

Summary Information Sheet for CECONY Electric & Gas Rate Plans

In January 2017, the NYSPSC approved the September 2016 Joint Proposal for CECONY's electric and gas delivery service rate plans for January 2017 through December 2019.

Three-Year Electric and Gas Rate Plans (2017-2019)

(\$ millions)	Electric			Gas		
	Rate Change*	Rate Base**	Capital Expenditure	Rate Change	Rate Base**	Capital Expenditure
2017	\$199	\$18,902	\$1,961	(\$5)	\$4,841	\$916
2018	199	19,530	1,966	92	5,395	939
2019	199	20,277	1,806	90	6,005	966

*To provide rate stability, the designed electric revenue changes to be implemented at levelized increases option. Without the levelization, the revenue changes are \$195M, \$155M and \$155M for electric in RY1, RY2 and RY3, respectively.

**Average Rate Base

Rate of Return and Equity Ratio

Return on equity 9.0%

Equity ratio.....48%

Key Drivers of Year-One Rate Increase (\$ millions)

	Electric	Gas
New infrastructure investment	102	81
Pension and employee benefits	(107)	(7)
Property and other taxes	68	(5)
Depreciation changes	16	8
Other operating expenses	8	96
Lower financing costs	(18)	(26)
Amortization of deferred credits and costs	(5)	2
Sales revenue change	172	(116)
Other (net)	7	3
Sub-total	\$243	\$36
Prior rate increase/expiring temporary credit	(48)	(41)
Total	\$195	(\$5)

Other Major Provisions

- Expansion of the existing energy efficiency programs and implementation of a system peak reduction program and an off-peak electric vehicle charging program.
- Inclusion of Earnings Adjustment Mechanisms for achievements associated with the incremental energy efficiency and system peak reduction programs, as well as outcome-based metrics intended to increase system efficiency and reduce energy consumption.
- Acceleration of gas main replacement with negative revenue adjustments for failing to meet replacement targets and positive revenue adjustments for each full mile of main replaced in excess of the rate year targets.

- Deferral as a regulatory liability of the revenue requirement impact (i.e., return on investment, depreciation and income taxes) of the amount, if any, by which actual average net plant balances for categories of plant are less than amounts reflected in rates for the respective category.
- True up of costs of pension and OPEBs, variable rate tax-exempt debt, environmental remediation, and property taxes.
- Continuing the revenue decoupling mechanism for electric and gas service.
- Continuing provision for recovery of cost of purchased power, gas, and fuel.

**For more information contact Con Edison Investor Relations
or see our Form 8-K filed with the SEC on 9/20/2016:**

Jan Childress: 212-460-6611 or childressj@coned.com