

Consolidated Edison Company of New York, INC.

Electric Rate Case

INDEX OF EXHIBITS

Volume 1

<u>TAB NO.</u>	<u>WITNESSES</u>	<u>EXHIBIT NOS.</u>
1-7	Accounting Panel	(AP-1) - (AP-7)
8-10	Depreciation Panel	(DP-1) - (DP-3)
11-13	Income Tax Panel	(ITP-1) - (ITP-3)
14-15	Property Tax Panel	(PTP-1) - (PTP-2)

Consolidated Edison Company of New York, Inc

Index of Schedules

Financial & Statistical Data

<u>SCHEDULE</u>	<u>TITLE OF SCHEDULE</u>	<u>WITNESS</u>
1	Balance Sheet As of December 31, 2014, 2015, 2016, 2017 and September 30, 2018	Accounting Panel
2	Income Statement Twelve months ended December 31, 2015, 2016, 2017 and September 30, 2018	"
3	Statement of Unappropriated Retained Earnings Years 2014, 2015, 2016, 2017 and September 30, 2018	"
4	Utility Operating Income - Electric (Before and After Income Taxes) Years 2015 to 2017 Inclusive and Twelve Months Ended September 30, 2018	"
5	Operating Revenues - Electric Years 2015 to 2017 Inclusive and Twelve Months Ended September 30, 2018	"
6	Statement Showing by Classification of Service Kilowatthours of Electricity Supplied and Revenue Billed For Years 2015 to 2017 Inclusive and Twelve Months Ended September 30, 2018	"
7	Other Operating Revenues - Electric For Years 2015 to 2017 Inclusive and Twelve Months Ended September 30, 2018	"
8	Operation and Maintenance Expenses - Electric For Years 2015 to 2017 Inclusive and Twelve Months Ended September 30, 2018	"
9	Taxes Other Than Income Taxes - Electric For Years 2015 to 2017 Inclusive and Twelve Months Ended September 30, 2018	"
10	Power Production Expenses - Electric Twelve Months Ended September 30, 2018	"
11	Calculation of State & Federal Income Tax - Electric Twelve Months Ended September 30, 2018	"
12	Historic Book Cost of Utility Plant - Electric As of December 31, 2014, 2015, 2016, 2017 and September 30, 2018	"
13	Accumulated Provision for Depreciation of Electric Plant In Service As of December 31, 2015, 2016, 2017 and September 30, 2018	"

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
BALANCE SHEET
AS OF DECEMBER 31, 2014, 2015, 2016, 2017 AND SEPTEMBER 30, 2018
(Thousands of Dollars)

EXHIBIT__ (AP - E1)
SCHEDULE 1
PAGE 1 OF 2

ACCOUNT NO.	ASSETS AND OTHER DEBITS	December 31,				September 30,
		2014	2015	2016	2017	2018
<u>UTILITY PLANT</u>						
101	Electric Plant In Service	\$ 23,472,606	\$ 24,654,361	\$ 25,940,932	\$ 27,084,686	\$ 28,093,277
101	Gas Plant In Service	5,397,695	6,089,528	6,704,877	7,333,184	7,916,682
101	Steam Plant In Service	2,244,990	2,330,576	2,414,348	2,466,514	2,494,068
118.1	Common Utility Plant In Service	2,267,046	2,412,511	2,489,050	2,748,305	2,927,444
105	Electric Plant Held For Future Use	65,171	65,171	65,171	67,279	67,279
107, 118.1	Construction Work In Progress	970,984	922,563	1,103,785	1,502,017	1,803,408
	Sub-Total	34,418,491	36,474,710	38,718,163	41,201,984	43,302,158
108	Accumulated Provision For Depreciation of Plant In Service	(6,491,706)	(6,760,828)	(7,065,601)	(7,399,699)	(7,750,917)
110	Accumulated Provision For Depreciation of Electric Plant Held For Future Use	(199,072)	(256,849)	(324,149)	(392,705)	(452,815)
111.1	Accumulated Prov. For Amortization and Depletion of Producing Natural Gas Land And Land Rights	-	-	-	-	-
119.1	Accumulated Provision For Depreciation and Amortization of Common Utility Plant	(828,287)	(952,134)	(1,082,713)	(1,211,822)	(1,316,129)
118	Retirement Work in Progress	-	(7)	6	(9)	648
	Net	26,899,427	28,504,892	30,245,706	32,197,749	33,782,945
120, 120.5	Nuclear Fuel Assemblies - Net	-	-	-	-	-
117	Gas Stored Underground - Non-Current	1,239	1,239	1,239	1,239	1,239
	Total	26,900,666	28,506,131	30,246,945	32,198,988	33,784,184
<u>OTHER PROPERTY AND INVESTMENTS</u>						
121	Nonutility Property	29,605	29,829	28,688	28,687	28,738
122	Accumulated Provision for Depreciation - Non Utility Plant	(24,757)	(24,815)	(24,887)	(24,960)	(25,015)
123.1	Investment In Subsidiary Companies	1,208	1,312	805	704	863
124	Other Investments	2,481	2,295	2,371	2,152	2,152
128	Other Special Funds	261,270	291,544	25,237	27,969	32,731
	Total	269,807	300,165	32,214	34,552	39,468
<u>CURRENT AND ACCRUED ASSETS</u>						
131	Cash	541,938	(87,565)	(110,481)	(105,472)	(136,536)
132	Interest Special Deposits	-	-	-	-	-
134	Other Special Deposits	2,234	2,234	2,203	2,484	2,484
135	Working Funds	4,055	1,889	5,200	7,351	8,728
136	Temporary Cash Investments	250	826,250	692,750	719,750	125
142	Customer Accounts Receivable	1,551,113	1,394,732	1,496,546	1,521,371	1,583,294
143	Other Accounts Receivable	130,355	82,218	98,629	118,999	184,807
144	Accumulated Provision For Uncollectible Accounts - Credit	(98,423)	(90,994)	(78,199)	(64,978)	(62,022)
146	Accounts Receivable from Associated Companies	532,753	190,004	113,244	64,281	330,739
150	Materials And Supplies	242,946	236,747	224,943	234,624	234,139
158	Allowance Inventory	7,814	8,273	11,082	3,904	4,349
163	Stores Expense Undistributed	-	-	-	-	(55)
164.1	Gas Stored Underground - Current	65,551	49,002	43,992	50,738	54,610
164.2	Liquefied Natural Gas In Storage	3,232	1,853	1,522	1,752	1,648
165	Prepayments	125,744	109,452	97,428	107,597	551,363
171	Interest And Dividends Receivable	-	-	-	-	-
172	Rents Receivable	-	-	-	-	-
174	Miscellaneous Current and Accrued Assets	114,424	70,640	348,368	388,932	402,969
175, 176	Derivative Instruments - Net	38,211	34,622	19,868	39,832	27,575
	Total	3,262,195	2,829,357	2,967,094	3,091,165	3,188,219
<u>DEFERRED DEBITS</u>						
181	Unamortized Debt Discount And Expense	75,486	78,359	86,759	93,372	98,420
182.2	Unrecovered Plant and Regulatory Study Costs	-	-	-	-	-
182.3	Other Regulatory Assets	8,674,792	7,545,998	6,507,516	3,972,712	3,524,659
183	Preliminary Survey and Investigation Charges	2,815	3,431	2,448	2,619	2,862
184	Clearing Accounts	-	-	(28)	(28)	1,710.24
186	Miscellaneous Deferred Debits	43,403	69,471	60,879	80,311	59,618
188	Investment In Research and Development	-	-	-	-	-
189	Unamortized Loss on Reacquired Debt	54,856	47,891	41,254	35,412	35,596
190	Accumulated Deferred Income Taxes	146,523	236,792	94,456	1,816,212	1,595,092
191	Unrecovered Purchased Gas Costs	-	-	-	-	-
	Total	8,997,876	7,981,942	6,793,283	6,000,610	5,317,958
	Grand Total	\$ 39,430,544	\$ 39,617,595	\$ 40,039,535	\$ 41,325,315	\$ 42,329,828

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
BALANCE SHEET
AS OF DECEMBER 31, 2014, 2015, 2016, 2017 AND SEPTEMBER 30, 2018
(Thousands of Dollars)

EXHIBIT__ (AP - E1)
SCHEDULE 1
PAGE 2 OF 2

ACCOUNT	December 31,					September 30,
NO.	LIABILITIES AND OTHER CREDITS	2014	2015	2016	2017	2018
<u>PROPRIETARY CAPITAL</u>						
Capital Stock						
201	Common Stock Issued	\$ 588,720	\$ 588,720	\$ 588,720	\$ 588,720	\$ 588,720
204	Preferred Stock Issued	-	-	-	-	-
Other Paid-In Capital						
207	Premium on Capital Stock	879,678	879,678	879,678	879,678	879,678
210	Gain on Resale/Cancel. of Reacquired Capital Stock	13,943	13,943	13,943	13,943	13,943
211	Misc. Paid-In Capital, Accumulated OCI	3,340,061	3,353,061	3,453,061	3,755,451	3,850,451
214	Capital Stock Expense	(60,455)	(60,455)	(60,455)	(61,389)	(61,389)
216	Unappropriated Retained Earnings	7,397,199	7,608,979	7,920,732	8,228,234	8,562,216
216.1	Unappropriated Undistributed Subsidiary Earnings	1,307	1,641	1,998	2,358	2,502
217	Reacquired Capital Stock	(962,092)	(962,092)	(962,092)	(962,092)	(962,092)
219	Accumulated Other Comprehensive Income	(10,493)	(8,952)	(7,074)	(6,505)	(5,018)
	Total	11,187,868	11,414,523	11,828,511	12,438,399	12,869,012
<u>LONG-TERM DEBT</u>						
221	Bonds	-	-	-	-	-
224	Other Long-Term Debt	11,235,900	11,535,900	12,185,900	13,385,900	13,789,900
225	Unamortized Premium on Debt	-	-	-	-	-
226	Unamortized Discount on Debt	(21,915)	(21,039)	(25,730)	(27,538)	(29,608)
	Total	11,213,985	11,514,861	12,160,170	13,358,362	13,760,292
<u>OTHER NONCURRENT LIABILITIES</u>						
227	Obligations Under Capital Leases - Noncurrent	1,114	1,663	1,297	885	541
228.2	Accumulated Prov. for Injuries and Damages Reserve	175,968	178,355	154,250	147,073	152,879
228.3	Accumulated Prov. for Pensions and Benefits Reserve	3,662,863	2,636,000	1,610,243	1,273,099	610,792
228.4	Accumulated Miscellaneous Operating Provisions	10,293	21,501	41,558	66,893	84,286
229	Accumulated Provision for Rate Refunds	-	-	-	-	-
	Total	3,850,239	2,837,519	1,807,348	1,487,950	848,499
<u>CURRENT AND ACCRUED LIABILITIES</u>						
231	Notes Payable	450,442	1,032,566	599,792	149,977	1,004,365
232	Accounts Payable	687,266	658,106	762,975	939,402	798,572
234	Accounts Payable to Associated Companies	432,672	14,579	109,433	82,196	17,579
235	Customer Deposits	330,116	339,590	336,065	333,804	339,408
236	Taxes Accrued	47,728	45,220	52,064	104,789	32,979
237	Interest Accrued	116,571	117,661	111,334	113,522	179,620
238	Dividends Declared	-	-	-	-	-
239	Matured Long-Term Debt	-	-	-	-	-
240	Matured Interest	-	-	-	-	-
241	Tax Collections Payable	19,480	16,820	15,119	13,967	17,782
242	Miscellaneous Current And Accrued Liabilities	1,232,241	1,250,702	1,435,948	1,510,456	1,531,082
243	Obligations Under Capital Leases - Current	319	355	366	412	452
245	Derivative Instruments	58,375	86,173	99,155	43,988	13,779
	Total	3,375,210	3,561,774	3,522,251	3,292,513	3,935,619
<u>DEFERRED CREDITS</u>						
252	Customer Advances For Construction	7,404	11,404	11,098	15,579	17,021
253	Other Deferred Credits	8,261	15,982	14,512	22,778	27,159
254	Other Regulatory Liabilities	1,502,389	1,269,387	1,126,608	3,585,602	3,567,913
255	Accumulated Deferred Investment Tax Credits	36,715	33,280	40,573	27,461	24,886
	Total	1,554,769	1,330,054	1,192,791	3,651,420	3,636,980
<u>ACCUMULATED DEFERRED INCOME TAXES</u>						
281	Accelerated Amortization	-	-	-	-	-
282	Liberalized Depreciation	6,297,544	6,984,423	7,587,836	5,078,727	5,278,400
283	Other	1,950,929	1,974,441	1,940,627	2,017,944	2,001,026
	Total	8,248,473	8,958,864	9,528,463	7,096,671	7,279,426
	Grand Total	\$ 39,430,544	\$ 39,617,595	\$ 40,039,535	\$ 41,325,315	\$ 42,329,828

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INCOME STATEMENT
TWELVE MONTHS ENDED DECEMBER 31, 2015
(Thousands of Dollars)

EXHIBIT __ (AP-E1)
SCHEDULE 2
PAGE 1 OF 4

Account No.	Electric	Gas	Steam	Total
Utility Operating Income				
400	\$ 8,206,359	\$ 1,532,871	\$ 712,821	\$ 10,452,052
Operating Expenses				
401	3,720,999	657,538	328,797	4,707,334
402	443,079	118,919	39,835	601,833
	4,164,078	776,457	368,633	5,309,168
403	819,530	142,504	77,996	1,040,030
404				-
405				-
407				-
408.1	1,493,264	252,049	110,944	1,856,258
409.1	146,867	(31,250)	18,388	134,005
410.1	1,836,468	453,646	198,066	2,488,180
411.0, 411.1	(1,532,589)	(321,382)	(175,623)	(2,029,594)
411.4, .5	(3,598)	(778)	(249)	(4,624)
411.6	-	-	-	-
411.7	-	-	-	-
	6,924,020	1,271,246	598,156	8,793,422
	Total Operating Expenses	Total Operating Expenses	Total Operating Expenses	Total Operating Expenses
	\$ 1,282,340	\$ 261,625	\$ 114,666	\$ 1,658,631
Other Income				
415,416				-
417				1,877
417.1				(186)
418				(166)
418.1				334
419				2,530
419.1				4,253
421				254
421.1				0
				8,897
				Total Other Income
				1,667,528
Other Income Deductions				
421.2				(34)
425				20
426				11,450
				11,436
				Total Other Income Deductions
Taxes - Other Income & Deductions				
408.2				2,297
409.2, 410.2, 411.2				(13,825)
				(11,528)
				Total Taxes - Other Income & Deductions
				1,667,620
				Income Before Interest Charges
Interest Charges				
427				553,832
428				13,530
429				-
431				18,490
432				(2,347)
				583,506
				Total Interest Charges
				\$ 1,084,114
				Net Income

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INCOME STATEMENT
TWELVE MONTHS ENDED DECEMBER 31, 2016
(Thousands of Dollars)

EXHIBIT __ (AP-E1)
SCHEDULE 2
PAGE 2 OF 4

Account No.	Electric	Gas	Steam	Total
<u>Utility Operating Income</u>				
400	\$ 8,140,611	\$ 1,513,256	\$ 636,832	\$ 10,290,699
Operating Expenses				
401	3,512,287	611,992	265,043	4,389,321
402	439,195	115,200	47,225	601,620
	3,951,482	727,192	312,268	4,990,942
403	864,562	159,017	82,465	1,106,044
404				-
405				-
407				-
408.1	1,547,102	265,190	119,765	1,932,057
<u>Income Taxes</u>				
409.1	145,385	(80,280)	(23,108)	41,997
410.1	2,314,048	531,318	227,500	3,072,866
411.0, 411.1	(1,961,124)	(357,930)	(186,282)	(2,505,336)
411.4, .5	(3,261)	(765)	11,319	7,293
411.6	-	-	-	-
411.7	-	-	-	-
	6,858,193	1,243,742	543,927	8,645,862
	Total Operating Expenses			
	Total Utility Operating Income	\$ 269,514	\$ 92,903	\$ 1,644,836
<u>Other Income</u>				
415,416				-
417				2,481
417.1				(98)
418				(135)
418.1				356
419				2,765
419.1				8,200
421				2,144
421.1				-
				Total Other Income
				15,715
				Total Income
				1,660,550
<u>Other Income Deductions</u>				
421.2				0
425				20
426				11,930
				Total Other Income Deductions
				11,950
<u>Taxes - Other Income & Deductions</u>				
408.2				3,860
409.2, 410.2, 411.2				(14,194)
				Total Taxes - Other Income & Deductions
				(10,334)
				Income Before Interest Charges
				1,658,934
<u>Interest Charges</u>				
427				575,220
428				13,158
429				-
431				19,282
432				(4,835)
				Total Interest Charges
				602,825
				Net Income
				\$ 1,056,110

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INCOME STATEMENT
TWELVE MONTHS ENDED DECEMBER 31, 2017
(Thousands of Dollars)

EXHIBIT __ (AP-E1)
SCHEDULE 2
PAGE 3 OF 4

Account <u>No.</u>	Electric	Gas	Steam	Total
<u>Utility Operating Income</u>				
400	\$ 8,011,929	\$ 1,907,747	\$ 667,252	\$ 10,586,928
<u>Operating Expenses</u>				
401	3,209,906	829,194	282,786	4,321,885
402	450,239	116,647	40,762	607,647
	3,660,144	945,841	323,547	4,929,533
403	925,037	184,838	85,176	1,195,051
404				-
405				-
407				-
408.1	1,624,400	298,302	134,158	2,056,860
<u>Income Taxes</u>				
409.1	81,447	(17,322)	73,470	137,595
410.1	2,889,170	731,311	251,211	3,871,692
411.0, 411.1	(2,456,339)	(561,666)	(289,832)	(3,307,837)
411.4, .5	(2,888)	(651)	(9,572)	(13,112)
411.6	-	-	-	-
411.7	-	-	-	-
	6,720,969	1,580,655	568,157	8,869,781
	\$ 1,290,959	\$ 327,092	\$ 99,094	\$ 1,717,146
<u>Other Income</u>				
415,416				-
417				2,583
417.1				(74)
418				(133)
418.1				360
419				2,529
419.1				10,456
421				8,654
421.1				-
				24,375
				1,741,520
<u>Other Income Deductions</u>				
421.2				-
425				70
426				13,320
				13,390
<u>Taxes - Other Income & Deductions</u>				
408.2				3,890
409.2, 410.2, 411.2				(2,994)
				895
				1,727,235
<u>Interest Charges</u>				
427				602,689
428				12,590
429				-
431				14,361
432				(6,267)
				623,374
				\$ 1,103,863

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
INCOME STATEMENT
TWELVE MONTHS ENDED SEPTEMBER 30, 2018
(Thousands of Dollars)

EXHIBIT __ (AP-E1)
SCHEDULE 2
PAGE 4 OF 4

Account <u>No.</u>	Electric	Gas	Steam	Total
<u>Utility Operating Income</u>				
400	\$ 8,055,420	\$ 2,027,745	\$ 693,875	\$ 10,777,040
<u>Operating Expenses</u>				
401	3,288,245	915,891	291,531	4,495,668
402	456,077	118,966	45,322	620,365
	3,744,323	1,034,857	336,853	5,116,033
403	967,058	199,156	86,450	1,252,663
404				
405				
407				
408.1	1,684,303	324,764	146,371	2,155,438
<u>Income Taxes</u>				
409.1	(38,561)	77,096	6,069	44,605
410.1	2,461,462	612,873	206,122	3,280,458
411.0, 411.1	(2,126,197)	(601,458)	(179,140)	(2,906,795)
411.4, .5	(2,537)	(649)	(8,549)	(11,735)
411.6				-
411.7				-
	6,689,852	1,646,638	594,177	8,930,667
	Total Operating Expenses			
	Total Utility Operating Income			
	\$ 1,365,569	\$ 381,106	\$ 99,698	\$ 1,846,373
<u>Other Income</u>				
415,416				-
417				2,524.95
417.1				(75.34)
418				(162.41)
418.1				302.65
419				7,814.52
419.1				13,130.37
421				8,655.91
421.1				-
				32,191
				Total Other Income
				1,878,563
				Total Income
<u>Other Income Deductions</u>				
421.2				-
425				70
426				14,352
				14,421
				Total Other Income Deductions
<u>Taxes - Other Income & Deductions</u>				
408.2				3,835
409.2, 410.2, 411.2				2,731
				6,566
				Total Taxes - Other Income & Deductions
				1,857,576
				Income Before Interest Charges
<u>Interest Charges</u>				
427				637,347
428				13,513
429				0
431				25,845
432				(8,485)
				668,221
				Total Interest Charges
				1,189,357
				Net Income
				\$ 1,189,357

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
STATEMENT OF UNAPPROPRIATED RETAINED EARNINGS
YEARS 2014, 2015, 2016, 2017 AND SEPTEMBER 30, 2018
(Thousands of Dollars)

Account No.	Dec 31,				
	2014	2015	2016	2017	September 30, 2018
216, 216.1 Unappropriated Retained Earnings Beginning of Period	\$ 7,052,943	\$ 7,398,506	\$ 7,610,620	\$ 7,922,730	\$ 8,230,593
433 Balance Transferred from Income	1,057,563	1,084,114	1,056,110	1,103,863	968,626
439 Adjustments to Retained Earnings	-	-	-	-	-
	8,110,506	8,482,621	8,666,729	9,026,593	9,199,219
437 Dividends Declared - Preferred Stock	-	-	-	-	-
438 Dividends Declared - Common Stock	712,000	872,000	744,000	796,000	634,500
Total	712,000	872,000	744,000	796,000	634,500
216, 216.1 Unappropriated Retained Earnings End of Period	<u>\$ 7,398,506</u>	<u>\$ 7,610,620</u>	<u>\$ 7,922,730</u>	<u>\$ 8,230,593</u>	<u>\$ 8,564,718</u>

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
UTILITY OPERATING INCOME - ELECTRIC
IN AMOUNT AND EQUIVALENT CENTS PER KWHR
(BEFORE AND AFTER INCOME TAXES)
YEARS 2015 TO 2017 INCLUSIVE AND
TWELVE MONTHS ENDED SEPTEMBER 30, 2018
(Thousands of Dollars)

	2015		2016		2017		Twelve Months Ended September 30, 2018	
	Amount	Equivalent Cents Per Kwhr Sold	Amount	Equivalent Cents Per Kwhr Sold	Amount	Equivalent Cents Per Kwhr Sold	Amount	Equivalent Cents Per Kwhr Sold
Operating Revenues	\$ 8,206,359	\$ 17.40	\$ 8,140,611	\$ 17.20	\$ 8,011,929	\$ 17.28	\$ 8,055,420	\$ 16.99
Operation and Maintenance								
Production Expenses	1,983,661	4.21	1,811,521	3.83	1,657,942	3.58	1,705,393	3.60
Transmission Expenses	161,362	0.34	172,358	0.36	185,576	0.40	173,177	0.37
Distribution Expenses	535,169	1.13	512,680	1.08	518,530	1.12	539,284	1.14
Customer Accounts Expenses	216,744	0.46	200,873	0.42	211,764	0.46	224,015	0.47
Customer Service Expenses	380,618	0.81	386,954	0.82	416,412	0.90	438,161	0.92
Sales Promotion Expenses	233	0.00	300	0.00	314	0.00	267	0.00
Administrative and General Expenses	886,291	1.88	866,797	1.83	669,606	1.44	664,025	1.40
Total Operation and Maintenance	4,164,078	8.83	3,951,482	8.34	3,660,144	7.90	3,744,323	7.90
Depreciation	819,530	1.74	864,562	1.83	925,037	1.99	967,058	2.04
Taxes Other Than Income Taxes	1,493,264	3.17	1,547,102	3.27	1,624,400	3.50	1,684,303	3.55
Total Operating Expenses Before Income Taxes	6,476,872	13.74	6,363,146	13.44	6,209,582	13.39	6,395,683	13.49
Operating Income Before Income Taxes	1,729,488	3.66	1,777,466	3.76	1,802,347	3.89	1,659,737	3.50
Income Taxes	146,867	0.31	145,385	0.31	81,447	0.18	(38,561)	(0.08)
Provision for Deferred Income Taxes - Net	1,836,468	3.89	2,314,048	4.89	2,889,170	6.23	2,461,462	5.19
Provision for Deferred Income Taxes - Credit	(1,532,589)	(3.25)	(1,961,124)	(4.14)	(2,456,339)	(5.30)	(2,126,197)	(4.48)
Investment Tax Credit Adjustments - Net	(3,598)	(0.01)	(3,261)	(0.01)	(2,888)	(0.01)	(2,537)	(0.01)
Gains from Disposition of Utility Plant	-	-	-	-	-	-	-	-
Losses from Disposition of Utility Plant	-	-	-	-	-	-	-	-
Total Income Taxes	447,148	0.94	495,047	1.05	511,389	1.10	294,168	0.62
Operating Income After Income Taxes	\$ 1,282,340	\$ 2.72	\$ 1,282,418	\$ 2.71	\$ 1,290,958	\$ 2.79	\$ 1,365,569	\$ 2.88
Sales of Electric - Per Kwhr	47,166,850		47,330,374		46,369,045		47,419,000	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
OPERATING REVENUES - ELECTRIC
IN AMOUNT AND EQUIVALENT CENTS PER KWHR SOLD
YEARS 2015 TO 2017 INCLUSIVE AND
TWELVE MONTHS ENDED SEPTEMBER 30, 2018
 (Thousands of Dollars)

Account No.	2015		2016		2017		Twelve Months Ended September 30, 2018	
	Amount	Equivalent Cents Per	Amount	Equivalent Cents Per	Amount	Equivalent Cents Per	Amount	Equivalent Cents Per
		Kwhr Sold		Kwhr Sold		Kwhr Sold		Kwhr Sold
<u>Sales of Electricity</u>								
440	\$ 3,336,622	\$ 7.07	\$ 3,212,364	\$ 6.79	\$ 3,106,906	\$ 6.70	\$ 3,358,659	\$ 7.08
442	4,061,778	8.61	3,937,846	8.32	3,911,316	8.44	3,808,382	8.03
444	2,460	0.01	2,426	0.01	2,417	0.01	2,407	0.01
445	48,327	0.10	46,521	0.10	45,270	0.10	53,837	0.11
446	6,249	0.01	6,685	0.01	5,534	0.01	5,052	0.01
447	16,503	0.03	17,065	0.04	24,555	0.05	40,081	0.08
	<u>7,471,939</u>	<u>15.83</u>	<u>7,222,906</u>	<u>15.27</u>	<u>7,095,998</u>	<u>15.31</u>	<u>7,268,418</u>	<u>15.32</u>
<u>Other Operating Revenues</u>								
451	21,559	0.05	22,905	0.05	20,382	0.04	19,823	0.04
454	21,927	0.05	18,503	0.04	19,348	0.04	20,518	0.04
455	17,893	0.04	17,410	0.04	15,755	0.03	15,977	0.03
456	590,369	1.25	601,418	1.27	613,598	1.32	639,435	1.35
456	9,163	0.02	8,689	0.02	9,048	0.02	8,909	0.02
456	73,510	0.16	248,779	0.53	237,800	0.51	82,339	0.17
	<u>734,420</u>	<u>1.56</u>	<u>917,705</u>	<u>1.94</u>	<u>915,931</u>	<u>1.98</u>	<u>787,002</u>	<u>1.66</u>
	<u>\$ 8,206,359</u>	<u>\$ 17.40</u>	<u>\$ 8,140,611</u>	<u>\$ 17.20</u>	<u>\$ 8,011,929</u>	<u>\$ 17.28</u>	<u>\$ 8,055,420</u>	<u>\$ 16.99</u>
Sales of Electricity - Mwhrs.	<u>47,166,850</u>		<u>47,330,374</u>		<u>46,369,045</u>		<u>47,419,000</u>	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
KILOWATTHOURS OF ELECTRICITY SUPPLIED AND REVENUE BILLED
BY CLASSIFICATION OF SERVICE
FOR YEARS 2015 TO 2017 INCLUSIVE AND THE 12 MONTHS ENDED SEPTEMBER 30, 2018
(Thousands of Dollars)

Account Number	S.C. No.	2015			2016			2017			Twelve Months Ended September 30, 2018		
		Kwhr Sold	Revenue	Revenue Per Kwhr	Kwhr Sold	Revenue	Revenue Per Kwhr	Kwhr Sold	Revenue	Revenue Per Kwhr	Kwhr Sold	Revenue	Revenue Per Kwhr
		Residential Sales											
	1	14,044,558	\$ 3,324,279	\$ 23.67	14,143,454	\$ 3,181,587	\$ 22.50	13,500,631	\$ 3,089,599	\$ 22.88	14,209,848	\$ 3,379,058	\$ 23.78
	7	92,426	19,772	21.39	76,711	15,500	20.21	69,176	13,918	20.12	66,175	13,742	20.16
		65	18	27.23	1,331	171	12.84	26	44	173.06	5,875	839	14.29
		(55,663)	(7,448)	13.38	85,335	15,106	17.70	68,335	3,345	4.89	(106,385)	(34,981)	32.88
		-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00
440		14,081,387	3,336,622	23.70	14,306,831	3,212,364	22.45	13,638,167	3,106,906	22.78	14,177,513	3,358,659	23.69
		Commercial and Industrial Sales											
	2	2,270,855	575,804	25.36	2,271,044	538,479	23.71	2,314,544	554,734	23.97	2,417,134	594,893	24.61
	3	6,954	2,463	35.42	23,024	3,735	16.22	33,011	3,566	10.80	37,216	3,739	10.05
	4	-	43	0.00	0	3	1,111.45	1	1	52.04	22	4	20.09
	5	-	-	0.00	-	-	-	-	-	-	-	-	-
	8	1,933,136	237,466	12.28	1,903,912	223,226	11.72	1,789,979	219,098	12.24	1,830,230	222,336	12.15
	9	27,093,560	3,176,191	11.72	26,992,158	3,082,444	11.42	26,262,574	3,047,822	11.61	26,527,170	2,975,626	11.22
	10	96,924	9,252	9.55	103,875	9,282	8.94	101,012	9,170	9.07	102,840	8,882	8.64
	12	367,404	37,201	10.13	322,586	33,224	10.30	314,414	32,676	10.39	329,838	28,912	8.77
	13	32,021	2,767	8.64	18,113	2,535	13.99	23,350	2,211	9.47	14,462	754	5.21
	14	221,170	24,601	11.12	242,575	28,733	11.85	285,405	30,797	10.79	297,727	28,763	9.66
	26	0	290	121,352.03	2	285	11,714.63	10	296	2,980.17	10	303	3,093.14
	28	-	5	0.00	-	5	0.00	-	6	0.00	-	6	0.00
		55,448	3,904	7.04	(45,873)	(3,158)	6.88	50,879	3,090	6.07	53,002	4,197	7.92
		(67,138)	(8,210)	12.23	108,117	19,052	17.62	113,635	7,849	6.91	(261,860)	(60,033)	22.93
		-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00
442		32,010,334	4,061,778	12.69	31,939,533	3,937,846	12.33	31,288,814	3,911,316	12.50	31,347,790	3,808,382	12.15
		Public Street and Highway Lighting											
	2	205	43	20.78	190	35	18.63	7	1	16.19	6	1	14.25
	6	7,230	2,434	33.66	7,262	2,378	32.75	7,454	2,409	32.33	7,558	2,442	32.30
		3	1	23.32	(3)	(1)	23.02	7	2	24.04	(5)	(1)	29.95
		(134)	(17)	12.47	75	13	16.90	72	5	7.07	(142)	(34)	24.04
		-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00
444		7,304	2,460	33.68	7,524	2,426	32.24	7,539	2,417	32.06	7,417	2,407	32.45
		Other Sales to Public Authorities											
	1	50	7	13.19	41	6	15.13	42	6	14.62	44	7	15.24
	2	2,027	480	23.66	3,065	694	22.65	2,132	472	22.14	2,267	515	22.70
	3	-	-	0.00	-	-	0.00	-	-	0.00	-	-	-
	4	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00
	5	425	47	11.00	3	1	40.84	1	1	85.80	3	1	40.31
	8	11,986	1,174	9.80	18,276	1,774	9.71	16,500	1,691	10.25	22,244	2,283	10.26
	9	487,865	44,924	9.21	470,533	41,934	8.91	463,530	41,268	8.90	589,885	49,628	8.41
	12	18,722	1,688	9.02	17,821	1,898.49	10.65	17,373	1,768	10.18	18,724	1,739	9.29
	69	-	-	0.00	-	-	0.00	-	-	0.00	-	-	-
	26	-	7	0.00	-	2	0.00	-	4	0.00	-	5	0.00
		-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00
		15	2	10.32	1,143	211	18.47	1,083	60	5.56	(116)	(340)	292.67
		-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00
445		521,089	48,327	9.27	510,881	46,521	9.11	500,661	45,270	9.04	633,050	53,837	8.50
		Sales to Railroads & Railways											
	1	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00
	2	297	57	19.36	146	19	13.10	189	26	13.87	(23)	(10)	43.42
	3	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00
	4	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00
	5	121,664	5,905	4.85	128,412	6,251	4.94	108,306	5,330	4.92	114,970	4,980	4.33
	9	2,386	284	11.92	2,461	370	15.05	1,414	186	13.18	2,161	186	8.60
		580	10	1.81	(190)	(5)	2.83	962	18	1.87	-	-	0.00
		(79)	(8)	10.56	331	50	15.23	(125)	(27)	21.24	(496)	(102)	20.64
		-	-	0.00	-	-	0.00	-	-	0.00	-	(0)	0.00
446		124,847	6,249	5.00	129,160	6,685	5.18	110,746	5,534	5.00	116,612	5,052	4.33
447		457,889	16,503	3.60	556,313	17,065	3.07	796,118	24,555	3.08	1,087,777	40,081	3.68
		47,202,850	7,471,939	15.83	47,450,241	7,222,906	15.22	46,342,045	7,095,998	15.31	47,370,159	7,268,418	15.34
		Other Electric Revenues											
451		-	21,559	-	-	22,905	-	-	20,382	-	-	19,827	-
454		-	21,927	-	-	18,503	-	-	19,348	-	-	20,518	-
455		-	17,893	-	-	17,410	-	-	15,755	-	-	15,977	-
456		-	665,917	-	-	849,485	-	-	856,726	-	-	725,774	-
457.1		-	7,124	-	-	9,402	-	-	3,720	-	-	4,910	-
457.2		-	-	-	-	0	-	-	(0)	-	-	(3.67)	-
		-	734,420	-	-	917,705	-	-	915,931	-	-	787,002	-
400		47,202,850	\$ 8,206,359	\$ 17.39	47,450,241	\$ 8,140,611	\$ 17.16	46,342,045	\$ 8,011,929	\$ 17.29	47,370,159	\$ 8,055,420	\$ 17.01

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
OTHER OPERATING REVENUES - ELECTRIC
FOR YEARS 2015 TO 2017 INCLUSIVE AND
TWELVE MONTHS ENDED SEPTEMBER 30, 2018
(Thousands of Dollars)

	2015	2016	2017	Twelve Months Ended Sept. 30, 2018
Miscellaneous Service Revenues	21,559	22,905	20,382	19,827
Rent from Electric Property	21,927	18,503	19,348	20,517
Interdepartmental Rents	17,893	17,410	15,755	15,977
NYPA Revenues	588,764	600,192	614,419	638,636
Regional Transmission Service Revenues	7,124	9,402	3,720	4,910
Miscellaneous Revenues	-	-	0	4
<u>Other Electric Revenues</u>				
Metered Accrued Unbilled	1,604	684	(821)	799
Accrue Cust Sale Regulatory Unbilled	(1,873)	908	1,505	(7,143)
Off System Sales	-	-	16	295
Accommodation Work	-	-	-	-
Reactive Power Carrying Charge	-	-	-	-
Other Revenue	26,950	6,626	7,475	(216,182)
Amortize Defer Cost	21,031	133,774	128,207	139,144
Auction Proceed Transm Congestion Charges	85,866	34,733	22,756	57,869
Auction Rate	(8,846)	(13,726)	3,570	6,343
Capacity Sale	-	-	-	-
Dc Serv Incentive Program	-	-	-	-
ERRP Defer	11,837	(348)	(7,719)	(6,987)
Excess Distribution Facilities	3,293	4,077	3,360	3,539
Facility Fee	579	558	(1,030)	(1,448)
Fuel Management Program	-	-	-	-
Late Payment Charge	35,539	33,873	35,058	37,582
The Learning Center Services	759	382	911	967
Local Law 11	-	-	-	-
Meter Reading Service	-	-	(4)	(4)
Net Unbilled	9,379	(16,403)	(28,391)	78,332
Pcs Antenna Installation	-	-	-	-
Property Tax Amortization	(64,855)	40,354	1,094	12,322
Purchase Of Receivables Discount	34,894	28,885	26,972	26,717
R&D Ventures	-	-	-	-
Rate Case Deferral	41,191	(5,977)	(7,791)	(8,487)
RDM Reconcile	(83,046)	(10,833)	(2,995)	(73,534)
Rental Property	1,001	777	710	700
Retention of Property Tax Incentive	15	58	2,086	510
Service Fee	9,730	9,979	9,974	9,259
Sithe	-	-	-	-
So2 Allowance	-	-	-	-
System Benefit Charge	-	-	-	-
Tax Law Change	-	-	-	-
Theft of Service	-	-	4,000	-
Transmission	16,679	16,466	15,871	15,723
Rate Refund Provision	(44,400)	(6,500)	5,746	(0)
Reserve 2005-2008 Cap Ex Review	-	-	-	-
Mgt Fee Sales and Marketing	40	40	-	-
Mgt Fee Purchasing	39	41	-	-
Interest Revenue Shortfall Cap Exp	(17,450)	9,264	(871)	(770)
Elec Hedging Prog Interest	(2,161)	(1,534)	(514)	(602)
Gas Hedging Prog Interest	(49)	(25)	(27)	(33)
Other Rev Adjustment	-	-	13,112	9,439
Interference	-	-	-	-
Carrying Charge	-	-	99	122
Rps Deferral	-	-	-	-
Off Peak Penalty	-	-	-	-
Comp Chge to Avoid	(1,491)	4,079	6,334	252
Misc Rev Ret Choice Incent Dis	-	-	-	-
TCC Auction Proceed Retail	2,050	524	1,251	527
TCC Auction Proceed Wholesale	2,731	635	563	753
Eeps Program Revenue Adjustment	-	-	-	-
Gas Rev Increm Fac	-	-	-	-
Customer Comp Hist Request	6	2	23	25
Mtce Interconnect Fac	2,266	2,346	1,753	1,083
Wtc Carrying Costs	-	-	-	-
Cust Cash Flow Benef Bonus Depreciation	(15,191)	(24,505)	(7)	(3)
ESCOs and Marketers Bill Charges Cubs	-	-	-	-
Wheeling Service Deferral	-	-	-	-
Preferred Stock Redemp Cost Savings	-	-	-	-
Smart Grid Surcharge Cost	8,955	-	-	-
Conversion Only Bill Orders	81	77	31	28
Renewable Portfolio Standards Exp Deferral	-	-	-	-
Total Other Electric Revenues	77,153	249,293	242,307	87,137
Total Electric Other Operating Revenues	734,420	917,705	915,931	787,009

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
SUMMARY OF OPERATION AND MAINTENANCE EXPENSES - ELECTRIC
IN AMOUNT AND EQUIVALENT CENTS PER KWHR. SOLD
FOR THE YEARS 2015 TO 2017 INCLUSIVE AND
TWELVE MONTHS ENDED SEPTEMBER 30, 2018
 (Thousands of Dollars)

	2015		2016		2017		Twelve Months Ended September 30, 2018	
	Amount	Equivalent Cents Per Kwhr Sold	Amount	Equivalent Cents Per Kwhr Sold	Amount	Equivalent Cents Per Kwhr Sold	Amount	Equivalent Cents Per Kwhr Sold
<u>Operation and Maintenance Expenses</u>								
Power Production Expenses	\$ 1,983,661	4.21	\$ 1,811,521	3.83	\$ 1,657,941	3.58	\$ 1,705,393	3.60
Transmission Expenses	161,362	0.34	172,358	0.36	185,576	0.40	173,177	0.37
Distribution Expenses	535,169	1.13	512,680	1.08	518,530	1.12	539,284	1.14
Customer Accounts Expenses	216,744	0.46	200,873	0.42	211,764	0.46	224,015	0.47
Customer Service Expenses	380,851	0.81	387,254	0.82	416,725	0.90	438,428	0.92
Administrative & General Expenses	886,291	1.88	866,797	1.83	669,606	1.44	664,025	1.40
Total	\$ 4,164,078	8.83	\$ 3,951,482	8.34	\$ 3,660,144	7.90	\$ 3,744,323	7.90
Sales of Electricity - Mwhrs.	47,166,850		47,330,374		46,369,045		47,419,000	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
POWER PRODUCTION EXPENSES - ELECTRIC
CENTS PER KWHR, GENERATED AND PURCHASED
FOR THE YEARS 2015 TO 2017 INCLUSIVE AND
TWELVE MONTHS ENDED SEPTEMBER 30, 2018
(Thousands of Dollars)

Account No.	2015			2016			2017			Twelve Months Ended September 30, 2018			
	Steam Power	Other Power	Total	Steam Power	Other Power	Total	Steam Power	Other Power	Total	Steam Power	Other Power	Total	
	Generation	Generation		Generation	Generation		Generation	Generation		Generation	Generation		
Operations													
500, 517, 546	Supervision and Engineering	\$ 12,303	\$ -	\$ 12,303	\$ 12,805	\$ -	\$ 12,805	\$ 14,558	\$ -	\$ 14,558	\$ 12,417	\$ -	\$ 12,417
501, 518.1, 547	Fuel	117,466	470	117,936	102,884	713	103,596	125,999	1,046	127,045	149,832	495	150,327
519	Coolants and Water	-	-	-	-	-	-	-	-	-	-	-	-
502, 520, 548	Steam and Generation Expenses	9,143	-	9,143	8,070	-	8,070	7,661	-	7,661	8,199	-	8,199
504, 522	Steam Transferred - Credit	(749)	-	(749)	(269)	-	(269)	(111)	-	(111)	(442)	-	(442)
505, 523	Electric Expenses	804	-	804	612	-	612	718	-	718	681	-	681
506, 524, 549	Misc. Steam, Nuclear & Other												
201.07	Power Generation Expenses	5,035	-	5,035	4,408	-	4,408	3,819	-	3,819	4,969	-	4,969
	Sub-Total	144,002	470	144,472	128,509	713	129,222	152,644	1,046	153,690	175,657	495	176,152
507, 525, 550	Rents	82,991	-	82,991	84,874	-	84,874	70,261	-	70,261	70,290	-	70,290
509	Allowances	10,090	-	10,090	13,230	-	13,230	2,278	-	2,278	8,091	-	8,091
	Total Operation	237,082	470	237,552	226,613	713	227,325	225,184	1,046	226,230	254,038	495	254,533
Maintenance													
510, 528, 551	Supervision and Engineering	6,970	-	6,970	6,837	-	6,837	6,906	-	6,906	6,531	-	6,531
511, 529, 552	Structures	3,430	2	3,432	2,350	4	2,354	2,771	1	2,773	2,316	8	2,323
512, 530	Boiler Plant & Reactor Plant Equip.	4,470	-	4,470	5,247	-	5,247	5,055	-	5,055	3,559	-	3,559
513, 531, 553	Generating and Electric Plant	5,942	19,928	25,870	7,716	8,007	15,723	4,222	4,344	8,566	3,567	5,089	8,656
514, 532, 554	Miscellaneous Steam, Nuclear &												
208.07	Other Power Generation Expenses	4,464	2	4,466	3,684	-	3,684	4,244	-	4,244	3,718	5	3,723
	Total Maintenance	25,276	19,932	45,208	25,834	8,011	33,845	23,198	4,345	27,544	19,690	5,102	24,792
	Total Electric Generation	\$ 262,358	\$ 20,402	\$ 282,760	\$ 252,447	\$ 8,724	\$ 261,170	\$ 248,382	\$ 5,391	\$ 253,773	\$ 273,727	\$ 5,597	\$ 279,325
Other Power Supply Expense													
555	Purchased Power			\$ 1,700,301			\$ 1,549,609			\$ 1,403,600			\$ 1,425,418
556	System Control & Load Dispatching			-			-			-			-
557	Other Expenses			599.59			741			588			650
	Total Other Power Supply Expenses			1,700,901			1,550,351			1,404,168			1,426,069
	Total Power Production Expenses			\$ 1,983,661			\$ 1,811,521			\$ 1,657,941			\$ 1,705,393
Mwhrs Generated and Purchased													
	Steam Power Generation			2,927,855			3,081,665			3,093,060			3,030,911
	Other Power Generation			868			1,201			2,690			1,168
				2,928,723			3,082,866			3,095,750			3,032,079
	Purchased			18,687,243			18,325,153			16,875,821			18,629,702
	Total			21,615,966			21,408,019			19,971,571			21,661,781

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
POWER PRODUCTION EXPENSES - ELECTRIC
CENTS PER KWHR, GENERATED AND PURCHASED
FOR THE YEARS 2015 TO 2017 INCLUSIVE AND
TWELVE MONTHS ENDED SEPTEMBER 30, 2018
(Thousands of Dollars)

Account No.	2015			2016			2017			Twelve Months Ended September 30, 2018			
	Steam Power Generation	Other Power Generation	Total	Steam Power Generation	Other Power Generation	Total	Steam Power Generation	Other Power Generation	Total	Steam Power Generation	Other Power Generation	Total	
	Operations												
500, 517, 546	Supervision and Engineering	\$ 0.42	\$ -	\$ 0.42	\$ 0.42	\$ -	\$ 0.42	\$ 0.47	\$ -	\$ 0.47	\$ 0.41	\$ -	\$ 0.41
501, 518.1, 547	Fuel	4.01	54.00	4.03	3.34	59.00	3.36	4.07	39.00	4.10	4.94	42.40	4.96
519	Coolants and Water	-	-	-	-	-	-	-	-	-	-	-	-
502, 520, 548	Steam and Generation Expenses	0.31	-	0.31	0.26	-	0.26	0.25	-	0.25	0.27	-	0.27
504, 522	Steam Transferred - Credit	(0.03)	-	(0.03)	(0.01)	-	(0.01)	-	-	-	(0.01)	-	(0.01)
505, 523	Electric Expenses	0.03	-	0.03	0.02	-	0.02	0.02	-	0.02	0.02	-	0.02
506, 524, 549	Misc. Steam, Nuclear & Other	-	-	-	-	-	-	-	-	-	-	-	-
201.07	Power Generation Expenses	0.17	-	0.17	0.14	-	0.14	0.12	-	0.12	0.16	-	0.16
	Sub-Total	4.91	54.00	4.93	4.17	59.00	4.19	4.93	39.00	4.96	5.79	42.40	5.81
507, 525, 550	Rents	2.83	-	2.83	2.75	-	2.75	2.27	-	2.27	2.32	-	2.32
509	Allowances	0.34	-	0.34	0.43	-	0.43	0.07	-	0.07	0.27	-	0.27
	Total Operations	7.74	54.00	8.10	6.92	59.00	7.37	7.20	39.00	7.30	8.11	42.40	8.40
Maintenance													
510, 528, 551	Supervision and Engineering	0.24	-	0.24	0.22	-	0.22	0.22	-	0.22	0.22	-	0.22
511, 529, 552	Structures	0.12	0.26	0.12	0.08	0.35	0.08	0.09	0.04	0.09	0.08	0.67	0.08
512, 530	Boiler Plant & Reactor Plant Equip.	0.15	-	0.15	0.17	-	0.17	0.16	-	0.16	0.12	-	0.12
513, 531, 553	Generating and Electric Plant	0.20	2,295.83	0.88	0.25	666.69	0.51	0.14	161.49	0.28	0.12	435.70	0.29
514, 532, 554	Miscellaneous Steam, Nuclear &	-	-	-	-	-	-	-	-	-	-	-	-
208.07	Other Power Generation Expenses	0.15	0.23	0.15	0.12	-	0.12	0.14	-	0.14	0.12	0.45	0.12
	Total Maintenance	0.86	2,296.32	1.54	0.84	667.04	1.10	0.75	161.53	0.89	0.66	436.82	0.82
	Total Electric Generation	\$ 8.60	\$ 2,350.32	\$ 9.64	\$ 7.76	\$ 726.04	\$ 8.47	\$ 7.95	\$ 200.53	\$ 8.19	\$ 8.77	\$ 479.22	\$ 9.22
Other Power Supply Expense													
555	Purchased Power	-	\$ 9.10	-	-	\$ 8.46	-	-	\$ 8.32	-	-	\$ 7.65	-
556	System Control & Load Dispatching	-	-	-	-	-	-	-	-	-	-	-	-
557	Other Expenses	-	-	-	-	-	-	-	-	-	-	-	-
	Total Other Power Supply Expenses	-	9.10	-	-	8.46	-	-	8.32	-	-	7.65	-
	Total Power Production Expenses	\$ -	\$ 9.18	\$ -	\$ -	\$ 8.46	\$ -	\$ -	\$ 8.30	\$ -	\$ -	\$ 7.87	\$ -
	Cents Per Kwhr Sold	\$ -	\$ 4.21	\$ -	\$ -	\$ 3.83	\$ -	\$ -	\$ 3.58	\$ -	\$ -	\$ 3.60	\$ -

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
TRANSMISSION EXPENSES - ELECTRIC
FOR THE YEARS 2015 TO 2017 INCLUSIVE AND
TWELVE MONTHS ENDED SEPTEMBER 30, 2018
(Thousands of Dollars)

Account No.	2015		2016		2017		Twelve Months Ended September 30, 2018	
	Amount	Equivalent Cents Per	Amount	Equivalent Cents Per	Amount	Equivalent Cents Per	Amount	Equivalent Cents Per
		Kwhr Sold		Kwhr Sold		Kwhr Sold		Kwhr Sold
Operations								
560	\$ 14,484	\$ 0.03	\$ 12,163	\$ 0.03	\$ 11,861	\$ 0.03	\$ 12,260	\$ 0.03
561	-	-	-	-	-	-	-	-
561.2	12,075	0.03	12,907	0.03	13,198	0.03	13,104	0.03
561.4	7,262	0.02	6,454	0.01	5,788	0.01	6,255	0.01
561.5	3,380	0.01	3,372	0.01	3,254	0.01	3,176	0.01
561.6	43	0.00	10	0.00	12	0.00	15	0.00
561.7	180	0.00	157	0.00	136	0.00	72	0.00
561.8	1,847	0.00	1,805	0.00	1,680	0.00	1,488	0.00
562	23,470	0.05	23,322	0.05	22,934	0.05	24,441	0.05
563	532	0.00	552	0.00	521	0.00	570	0.00
564	1,886	0.00	1,771	0.00	1,951	0.00	1,632	0.00
566	4,138	0.01	4,730	0.01	5,135	0.01	4,736	0.01
307.07	0		0		0			
	69,297	0.15	67,244	0.14	66,470	0.14	67,749	0.14
567	8,322	0.02	8,795	0.02	10,909	0.02	11,488	0.02
	77,618	0.17	76,040	0.16	77,379	0.16	79,236	0.16
Maintenance								
568	8,675	0.02	9,380	0.02	9,483	0.02	8,996	0.02
569	8,985	0.02	6,342	0.01	5,901	0.01	5,668	0.01
569.1	813	0.00	851	0.00	834	0.00	798	0.00
569.2	2,397	0.01	1,471	0.00	1,999	0.00	1,554	0.00
569.3	4,797	0.01	5,693	0.01	5,811	0.01	5,597	0.01
570	17,907	0.04	17,368	0.04	17,995	0.04	17,322	0.04
571	3,236	0.01	2,624	0.01	2,997	0.01	2,972	0.01
572	21,548	0.05	37,567	0.08	48,799	0.11	36,210	0.08
573	3,177	0.01	3,892	0.01	3,659	0.01	4,480	0.01
575.7	12,208	0.03	11,130	0.02	10,719	0.02	10,342	0.02
315.1	-		-		-		-	
	83,744	0.20	96,318	0.20	108,197	0.23	93,940	0.20
	\$ 161,362	\$ 0.37	\$ 172,358	\$ 0.36	\$ 185,576	\$ 0.39	\$ 173,177	\$ 0.36
Sales of Electricity - Mwhrs.	47,166,850		47,330,374		46,369,045		47,419,000	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
DISTRIBUTION EXPENSES - ELECTRIC
FOR THE YEARS 2015 TO 2017 INCLUSIVE AND
TWELVE MONTHS ENDED SEPTEMBER 30, 2018
(Thousands of Dollars)

Account No.	Twelve Months Ended September 30, 2018							
	2015		2016		2017			
	Amount	Equivalent Cents Per Kwhr Sold	Amount	Equivalent Cents Per Kwhr Sold	Amount	Equivalent Cents Per Kwhr Sold	Amount	Equivalent Cents Per Kwhr Sold
Operations								
580	\$ 50,017	\$ 0.11	\$ 44,211	\$ 0.09	\$ 44,177	\$ 0.10	\$ 44,047	\$ 0.09
581	-	-	-	-	-	-	-	-
582	30,642	0.06	32,610	0.07	33,671	0.07	33,609	0.07
583	5,260	0.01	5,163	0.01	6,859	0.01	6,779	0.01
584	45,400	0.10	29,566	0.06	29,413	0.06	28,229	0.06
585	492	0.00	530	0.00	651	0.00	603	0.00
586	8,193	0.02	8,457	0.02	8,231	0.02	5,116	0.01
587	12,104	0.03	11,223	0.02	11,151	0.02	12,641	0.03
588	16,520	0.04	20,982	0.04	17,704	0.04	18,944	0.04
328.07	0		0		0		0	
	Sub-Total	0.37	152,743	0.31	151,858	0.32	149,968	0.31
589	40,167	0.09	41,154	0.09	42,143	0.09	42,578	0.09
	Total Operations	0.46	193,896	0.40	194,001	0.41	192,546	0.40
Maintenance								
590	17,978	0.04	17,860	0.04	17,459	0.04	18,157	0.04
591	11,124	0.02	9,678	0.02	8,681	0.02	11,059	0.02
592	11,264	0.02	13,591	0.03	13,638	0.03	15,052	0.03
592.1	0	0.00	0	0.00	61	0.00	4	0.00
593	69,051	0.15	71,833	0.15	69,249	0.15	78,787	0.17
594	203,182	0.43	190,931	0.40	202,820	0.44	213,364	0.45
595	6,189	0.01	6,399	0.01	5,053	0.01	4,179	0.01
596	5,048	0.01	4,642	0.01	4,462	0.01	4,456	0.01
597	425	0.00	430	0.00	242	0.00	14	0.00
598	2,112	0.00	3,419	0.01	2,865	0.01	1,665	0.00
338.07	0		0		0		-	0.00
	Total Maintenance	0.68	318,784	0.67	324,529	0.71	346,738	0.73
	Total Distribution Expenses	1.14	512,680	1.07	518,530	1.12	539,284	1.13
	Sales of Electricity - Mwhrs.	47,166,850	47,330,374	46,369,045	47,419,000			

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
CUSTOMER ACCOUNTS EXPENSES - ELECTRIC
FOR THE YEARS 2015 TO 2017 INCLUSIVE AND
TWELVE MONTHS ENDED SEPTEMBER 30, 2018
 (Thousands of Dollars)

Account No.	2015		2016		2017		Twelve Months Ended September 30, 2018		
	Amount	Equivalent Cents Per	Amount	Equivalent Cents Per	Amount	Equivalent Cents Per	Amount	Equivalent Cents Per	
		Kwhr Sold		Kwhr Sold		Kwhr Sold		Kwhr Sold	
<u>Operations</u>									
901	\$ 9,207	\$ 0.02	\$ 10,940	\$ 0.02	\$ 10,703	\$ 0.02	\$ 9,418	\$ 0.02	
902	30,456	0.06	31,424	0.07	32,545	0.07	32,672	0.07	
903	120,409	0.26	120,212	0.25	124,451	0.27	127,586	0.27	
905	651	-	523	-	2,560	0.01	8,547	0.02	
383.07	-	-	-	-	-	-	-	-	
	Sub-Total	160,724	0.34	163,100	0.34	170,259	0.37	178,224	0.38
904	Uncollectible Accounts	56,021	0.13	37,773	0.09	41,505	0.09	45,792	0.11
	Total Customer Accounts Expense	<u>\$ 216,744</u>	<u>\$ 0.47</u>	<u>\$ 200,873</u>	<u>\$ 0.43</u>	<u>\$ 211,764</u>	<u>\$ 0.46</u>	<u>\$ 224,015</u>	<u>\$ 0.49</u>
	Sales of Electricity - Mwhrs.	<u>47,166,850</u>		<u>47,330,374</u>		<u>46,369,045</u>		<u>47,419,000</u>	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
CUSTOMER SERVICE EXPENSES - ELECTRIC
FOR THE YEARS 2015 TO 2017 INCLUSIVE AND
TWELVE MONTHS ENDED SEPTEMBER 30, 2018
 (Thousands of Dollars)

Account No.	2015		2016		2017		Twelve Months Ended 30-Sep-18		
	Equivalent Cents Per		Equivalent Cents Per		Equivalent Cents Per		Equivalent Cents Per		
	Amount	Kwhr Sold	Amount	Kwhr Sold	Amount	Kwhr Sold	Amount	Kwhr Sold	
<u>Operations</u>									
907	Supervision	\$ 464	\$ -	\$ 380	\$ -	\$ 531	\$ -	\$ 672	\$ -
908	Customer Assistance Expenses	371,444	0.79	376,493	0.80	401,450	0.87	422,389	0.89
909	Informational Advertising Expenses	4,274	0.01	4,774	0.01	4,696	0.01	5,238	0.01
910	Miscellaneous Customer Service Expenses	4,669	0.01	5,608	0.01	10,048	0.02	10,130	0.02
391.07	Accrued Wages	-	0.00	-	0.00	-	0.00	-	0.00
	Total Customer Service Expenses	\$ 380,851	\$ 0.81	\$ 387,254	\$ 0.82	\$ 416,725	\$ 0.90	\$ 438,428	\$ 0.92
	Sales of Electricity - Mwhrs.	47,166,850		47,330,374		46,369,045		47,419,000	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ADMINISTRATIVE AND GENERAL EXPENSES - ELECTRIC
FOR THE YEARS 2015 TO 2017 INCLUSIVE AND
TWELVE MONTHS ENDED SEPTEMBER 30, 2018
(Thousands of Dollars)

Account No.	2015		2016		2017		Twelve Months Ended September 30, 2018		
	Amount	Equivalent Cents Per	Amount	Equivalent Cents Per	Amount	Equivalent Cents Per	Amount	Equivalent Cents Per	
		Kwhr Sold		Kwhr Sold		Kwhr Sold		Kwhr Sold	
Operations									
920	\$ 147,012	\$ 0.31	\$ 163,642	\$ 0.35	\$ 174,158	\$ 0.38	\$ 153,919	0.32	
921	41,748	0.09	39,126	0.08	40,288	0.09	39,768	0.08	
923	6,392	0.01	6,811	0.01	14,298	0.03	37,727	0.08	
924	9,989	0.02	9,831	0.02	9,375	0.02	9,498	0.02	
925	119,619	0.25	124,298	0.26	105,626	0.23	109,202	0.23	
926	29,234	0.06	32,012	0.07	37,089	0.08	38,123	0.08	
926.1	101,639	0.22	101,472	0.21	95,527	0.21	98,336	0.21	
926.2	291,417	0.62	291,418	0.62	159,560	0.34	173,830	0.37	
926.3	6,933	0.01	6,938	0.01	(12,760)	(0.03)	(9,921)	(0.02)	
927	-	-	-	-	-	-	-	-	
928	153,023	0.32	101,628	0.21	79,073	0.17	46,660	0.10	
929	(16,899)	(0.04)	(15,328)	(0.03)	(11,885)	(0.03)	(11,562)	(0.02)	
930.1	1,097	-	1,345	-	1,376	-	1,407	-	
930.2	40,716	0.09	50,539	0.11	26,480	0.06	25,796	0.05	
931	1	0.00	0	0.00	0	0.00	0	-	
	Sub-Total								
	931,921	1.96	913,730	1.92	718,203	1.55	712,783	1.50	
922	Administrative Expenses Transferred - Credit	(45,592)	(0.10)	(48,313)	(0.10)	(49,283)	(0.11)	(49,707)	(0.10)
	Total Operations	886,329	1.86	865,418	1.82	668,920	1.44	663,076	1.40
Maintenance									
935	Maintenance of General Plant	(38)	-	1,379	-	686	-	950	-
	Total Maintenance	(38)	-	1,379	-	686	-	950	-
	Total Administrative & General Expe	\$ 886,291	\$ 1.86	\$ 866,797	\$ 1.82	\$ 669,606	\$ 1.44	\$ 664,025	\$ 1.40
	Sales of Electricity - Mwhrs.	47,166,850		47,330,374		46,369,045		47,419,000	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
TAXES OTHER THAN INCOME TAXES - ELECTRIC
FOR YEARS 2015 TO 2017 INCLUSIVE AND
TWELVE MONTHS ENDED SEPTEMBER 30, 2018
(Thousands of Dollars)

	2015	2016	2017	Twelve Months Ended September 30, 2018
<u>Local Taxes</u>				
Real Estate - NYC	\$ 1,054,826	\$ 1,117,160	\$ 1,210,834	\$ 1,307,990
- Upstate and Westchester	124,801	128,145	131,076	134,378
Property Tax Reconciliation Deferral	-	-	(20,644)	(55,314)
Receipts Taxes - Special Franchise	-	-	-	-
Public Utilities Excise	192,797	188,503	186,466	189,517
Sales and Use	1,002	(603)	833	986
Motor Vehicle	-	(5)	-	409
Subsidiary Capital Tax	(118)	-	-	-
Commercial Rent	-	-	14	44
Other	-	-	-	-
Total Local Taxes	<u>1,373,309</u>	<u>1,433,199</u>	<u>1,508,579</u>	<u>1,578,011</u>
<u>State Taxes</u>				
Public Utilities Gross Income	54,188	54,174	52,722	56,049
Unemployment Insurance	1,595	1,533	1,173	2,038
Insurance Premium Tax	-	-	-	99
MTA Mobility Tax	2,523	2,503	2,420	2,349
Vehicle Registration and Highway Use	648	624	-	154
Sales and Use	503	(713)	623	(12,790)
MTA Surcharge	8,857	9,293	8,825	9,382
Corporate Franchise Tax	(1,600)	(5,000)	(836)	(836)
Environmental - Hazardous Waste	113	75	64	45
Other	1,062	1,051	1,399	841
Total State Taxes	<u>67,889</u>	<u>63,539</u>	<u>66,390</u>	<u>57,331</u>
<u>Federal Taxes</u>				
Unemployment	306	293	273	528
Insurance Contributions (FICA)	51,399	49,773	48,643	48,217
Other	362	298	514	216
Total Federal Taxes	<u>52,067</u>	<u>50,364</u>	<u>49,430</u>	<u>48,961</u>
Total Taxes Other Than Income Taxes	<u>\$ 1,493,264</u>	<u>\$ 1,547,102</u>	<u>\$ 1,624,400</u>	<u>\$ 1,684,302</u>

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
POWER PRODUCTION EXPENSES - ELECTRIC
TWELVE MONTHS ENDED SEPTEMBER 30, 2018
(Thousands of Dollars)

EXHIBIT (AP - E1)
SCHEDULE 10
PAGE 1 OF 2

Account No.		East River	Hudson Ave.	74th Street	59th Street	Other/General	Total	
<u>Operation</u>								
500,517,546	Supervision and Engineering	\$ 3,889	\$ -	\$ -	\$ -	\$ 8,528	\$ 12,417	
501,518,1,547	Fuel	137,052	295	193	7	12,780	150,327	
- ,519, -	Coolants and Water	-	-	-	-	-	-	
502,520,548	Steam and Generation Expenses	6,115	-	-	-	2,085	8,200	
504,522, -	Steam Transferred - Credit	-	-	-	-	(442)	(442)	
505,523, -	Electric Expenses	-	-	-	-	681	681	
506,524,549	Miscellaneous Steam, Nuclear & other Power Generation Expenses	4,807	-	-	-	161	4,968	
	Sub-Total	<u>151,863</u>	<u>295</u>	<u>193</u>	<u>7</u>	<u>23,793</u>	<u>176,152</u>	
507,525,550	Rents	-	-	-	-	70,290	70,290	
	Total	<u>151,863</u>	<u>295</u>	<u>193</u>	<u>7</u>	<u>94,083</u>	<u>246,442</u>	
<u>Maintenance</u>								
510,528,551	Supervision and Engineering	6,141	-	-	-	395	6,536	
511,529,552	Structures	2,316	-	-	8	-	2,324	
512,530, -	Boiler Plant & Reactor Plant Equip.	3,559	-	-	-	-	3,559	
513,531,553	Generating and Electric Plant	7,285	1,087	150	132	1	8,655	
514,532,554	Miscellaneous Steam, Nuclear & other Power Generation Expenses	3,740	-	-	-	(22)	3,718	
	Sub-Total	<u>23,041</u>	<u>1,087</u>	<u>150</u>	<u>140</u>	<u>374</u>	<u>24,792</u>	
	Total Electric Generation	<u>174,904</u>	<u>1,383</u>	<u>343</u>	<u>147</u>	<u>94,457</u>	<u>271,234</u>	
						<u>1,968,537</u>		
555	Purchased Power							1,425,418
556,557	System Control, Load Dispatching and Other Expenses							650
	Total Other Power Supply Expenses							<u>1,426,069</u>
	Total Power Production Expenses							<u>\$ 1,697,303</u>
<u>Mwhrs Generated and Purchased</u>								
	Mwhrs. Generated	3,030,914	473	592	104	-	3,032,083	
	Purchased							18,629,705
	Total							<u>21,661,788</u>

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
POWER PRODUCTION EXPENSES - ELECTRIC
CENTS PER KWHR GENERATED AND PURCHASED
(INDIVIDUAL STATIONS)
TWELVE MONTHS ENDED SEPTEMBER 30, 2018

EXHIBIT__ (AP - E1)
SCHEDULE 10
PAGE 2 OF 2

Account No.		East River	Hudson Ave.	74th Street	59th Street	Other/General	Total
<u>Operation</u>							
500,517,546	Supervision and Engineering	0.13	-	-	-	-	\$ 0.41
501,518,1,547	Fuel	4.52	62.41	32.60	6.75	-	4.96
- ,519, -	Coolants and Water	-	-	-	-	-	-
502,520,548	Steam and Generation Expenses	0.20	-	-	-	-	0.27
504,522, -	Steam Transferred - Credit	-	-	-	-	-	(0.01)
505,523, -	Electric Expenses	-	-	-	-	-	0.02
506,524,549	Misc. Steam, Nuclear & Other Power Generation Expenses	0.16	-	-	-	-	0.16
	Sub-Total	5.01	62.41	32.60	6.75	-	5.81
507,525,550	Rents	-	-	-	-	-	2.32
	Total	5.01	62.41	32.60	6.75	-	8.13
<u>Maintenance</u>							
510,528,551	Supervision and Engineering	0.20	-	-	-	-	0.22
511,529,552	Structures	0.08	-	-	7.71	-	0.08
512,530, -	Boiler Plant & Reactor Plant Equip.	0.12	-	-	-	-	0.12
513,531,553	Generating and Electric Plant	0.24	229.96	25.34	127.23	-	0.29
514,532,554	Miscellaneous Steam, Nuclear & other Power Generation Expenses	0.12	-	-	-	-	0.12
	Sub-Total	0.76	229.96	25.34	134.94	-	0.83
	Total Electric Generation	5.77	292.37	57.94	141.69	-	\$8.96
<u>Other Power Supply Expense</u>							
555	Purchased Power						\$ 7.65
556,557	System Control, Load Dispatching and Other Expenses						-
	Total Other Power Supply Expenses						7.65
	Total Power Production Expenses						\$ 7.84

CONSOLIDATED EDISON OF COMPANY OF NEW YORK, INC.
CALCULATION OF FEDERAL INCOME TAX - ELECTRIC
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2018

	<u>Amount</u>
Book Income Before Federal Income Tax	\$ 1,154,245,132
<u>PERMANENT</u>	
Officer's Comp in Excess \$1M	12,705,444
Total for Permanent:	12,705,444
<u>TEMPORARY ADDITIONS</u>	
Pension (182)	494,413,253
Federal Tax Reform Transition Period (254)	227,563,317
Revenue Decoupling Mechanism (254)	43,059,600
Superfund Liability (182)	27,028,176
Revenue Decoupling Mechanism (174)	25,933,763
Monthly Adjustment Clause (182)	19,669,454
Indian Point Programs Amortization (182)	16,524,605
Stock Options Expensed vs Deducted (242)	14,173,870
Common Allocation Adj	10,883,937
Additional 18A Assessment (182)	11,574,861
System Benefit Charges (254)	10,804,421
OPEB Out of Balance (228)	9,225,778
BQDM & Rev Demo Carrying Charge Deferral (254)	8,620,031
Rate Case Cost (182)	8,508,460
Deferred Income Plan - Common (228)	7,759,633
Deferred Rent NYC NMFR Vaults (253)	7,584,106
ERRP Major Maintenance - Gas Turbines (182)	5,818,558
Renewable Energy Credits and Zero Emission Credits Deferral (182)	5,131,545
Property Tax Refund (254)	3,128,310
AMI Cust Engagement Plan and AMI Rate Pilots Exp (254)	3,084,742
Management Variable Pay (254)	2,640,400
Deferred Fuel (182)	2,050,225
Rev Demonstration Projects (182)	2,028,693
Sales and Use Tax Reserve - Common (236)	1,795,371
Rate Case Opeb (182)	1,444,318
Accrued Vacation Pay - Common (242)	1,242,513
Interference Expense (254)	1,124,000
CATV Pole Attachment Rev - Common (254)	1,064,110
Unamortized Loss on Reacquired Debt - Common (189)	990,383

CONSOLIDATED EDISON OF COMPANY OF NEW YORK, INC.
CALCULATION OF FEDERAL INCOME TAXES - ELECTRIC
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2018

	<u>Amount</u>
Rate Case EE and DM Programs Carrying Charge Defer (254)	984,486
ERRP Major Maintenance - Common (254)	906,083
Defer TSC Nonfirm Revenue (254)	808,047
Hedging Realized and Deferred Loss (182)	718,166
Electric Vehicle Rate Incentive Expense True Up (254)	709,040
IRS Audit Recovery - Common (182)	628,523
Smart Grid Maintenance Costs (182)	593,000
DSM Program (182)	547,471
Accrued Management Bonus - Common (242)	498,643
MTA Grt Prior (182)	418,906
Prepaid Insurance - Common (165)	361,741
NYISO Working Capital Fund Owed To Customer - Common (253)	284,015
SBU/GHP Realized & Deferred Gain (254)	282,790
Management Audit - Common (182)	279,750
Other Current Liability - Common (242)	226,272
Reactive Power (182)	215,000
OPEB Cost Retiree - Funding v. Expense - Common (228)	213,360
Electric Rate Case TCC Auction Proceeds 04-E-0572 (254)	153,756
Environmental Cost (254)	124,307
S/T Transm Congestion Charges (175)	116,439
Deferred Credits - Insurance Reimbursements - Common (254)	113,898
Climate Vulnerability Study - Common (182)	112,332
DSM Program (254)	111,530
Interest on Income Tax Adjustment (182)	64,000
Interest Rate Case Deferral Gas (182)	54,567
Capitalize Lease Obligation - Common (242)	40,352
Defer Opeb Rate (254)	31,040
EPA SO2 Allowance Proceeds Interest (182)	24,000
Interest on Income Tax Adjustment - Common (237)	19,815
Property Tax Reduction Cost To Achieve - Common (182)	16,537
Sale of Property - Common (254)	16,261
Provision for Deferred Compensation - Common (242)	1,661
Total for Temporary Additions:	<u>984,546,221</u>

CONSOLIDATED EDISON OF COMPANY OF NEW YORK, INC.
CALCULATION OF FEDERAL INCOME TAXES - ELECTRIC
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2018

	<u>Amount</u>
<u>TEMPORARY DEDUCTIONS</u>	
Pension (228)	(455,262,612)
MTA Power Reliability Deferral (182)	(189,244,934)
Overrecovered Unbilled Net (254)	(78,332,000)
Rate Case Pension Defer Liab (254)	(74,292,718)
Pension Out Of Balance (228)	(68,430,335)
Property Tax Reduction Cost To Achieve (182)	(55,317,895)
Property Tax Reconciliation (254)	(54,961,552)
Storm Reserve (228)	(54,770,148)
Pension Phase In (182)	(43,553,000)
Property Tax Prepayments NYC - Common (165)	(39,705,341)
Deferred Fuel (254)	(24,302,000)
FELIX Settlement (254)	(23,741,511)
Interference Expense (182)	(20,139,000)
Auction Rate Debt Deferral (254)	(19,126,677)
Superfund Liability - Common (242)	(17,125,897)
System Benefit Charges (242)	(16,576,111)
OPEB Cost Retiree - Funding v. Expense (228)	(14,826,033)
Stock Compensation - Common (242)	(13,138,730)
Repair Allowance Interest (254)	(12,464,617)
Rate Case EE and DM Programs (182)	(11,061,029)
System Peak Reduction Deferral (182)	(7,792,886)
Interest/Shortfalls CAP (254)	(6,990,233)
Accrued Local Property Tax (236)	(6,660,007)
Deferred Rent NYC NFMR Vaults Asset (186)	(5,885,266)
Interest on Rate Case Deferral (254)	(5,116,865)
Regulatory Liab Other Empl Benefits (254)	(4,839,904)
Other Current Liability (242)	(4,498,043)
Deferred Workers Compensation Recoveries (254)	(3,013,000)
Sale of Property (254)	(2,848,352)
Market Supply Charge (182)	(2,616,648)
Rent from RRT Lease Agreement (254)	(2,549,000)
Brooklyn Queens Demand Management Program (182)	(1,732,300)
CAIDI Saifi Deferral (254)	(1,714,000)
Hedging	(1,483,302)
System Benefit Charges (182)	(1,375,911)
Amount Bill In Advance Of Construction - Common (253)	(1,266,742)
TSC Non-Firm Rev. Deferral (182)	(1,098,269)

CONSOLIDATED EDISON OF COMPANY OF NEW YORK, INC.
CALCULATION OF FEDERAL INCOME TAXES - ELECTRIC
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2018

	<u>Amount</u>
RGGI Emissions Allowance (254)	(936,776)
Deferral Of Nys Brownfield Credit (254)	(836,000)
Customer Refund (254)	(747,000)
Interest On Rev Req Chg Deferral (254)	(679,031)
MTA Business Tax Surcharge (182)	(565,657)
Condemnation Sprain Brook Prop (254)	(483,000)
Deposit Rec From ISO - Common (186)	(284,015)
Transition Adjustment (254)	(246,758)
Electric Vehicle Equipment Deferral (182)	(230,191)
Sale of Air Rights (254)	(116,000)
Interest on Income Tax Adjustment (146)	(88,865)
Sale of Property (182)	(77,000)
TCC Rents NYPA (242)	(52,042)
Brooklyn Queens Demand Management Program - Common (182)	(49,804)
Interest Rec RDM (174)	(48,416)
Cogen Technologies, O&M Reimbursement (254)	(28,263)
Gross Receipt Tax Refund (254)	(17,622)
Electric Energy Reduction Programs (182)	(15,637)
Sale of Property - Common (182)	(7,674)
Interest on WTC (254)	(4,147)
Plastic Fusion Remediation Program (254)	(736)
Total for Temporary Deductions:	<u>(1,353,367,501)</u>

FLOW-THROUGH

Bad Debts - Common (144)	1,374,472
Bad Debts (144)	(4,796,680)
Injuries & Damages Reserve - Common (228)	(4,100,268)
Injuries & Damages Reserve FT - Common (182)	4,919,064
Injury and Damage Receivable Noncurrent - Common (183)	(1,910,484)
Loss on Reaquired Preferred Stock - Common (182)	(2,328)
Loss on Reaquired Preferred Stock (182)	770,911
Property Tax Adjustment (Lien Date) - (165) - FT	6,690,338
Total for Flow-Through:	<u>2,945,024</u>

PT PROPERTY FEDERAL

Accelerated Tax Depr-Federal-FT	(31,355,844)
Accelerated Tax Depr-Federal-FT-Common	558,242
Accelerated Tax Depr-Federal-Norm	(207,869,775)

CONSOLIDATED EDISON OF COMPANY OF NEW YORK, INC.
CALCULATION OF FEDERAL INCOME TAXES - ELECTRIC
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2018

	<u>Amount</u>
Accelerated Tax Depr-Federal-Norm-Common	(36,077,024)
Accrued Bonus-Federal-Norm	(1,418,223)
AFUDC Debt-Federal	(4,393,140)
AFUDC Debt-Federal-Common	(788,766)
AFUDC Debt-Federal-FT	(54,219)
AFUDC Debt-Federal-FT-Common	11,457
AFUDC Equity-Federal-FT	(3,747,211)
AFUDC Equity-Federal-FT-Common	(143,881)
Capitalized Software-Federal-FT	727
Capitalized Software-Federal-Norm	5,199,676
Capitalized Software-Federal-Norm-Common	19,314,967
CIAC-Federal-Norm	2,292,223
CIAC-Federal-Norm-Common	602,048
Cost of Removal-Federal-FT	82,085,943
Cost of Removal-Federal-FT-Common	(3,970,308)
Credits and Incentives-Federal-Norm-Common	(218,212)
Expensed Software-Federal-Norm-Common	(3,106,067)
Materials and Supplies-Federal-Norm	(56,298,462)
Misc Other-Federal-FT	(1,549,465)
Misc Other-Federal-FT-Common	503,859
Misc Other-Federal-Norm	(3,747,082)
Misc Other-Federal-Norm-Common	(292,378)
MSC-Federal-Norm	(24,298,140)
MSC-Federal-Norm-Common	21,070
OPEB-Federal-Norm	10,017,195
Payroll Tax Pensions Health-Federal-FT	971,054
Payroll Tax Pensions Health-Federal-FT-Common	102,234
Pension Book Diff-Federal-Norm	(28,192,347)
Pension Book Diff-Federal-Norm-Common	(76,102)
Repair Allowance-Federal-Norm	21,281,014
Sales and Comp Use Tax-Federal-FT	237,451
Sales and Comp Use Tax-Federal-FT-Common	11,991
Tax Capitalized Interest-Federal-FT	(2,627,399)
Tax Capitalized Interest-Federal-FT-Common	(16,617)
Tax Capitalized Interest-Federal-Norm	(3,015,566)
Tax Capitalized Interest-Federal-Norm-Common	1,900,248
Tax Cost Var - Ind Contra-Federal-FT	(20,339)
Tax Cost Var - Invol Con-Federal-FT	27,678

CONSOLIDATED EDISON OF COMPANY OF NEW YORK, INC.
CALCULATION OF FEDERAL INCOME TAXES - ELECTRIC
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2018

	<u>Amount</u>
Tax Cost Var - Invol Con-Federal-FT-Common	19,340
Tax Repair Expense-Federal-Norm	(295,255,330)
Vacation Pay Accrual-Federal-Norm	(746,083)
Total for PT Property Federal:	<u>(564,119,564)</u>
<u>PT PROPERTY CWIP</u>	
AFUDC Debt-PT Reversal-CWIP	4,481,694
AFUDC Debt-PT Reversal-CWIP-Common	876,790
AFUDC Equity-PT Reversal-CWIP	7,539,418
AFUDC Equity-PT Reversal-CWIP-Common	1,477,153
Cap Interest-PT Reversal-CWIP	(1,004,372)
Cap Interest-PT Reversal-CWIP-Common	(2,323,949)
CIAC-PT Reversal-CWIP	(12,585,721)
CIAC-PT Reversal-CWIP-Common	(75,945)
Total for PT Property CWIP:	<u>(1,614,931)</u>
<u>CWIP INCURRED</u>	
AFUDC Debt-Incurred-CWIP	(6,981,541)
Cap Interest-Incurred-CWIP	14,181,704
CIAC-Incurred-CWIP	19,643,211
Total for CWIP Incurred:	<u>26,843,374</u>
State and Local Current Tax	15,195,321
FEDERAL TAXABLE INCOME - ELECTRIC	\$ 277,378,520

CONSOLIDATED EDISON OF COMPANY OF NEW YORK, INC.
CALCULATION OF FEDERAL INCOME TAX - ELECTRIC
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2018

	<u>Amount</u>
<u>CURRENT FEDERAL INCOME EXPENSE</u>	
Current Federal Income Tax @ statutory rate*	\$ 94,132,246
Tax Credits	(4,473,228)
Prior Period Adjustments	(139,849,130)
TOTAL CURRENT FIT ACCOUNT 409	<u>(50,190,112)</u>
<u>DEFERRED FEDERAL INCOME TAX</u>	
Temporary Adjs. @ statutory rate	172,903,135
Flow Thru Items	(27,225,820)
Deferred Only Adjustments	(7,665,975)
Prior Period Adjustments	138,606,558
	<u>276,617,899</u>
<u>AMORTIZATION OF DEFERRED FIT</u>	
FBOS on Deferral of Current MTA net of Amort of Current MTA	(1,471,046)
	<u>(1,471,046)</u>
<u>NET DEFERRED FIT ACCOUNT 410 & 411</u>	275,146,852
<u>AMORTIZATION OF ITC</u>	<u>(2,532,701)</u>
<u>TOTAL FEDERAL INCOME TAX EXPENSE</u>	<u>\$ 222,424,039</u>

*The Tax Cuts and Jobs Act ("TCJA"), enacted on December 22, 2017, reduced the corporate federal income tax rate to a flat 21% for tax years beginning after December 31, 2017.

CONSOLIDATED EDISON OF COMPANY OF NEW YORK, INC.
CALCULATION OF STATE INCOME TAX - ELECTRIC
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2018

	<u>Amount</u>
Book Income Before State Income Tax	<u>\$ 1,154,245,132</u>
<u>PERMANENT</u>	
Officer's Comp in Excess \$1M	12,705,444
Total for Permanent:	<u>12,705,444</u>
<u>TEMPORARY ADDITIONS</u>	
Pension (182)	494,413,253
Federal Tax Reform Transition Period (254)	227,563,317
Revenue Decoupling Mechanism (254)	43,059,600
Superfund Liability (182)	27,028,176
Revenue Decoupling Mechanism (174)	25,933,763
Monthly Adjustment Clause (182)	19,669,454
Indian Point Programs Amortization (182)	16,524,605
Stock Options Expensed vs Deducted (242)	14,173,870
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Additional 18A Assessment (182)	11,574,861
System Benefit Charges (254)	10,804,421
OPEB Out of Balance (228)	9,225,778
BQDM & Rev Demo Carrying Charge Deferral (254)	8,620,031
Rate Case Cost (182)	8,508,460
Deferred Income Plan - Common (228)	7,759,633
Deferred Rent NYC NMFR Vaults (253)	7,584,106
ERRP Major Maintenance - Gas Turbines (182)	5,818,558
Renewable Energy Credits and Zero Emission Credits Deferral (182)	5,131,545
Property Tax Refund (254)	3,128,310
AMI Cust Engagement Plan and AMI Rate Pilots Exp (254)	3,084,742
Management Variable Pay (254)	2,640,400
Deferred Fuel (182)	2,050,225
Rev Demonstration Projects (182)	2,028,693
Sales and Use Tax Reserve - Common (236)	1,795,371
Rate Case Opeb (182)	1,444,318
Accrued Vacation Pay - Common (242)	1,242,513
Interference Expense (254)	1,124,000
CATV Pole Attachment Rev - Common (254)	1,064,110
Unamortized Loss on Reacquired Debt - Common (189)	990,383
Rate Case EE and DM Programs Carrying Charge Defer (254)	984,486
ERRP Major Maintenance - Common (254)	906,083
Defer TSC Nonfirm Revenue (254)	808,047
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Electric Vehicle Rate Incentive Expense True Up (254)	709,040
IRS Audit Recovery - Common (182)	628,523
Smart Grid Maintenance Costs (182)	593,000
DSM Program (182)	547,471
Accrued Management Bonus - Common (242)	498,643
MTA Grt Prior (182)	418,906
Prepaid Insurance - Common (165)	361,741
NYISO Working Capital Fund Owed To Customer - Common (253)	284,015

CONSOLIDATED EDISON OF COMPANY OF NEW YORK, INC.
CALCULATION OF STATE INCOME TAX - ELECTRIC
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2018

	<u>Amount</u>
SBU/GHP Realized & Deferred Gain (254)	282,790
Management Audit - Common (182)	279,750
Other Current Liability - Common (242)	226,272
Reactive Power (182)	215,000
OPEB Cost Retiree - Funding v. Expense - Common (228)	213,360
Electric Rate Case TCC Auction Proceeds 04-E-0572 (254)	153,756
Environmental Cost (254)	124,307
S/T Transm Congestion Charges (175)	116,439
Deferred Credits - Insurance Reimbursements - Common (254)	113,898
Climate Vulnerability Study - Common (182)	112,332
DSM Program (254)	111,530
Interest on Income Tax Adjustment (182)	64,000
Interest Rate Case Deferral Gas (182)	54,567
Capitalize Lease Obligation - Common (242)	40,352
Defer Opeb Rate (254)	31,040
EPA SO2 Allowance Proceeds Interest (182)	24,000
Interest on Income Tax Adjustment - Common (237)	19,815
Property Tax Reduction Cost To Achieve - Common (182)	16,537
Sale of Property - Common (254)	16,261
Provision for Deferred Compensation - Common (242)	1,661
Total Temporary Additions:	<u>984,491,774</u>

TEMPORARY DEDUCTIONS

Pension (228)	(455,262,612)
MTA Power Reliability Deferral (182)	(189,244,934)
Overrecovered Unbilled Net (254)	(78,332,000)
Rate Case Pension Deferral Liab (254)	(74,292,718)
Pension Out Of Balance (228)	(68,430,335)
Property Tax Reduction Cost To Achieve (182)	(55,317,895)
Property Tax Reconciliation (254)	(54,961,552)
Storm Reserve (228)	(54,770,148)
Pension Phase In (182)	(43,553,000)
Property Tax Prepayments NYC - Common (165)	(39,705,341)
Deferred Fuel (254)	(24,302,000)
FELIX Settlement (254)	(23,741,511)
Interference Expense (182)	(20,139,000)
Auction Rate Debt Deferral (254)	(19,126,677)
Superfund Liability - Common (242)	(17,125,897)
System Benefit Charges (242)	(16,576,111)
OPEB Cost Retiree - Funding v. Expense (228)	(14,826,033)
Stock Compensation - Common (242)	(13,138,730)
Repair Allowance Interest (254)	(12,464,617)
Rate Case EE and DM Programs (182)	(11,061,029)
System Peak Reduction Deferral (182)	(7,792,886)
Interest/Shortfalls CAP (254)	(6,990,233)
Accrued Local Property Tax (236)	(6,660,007)
Deferred Rent NYC NFMR Vaults Asset (186)	(5,885,266)
Interest on Rate Case Deferral (254)	(5,116,865)

CONSOLIDATED EDISON OF COMPANY OF NEW YORK, INC.
CALCULATION OF STATE INCOME TAX - ELECTRIC
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2018

	<u>Amount</u>
Regulatory Liab Other Empl Benefits (254)	(4,839,904)
Other Current Liability (242)	(4,498,043)
Deferred Workers Compensation Recoveries (254)	(3,013,000)
Sale of Property (254)	(2,848,352)
Market Supply Charge (182)	(2,616,648)
Rent from RRT Lease Agreement (254)	(2,549,000)
Brooklyn Queens Demand Management Program (182)	(1,732,300)
CAIDI Saifi Deferral (254)	(1,714,000)
Hedging	(1,483,302)
System Benefit Charges (182)	(1,375,911)
Amount Bill In Advance Of Construction - Common (253)	(1,266,742)
TSC Non-Firm Rev. Deferral (182)	(1,098,269)
RGGI Emissions Allowance (254)	(936,776)
Deferral Of Nys Brownfield Credit (254)	(836,000)
Customer Refund (254)	(747,000)
Interest On Rev Req Chg Deferral (254)	(679,031)
MTA Business Tax Surcharge (182)	(565,657)
Condemnation Sprain Brook Prop (254)	(483,000)
Deposit Rec From ISO - Common (186)	(284,015)
Transition Adjustment (254)	(246,758)
Electric Vehicle Equipment Deferral (182)	(230,191)
Sale of Air Rights (254)	(116,000)
Interest on Income Tax Adjustment (146)	(88,865)
Sale of Property (182)	(77,000)
TCC Rents NYPA (242)	(52,042)
Brooklyn Queens Demand Management Program - Common (182)	(49,804)
Interest Rec RDM (174)	(48,416)
Cogen Technologies, O&M Reimbursement (254)	(28,263)
Gross Receipt Tax Refund (254)	(17,622)
Electric Energy Reduction Programs (182)	(15,637)
Sale of Property - Common (182)	(7,674)
Interest on WTC (254)	(4,147)
Plastic Fusion Remediation Program (254)	(736)
Total Temporary Deductions:	<u>(1,353,367,501)</u>

FLOW-THROUGH

Bad Debts - Common (144)	1,374,472
Bad Debts (144)	(4,796,680)
Injuries & Damages Reserve - Common (228)	(4,100,268)
Injuries & Damages Reserve FT - Common (182)	4,919,064
Injury and Damage Receivable Noncurrent - Common (183)	(1,910,484)
Loss on Required Preferred Stock - Common (182)	(2,328)
Loss on Required Preferred Stock (182)	770,911
Property Tax Adjustment (Lien Date) - (165) - FT	6,690,338
Total for Flow-Through:	<u>2,945,024</u>

CONSOLIDATED EDISON OF COMPANY OF NEW YORK, INC.
CALCULATION OF STATE INCOME TAX - ELECTRIC
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2018

	<u>Amount</u>
<u>PT PROPERTY STATE</u>	
Accelerated Tax Depr-New York-Norm	(593,144,043)
Accelerated Tax Depr-New York-Norm-Common	(101,790,170)
Accrued Bonus-New York-Norm	(1,418,223)
AFUDC Debt-New York-Norm	(4,447,359)
AFUDC Debt-New York-Norm-Common	(777,309)
AFUDC Equity-New York-Norm	(3,747,211)
AFUDC Equity-New York-Norm-Common	(143,881)
Capitalized Software-New York-Norm	5,200,404
Capitalized Software-New York-Norm-Common	19,314,967
CIAC-New York-Norm	2,587,625
CIAC-New York-Norm-Common	312,767
Cost of Removal-New York-Norm	82,085,943
Cost of Removal-New York-Norm-Common	(3,970,308)
Credits and Incentives-New York-Norm-Common	(43,400)
Expensed Software-New York-Norm-Common	(3,106,067)
Materials and Supplies-New York-Norm	(56,298,462)
Misc Other-New York-Norm	(31,871,404)
Misc Other-New York-Norm-Common	(186,796)
MSC-New York-Norm	(24,298,140)
MSC-New York-Norm-Common	21,070
OPEB-New York-Norm	10,017,195
Payroll Tax Pensions Health-New York-Norm	971,054
Payroll Tax Pensions Health-New York-Norm-Common	102,234
Pension Book Diff-New York-Norm	(28,192,347)
Pension Book Diff-New York-Norm-Common	(76,102)
Repair Allowance-New York-Norm	24,528,244
Sales and Comp Use Tax-New York-Norm	237,451
Sales and Comp Use Tax-New York-Norm-Common	11,991
Tax Capitalized Interest-New York-Norm	(5,542,342)
Tax Capitalized Interest-New York-Norm-Common	1,884,841
Tax Cost Var - Ind Contra-New York-Norm	(20,339)
Tax Cost Var - Invol Con-New York-Norm	27,678
Tax Cost Var - Invol Con-New York-Norm-Common	19,340
Tax Repair Expense-New York-Norm	(295,255,330)
Vacation Pay Accrual-New York-Norm	(746,083)
Total for PT Property State:	<u>(1,007,752,512)</u>
<u>PT PROPERTY CWIP</u>	
AFUDC Debt-PT Reversal-CWIP	4,481,694
AFUDC Debt-PT Reversal-CWIP-Common	876,790
AFUDC Equity-PT Reversal-CWIP	7,539,418
AFUDC Equity-PT Reversal-CWIP-Common	1,477,153
Cap Interest-PT Reversal-CWIP	(1,004,372)
Cap Interest-PT Reversal-CWIP-Common	(2,323,949)
CIAC-PT Reversal-CWIP	(12,585,721)
CIAC-PT Reversal-CWIP-Common	(75,945)
Total for PT Property CWIP:	<u>(1,614,931)</u>

CONSOLIDATED EDISON OF COMPANY OF NEW YORK, INC.
CALCULATION OF STATE INCOME TAX - ELECTRIC
FOR THE TWELVE MONTHS ENDED SEPTEMBER 30, 2018

	<u>Amount</u>
<u>CWIP INCURRED</u>	
AFUDC Debt-Incurred-CWIP	(6,981,541)
Cap Interest-Incurred-CWIP	14,181,704
CIAC-Incurred-CWIP	19,643,211
Total for CWIP Incurred:	<u><u>26,843,374</u></u>
STATE TAXABLE INCOME - ELECTRIC	\$ (181,504,196)
Statutory State Rate	
Statutory MTA Rate**	
x Statutory Tax Rate	
Current State Tax before adjustments	<u>(15,195,321)</u>
Less Current MTA - Deferred	3,397,548
Current State Tax Expense per Provision	(11,797,773)
Amortization of Recoverable MTA	4,255,660
Prior Period / Other Adjustments	19,171,519
<u>Total Current State Tax</u>	<u><u>11,629,406</u></u>
Temporary Adjustments (above)	1,348,454,771
Statutory Tax Rate	
Deferred State Income Tax	<u>112,692,166</u>
Less Deferred MTA	(25,042,606)
State ITC Amortization	(3,974)
Amortization of Excess Deferred State Income Taxes & MTA	(8,324,244)
Prior Period / Other Adjustments	(19,206,507)
<u>Total Deferred State Tax</u>	<u><u>60,114,834</u></u>
<u>Total State Income Tax Expense</u>	<u><u>\$ 71,744,240</u></u>

** For Tax year 2018, the New York corporate franchise tax MTA surcharge increased from 1.8395% to 1.859%.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
HISTORIC BOOK COST OF UTILITY PLANT - ELECTRIC
AS OF DECEMBER 31, 2014, 2015, 2016, 2017 AND SEPTEMBER 30, 2018
(Thousands of Dollars)

Account No.	2014	2015	2016	2017	September 30, 2018
101 <u>Electric Plant in Service</u>					
<u>Production Plant</u>					
<u>Steam Production</u>					
310 Land and Land Rights	\$ 4,193	\$ 4,193	\$ 4,193	\$ 4,193	\$ 4,331
311 Structures and Improvements	141,597	147,675	157,615	165,134	167,133
312 Boiler Plant Equipment	249,435	250,799	273,885	272,106	307,320
314 Turbogenerator Units	66,867	68,078	68,523	64,199	65,321
315 Accessory Electric Equipment	59,580	59,752	64,538	64,915	80,593
316 Miscellaneous Power Plant Equipment	7,700	7,700	7,700	7,700	7,700
Total	<u>529,372</u>	<u>538,197</u>	<u>576,454</u>	<u>578,246</u>	<u>632,398</u>
<u>Nuclear Production</u>					
320 Land and Land Rights	-	-	-	-	-
321 Structures and Improvements	-	-	-	-	-
322 Reactor Plant Equipment	-	-	-	-	-
323 Turbogenerator Units	-	-	-	-	-
324 Accessory Electric Equipment	-	-	-	-	-
325 Miscellaneous Power Plant Equipment	-	-	-	-	-
Total	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
<u>Other Production</u>					
340 Land and Land Rights	308	308	308	308	308
341 Structures and Improvements	7,949	8,076	8,444	8,444	8,433
342 Fuel Holders, Producers and Accessories	1,858	2,002	1,992	1,992	2,333
344 Generators	24,030	24,086	24,292	24,295	24,301
345 Accessory Electric Equipment	6,629	6,629	6,606	6,606	6,606
Total	<u>40,774</u>	<u>41,101</u>	<u>41,642</u>	<u>41,646</u>	<u>41,982</u>
Total Production Plant	<u>570,146</u>	<u>579,298</u>	<u>618,096</u>	<u>619,892</u>	<u>674,381</u>
Total Electric Plant in Service - Carried Forward	<u>\$ 570,146</u>	<u>\$ 579,298</u>	<u>\$ 618,096</u>	<u>\$ 619,892</u>	<u>\$ 674,381</u>

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
HISTORIC BOOK COST OF UTILITY PLANT - ELECTRIC
AS OF DECEMBER 31, 2014, 2015, 2016, 2017 AND SEPTEMBER 30, 2018
(Thousands of Dollars)

Account No.	2014	2015	2016	2017	September 30, 2018
101 Total Electric Plant in Service - Brought Forward	\$ 570,146	\$ 579,298	\$ 618,096	\$ 619,892	\$ 674,381
<u>Transmission Plant</u>					
303 Capitalized Software	1,279	782	3,209	3,209	5,653
350 Land and Land Rights	45,880	45,985	45,989	45,986	45,986
352 Structures and Improvements	343,367	364,446	469,962	407,609	415,693
353 Station Equipment	1,869,498	1,923,405	1,923,921	2,017,683	2,091,944
354 Towers and Fixtures	160,886	164,433	168,388	168,281	168,289
355 Poles and Fixtures	-	-	-	-	-
356 Overhead Conductors and Devices	88,720	93,368	93,397	90,751	90,755
357 Underground Conduit	722,347	740,205	763,391	793,668	833,614
358 Underground Conductors and Devices	584,048	627,110	635,731	653,573	675,547
Total	<u>3,816,025</u>	<u>3,959,734</u>	<u>4,103,988</u>	<u>4,180,760</u>	<u>4,327,480</u>
<u>Distribution Plant</u>					
303 Capitalized Software	175,502	182,271	183,445	179,695	186,708
360 Land and Land Rights	197,802	197,874	199,735	199,838	198,042
361 Structures and Improvements	539,852	563,945	610,718	706,599	723,202
362 Station Equipment	2,282,014	2,358,177	2,446,326	2,516,846	2,570,089
364 Poles, Towers and Fixtures	482,174	509,599	557,077	577,188	597,289
365 Overhead Conductors and Devices	811,974	864,594	939,654	983,340	1,021,421
366 Underground Conduit	3,614,175	3,809,434	3,991,953	4,202,265	4,359,664
367 Underground Conductors and Devices	5,429,525	5,726,378	6,029,645	6,326,633	6,553,586
368 Line Transformers	3,007,770	3,158,229	3,314,661	3,419,503	3,511,140
369 Services	1,610,096	1,753,451	1,878,979	1,999,442	2,109,054
370 Meters and Meter Installation	598,127	633,245	668,574	740,386	802,680
371 Installation on Customers' Premises	6,040	6,367	6,367	6,367	6,367
373 Street Lighting and Signal Systems	331,383	351,763	391,716	425,933	452,175
Total	<u>19,086,434</u>	<u>20,115,327</u>	<u>21,218,850</u>	<u>22,284,035</u>	<u>23,091,416</u>
Total Electric Plant in Service	<u>\$ 23,472,606</u>	<u>\$ 24,654,361</u>	<u>\$ 25,940,932</u>	<u>\$ 27,084,686</u>	<u>\$ 28,093,277</u>

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
HISTORIC BOOK COST OF UTILITY PLANT - ELECTRIC
AS OF DECEMBER 31, 2014, 2015, 2016, 2017 AND SEPTEMBER 30, 2018
(Thousands of Dollars)

Account No.	2014	2015	2016	2017	September 30, 2018
105	<u>Electric Plant Held for Future Use</u>				
	<u>Production Plant</u>				
	<u>Steam Production</u>				
310	\$ -	\$ -	\$ -	\$ -	\$ -
311	-	-	-	-	-
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
	<u>Nuclear Production</u>				
320	-	-	-	-	-
321	-	-	-	-	-
	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
	<u>Transmission Plant</u>				
350	40,734	40,734	40,734	42,842	42,842
357	12,223	12,222	12,222	12,222	12,222
	<u>52,957</u>	<u>52,956</u>	<u>52,956</u>	<u>55,064</u>	<u>55,064</u>
	<u>Distribution Plant</u>				
360	12,215	12,215	12,215	12,215	12,215
361	-	-	-	-	-
	<u>12,215</u>	<u>12,215</u>	<u>12,215</u>	<u>12,215</u>	<u>12,215</u>
	<u>\$ 65,171</u>	<u>\$ 65,171</u>	<u>\$ 65,171</u>	<u>\$ 67,279</u>	<u>\$ 67,279</u>

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
HISTORIC BOOK COST OF UTILITY PLANT - ELECTRIC
AS OF DECEMBER 31, 2014, 2015, 2016, 2017 AND SEPTEMBER 30, 2018
(Thousands of Dollars)

Account No.	2014	2015	2016	2017	September 30, 2018
118.1 <u>Common Utility Plant in Service*</u>					
<u>General Plant</u>					
303 Capitalized Software	\$ 277,297	\$ 293,258	\$ 289,041	\$ 405,354	\$ 511,278
389 Land and Land Rights	22,252	22,252	22,252	22,240	22,227
390 Structures and Improvements	694,353	753,050	780,041	823,239	846,049
391 Office Furniture and Equipment	293,259	306,567	339,819	357,072	370,261
392 Transportation Equipment	242,443	258,789	260,501	270,720	266,564
393 Stores Equipment	6,140	6,085	5,780	5,865	5,997
394 Tools, Shop and Garage Equipment	63,316	72,266	80,510	90,260	93,858
395 Laboratory Equipment	78,341	79,075	81,980	87,180	88,131
396 Power Operated Equipment	637	624	626	621	614
397 Communication Equipment	163,754	167,934	163,532	172,864	176,652
398 Miscellaneous Equipment	39,856	41,735	41,830	45,680	48,148
Total	<u>1,881,648</u>	<u>2,001,634</u>	<u>2,065,911</u>	<u>2,281,094</u>	<u>2,429,778</u>
<u>Construction Work in Progress</u>					
107 Electric	533,222	616,578	579,630	864,755	942,742
118.1 Common*	113,459	96,778	178,801	166,901	234,199
Total	<u>646,681</u>	<u>713,356</u>	<u>758,430</u>	<u>1,031,657</u>	<u>1,176,941</u>
Grand Total - Electric Plant in Service	<u>\$ 26,000,935</u>	<u>\$ 27,369,351</u>	<u>\$ 28,765,274</u>	<u>\$ 30,397,437</u>	<u>\$ 31,699,997</u>

* 83% of Common Utility Plant is applicable to Electric Operations

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC PLANT IN SERVICE
AS OF DECEMBER 31, 2015, 2016, 2017 AND SEPTEMBER 30, 2018
(Thousands of Dollars)

PSC Account No.	December 31,			September 30,	
	2015	2016	2017	2018	
108	<u>Electric Plant in Service</u>				
	Steam Production Plant	\$ 44,753	\$ 63,194	\$ (6,673)	6,097
	Other Production Plant - Internal Combustion	28,639	28,926	30,792	32,228
	Transmission Plant	1,291,764	1,312,655	1,365,480	1,418,874
	Distribution Plant	4,073,939	4,378,921	4,760,399	5,036,679
	Total	<u>5,439,095</u>	<u>5,783,696</u>	<u>6,149,998</u>	<u>6,493,878</u>
118	Retirement Work-in-Progress	-	-	-	-
	Total Accum. Provision for Depreciation - Electric	<u>\$ 5,439,095</u>	<u>\$ 5,783,696</u>	<u>\$ 6,149,998</u>	<u>\$ 6,493,878</u>

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ACCUMULATED PROVISION FOR DEPRECIATION OF COMMON PLANT IN SERVICE
AS OF DECEMBER 31, 2015, 2016, 2017 AND SEPTEMBER 30, 2018

PSC Account No.		2015	December 31, 2016	2017	September 30, 2018
108	<u>Common Utility Plant in Service*</u>				
	Structures and Improvements	\$185,021	203,304	212,975	221,830
	Software Capitalization	28,577	51,569	86,150	135,570
	Office Furniture and Equipment				
	Electronic Data Processing Equipment	90,682	96,373	100,974	108,232
	Other Office Furniture And Equipment	27,544	28,780	31,018	31,593
	Transportation Equipment	95,864	86,530	80,242	78,696
	Stores Equipment	3,638	3,173	2,837	2,838
	Tools, Shop and Garage Equipment	28,629	31,447	34,474	36,942
	Laboratory Equipment	42,851	43,900	46,733	49,207
	Power Operated Equipment	1,218	1,395	1,556	1,653
	Communication Equipment	96,349	92,041	89,798	88,453
	Miscellaneous Equipment	19,229	19,587	20,726	22,090
	Total	<u>619,602</u>	<u>658,099</u>	<u>707,483</u>	<u>777,104</u>
118	Retirement Work-in-Progress	-	-	-	-
	Total Accum. Provision for Depreciation - Common	<u>\$619,602</u>	<u>\$658,099</u>	<u>\$707,483</u> \$-	<u>\$ 777,104</u>

* Common Utility Plant applicable to Electric Operations is 83%, Gas Operations 17%.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

INDEX OF SCHEDULES

Electric Rate Base

Average Twelve Months Ended September 30, 2018 and Average Twelve Months Ending December
31, 2020, 2021, 2022

<u>Schedule</u>	<u>TITLE OF SCHEDULE</u>
Summary	Electric Rate Base
1	Electric Rate Base
2	Average Net Plant Summary
3	Working Capital, Unamortized Debt Discount & Premium and Customer Advances for Construction Summary
4	Regulatory Deferred Asset & Liabilities Summary
5	Accumulated Deferred Tax Summary
6	Computation of Earnings Base/Capitalization Adjustment

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Rate Base - Electric
Average Twelve Months Ended September 30, 2018 and Average Twelve Months Ending December 31, 2020, 2021, 2022
(\$000's)

Line No.		Average Actual	Adjustments	Average	Adjustments	Average	Adjustments	Average	Line No.
		Twelve Months Ended	To Reflect Conditions	Twelve Months Ended	To Reflect Conditions	Twelve Months Ended	To Reflect Conditions	Twelve Months Ended	
		September 30, 2018	in Rate Year	December 31, 2020	in Rate Year	December 31, 2021	in Rate Year	December 31, 2022	
1	Utility Plant								1
2	Electric Plant In Service	\$ 27,380,111	3,198,206	\$ 30,578,316	\$ 1,624,338	\$ 32,202,654	\$ 1,640,042	\$ 33,842,696	2
3	Electric Plant Held For Future Use	67,279	0	67,279	-	67,279	-	67,279	3
4	Common Utility Plant (Electric Allocation)	2,338,812	399,017	2,737,829	89,230	2,827,059	118,991	2,946,050	4
5	Total	29,786,201	3,597,223	33,383,425	1,713,567	35,096,992	1,759,033	36,856,025	5
6	Utility Plant Reserves:								6
7	Accumulated Reserve for Depreciation - Plant in Service	(6,254,619)	(1,141,944)	(7,396,563)	(612,967)	(8,009,530)	(670,716)	(8,680,246)	7
8	Accumulated Reserve for Depreciation - Common Plant (Electric Allocation)	(649,935)	(195,960)	(845,895)	(111,832)	(957,726)	(63,850)	(1,021,576)	8
9	Total	(6,904,554)	(1,337,903)	(8,242,457)	(724,799)	(8,967,256)	(734,566)	(9,701,822)	9
10	Net Plant	22,881,647	2,259,320	25,140,967	988,769	26,129,736	1,024,467	27,154,203	10
11	Non-Interest Bearing CWIP	759,680	349,127	1,108,807	161,555	1,270,362	135,490	1,405,852	11
12	Working Capital - Materials/Supplies, Prepayment and Cash Working Capital	881,199	(8,608)	872,591	26,498	899,089	12,454	911,543	12
13	Unamortized Premium & Discount	122,794	6,526	129,320	(247)	129,073	(997)	128,076	13
14	Unamortized Preferred Stock Expense	18,469	(1,734)	16,735	(771)	15,964	(771)	15,193	14
15	Customer Advance Construction	(6,331)	-	(6,331)	-	(6,331)	-	(6,331)	15
16	Net Deferrals / Credits from Reconciliation Mechanisms	141,550	332,078	473,628	154,784	628,412	155,227	783,639	16
17	Accumulated Deferred Income Taxes								17
18	Accumulated Deferred Federal Income Taxes	(4,394,633)	(187,465)	(4,582,098)	11,966	(4,570,132)	18,528	(4,551,604)	18
19	Accumulated Deferred State Income Taxes	(664,998)	(151,297)	(816,295)	(67,593)	(883,888)	(65,479)	(949,366)	19
20	Total	(5,059,631)	(338,763)	(5,398,393)	(55,627)	(5,454,020)	(46,951)	(5,500,971)	20
21	Average Rate Base	19,739,378	2,597,947	22,337,324	1,274,961	23,612,285	1,278,919	24,891,204	21
22	Earnings Base Capitalization Adjustment to Rate Base	26,132	-	26,132	-	26,132	-	26,132	22
23	Pension/OPEB Reduction	-	(141,980)	(141,980)	-	(141,980)	-	(141,980)	23
24	Former Employees/Contractor Proceeding Rate Base Reduction	-	(18,730)	(18,730)	786	(17,944)	786	(17,159)	24
25	Total Average Rate Base	\$ 19,765,510	\$ 2,437,237	\$ 22,202,747	\$ 1,275,747	\$ 23,478,493	\$ 1,279,705	\$ 24,758,198	25

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Average Electric Net Plant summary

Average Twelve Months Ended September 30, 2018 and Average Twelve Months Ending December 31, 2020, 2021, 2022
(\$'000's)

C.W.I.P.
NOT TAKING
INTEREST

MONTH ENDED	Utility Plant				Total	Utility Plant Reserves				Total Electric
	Electric Plant In Service	Common Utility Plant	Electric Plant Held For Future Use	Oracle Liability		Electric Plant In Service	Common Utility Plant	Proposed Change	Total	
December 31, 2019	29,861,272	2,702,224	67,279	-68,674	32,562,101	(7,109,033)	(800,736)	0	(7,909,769)	1,013,625
January 31, 2020	29,946,812	2,700,813	67,279	-68,885	32,646,019	(7,153,849)	(807,878)	(1,667)	(7,963,394)	1,061,362
February 28, 2020	30,035,592	2,699,493	67,279	-69,096	32,733,267	(7,198,908)	(815,073)	(3,333)	(8,017,315)	1,111,090
March 31, 2020	30,315,369	2,729,081	67,279	-69,308	33,042,421	(7,244,216)	(822,321)	(5,000)	(8,071,538)	980,387
April 30, 2020	30,420,984	2,728,840	67,279	-69,519	33,147,584	(7,290,396)	(829,890)	(6,667)	(8,126,953)	1,029,501
May 31, 2020	30,517,725	2,736,518	67,279	-69,730	33,251,791	(7,337,139)	(837,519)	(8,333)	(8,182,991)	1,081,091
June 30, 2020	30,616,547	2,736,101	67,279	-46,012	33,373,914	(7,384,169)	(845,277)	(10,000)	(8,239,446)	1,129,254
July 31, 2020	30,712,282	2,736,138	67,279	-46,156	33,469,542	(7,431,479)	(853,093)	(11,667)	(8,296,239)	1,179,896
August 31, 2020	30,804,704	2,737,168	67,279	-46,301	33,562,849	(7,479,065)	(860,968)	(13,333)	(8,353,366)	1,232,861
September 30, 2020	31,091,535	2,764,535	67,279	-46,445	33,876,904	(7,526,916)	(868,905)	(15,000)	(8,410,821)	1,092,351
October 31, 2020	31,203,754	2,766,166	67,279	-46,590	33,990,609	(7,575,677)	(877,132)	(16,667)	(8,469,476)	1,128,871
November 30, 2020	31,312,047	2,768,299	67,279	-46,734	34,100,891	(7,625,019)	(885,423)	(18,333)	(8,528,776)	1,175,258
December 31, 2020	31,428,729	2,799,379	67,279	-46,879	34,248,508	(7,674,799)	(893,782)	(20,000)	(8,588,581)	1,193,893
January 31, 2021	31,524,300	2,800,911	67,279	-47,023	34,345,466	(7,724,208)	(904,177)	(21,667)	(8,650,052)	1,236,872
February 28, 2021	31,617,286	2,802,457	67,279	-47,168	34,439,854	(7,773,889)	(914,629)	(23,333)	(8,711,851)	1,280,870
March 31, 2021	31,900,488	2,817,574	67,279	-47,312	34,738,028	(7,823,836)	(925,137)	(25,000)	(8,773,972)	1,145,072
April 30, 2021	32,029,780	2,819,424	67,279	-47,457	34,869,025	(7,874,665)	(935,818)	(26,667)	(8,837,149)	1,180,772
May 31, 2021	32,126,210	2,821,339	67,279	-47,601	34,967,227	(7,925,850)	(946,558)	(28,333)	(8,900,741)	1,232,444
June 30, 2021	32,224,756	2,823,386	67,279	-26,207	35,089,213	(7,977,313)	(957,357)	(30,000)	(8,964,670)	1,282,518
July 31, 2021	32,327,186	2,825,302	67,279	-26,290	35,193,477	(8,029,060)	(968,217)	(31,667)	(9,028,944)	1,333,111
August 31, 2021	32,420,567	2,827,847	67,279	-26,372	35,289,322	(8,081,099)	(979,136)	(33,333)	(9,093,569)	1,385,221
September 30, 2021	32,704,103	2,830,806	67,279	-26,454	35,575,733	(8,133,409)	(990,117)	(35,000)	(9,158,527)	1,247,792
October 31, 2021	32,808,668	2,832,961	67,279	-26,537	35,682,370	(8,186,597)	(1,001,164)	(36,667)	(9,224,427)	1,295,380
November 30, 2021	32,917,140	2,834,987	67,279	-26,619	35,792,786	(8,240,081)	(1,012,271)	(38,333)	(9,290,686)	1,344,792
December 31, 2021	33,097,663	2,976,054	67,279	-26,702	36,114,294	(8,293,900)	(1,022,489)	(40,000)	(9,356,389)	1,365,099
January 31, 2022	33,198,306	2,968,963	67,279	-26,784	36,207,764	(8,348,693)	(1,022,065)	(41,667)	(9,412,425)	1,399,080
February 28, 2022	33,298,949	2,961,803	67,279	-26,866	36,301,165	(8,403,774)	(1,021,698)	(43,333)	(9,468,805)	1,433,130
March 31, 2022	33,541,959	2,968,473	67,279	-26,949	36,550,762	(8,459,141)	(1,021,390)	(45,000)	(9,525,531)	1,323,775
April 30, 2022	33,643,685	2,961,313	67,279	-27,031	36,645,246	(8,515,217)	(1,021,259)	(46,667)	(9,583,143)	1,356,742
May 31, 2022	33,744,328	2,954,153	67,279	-27,114	36,738,646	(8,571,583)	(1,021,186)	(48,333)	(9,641,102)	1,390,793
June 30, 2022	33,846,472	2,946,993	67,279	-9,964	36,850,781	(8,628,235)	(1,021,171)	(50,000)	(9,699,406)	1,423,341
July 31, 2022	33,947,115	2,939,833	67,279	-9,995	36,944,233	(8,685,178)	(1,021,215)	(51,667)	(9,758,059)	1,457,392
August 31, 2022	34,047,759	2,932,673	67,279	-10,026	37,037,684	(8,742,407)	(1,021,317)	(53,333)	(9,817,057)	1,491,442
September 30, 2022	34,253,008	2,927,658	67,279	-10,058	37,237,887	(8,799,923)	(1,021,477)	(55,000)	(9,876,400)	1,419,909
October 31, 2022	34,356,889	2,920,498	67,279	-10,089	37,334,577	(8,857,988)	(1,021,711)	(56,667)	(9,936,366)	1,450,721
November 30, 2022	34,457,533	2,913,338	67,279	-10,121	37,428,029	(8,916,348)	(1,022,004)	(58,333)	(9,996,685)	1,484,771
December 31, 2022	34,881,885	2,937,736	67,279	-10,152	37,876,748	(8,975,023)	(1,022,357)	(60,000)	(10,057,380)	1,113,153
Average Twelve Month Ended										
December 31, 2020	\$ 30,635,196	\$ 2,737,829	\$ 67,279	\$ (56,879)	\$ 33,383,425	\$ (7,386,563)	\$ (845,895)	\$ (10,000)	\$ (8,242,457)	\$ 1,108,807
Average Twelve Month Ended										
December 31, 2021	\$ 32,238,640	\$ 2,827,059	\$ 67,279	\$ (35,986)	\$ 35,096,992	\$ (7,979,530)	\$ (957,726)	\$ (30,000)	\$ (8,967,256)	\$ 1,270,362
Average Twelve Month Ended										
December 31, 2022	\$ 33,860,481	\$ 2,946,050	\$ 67,279	\$ (17,785)	\$ 36,856,025	\$ (8,630,246)	\$ (1,021,576)	\$ (50,000)	\$ (9,701,822)	\$ 1,405,852

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Working Capital - Electric

Average Twelve Months Ended September 30, 2018 and Average Twelve Months Ending December 31, 2020, 2021, 2022
(\$000's)

<u>Line</u> <u>No.</u>	Average Actual Twelve Months Ended	Adjustments To Reflect Conditions	Average Twelve Months Ended	Adjustments To Reflect Conditions	Average Twelve Months Ended	Adjustments To Reflect Conditions	Average Twelve Months Ended	<u>Line</u> <u>No.</u>	
	September 30, 2018	In Rate Year	December 31, 2020	In Rate Year	December 31, 2021	In Rate Year	December 31, 2022		
1	Liquid Fuel Inventory	29,724	1,572	31,297	723	32,020	740	32,759	1
2	Material and Supplies	137,404	7,269	144,672	3,342	148,014	3,419	151,433	2
3	<u>Prepayment</u>								3
4	Local Property Taxes (11902)	297,482	23,288	320,769	22,443	343,212	23,943	367,155	4
5	Prepaid Other (11919-11920, 11923, 11940)	17,271	914	18,184	420	18,605	430	19,034	5
6	Computer Maintenance and Software Support (119	16,833	890	17,723	409	18,133	419	18,551	6
7	Insurance (11921, 11924-11926, 11928, 11933-119	16,967	898	17,864	413	18,277	422	18,699	7
8	NYPSC Assessment (11936 & 11937)	7,885	417	8,302	192	8,493	196	8,690	8
9	NYS GRT (11905, 11906 and 21621, 21617 topsid	1,989	105	2,094	48	2,143	49	2,192	9
10	Rents (11922)	19,234	1,017	20,252	468	20,719	479	21,198	10
11	Total	377,659	27,529	405,188	24,393	429,581	25,938	455,519	11
12	<u>Cash Working Capital</u>								12
13	Total Operation & Maintenance Expenses	3,744,323	(614,053)	3,130,270	32,562	3,162,832	(65,829)	3,097,003	13
14	Less:		-		-				14
15	Fuel and Purchased Power	1,593,831	(282,198)	1,311,633	67,332	1,378,966	50,923	1,429,889	15
16	Uncollectible Reserve	45,792	(7)	45,785	2,270	48,055	1,636	49,691	16
17	Rents - Interdepartmental	12,450	1,492	13,942	1,130	15,072	941	16,013	17
18	RCA - Amort. of Energy Efficiency Programs	31,285	16,256	47,541	24,224	71,765	27,538	99,303	18
19	RCA - Amort of MGP/Superfund	24,847	(19,718)	5,129	6,325	11,454	4,689	16,143	19
20	System Benefit Charge	323,848	(323,848)		-		-		20
21	Demand Load Management	27,084	(27,084)		-		-		21
22	Indian Point Contingency	28,500	(28,500)		-		-		22
23	Rents - ERRP	64,162	4,082	68,244	2,128	70,371	149	70,521	23
24	Regional Gas Greenhouse Initiative (RGGI)	8,029	(8,029)		-		-		24
25	xxx								25
26	O&M Working Capital Requirements	1,584,495	53,501	1,637,996	(70,847)	1,567,149	(151,706)	1,415,443	26
27	Cash Working Capital @ 1/8	198,062	6,688	204,750	(8,856)	195,894	(18,963)	176,930	27
28									28
29	Fuel and Purchased Power	1,593,831	(282,198)	1,311,633	67,332	1,378,966	50,923	1,429,889	29
30	Less Fuel on Gas Portion	(150,327)	37,926	(112,401)	5,646	(106,755)	(5,451)	(112,206)	30
31	Less Deferred Fuel	6,704	23,651	30,354	24,840	55,195	(26,742)	28,453	31
32	Net Purchase Power	1,450,208	(220,622)	1,229,586	97,819	1,327,405	18,731	1,346,136	32
33	Working Capital Related To Purchased Power	138,350	(51,666)	86,684	6,896	93,580	1,320	94,901	33
34									34
35	Unamortized Debt Discount/Premium Expense	122,794	6,526	129,320	(247)	129,073	(997)	128,076	35
36									36
37	Customer Advances for Construction	(6,331)	-	(6,331)	-	(6,331)	-	(6,331)	37
38	Total	\$ 997,662	\$ (2,082)	\$ 995,580	\$ 26,251	\$ 1,021,831	\$ 11,457	\$ 1,033,289	38

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Regulatory Deferrals - Electric
Average Twelve Months Ended September 30, 2018 and Average Twelve Months Ending December 31, 2020, 2021, 2022
(\$000's)

Line No.	Description	Acct #	Forecast Twelve Months Ended 12/31/2020	Net of Tax Forecast Twelve Months Ended 12/31/2021	Forecast Twelve Months Ended 12/31/2022	Line No.
1	Carrying Charges (Net Plant Reconciliation)	24378	\$ 5,334	\$ 4,148	\$ 2,962	1
2	Carrying Cost - Sir Deferred Balances	24485	(1,298)	(1,009)	(720)	2
3	Customer Cash Flow Benefits - Bonus Depreciation	24472	556	433	310	3
4	Customer Cash Flow Benefits - Repair Allowance	24472	1	1	1	4
5	Deferred Workers Compensation Recoveries	24507	282	219	156	5
6	Former Employees/Contractor Proceeding	24470	(726)	(565)	(404)	6
7	Interest On Deferrals	15148, 24504	2,356	1,832	1,308	7
8	Interest Rate True-Up (Auction Rate / Lt Debt)	24326	7,598	5,909	4,220	8
9	Interference	15124, 24380	48,359	37,612	26,865	9
10	Management Audit - Northstar	15157	-	-	-	10
11	Management Variable Pay	24509	(2,772)	(2,156)	(1,540)	11
12	Pensions/Opebs	23013, 24366, 14402	18,866	14,673	10,480	12
13	Positive Incentive Revenue Adjustments	17030	6,701	5,212	3,723	13
14	Property Tax Deferrals	14757, 24400	103,717	80,669	57,621	14
15	Property Tax Settlement - 74Th Street (86% Customer Portion)	24405	(6,524)	(5,074)	(3,624)	15
16	Property Tax Settlement - 59Th Street (86% Customer Portion)	24405	(1,994)	(1,551)	(1,108)	16
17	Sale Of Property - Gain On Luyster Creek Property	24415	-	-	-	17
18	Sale Of Property - 708 1St Ave - Insurance Proceeds	24420	(141)	(110)	(79)	18
19	Brooklyn Queens Demand Management Program (Bqdm)	15246	37,880	39,701	36,850	19
20	Condemnation Of Sprainbrook Properties	24319	-	-	-	20
21	Dsm Liquidated	24349, 24490	(4,918)	(3,825)	(2,732)	21
22	Electric Service Reliability Rate Adjustment (Caidi Saifi)	24505	5	4	3	22
23	Interest On Headroom Capacity	24322	(22)	(17)	(12)	23
24	Interest On So2 Allowance Proceeds	15214	1	1	1	24
25	Reactive Power	15211	1	1	1	25
26	Rev - Demonstration Projects	15250	42,768	47,442	45,812	26
27	Sale Of Air Rights - 447-453 East 147Th St, & 495-501 Brook Ave.	24417, 24418	-	-	-	27
28	Sale Of Property - Gain On Sale Of Eylandt (Huguenot)	15178	(1)	(1)	(1)	28
29	Smart Grid Demonstration Grant	15220	2	1	-	29
30	T&D Deferral Approved In 07-E-0523 (Amortize To 3/31/18)	14775	-	-	-	30
31	Tax Audit Adjustment	15154, 15226	-	-	-	31
32	Rrt Lease - Ny Transco	24513	-	-	-	32
33	Sir Net Of Shared Earnings	14605, 22301	10,672	22,603	32,749	33
34	Energy Efficiency	15253	116,705	236,132	367,411	34
35	Electric Vehicle	15258	3,475	5,543	8,963	35
36	System Peak Reduction	15259	35,455	31,723	27,991	36
37	Mta Work	15266	161,799	125,844	89,889	37
38	Verizon Joint Use Settlement	24494	30	23	16	38
39	Sale Of Property - Gain On Kent Avenue	15179	(26,832)	(20,870)	(14,908)	39
40	Pension Phase In	14407	-	-	-	40
41	Nysit Rate Change	24393	3,670	2,855	2,040	41
42	Prop Tax Refund Town	24407	(746)	(580)	(414)	42
43	Sale Of Property Liability	24414	(35)	(28)	(21)	43
44	Sale Of Property - Verplanck Quarry	24430	(799)	(622)	(445)	44
45	Sale Of Property - Windmill Road - North Castle	15215	(6)	(5)	(4)	45
46	Bqdm & Rev Demo Carrying Charge Deferral	24517	(16,499)	(12,832)	(9,165)	46
47	Ami Cust Engagement Plan And Ami Rate Pilots Exp True Up	24518	(1,920)	(1,493)	(1,066)	47
48	Electric Vehicle Rate Incentive Expense True Up	24519	(1,169)	(909)	(649)	48
49	Rate Case Ee And Dm Programs Carrying Charge Deferral	24520	(2,163)	(1,682)	(1,201)	49
50	Federal Tax Reform Transition Period	24525	(197,158)	(118,295)	(39,432)	50
51	Wtc Incident System Restoration Interest Accrued	24376	45	35	25	51
52	Deferral Of Nys Brownfield Credit	24506	(696)	(542)	(388)	52
53						53
54						54
55						55
56						56
57						57
58	Subtotal		339,859	490,450	641,484	58
59	<u>Less: (Items reflected separately or excluded from Rate Base)</u>					59
60	Pensions/Opebs	23013, 24366, 14402	(18,866)	(14,673)	(10,480)	60
61	Pension Phase In	14407	-	-	-	61
62						62
63	<u>Add: (Items not from AP-E3 Sch 4)</u>					63
64	Unbilled Revenue Taxes (Excluded Deferred Fuel)		91,000	91,000	91,000	64
65	Deferred Fuel - Net of Tax		61,635	61,635	61,635	65
66						66
67	Total Deferred Balance		\$ 473,628	\$ 628,412	\$ 783,639	67

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
Accumulated Deferred Tax - Electric
Average Twelve Months Ended September 30, 2018 and Average Twelve Months Ending December 31, 2020, 2021, 2022
(\$'000's)

Line	Average Actual Twelve Months Ended	Adjustments To Reflect Conditions	Average Twelve Months Ended	Adjustments To Reflect Conditions	Average Twelve Months Ended	Adjustments To Reflect Conditions	Average Twelve Months Ended	Line	
No.	September 30, 2018	in Rate Year	December 31, 2020	in Rate Year	December 31, 2021	in Rate Year	December 31, 2022	No.	
1	Statutory Tax Depreciation MACRS - Normalized	\$ (3,003,111)	\$ (591,836)	\$ (3,594,947)	\$ 94,922	\$ (3,500,025)	\$ 106,758	\$ (3,393,267)	1
2	Change of Accounting Section 263A	(292,334)	107,132	(185,202)	(4,141)	(189,344)	(3,882)	(193,226)	2
3	Repair Allowance	(1,149,762)	324,828	(824,934)	(66,703)	(891,637)	(72,261)	(963,898)	3
4	Cost of Removal	77,385	(32,834)	44,551	(1,685)	42,866	(1,951)	40,915	4
5	Materials and Supplies Deduction (Tang Prop Regs)	(78,228)	4,804	(73,423)	(10,645)	(84,068)	(10,360)	(94,428)	5
6	Vested Vacation (nonplant portion)	13,136	695	13,831	320	14,151	327	14,478	6
7	Prepaid Insurance Expenses	(4,191)	(222)	(4,413)	(102)	(4,515)	(104)	(4,619)	7
8	Unbilled Revenues	49,298	-	49,298	-	49,298	-	49,298	8
9	Call Premium	(6,073)	-	(6,073)	-	(6,073)	-	(6,073)	9
10	Hudson Avenue Topside	(785)	-	(785)	-	(785)	-	(785)	10
11									11
12	Net Accumulated Deferred Federal Income Taxes	\$ (4,394,665)	\$ (187,433)	\$ (4,582,098)	\$ 11,966	\$ (4,570,132)	\$ 18,528	\$ (4,551,604)	12
13									13
14									14
15	<u>Accumulated Deferred State Income Taxes</u>								15
16	Statutory Tax Depreciation - Normalized	(149,128)	(108,874)	(258,002)	(48,873)	(306,875)	(46,343)	(353,218)	16
17	Change of Accounting Section 263A	(58,498)	(2,852)	(61,350)	(1,364)	(62,714)	(1,280)	(63,995)	17
18	Repair Allowance	(234,087)	(41,588)	(275,675)	(21,965)	(297,640)	(23,835)	(321,474)	18
19	Cost of Removal	(222,193)	10,322	(211,871)	8,066	(203,805)	9,340	(194,465)	19
20	Materials and Supplies Deduction (Tang Prop Regs)	(15,994)	(8,443)	(24,437)	(3,520)	(27,958)	(3,426)	(31,384)	20
21	Vested Vacation (nonplant portion)	3,822	202	4,024	93	4,117	95	4,212	21
22	Prepaid Insurance Expenses	(1,203)	(64)	(1,266)	(29)	(1,296)	(30)	(1,326)	22
23	Unbilled Revenues	14,195	-	14,195	-	14,195	-	14,195	23
24	Call Premium	(1,756)	-	(1,756)	-	(1,756)	-	(1,756)	24
25	Hudson Avenue Topside	(156)	-	(156)	-	(156)	-	(156)	25
26	Net Accumulated Deferred State Income Taxes	\$ (664,998)	\$ (151,297)	\$ (816,295)	\$ (67,593)	\$ (883,888)	\$ (65,479)	\$ (949,366)	26
27									27
28	Total	\$ (5,059,663)	\$ (338,730)	\$ (5,398,393)	\$ (55,627)	\$ (5,454,020)	\$ (46,951)	\$ (5,500,971)	28

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Computation of Earnings Base/Capitalization Adjustment
Average Twelve Months Ended September 30, 2018
(\$000's)

<u>Line No.</u>		<u>Electric</u>	<u>Gas</u>	<u>Steam</u>	<u>Total</u>	<u>Line No.</u>
1	Rate Base Calculation (Asset/(Liab))					1
2	Utility Plant					2
3	Plant In Service	27,401,596	7,548,902	2,476,889	37,427,387	3
4	Plant Held For Future Use	67,279	-	-	67,279	4
5	Common Utility Plant	2,338,812	445,488	-	2,784,300	5
6	Oracle Liability Offset	(21,486)	(4,093)	-	(25,578)	6
7	Total	29,786,201	7,990,297	2,476,889	40,253,388	7
8	Utility Plant Reserves:					8
9	Accumulated Reserve for Depreciation - Plant in Service	(6,254,619)	(1,433,591)	(706,600)	(8,394,811)	9
10	Accumulated Reserve for Depreciation - Common Plant	(649,935)	(123,797)	-	(773,732)	10
12	Total	-	-	-	-	12
13	Net Plant	(6,904,554)	(1,557,389)	(706,600)	(9,168,543)	13
15						15
16	Non-Interest Bearing CWIP	759,680	349,103	47,210	1,155,993	16
17	Working Capital	881,199	124,034	103,514	1,108,748	17
18	Unamortized Premium & Discount	122,794	25,239	10,206	158,240	18
19	Preferred Stock Redemption (15235/1823)	18,469	3,500	1,833	23,802	19
20	Preferred Stock Redemption (24577/2540)	-	-	210	210	20
21	Customer Advance Construction	(6,331)	(6,617)	(3,023)	(15,971)	21
22	Net Deferrals / Credits from Reconciliation Mechanisms	141,550	47,126	(59,872)	128,804	22
23	Accumulated Deferred Income Taxes					23
24	Accumulated Deferred Income Taxes	(5,125,918)	(1,615,838)	(457,762)	(7,199,517)	24
25	Non Plant FIT	51,385	(5,424)	3,965	49,926	25
26	Non Plant SIT	14,902	(1,848)	1,084	14,138	26
28	Total ADIT	(5,059,631)	(1,623,109)	(452,713)	(7,135,453)	28
29	Average Rate Base	19,739,378	5,352,185	1,417,654	26,509,216	29
30	Plus Other Interest Bearing Item	(150,103)	14,529	(4,529)	(140,104)	30
31	Net Rate Base after Allocation to Subsidiary	19,589,274	5,366,713	1,413,125	26,369,113	31
32	Rate Base Allocation Percentage	74.29%	20.35%	5.36%	100.00%	32
33						33
34	Capitalization Calculation (Liab/(asset)):					34
35	Common Equity Less OCI				12,531,441	35
36	Long - Term Debt				13,486,703	36
37	Customer Deposits				335,110	37
38	Short Term Debt - Commerical Paper (base on daily average)				355,950	38
39	Temporary Cash Investments - (base on daily average)				(165,452)	39
40	Non-Utility Property				(3,728)	40
41	Net Receivables / Payables From Subsidiaries				(122,636)	41
42	Other Special deposit				(2,484)	42
43	Other Investments				(2,197)	43
44	Investment in Subsidiaries				(846)	44
45	Divestiture Proceeds				(7,571)	45
46	Subtotal	19,615,406	5,373,872	1,415,010	26,404,289	46
47	Accumulated Deferred I.T.C	10,423	12,059	5,841	28,323	47
48	CWIP Interest Bearing	(313,684)	(62,062)	(10,429)	(386,175)	48
49	Other Interest Bearing Items	453,365	35,474	9,116	497,956	49
50	Interest Bearing Item Subtotal	150,103	(14,529)	4,529	140,104	50
51	Total Capitalization	19,765,510	5,359,344	1,419,539	26,544,393	51
52						52
53	Ebcap Adjustment	26,132	7,159	1,885	35,177	53
54						54
55	Rate Base	19,765,510	5,359,344	1,419,539	26,544,393	55

Consolidated Edison Company of New York, Inc

Index of Schedules

Electric Operating Income

For The Twelve Months Ended September 30, 2018 and December 31, 2020, 2021, 2022

<u>SCHEDULE</u>	<u>TITLE OF SCHEDULE</u>
1	Major Cost Drivers
2	Revenue Requirement
3	Sales Delivery at Current Rates - Electric
4	Amortization of Regulatory Deferrals - Electric
5	Other Operating Revenues - Electric
6	Electric Operation and Maintenance Expenses
7.1	Plant Depreciation Expense Current - Electric
7.2	Plant Depreciation Expense Current Rates After Increasing the Annual Recovery of the Reserve Deficiency - Electric
8	Taxes Other Than Income Taxes - Electric
9	State Income Tax - Electric
10	Federal Income Tax - Electric
11	Interest Expense - Electric
12	Fund Requirements and Sources - Electric
13	Interest Coverage Ratios - Electric
14	General Inflation Factors
15	Labor Escalation
16	Summary of Normalizations & Program Changes Electric
17	Summary of Planned Update

Consolidated Edison Company of New York, Inc

Revenue Requirement - Electric

Major Cost Drivers

(\$000's)

	<u>RY1</u>	
Infrastructure		
- Return on Rate Base @ current ROE	\$ 164,100	
- Depreciation on Plant Additions	<u>107,400</u>	
		\$ 271,500
Cost of Capital	<u>\$ 174,700</u>	
		\$ 174,700
Sales Revenues	<u>\$ 123,800</u>	
		\$ 123,800
Other Operating Revenues	<u>\$ 16,400</u>	
		\$ 16,400
O&M Expenses		
AMI	\$ 35,400	
Customer Energy Solutions	22,100	
Information Technology	20,700	
Employee Benefits	19,600	
Interference	15,600	
Pension/OPEBs	(5,500)	
Customer uncollectibles	(27,300)	
SIR	(27,600)	
BCO	(54,800)	
Other	<u>45,200</u>	
		\$ 43,400
Regulatory Amortizations		
Expiring net credits	\$ 152,000	
MTA work	50,200	
Property taxes	32,200	
Other	<u>7,400</u>	
		\$ 241,800
Book Depreciation Changes	<u>\$ 22,600</u>	
		\$ 22,600
Property and other taxes		
Property Taxes	\$ 171,300	
All Other Taxes	<u>(3,300)</u>	
		\$ 168,000
Income Taxes	<u>\$ (576,800)</u>	
		\$ (576,800)
		<u><u>\$ 485,400</u></u>

Consolidated Edison Company of New York, Inc

Revenue Requirement - Electric

Major Cost Drivers

(\$000's)

	RY1	RY2	RY3
Base Rate Increase - RY1	\$ 485,415		
Operating Revenues			
Sales Revenue (Net of Fuel & Revenue Taxes)		(77,922)	(48,508)
Other Operating Revenues		(1,210)	(1,153)
Subtotal (1)		(79,132)	(49,660)
Operating Expenses			
Operation & Maintenance Expense (excl. fuel)			
- Labor & General Escalations		40,655	40,998
- Energy Efficiency Programs		24,996	28,416
- Pension and OPEBs		(83,364)	(167,471)
- BCO		(27,925)	(13,415)
- All Other		5,444	(12,120)
Depreciation		73,871	71,769
Property and Other Taxes		116,906	135,881
Return on Rate Base		115,147	115,799
Income Tax Expense		7,169	13,736
Subtotal (2)		272,899	213,594
Increase in Net Operating Expenses (2) - (1)		352,031	263,254
Net Rate Change	\$ 485,415	\$ 352,031	\$ 263,254

Consolidated Edison Company of New York, Inc

Revenue Requirement

Computation of Electric Revenue Requirement

For The Twelve Months Ended September 30, 2018 and December 31, 2020, 2021, 2022
(\$000's)

	RY1	RY2	RY3
Electric Rate Base	\$ 22,202,747	\$ 23,478,493	\$ 24,758,198
Rate of Return	7.29%	7.30%	7.32%
Required Return	1,618,580	1,714,165	1,813,290
Income Available for Return	1,271,112	1,462,175	1,624,849
Deficiency	347,468	251,990	188,441
Retention Factor*	71.58%	71.58%	71.58%
Additional Revenue Requirement	<u>\$ 485,415</u>	<u>\$ 352,031</u>	<u>\$ 263,254</u>

* Calculation of Retention Factor:

		RY1	RY2	RY3
Additional Revenue	100.00%	\$ 485,415	\$ 352,031	\$ 263,254
Less: Revenue Taxes	3.02%	14,676	10,643	7,959
Late Payment Charges Revenue	-0.48%	(2,306)	(1,672)	(1,250)
Advertising Factor	0.08%	388	282	211
Uncollectibles	0.46%	2,233	1,619	1,211
Subtotal	96.91%	470,424	341,159	255,123
Less: SIT on above @	6.5%	6.30%	30,578	22,175
FIT on above @	21%	19.03%	92,368	66,987
Retention Factor		<u>71.58%</u>	<u>\$ 347,478</u>	<u>\$ 251,997</u>
			<u>\$</u>	<u>\$ 188,447</u>

Consolidated Edison Company of New York, Inc.
Revenue Requirement
Electric Operating Income, Rate Base & Rate of Return
For The Twelve Months Ended September 30, 2018 and December 31, 2020, 2021, 2022
(\$000's)

Ref	RY1							RY 2				RY 3				
	12 Months Ended September 30, 2018	Normalizing Adjustments	12 Months Ended September 30, 2018 as Adjusted	Rate Year Adjustments	Rate Year as Adjusted	Proposed Rate Increase	Rate Year as Adjusted for Proposed Rate Increase	Rate Year Adjustments	Rate Year As Adjusted	Proposed Rate Increase	Rate Year as Adjusted for Proposed Rate Increase	Rate Year Adjustments	Rate Year As Adjusted	Proposed Rate Increase	Rate Year as Adjusted for Proposed Rate Increase	
Operating Revenues																
Sales & Deliveries to Public	Sch 3	\$ 7,268,418	\$ 641,496	\$ 7,909,914	\$ (621,237)	\$ 7,288,677	\$ 485,415	\$ 7,774,092	\$ (9,758)	\$ 7,764,334	\$ 352,031	\$ 8,116,365	\$ 4,415	\$ 8,120,780	\$ 263,254	\$ 8,384,034
Sales for Resale	Sch 3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales Revenues		7,268,418	641,496	7,909,914	(621,237)	7,288,677	485,415	7,774,092	(9,758)	7,764,334	352,031	8,116,365	4,415	8,120,780	263,254	8,384,034
Other Operating Revenues	Sch 5	787,002	(634,264)	152,738	57,839	210,577	2,306	212,883	(1,173)	211,710	1,672	213,382	(1,117)	212,265	1,250	213,515
Total Operating Revenues		8,055,420	7,232	8,062,652	(563,398)	7,499,254	487,721	7,986,975	(10,931)	7,976,044	353,703	8,329,747	3,298	8,333,045	264,504	8,597,549
Operating Expenses																
Purchased Power	Sch 3	1,572,299	-	1,572,299	(258,712)	1,313,587		1,313,587	68,027	1,381,614		1,381,614	51,642	1,433,256		1,433,256
Purchased Power-Base Rate	Sch 3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Operations & Maintenance Expense	Sch 6	2,172,024	(437,930)	1,734,093	66,773	1,800,867	2,621	1,803,488	(38,952)	1,764,535	1,901	1,766,436	(119,775)	1,646,661	1,422	1,648,083
Depreciation	Sch 13	966,287	-	966,287	183,515	1,149,802		1,149,802	71,589	1,221,392		1,221,392	69,553	1,290,945		1,290,945
Regulatory Amortization	Sch 4	771	-	771	(20,273)	(19,502)		(19,502)	-	(19,502)		(19,502)	(0)	(19,502)		(19,502)
Taxes Other Than Income Taxes	Sch 14	1,684,303	68,913	1,753,216	155,222	1,908,437	14,676	1,923,113	111,026	2,034,139	10,643	2,044,782	131,467	2,176,249	7,959	2,184,208
Total Operating Expenses		6,395,683	(369,018)	6,026,666	126,525	6,153,191	17,297	6,170,488	211,690	6,382,178	12,544	6,394,722	132,887	6,527,609	9,381	6,536,990
Operating Income Before Income Taxes		1,659,737	376,249	2,035,986	(689,923)	1,346,063	470,424	1,816,487	(222,621)	1,593,866	341,159	1,935,025	(129,589)	1,805,436	255,123	2,060,559
Income Taxes																
New York State Income Taxes	Sch 15	71,748	-	71,748	(19,533)	52,215	30,578	82,792	(17,078)	65,714	22,175	87,890	(11,179)	76,710	16,583	93,293
Federal Income Taxes	Sch 16	222,420	-	222,420	(199,684)	22,736	92,368	115,104	(49,127)	65,977	66,987	132,964	(29,086)	103,877	50,093	153,970
Total Income Taxes		294,168	-	294,168	(219,217)	74,951	122,945	197,896	(66,205)	131,691	89,162	220,853	(40,266)	180,587	66,676	247,264
Operating Income		\$ 1,365,569	\$ 376,249	\$ 1,741,818	\$ (470,706)	\$ 1,271,112	\$ 347,479	\$ 1,618,591	\$ (156,416)	\$ 1,462,175	\$ 251,997	\$ 1,714,172	\$ (89,323)	\$ 1,624,849	\$ 188,447	\$ 1,813,296
Electric Rate Base	AP E-2	\$ 19,765,510	\$ -	\$ 19,765,510	\$ 2,437,237	\$ 22,202,747		\$ 22,202,747	\$ 1,275,747	\$ 23,478,493		\$ 23,478,493	\$ 1,279,705	\$ 24,758,198		\$ 24,758,198
Rate Of Return		6.91%						7.29%								7.32%

Consolidated Edison Company of New York, Inc
Sales Delivery at Current Rates - Electric
For The Twelve Months Ended September 30, 2018 and December 31, 2020, 2021, 2022
(\$000's)

	RY 1					RY 2		RY 3	
	12 Months Ended September 30, 2018	Normalizing Adjustments	12 Months Ended September 30, 2018 as Adjusted	Rate Year Adjustments	Rate Year as Adjusted	Rate Year Adjustments	Rate Year as Adjusted	Rate Year Adjustments	Rate Year as Adjusted
Sales Revenues	\$ 7,268,418	\$ 641,496	\$ 7,909,914	\$ (621,237)	\$ 7,288,677	\$ (9,758)	\$ 7,278,919	\$ 4,415	\$ 7,283,334

Consolidated Edison Company of New York, Inc
 Amortization of Regulatory Deferrals - Electric
 (\$000's)

<u>Line No.</u>	<u>Regulatory Assets and Liabilities</u>	<u>Account</u>	<u>Balance @ 9/30/2018</u>	<u>Projected Deferrals 10/1/2018 - 12/31/2019</u>	<u>Amortization 10/1/2018- 12/31/2019</u>	<u>Projected Balance 12/31/2019</u>	<u>RY1 Amortization</u>	<u>RY2 Amortization</u>	<u>RY3 Amortization</u>	<u>Amortization Period</u>	<u>Line No.</u>
1	AMI Customer Engagement	24518	(4,506)	1,618	-	(2,888)	578	578	578	5	1
2	Carrying Charges (Net Plant Reconciliation)	15189, 24378	(1,677)	(0)	9,700	8,023	(1,605)	(1,605)	(1,605)	5	2
3	Carrying Cost - SIR Deferred Balances	24485	(1,797)	(444)	289	(1,953)	391	391	391	5	3
4	Customer Cash Flow Benefits - Bonus Depreciation	24472	(15,568)	-	16,405	837	(167)	(167)	(167)	5	4
5	Deferred Workers Compensation Recoveries	24507	(3,342)	-	3,766	425	(85)	(85)	(85)	5	5
6	Energy Efficiency	15253	11,061	81,155	(10,550)	81,666	(26,037)	(47,897)	(73,747)	10	6
7	Federal Tax Reform Transition Period	24525	(227,563)	(92,737)	-	(320,301)	106,767	106,767	106,767	3	7
8	Former Employees/Contractor Proceeding	24470	(30,838)	-	29,746	(1,092)	218	218	218	5	8
9	Interest on Deferrals	15148, 24504	(2,784)	2,118	4,210	3,544	(709)	(709)	(709)	5	9
10	Interest Rate True-Up (Auction Rate / LT Debt)	24326	(4,551)	-	15,980	11,429	(2,286)	(2,286)	(2,286)	5	10
11	Interference	15124, 24380	54,412	23,909	(5,578)	72,744	(14,549)	(14,549)	(14,549)	5	11
12	Management Variable Pay	24509	(4,505)	-	335	(4,170)	834	834	834	5	12
13	NYSIT Rate Change	24393	(12,200)	-	17,720	5,520	(1,104)	(1,104)	(1,104)	5	13
14	Pensions/OPEBs	23013, 24366, 14402	(41,619)	21,853	48,145	28,380	(5,676)	(5,676)	(5,676)	5	14
15	Positive Incentive Revenue Adjustments	17030	1,260	8,820	-	10,080	(2,016)	(2,016)	(2,016)	5	15
16	Prop Tax Refund Town	24407	(1,123)	-	-	(1,123)	225	225	225	5	16
17	Property Tax Deferrals	14757, 24400	31,649	71,068	53,299	156,015	(31,203)	(31,203)	(31,203)	5	17
18	Sale of Property - 708 1st Ave - insurance proceeds	24420	(211)	-	-	(211)	42	42	42	5	18
19	SIR net of Shared Earnings	14605, 22301	29,196	17,647	(38,462)	8,381	(5,129)	(11,454)	(16,143)	5	19
20	WTC Incident System Restoration Interest Accrued	24376	63	5	-	68	(14)	(14)	(14)	5	20
21	Brooklyn Queens Demand Management Program (BQDM)	15246	30,036	40,453	(22,508)	47,982	(7,798)	(8,673)	(9,048)	8	21
22	BQDM & REV Demo Carrying Charge Deferral	24517	(15,717)	(9,101)	-	(24,818)	4,964	4,964	4,964	5	22
23	Deferral of NYS Brownfield Credit	24506	(1,047)	-	-	(1,047)	209	209	209	5	23
24	DSM Liquidated	24349, 24490	(7,242)	(155)	-	(7,398)	1,480	1,480	1,480	5	24
25	Electric Service Reliability Rate Adjustment (CAIDI SAIFI)	24505	(2,135)	-	2,143	8	(2)	(2)	(2)	5	25
26	Electric Vehicle	15258	912	3,013	(327)	3,598	(646)	(1,094)	(1,868)	10	26
27	Electric Vehicle Rate Incentive Expense True Up	24519	(1,174)	(585)	-	(1,758)	352	352	352	5	27
28	Interest on Headroom Capacity	24322	(967)	-	934	(33)	7	7	7	5	28
29	MTA work	15266	189,245	54,140	-	243,385	(48,677)	(48,677)	(48,677)	5	29
30	Property Tax Settlement - 74th Street (86% customer portion)	24405	(9,814)	-	-	(9,814)	1,963	1,963	1,963	5	30
31	Property Tax Settlement - 59th Street (86% customer portion)	24405	(2,999)	-	-	(2,999)	600	600	600	5	31
32	Rate Case EE and DM Programs Carrying Charge Deferral	24520	(1,349)	(1,906)	-	(3,254)	651	651	651	5	32
33	REV - Demonstration Projects	15250	16,159	48,685	(13,110)	51,735	(8,008)	(9,050)	(9,589)	9	33
34	Sale of Property - Gain on Kent Avenue	15179	442	(40,804)	-	(40,362)	8,072	8,072	8,072	5	34
35	Sale of Property Liability	24414	(52)	-	-	(52)	10	10	10	5	35
36	Sale of Property - Verplanck Quarry	24430	(1,201)	-	-	(1,201)	240	240	240	5	36
37	Sale of Property - Windmill Road - North Castle	15215	(9)	-	-	(9)	2	2	2	5	37
38	Smart Grid Demonstration Grant	15220	744	-	(741)	3	(1)	(1)	(1)	5	38
39	System Peak Reduction	15259	7,146	51,579	(8,200)	50,526	(5,053)	(5,053)	(5,053)	10	39
40	Verizon Joint Use Settlement	24494	46	-	-	46	(9)	(9)	(9)	5	40
	Total		\$ (23,618)	\$ 280,330	\$ 103,196	\$ 359,908	\$ (33,168)	\$ (63,717)	\$ (95,944)		

Items to be amortized in O&M:

Brooklyn Queens Demand Management Program (BQDM)	(7,798)	(8,673)	(9,048)		
REV - Demonstration Projects	(8,008)	(9,050)	(9,589)		
Energy Efficiency	(26,037)	(47,897)	(73,747)		
Electric Vehicle	(646)	(1,094)	(1,868)		
System Peak Reduction	(5,053)	(5,053)	(5,053)		
RCA - Amort. of Energy Efficiency Programs	(47,541)	(71,765)	(99,303)		
SIR net of Shared Earnings		RCA - Amort of MGP/Superfund	(5,129)	(11,454)	(16,143)
Total			(52,670)	(83,219)	(115,446)
Net Annual Amortization			\$ 19,502	\$ 19,502	\$ 19,502

Consolidated Edison Company of New York, Inc
 Other Operating Revenues - Electric
 For The Twelve Months Ended September 30, 2018 and December 31, 2020, 2021, 2022
 (\$000's)

Line No.	Miscellaneous Service & Other Revenues	RY1					RY 2					RY 3					
		12 Months Ended September 30, 2018	Normalizing Adjustments	Rate Year Adjustments	Rate Year as Adjusted	Proposed Rate Increase	Rate Year as Adjusted for Proposed Rate Increase	Rate Year Adjustments	Escalation for Inflation	Rate Year As Adjusted	Proposed Rate Increase	Rate Year as Adjusted for Proposed Rate Increase	Rate Year Adjustments	Escalation for Inflation	Rate Year As Adjusted	Proposed Rate Increase	Rate Year as Adjusted for Proposed Rate Increase
1	Miscellaneous Service Revenues - 4510	19,155		1,021	20,176				20,176		20,176				20,176		20,176
2	Transmission of Energy	6,815			185			7,000		7,000				7,000		7,000	
3	Transmission Service Charges (4571)	4,910		90	5,000			5,000		5,000				5,000		5,000	
4	Maintenance of Interconnection Facilities	1,083		5	1,088			1,088		1,088				1,088		1,088	
5	Excess Distribution Facilities	3,539		17	3,557			3,557		3,557				3,557		3,557	
6	Late Payment Charges	37,583		(2,961)	34,621	2,306		36,927	(46)	36,881	1,672			38,553	21	38,574	1,250
7	NYSERDA on-bill recovery financing program	4		15	19			19		19				19		19	
8	The Learning Center Services	967		(263)	703			703		703				703		703	
9	Facility Fees - KeySpan & NRG	(1,374)		1,374	-			-		-				-		-	
10	Proceeds from Sales of TCCs	59,148		15,852	75,000			75,000		75,000				75,000		75,000	
11	POR Discount (Revenues from ESCO)	26,717		-	26,717			26,717		26,717				26,717		26,717	
12	Substation Operation Services	28		21	49			49		49				49		49	
13	Net Unbilled Revenue - Elec	78,332		(78,332)	-			-		-				-		-	
14	Electric Reconnection Fee	672		(224)	448			448		448				448		448	
15	Reconnection Fee Waiver	(245)	245	(528)	(528)			(528)		(528)				(528)		(528)	
16	Miscellaneous	27		-	27			27		27				27		27	
	Total	237,359	245	(63,728)	173,876	2,306		176,182	(46)	176,136	1,672			177,808	21	177,829	1,250
	Rents																
17	Rent from Electric Property - 4540	21,218		(3,841)	17,377			17,377	(1,026)	16,351				16,351	(1,039)	15,312	
18	Interdepartmental Rents -4550	15,977		133	16,111			16,111	26	16,137				16,137	27	16,164	
	Total	37,195		(3,708)	33,488			33,488	(1,000)	32,488				32,488	(1,012)	31,476	
	Revenues Offset in Sales Revenues, Energy Clauses (MSC/MAC) or O&M:																
19	RDM Reconciliation	(73,289)		73,289	-			-		-				-		-	
20	Indian Point Energy Center Program	(6,064)		6,064	-			-		-				-		-	
21	NEIL Dividend	8,828		(8,828)	-			-		-				-		-	
22	MFC - Lost Supply Revenue (Customers switching to re	252		(252)	-			-		-				-		-	
23	Hedging Program Interest	(635)		635	-			-		-				-		-	
24	ESCOS/Marketers - Bills Charges	9,259		(9,259)	-			-		-				-		-	
25	Sale of Fuel Oil	(600)		600	-			-		-				-		-	
	Total	(62,249)		62,249	-			-		-				-		-	
	Regulatory Accounting (Reconciliations / Amortizations):																
26	Property Tax Reconciliation	12,323		(12,323)	-			-		-				-		-	
27	Interest Rate True-Up (Auction Rate / Long Term Debt)	6,343		(6,343)	-			-		-				-		-	
28	Net Plant Carrying Charges	(648)		648	-			-		-				-		-	
29	Customer Cash Flow Benefits Bonus Depreciation	(227,207)		227,207	-			-		-				-		-	
30	Amortization of Deferrals	139,144		(139,144)	-			-		-				-		-	
31	Management Variable Pay	(2,422)		2,422	-			-		-				-		-	
32	Accounting Reserve	25,452		(25,452)	-			-		-				-		-	
33	18-A Working Capital Reconciliation	(56)		56	-			-		-				-		-	
34	ERRP Maintenance Accounting	(6,986)	6,986	-	-			-		-				-		-	
35	Retention Property Tax Incentive	509		(509)	-			-		-				-		-	
36	AMI Customer Engagement Plant Reconciliation	(3,057)		3,057	-			-		-				-		-	
37	Carrying Charge on Energy Efficiency Programs	(9,605)		9,605	-			-		-				-		-	
38	Electric Vehicle Program Reconciliation	(697)		697	-			-		-				-		-	
39	Climate Study	(526)		526	-			-		-				-		-	
40	GRT Public Utility Tax	636		(636)	-			-		-				-		-	
	Total	(66,799)	6,986	59,812	-			-		-				-		-	
41	Revenue imputation - Cases 09-M-0114 and 09-M-0243	-		625	625			625	(26)	599				(26)		573	573
42	Revenue imputation - 2004-2007 Capital Overspend	-		2,587	2,587			2,587	(100)	2,487				(100)		2,387	2,387
	Total	-		3,212	3,212			3,212	(126)	3,086				(126)		2,960	2,960
43	NYP&A related revenues	641,496	(641,496)	-	-			-		-				-		-	
	Total Other Operating Revenues	\$ 787,002	\$ (634,264)	\$ 57,839	\$ 210,577	\$ 2,306		\$ 212,883	\$ (1,173)	\$ 211,710	\$ 1,672			\$ 213,382	\$ (1,117)	\$ 212,265	\$ 1,250

* Excludes NYP&A and other delivery revenues and NYP&A economic development revenues of \$641,496,000.

Consolidated Edison Company of New York, Inc
 Plant Depreciation Expense Current - Electric
 For The Twelve Months Ended September 30, 2018 and December 31, 2020, 2021, 2022
 (\$000's)

	12 Months Ending September 2018	RY1			RY2			RY3			
		Rate Year Adjustments	Rate Year as Adjusted	Proposed Rate Increase	Rate Year as Adjusted for Proposed Rate Increase	Rate Year Adjustments	Rate Year As Adjusted	Proposed Rate Increase	Rate Year as Adjusted for Proposed Rate Increase	Rate Year Adjustments	Rate Year As Adjusted
Depreciation Expense	\$ 949,911	\$ 162,534	\$ 1,112,444	\$ 1,112,444	\$ 72,300	\$ 1,184,744	\$ 1,184,744	\$ 70,170	\$ 1,254,913	\$ 1,254,913	
Reserve Deficiency	15,448	-	15,448	15,448	-	15,448	15,448	-	15,448	15,448	
Oracle Accretion	929	982	1,911	1,911	(710)	1,200	1,200	(617)	584	584	
Total Depreciation Expense	\$ 966,287	\$ 163,515	\$ 1,129,802	\$ - \$ 1,129,802	\$ 71,589	\$ 1,201,392	\$ - \$ 1,201,392	\$ 69,553	\$ 1,270,945	\$ - \$ 1,270,945	

Consolidated Edison Company of New York, Inc

Plant Depreciation Expense Current Rates After Increasing the Annual Recovery of the Reserve Deficiency - Electric
For The Twelve Months Ended September 30, 2018 and December 31, 2020, 2021, 2022
(\$000's)

	12 Months Ending September 2018	RY1			RY2			RY3					
		Rate Year Adjustments	Rate Year as Adjusted	Proposed Rate Increase	Rate Year as Adjusted for Proposed Rate Increase	Rate Year Adjustments	Rate Year As Adjusted	Proposed Rate Increase	Rate Year as Adjusted for Proposed Rate Increase	Rate Year Adjustments	Rate Year As Adjusted	Proposed Rate Increase	Rate Year as Adjusted for Proposed Rate Increase
Depreciation Expense	\$ 949,911	\$ 162,534	\$ 1,112,444		\$ 1,112,444	\$ 72,300	\$ 1,184,744		\$ 1,184,744	\$ 70,170	\$ 1,254,913		\$ 1,254,913
Reserve Deficiency	15,448	20,000	35,448		35,448	-	35,448		35,448	-	35,448		35,448
Oracle Accretion	929	982	1,911		1,911	(710)	1,200		1,200	(617)	584		584
Total Depreciation Expense	\$ 966,287	\$ 183,515	\$ 1,149,802	\$ -	\$ 1,149,802	\$ 71,589	\$ 1,221,392	\$ -	\$ 1,221,392	\$ 69,553	\$ 1,290,945	\$ -	\$ 1,290,945

Consolidated Edison Company of New York, Inc
Taxes Other Than Income Taxes - Electric
For The Twelve Months Ended September 30, 2018 and December 31, 2020, 2021, 2022
(\$000's)

	RY1							RY 2				RY 3			
	12 Months Ended September 30, 2018	Normalizing Adjustments	12 Months Ended September 30, 2018 as Adjusted	Rate Year Adjustments	Rate Year as Adjusted	Proposed Rate Increase	Rate Year as Adjusted for Proposed Rate Increase	Rate Year Adjustments	Rate Year As Adjusted	Proposed Rate Increase	Rate Year as Adjusted for Proposed Rate Increase	Rate Year Adjustments	Rate Year As Adjusted	Proposed Rate Increase	Rate Year as Adjusted for Proposed Rate Increase
Property Taxes															
New York City	\$ 1,307,990	\$ -	\$ 1,307,990	\$ 172,498	\$ 1,480,488	\$ -	\$ 1,480,488	\$ 104,792	\$ 1,585,280	\$ -	\$ 1,585,280	\$ 111,821	\$ 1,697,101	\$ -	\$ 1,697,101
Upstate & Westchester	134,378	-	134,378	13,632	148,010	-	148,010	7,332	155,342	-	155,342	7,767	163,109	-	163,109
	1,442,368	-	1,442,368	186,130	1,628,498	-	1,628,498	112,124	1,740,622	-	1,740,622	119,588	1,860,210	-	1,860,210
Property Tax Over/ (Under) Collections															
Property Tax Deferral	(55,314)	55,314	-	-	-	-	-	-	-	-	-	-	-	-	-
	(55,314)	55,314	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Property Taxes	1,387,054	55,314	1,442,368	186,130	1,628,498	-	1,628,498	112,124	1,740,622	-	1,740,622	119,588	1,860,210	-	1,860,210
Payroll Taxes	53,132	-	53,132	3,257	56,389	-	56,389	1,104	57,493	-	57,493	1,916	59,409	-	59,409
Revenue Taxes	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue Taxes	254,948	-	254,948	(34,311)	220,637	14,676	235,313	(2,270)	233,042	10,643	243,685	(218)	243,468	7,959	251,427
Taxes on Health Insurance	-	-	-	-	-	-	-	-	-	-	-	10,111	10,111	-	10,111
Other Taxes															
Sales and Use Tax	(11,388)	13,599	2,211	117	2,328	-	2,328	54	2,382	-	2,382	55	2,437	-	2,437
Other Taxes	557	-	557	29	586	-	586	14	600	-	600	14	614	-	614
	(10,831)	13,599	2,768	146	2,914	-	2,914	68	2,982	-	2,982	69	3,051	-	3,051
Total Taxes Other than Income Taxes	1,684,303	68,913	1,753,216	155,222	1,908,438	14,676	1,923,114	111,026	2,034,139	10,643	2,044,782	131,467	2,176,249	7,959	2,184,208
Total Taxes Other than Income Taxes, Excluding Revenue Taxes	\$ 1,429,355	\$ 68,913	\$ 1,498,268	\$ 189,533	\$ 1,687,801	\$ -	\$ 1,687,801	\$ 113,296	\$ 1,801,097	\$ -	\$ 1,801,097	\$ 131,685	\$ 1,932,782	\$ -	\$ 1,932,782

Consolidated Edison Company of New York, Inc
 State Income Tax - Electric
 For The Twelve Months Ending December 31, 2020, 2021 and 2022
 (\$000's)

	RY1			RY2				RY3			
	12 Months Ending December 2020	Proposed Rate Increase	Rate Year as Adjusted for Proposed Rate Increase	Rate Year Adjustments	Rate Year As Adjusted	Proposed Rate Increase	Rate Year as Adjusted for Proposed Rate Increase	Rate Year Adjustments	Rate Year As Adjusted	Proposed Rate Increase	Rate Year as Adjusted for Proposed Rate Increase
Operating Income Before Income Tax	\$ 1,346,063	\$ 470,424	\$ 1,816,487	\$ (222,621)	\$ 1,593,866	\$ 341,159	\$ 1,935,025	\$ (129,589)	\$ 1,805,436	\$ 255,123	\$ 2,060,559
Interest Expense	(543,316)		(543,316)	(40,122)	(583,437)		(583,437)	(42,442)	(625,879)		(625,879)
Operating Income Before Federal Income Tax	802,747	470,424	1,273,171	(262,742)	1,010,429	341,159	1,351,588	(172,031)	1,179,557	255,123	1,434,680
Normalized Items											
Tax Depreciation	(1,324,333)		(1,324,333)	(38,220)	(1,362,553)		(1,362,553)	(90,762)	(1,453,315)		(1,453,315)
Tax Gain/(Loss)	(48,989)		(48,989)	(451)	(49,440)		(49,440)	(1,268)	(50,709)		(50,709)
Book Depreciation	730,123		730,123	42,717	772,841		772,841	44,336	817,177		817,177
Computer Software	99,516		99,516	10,421	109,936		109,936	6,162	116,099		116,099
Book Depreciation on Cost of Removal	304,237		304,237	18,924	323,161		323,161	19,394	342,555		342,555
Removal Costs	(189,197)		(189,197)	(818)	(190,016)		(190,016)	1,694	(188,321)		(188,321)
Accrued Bonus	(2,013)		(2,013)	(60)	(2,073)		(2,073)	(62)	(2,135)		(2,135)
Materials and Supplies	(64,298)		(64,298)	-	(64,298)		(64,298)	-	(64,298)		(64,298)
MSC	(54,608)		(54,608)	-	(54,608)		(54,608)	-	(54,608)		(54,608)
OPEB	8,094		8,094	1,974	10,068		10,068	6,416	16,484		16,484
Pension Book Difference	(58,007)		(58,007)	40,305	(17,701)		(17,701)	84,066	66,364		66,364
Repair Tax Expense	(460,291)		(460,291)	(33,030)	(493,321)		(493,321)	(46,598)	(539,919)		(539,919)
Vacation Pay Accrual	(1,406)		(1,406)	(42)	(1,448)		(1,448)	(43)	(1,491)		(1,491)
Total Normalized Items	(1,061,173)	-	(1,061,173)	41,721	(1,019,452)	-	(1,019,452)	23,334	(996,118)	-	(996,118)
NYS Taxable Income	(258,425)	470,424	211,999	(221,022)	(9,023)	341,159	332,136	(148,697)	183,439	255,123	438,562
Tax Computation											
Current NYS Income Tax	(16,798)	30,578	13,780	(14,366)	(587)	22,175	21,589	(9,665)	11,924	16,583	28,507
Deferred NYS Income Tax	69,012		69,012	(2,711)	66,301		66,301	(1,514)	64,787		64,787
Total New York State Income Tax	\$ 52,215	\$ 30,578	\$ 82,792	\$ (17,078)	\$ 65,714	\$ 22,175	\$ 87,890	\$ (11,179)	\$ 76,710	\$ 16,583	\$ 93,293

Consolidated Edison Company of New York, Inc.
Federal Income Tax - Electric
For The Twelve Months Ending December 31, 2020, 2021 and 2022
(\$000's)

	RY1			RY2				RY3			
	12 Months Ending December 2020	Proposed Rate Increase	Rate Year as Adjusted for Proposed Rate Increase	Rate Year Adjustments	Rate Year As Adjusted	Proposed Rate Increase	Rate Year as Adjusted for Proposed Rate Increase	Rate Year Adjustments	Rate Year As Adjusted	Proposed Rate Increase	Rate Year as Adjusted for Proposed Rate Increase
Operating Income Before Income Tax	\$ 1,346,063	\$ 470,424	\$ 1,816,487	\$ (222,621)	\$ 1,593,866	\$ 341,159	\$ 1,935,025	\$ (129,589)	\$ 1,805,436	\$ 255,123	\$ 2,060,559
Interest Expense	(543,316)		(543,316)	(40,122)	(583,437)		(583,437)	(42,442)	(625,879)		(625,879)
Operating Income Before Federal Income Tax	802,747	470,424	1,273,171	(262,742)	1,010,429	341,159	1,351,588	(172,031)	1,179,557	255,123	1,434,680
Flow Through Items											
Pre 1981 FT Depreciation	(350)		(350)	27	(323)		(323)	6	(318)		(318)
Book Depreciation on Cost of Removal	304,237		304,237	18,924	323,161		323,161	19,394	342,555		342,555
Removal Costs	(189,197)		(189,197)	(818)	(190,016)		(190,016)	1,694	(188,321)		(188,321)
Total Flow-Through Items	114,690		114,690	18,133	132,822		132,822	21,094	153,916		153,916
Normalized Items											
Tax Depreciation	(874,675)		(874,675)	(62,355)	(937,030)		(937,030)	(32,086)	(969,116)		(969,116)
Tax Gain/(Loss) on Disposition of Assets	16,231		16,231	392	16,623		16,623	341	16,964		16,964
Book Depreciation	730,123		730,123	42,717	772,841		772,841	44,336	817,177		817,177
Computer Software	99,516		99,516	10,421	109,936		109,936	6,162	116,099		116,099
Accrued Bonus	(2,013)		(2,013)	(60)	(2,073)		(2,073)	(62)	(2,135)		(2,135)
Materials and Supplies	(64,298)		(64,298)	-	(64,298)		(64,298)	-	(64,298)		(64,298)
MSC	(54,608)		(54,608)	-	(54,608)		(54,608)	-	(54,608)		(54,608)
OPEB	8,094		8,094	1,974	10,068		10,068	6,416	16,484		16,484
Pension Book Difference	(58,007)		(58,007)	40,305	(17,701)		(17,701)	84,066	66,364		66,364
Repair Tax Expense	(460,291)		(460,291)	(33,030)	(493,321)		(493,321)	(46,598)	(539,919)		(539,919)
Vacation Pay Accrual	(1,406)		(1,406)	(42)	(1,448)		(1,448)	(43)	(1,491)		(1,491)
Total Normalized Items	(661,333)	-	(661,333)	323	(661,011)	-	(661,011)	62,531	(598,480)	-	(598,480)
Total Adjustments to Income	(546,644)	-	(546,644)	18,455	(528,188)	-	(528,188)	83,625	(444,564)	-	(444,564)
Taxable Income Before Current State Tax Deduction	256,104	470,424	726,528	(244,287)	482,240	341,159	823,399	(88,406)	734,993	255,123	990,116
Less: Current State Tax	16,798	(30,578)	(13,780)	14,366	587	(22,175)	(21,589)	9,665	(11,924)	(16,583)	(28,507)
Federal Taxable Income	272,901	439,846	712,748	(229,921)	482,827	318,984	801,810	(78,741)	723,070	238,540	961,610
Tax Computation											
Current Federal Income Tax	57,309	92,368	149,677	(48,283)	101,394	66,987	168,380	(16,536)	151,845	50,093	201,938
Deferred Federal Income Tax	121,449		121,449	1,362	122,812		122,812	(11,817)	110,995		110,995
Excess Deferred Federal Income Tax - Protected	(35,012)		(35,012)	(2,460)	(37,472)		(37,472)	(1,058)	(38,530)		(38,530)
Excess Deferred Federal Income Tax - Unprotected	(107)		(107)	5	(101)		(101)	(13)	(114)		(114)
Excess Deferred Federal Income Tax - Unprotected - Accelerated	(97,573)		(97,573)	-	(97,573)		(97,573)	-	(97,573)		(97,573)
Excess Deferred Federal Income Tax - Non-Plant	(18,544)		(18,544)		(18,544)		(18,544)		(18,544)		(18,544)
Amortization of Deferred ITC	(1,665)		(1,665)	248	(1,417)		(1,417)	337	(1,080)		(1,080)
R&D Tax Credit	(3,121)		(3,121)		(3,121)		(3,121)		(3,121)		(3,121)
Total Federal Income Tax	\$ 22,736	\$ 92,368	\$ 115,104	\$ (49,127)	\$ 65,977	\$ 66,987	\$ 132,964	\$ (29,086)	\$ 103,877	\$ 50,093	\$ 153,970

Consolidated Edison Company of New York, Inc
Interest Expense - Electric
For The Twelve Months Ending December 31, 2020, 2021 and 2022
(\$000's)

	<u>RY1</u>	<u>RY2</u>	<u>RY3</u>
Rate Base	\$ 22,202,747	\$ 23,478,493	\$ 24,758,198
Interest Bearing CWIP	341,479	570,867	798,326
Dividends Declared	-	-	-
Total	22,544,226	24,049,361	25,556,524
Interest Cost Factor (Debt + Customer Deposits)	2.41%	2.43%	2.45%
Allowable Interest Deduction	<u>\$ 543,316</u>	<u>\$ 583,437</u>	<u>\$ 625,879</u>

Consolidated Edison Company of New York, Inc
Fund Requirements and Sources - Electric
For The Twelve Months Ending December 31, 2020
(\$000's)

		<u>Amount</u>
<u>Sources of Funds:</u>		
Internal		
Earnings Retained	\$	1,084
Depreciation at proposed rates		1,582
Amortization of deferred Costs / (Credits)		(27)
Working Capital		24
Deferred Federal & State Income Taxes		86
Total Internal Sources of Funds		2,750
External		
Commercial Paper / Temporary Investments		(1,139)
Bond Proceeds		1,386
Total External Sources of Funds		247
Total Sources	\$	2,997
<u>Application of Funds:</u>		
Construction Expenditures (Net of AFUDC)	\$	2,997
Debt Maturities		-
Total Application of Funds	\$	2,997

Consolidated Edison Company of New York, Inc

Interest Coverage Ratios - Electric
For The Twelve Months Ending
(\$000's)

	December 2014 Actual	December 2015 Actual	December 2016 Actual	December 2017 Actual	September 2018 Actual
Earnings					
Net Income	\$ 1,058	\$ 1,084	\$ 1,056	\$ 1,104	\$ 1,189
Federal Income & State Tax	555	574	603	685	421
Total Earnings Before Federal and State Income Tax	1,613	1,658	1,659	1,789	1,610
Fixed Charges*	580	629	634	657	705
Total Earnings Before Federal and State Income Tax and Fixed Charges	<u>\$2,193</u>	<u>\$2,287</u>	<u>\$2,293</u>	<u>\$2,446</u>	<u>\$2,315</u>
* Fixed Charges					
Interest on Long-Term Debt	510	553	575	602	637
Amortization of Debt Discount, Premium and Expense	13	14	13	13	14
Interest Component on lease Payment	42	43	27	28	28
Other Interest	15	19	19	14	26
Total Fixed Charges	<u>\$580</u>	<u>\$629</u>	<u>\$634</u>	<u>\$657</u>	<u>705</u>
Interest Coverage (Times)	<u>3.78</u>	<u>3.64</u>	<u>3.62</u>	<u>3.72</u>	<u>3.28</u>

Source: CECONY Exhibit 12.2 10K filings

Consolidated Edison Company of New York, Inc

General Inflation Factors
GDP Deflator 2012=100
Forecast Prepared October 2018

	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	Forecast			
											2020	2021	2022	2023
Mar. 31	95.50	97.28	99.32	101.14	102.90	104.15	105.06	107.28	109.37	112.00	114.59	117.24	119.95	122.72
Jun. 30	95.94	97.92	99.71	101.43	103.54	104.74	105.78	107.58	110.27	112.70	115.31	117.97	120.70	123.49
Sep. 30	96.22	98.55	100.23	101.92	104.03	105.12	106.17	108.10	110.65	113.30	115.92	118.60	121.34	124.15
Dec. 31	96.76	98.70	100.74	102.52	104.23	105.15	106.72	108.82	111.40	113.90	116.53	119.23	121.99	124.81
Average	96.1	98.1	100.0	101.8	103.7	104.8	105.9	107.9	110.4	113.0	115.6	118.3	121.0	123.8
Annual Average														
Year-over-														
year % change	1.2%	2.1%	1.9%	1.8%	1.9%	1.1%	1.1%	1.9%	2.3%	2.3%	2.3%	2.3%	2.3%	2.3%

Average 12 months Ended September 30, 2018	(Test Year)	109.8
Average 12 months Ending December 31, 2020	(Forecast)	115.6
Average 12 months Ending December 31, 2021	(Forecast)	118.3
Average 12 months Ending December 31, 2022	(Forecast)	121.0

Escalation rate for the 12 Months	
Ending 9/30/18 to the 12 Months	
Ending 12/31/20 - Rate Year 1	1.0529
	5.29%
Rate Year 2 (increase over Rate Year 1)	1.0231
	2.31%
Rate Year 3 (increase over Rate Year 2)	1.0231
	2.31%

Notes: Actual GDP Deflator from BEA.

Quarterly Forecasts for 2018 and 2019 from Blue Chip dated Oct 2018.

Annual Forecasts for 2020 on are from 2019 Forecast in Blue Chip dated Oct 2018.

The quarterly values for 2020 on are extrapolated by applying the year-over-year rate to the prior year's corresponding quarter.

Consolidated Edison Company of New York, Inc

Labor Escalation

COMPUTATION OF LABOR FACTOR TO BRING
THE TWELVE MONTHS ENDED SEPTEMBER 30, 2018 TO
THE TWELVE MONTHS ENDED DECEMBER 31, 2020

Average straight time at September 2018	10,371	1,606	1,606
Average straight time at December 2020	11,003	1,703	1,748
Percentage increase	6.09%	6.09%	8.89%

*Progression factor	60.67%
Blended weekly based on progression factor	7.79%

	Management	Weekly	Total
Total Pay for 12 months ended September 2018	\$796,787,100	\$907,337,000	\$1,704,124,100
Percentage of total pay between weekly and management	46.8%	53.2%	100.0%

Labor Factor for rate year ended December 2020	7.00%
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Consolidated Edison Company of New York, Inc

Labor Escalation

COMPUTATION OF LABOR FACTOR TO BRING
THE TWELVE MONTHS ENDED DECEMBER 31, 2020 TO
THE TWELVE MONTHS ENDED DECEMBER 31, 2021

Average straight time at December 2020	11,003	1,703	1,748
Average straight time at December 2021	11,333	1,754	1,820
Percentage increase	3.00%	3.00%	4.07%

*Progression factor	60.67%
Blended weekly based on progression factor	3.65%

	Management	Weekly	Total
Total Pay for 12 months ended September 2018	\$796,787,100	\$907,337,000	\$1,704,124,100
Percentage of total pay between weekly and management	46.8%	53.2%	100.0%

Labor Factor for rate year ended December 2021	3.35%
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Consolidated Edison Company of New York, Inc

Labor Escalation

COMPUTATION OF LABOR FACTOR TO BRING
THE TWELVE MONTHS ENDED DECEMBER 31, 2021 TO
THE TWELVE MONTHS ENDED DECEMBER 31, 2022

Average straight time at December 2021	11,333	1,754	1,820
Average straight time at December 2022	11,673	1,807	1,894
Percentage increase	3.00%	3.00%	4.07%

*Progression factor	60.67%
Blended weekly based on progression factor	3.65%

	Management	Weekly	Total
Total Pay for 12 months ended September 2018	\$796,787,100	\$907,337,000	\$1,704,124,100
Percentage of total pay between weekly and management	46.8%	53.2%	100.0%

Labor Factor for rate year ended December 2022	3.35%
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Consolidated Edison Company of New York, Inc
Summary of Normalizations & Program Changes Electric
For The Twelve Months Ended September 30, 2018 and December 31, 2020, 2021, 2022
(\$000's)

Panel Reference	Test Year Normalization	RY1		RY2		RY3	
		Rate Year Adjustments		Rate Year Adjustments		Rate Year Adjustments	
A Sales & Deliveries to Public							
Accounting / Forecasting							
1	To reflect forecast rate year sales and delivery revenues		\$ (621,237)	\$ (9,758)	\$		4,415
2	To include NYPA related revenues	641,496					
		641,496	(621,237)	(9,758)			4,415
B Other Operating Revenues							
Accounting							
1	To forecast Miscellaneous Service Revenues based on a 3-year-average		1,021	-	-	-	-
2	To reflect Transmission of Energy at current rate level		185	-	-	-	-
3	To reflect Transmission Service Charges at current rate level		90	-	-	-	-
4	To forecast for Maintenance of Interconnection Facilities		5	-	-	-	-
5	To forecast Excess Distribution Facilities revenue based on a 3-year-average		17	-	-	-	-
6	To forecast for Late Payment Charges		(2,961)	(46)			21
7	To forecast for NYSERDA on-bill recovery financing program based on a 3-year-average		15	-	-	-	-
8	To forecast for The Learning Center Services revenue based on a 3-year-average		(263)	-	-	-	-
9	Facility Fees - KeySpan & NRG		1,374	-	-	-	-
10	To forecast Proceeds from Sales of TCCs at current rate level		15,852	-	-	-	-
12	To forecast Substation Operation Services based on a 3-year-average		21	-	-	-	-
13	Net Unbilled Revenue - Electric		(78,332)	-	-	-	-
14	To forecast Electric Reconnection Fee		(224)	-	-	-	-
15	To forecast for Reconnection Fee Waiver	245	(528)	-	-	-	-
17	Rent from Electric Property - 4540		(3,841)	(1,026)			(1,039)
18	Interdepartmental Rents -4550		133	26			27
19	RDM Reconciliation		73,289	-	-	-	-
20	Indian Point Shutdown Study		6,064	-	-	-	-
21	NEIL Dividend		(8,828)	-	-	-	-
22	MFC - Lost Supply Revenue (Customers switching to retail access)		(252)	-	-	-	-
23	Hedging Program Interest		635	-	-	-	-
24	ESCOS/Marketers - Bills Charges		(9,259)	-	-	-	-
25	Sale of Fuel Oil		600	-	-	-	-
26	Property Tax Reconciliation		(12,323)	-	-	-	-
27	Interest Rate True-Up (Auction Rate / Long Term Debt)		(6,343)	-	-	-	-
28	Net Plant Carrying Charges		648	-	-	-	-
29	Customer Cash Flow Benefits Bonus Depreciation		227,207	-	-	-	-
30	Amortization of Deferrals		(139,144)	-	-	-	-
31	Management Variable Pay		2,422	-	-	-	-
32	Accounting Reserve		(25,452)	-	-	-	-
33	18-A Working Capital Reconciliation		56	-	-	-	-
34	To normalize ERRP Maintenance Accounting from OOR and reflect the entire balance in o&m	6,986	-	-	-	-	-
35	Retention Property Tax Incentive		(509)	-	-	-	-
36	AMI Customer Engagement Plant Reconciliation		3,057	-	-	-	-
37	Carrying Charge on Energy Efficiency Programs		9,605	-	-	-	-
38	Electric Vehicle Program Reconciliation		697	-	-	-	-
39	Climate Study		526	-	-	-	-
40	GRT Public Utility Tax		(636)	-	-	-	-
41	Revenue imputation - Cases 09-M-0114 and 09-M-0243	-	625	(26)			(26)
42	Revenue imputation - 2004-2007 Capital Overspend	-	2,587	(100)			(100)
43	To exclude NYPA related revenues	(641,496)					
		(634,264)	57,839	(1,173)			(1,117)
C Purchased Power							
Accounting / Forecasting							
1	To reflect forecast rate year purchased power expense		(258,712)	68,027			51,642
		-	(258,712)	68,027			51,642
D Operations & Maintenance Expense							
3	Advanced Metering Infrastructure	Customer Energy Solutions	20,422	4,664			(4,693)
a	AMI Project O&M		16,153	4,627			(357)
b	AMI Cost Saving and Revenue Opportunity & Solicitation		477	-			-
c	AMI Training		206	37			(388)
d	AMI Rate Pilots		660	252			(1,596)
e	AMI Customer External Outreach		2,927	(252)			(2,352)
4	Bargaining Unit Contract Cost - Strike Contingency Bond Administration & Bank Fees - To adjust Historic Year to three-year average	Shared Services	349				
5		Accounting	206				
6	Company Labor - AMI Project O&M	Customer Energy Solutions	623				
9	Company Labor - Corporate & Shared Services	Various - see below	2,798	232			155
a	Management Variable Pay	Customer Energy Solutions	2,316				
	REV and Energy Policy Program Staffing for Resource						
b	Planning & Forecasting, Electricity Supply, and Gas Supply	Kimball - Energy Supply	310	232			155
c	Enterprise Project Management Software	Accounting	124				
d	Estimating Software Development Project	Accounting	47				
10	Company Labor - Customer Energy Solutions	Customer Energy Solutions	2,713	2,016			1,532
a	EEDM DSP - O&M		531	670			720
b	Energy Storage - REV		130	-			-
c	Support the increased EEDM portfolio		1,955	1,230			680
d	Innovative Initiative		96	116			132
11	Company Labor - Customer Information System - New CSS	Customer Energy Solutions	854	619			6,115
12	Company Labor - Customer Operations	Customer Operations	(15,707)	(10,208)			(6,128)
a	Bill Redesign		44	(44)			-
b	Digital Customer Experience (DCX)		305	17			17
c	C3 IoT Revenue Protection - Support		168	-			-
d	AMI savings - Meter Reading Field Operations		(11,496)	(7,005)			(3,970)
e	AMI savings - Field Service		(3,558)	(2,509)			(1,785)
f	AMI savings - Call Center		(809)	(438)			(365)
g	AMI savings - Billing		(233)	(174)			-
h	AMI savings - Replevin Labor		(130)	(54)			(24)
13	Company Labor - Electric Operations	EIOP	2,040	(1,753)			(2,569)

Consolidated Edison Company of New York, Inc
Summary of Normalizations & Program Changes Electric
For The Twelve Months Ended September 30, 2018 and December 31, 2020, 2021, 2022
(\$000's)

	Panel Reference	RY1		RY2	RY3
		Test Year Normalization	Rate Year Adjustments	Rate Year Adjustments	Rate Year Adjustments
a	Emergency Response		1,842	(893)	(1,482)
b	Tree Trimming		-	-	-
c	Engineering & Other Services		1,280	-	-
d	Structures/Poles		(750)	-	-
e	Meters & Other Cust. Eq		(333)	(860)	(1,087)
	Company Labor - Substation Operations (SSO) - Cricket Valley Substation				
17			338	-	-
19	Corporate & Shared Services		450	591	9
	Various - see below				
a	L&I Digital Transformation of Learning		194	388	-
b	Market Replacement		-	203	-
c	Gas Transaction System		256	-	9
21	Customer Energy Solutions		17,436	(11,700)	643
a	EEDM DSP - O&M		1,559	(209)	(381)
b	Energy Storage - REV		12,738	(11,689)	233
c	Support the increased EEDM portfolio		1,489	140	94
d	Innovative Initiative		1,651	58	697
22	Customer Information System: New CSS O&M		4,798	(1,665)	(3,351)
	Dynamic Load Management - To normalize Dynamic Load Management collected via surcharge				
23		Accounting	(27,084)		
	Demand Response - To normalize Demand Response collected via surcharge				
24		Accounting	(63)		
26	Employee Welfare Expense		(4,740)	25,112	
	To reflect normalization adjustments and normalization of				
a	Deferred Income Plan		(4,740)		
b	To reflect rate year adjustment			25,112	
29	ERP Maintenance		6,986		
30	Executive MVP - To normalize Executive MVP		(6,190)		
31	External Audit Services		(290)	18	
a	To normalize due to SOX Audit Updates		(290)		
b	To adjust to reflect PWC projected fees			18	
33	Finance & Accounting Operations		(13,879)	128	-
a	To account for Puerto Rico mutual aid vehicle expenses		4,682		
b	To remove costs associated with Bain for BCO		(18,561)		
c	Enterprise Project Management Software		77		
d	Estimating Software Development Project		186		
e	Regulatory Accounting Software Support			128	
34	To normalize Indian Point Contingency collected via surcharge		(28,500)		
35	Information Technology		22,235	2,106	3,337
a	Cybersecurity		3,870	241	253
b	Analytics Center of Excellence		2,654	-	-
c	Digital Factory (EO Mobility)		2,152	-	-
d	Mainframe Upgrade		1,076	-	-
e	IaaS, PaaS and SaaS & Data Center		2,726	861	717
f	IT Enabling Technologies CoE (RPA)		359	-	-
g	Oracle		9,398	1,004	2,367
36	Informational Advertising - Outreach		(10)	87	88
37	Injuries and Damages - Forecast based on 3-yr average		(5,151)		
	Institutional Dues & Subscriptions - Forecast based on 3-yr average				
38				(27)	
39	Insurance Premium		2,741		
a	Property Insurance		649		
b	Liability Insurance		1,861		
c	Directors and Officers Insurance		55		
d	Bonds		124		
e	Insurance on Company Employees		52		
40	Intercompany Shared Services		3,734	(281)	
	Adjustment to remove Insurance Premiums from affiliated billing since it is captured in Insurance Premiums		3,734		
40	Adjustment to reflect proposed revision to affiliate allocation methodology			(281)	
41	Load Dispatching and PJM Wheeling - reconcile to sales forecast		(21,464)		
45	Ops - Customer Operations		4,983	1,819	767
a	Bill Redesign		111	(111)	-
b	Digital Customer Experience (DCX)		(243)	101	106
c	Credit Card Fees		5,269	1,634	690
d	C3 IoT Revenue Protection - Support		-	259	-
e	AMI Savings - Replevin Non-Labor		(154)	(63)	(29)
46	Ops - Electric Operations		12,204	4,020	(4,920)
a	Emergency Response		3,804	220	-
b	Tree Trimming		2,000	-	-
c	Eng. & Other Svcs.		3,320	200	480
d	Structures/Poles		3,080	3,600	(5,400)
48	Ops - Interference		971	10,401	6,153
49	Ops - Production		4,447	(418)	(2,031)
a	Local Law 11		3,000	-	(2,000)
b	Other Fuel Charges		1,447	(418)	(31)
51	Ops - Substation Operations (SSO)		13,457	(1,534)	(11,211)
a	Substation EH&S Risk Mitigation Program		11,945	(1,449)	(10,496)
b	Hellgate Wharf Refurbishment		800	(85)	(715)
c	Cricket Valley Substation		62	-	-
d	Roof and Structural Repairs Program		650	-	-
52	Ops - System & Transmission Operations (STO)		(8,478)	670	279
a	To normalize costs associated with PSE&G Feeder B3402		(8,478)		
b	Physical/Cyber Security		370	-	-
c	OSS Maintenance		-	479	-
d	Survey 345 kV Shunt Reactor Priority Study		200	(200)	-
e	Emergent Survey - Specialized Transmission Planning Studies		100	-	-
53	Other Compensation		(11,686)	184	(31)
a	To normalize officers restricted stock and dividends		(11,686)		
b	To reflect forecast for non-officer restricted stock expense			184	(31)
55	Pension/OPEB cost - Forecast based on actuary report		(49,891)	(80,789)	(162,299)

Consolidated Edison Company of New York, Inc
Summary of Normalizations & Program Changes Electric
For The Twelve Months Ended September 30, 2018 and December 31, 2020, 2021, 2022
(\$000's)

	Panel Reference	RY1		RY2	RY3
		Test Year Normalization	Rate Year Adjustments	Rate Year Adjustments	Rate Year Adjustments
56	RCA - Amort of MGP/Superfund - from deferral schedule				
	Accounting / EH&S		(19,718)	6,325	4,689
57	RCA - Amort. of Energy Efficiency Programs - from deferral schedule				
	Accounting / Customer Energy Solutions		16,256	24,224	27,538
58	RGGI - To remove Historic Year RGGI expense because it is collected through the MAC		(8,029)		
59	To normalize Regulatory Commission Expense 18A		(15,864)		
60	Regulatory Commission Expense - All Other - To reflect forecast based on three year average				
	Accounting		271		
61	Regulatory Commission Expense R&D - To reflect forecast based on latest authority letter				
	Accounting		3,071		
63	Rent - ERRP - To reflect current forecast			2,128	149
65	Rent - Interdepartmental forecast			1,130	941
69	To normalize System Benefit Charge - collected via surcharge		(323,848)		
	Accounting				
70	To forecast Uncollectible Reserve - Customer			(45)	20
	Accounting		(9,563)		
71	To forecast Uncollectible Reserve - Sundry based on a two-year average				
	Accounting		3,176		
72	Workers Comp NYS Assessment adjustment due to updated assessment				
	Accounting		201		
74	Business Cost Optimization - Labor				
	Accounting		(23,415)	(11,810)	(6,809)
a	To reflect savings from Business Cost Optimization				
	Electric Operations	EIOP	(12,083)	(2,454)	(1,103)
	Customer Operations	Customer Operations	(2,902)	(544)	50
	Central Operations	EIOP	(8,072)	(3,216)	(3,016)
	CSS - primarily IT	Information Technology	(23)	(6,196)	(435)
	Finance	Accounting	(3,104)	(1,319)	(1,242)
	Other		(1,656)	(373)	(87)
b	To reflect Company share of shared savings				
	Accounting		4,425	2,293	(977)
75	Business Cost Optimization - Non-Labor				
	Accounting		(26,657)	(15,253)	(6,192)
a	To reflect savings from Business Cost Optimization				
	Electric Operations	EIOP	(8,313)	(34)	-
	Customer Operations	Customer Operations	(840)	-	-
	Central Operations	EIOP	(3,848)	(1,504)	(1,404)
	Uncollectibles	Customer Operations	(4,620)	-	-
	CSS - primarily IT	Information Technology	(4,443)	(11,573)	(1,907)
	Finance	Accounting	(233)	-	-
	Utility Shared Services	Shared Services	(10,553)	(7,773)	(5,113)
	Other		(3,072)	(310)	-
b	To reflect Company share of shared savings				
	Accounting		9,264	5,941	2,233
76	Fringe benefit adjustment on normalizations and program changes				
	Accounting		-	(3,917)	(1,444)
			(437,930)	(8,627)	(78,352)
					(159,507)
E	Depreciation				
	Depreciation				
1	To adjust Depreciation - Current and Proposed		162,534	72,300	70,170
2	To adjust Reserve Deficiency-Proposed		20,000	-	-
5	To include Oracle Accretion - Current and Proposed		982	(710)	(617)
			183,515	71,589	69,553
F	Taxes Other Than Income Taxes				
	<u>Property Taxes</u>				
1	New York City	Property Tax	172,498	104,792	111,821
2	Upstate & Westchester	Property Tax	13,632	7,332	7,767
3	Property Tax Over/ (Under) Collections	Accounting	55,314		
4	Payroll Taxes	Accounting		3,257	1,104
5	Revenue Taxes	Accounting		(34,311)	(2,270)
6	Taxes on Health Insurance	Accounting			10,111
7	Sales and Use Tax	Accounting	13,599	117	55
8	Other Taxes	Accounting		29	14
				14	14
			\$ 68,913	\$ 155,222	\$ 111,026
					\$ 131,467

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Summary of Electric Cost Elements
Witness and Planned Update

Exhibit AP-E3
Schedule 17

Schedule/ Line No.	EOE	Witness
	Sales Revenues	Forecasting Panel
	Rate Case Amortizations	Accounting Panel
	Taxes other than Income Taxes	Property Tax Panel / Accounting Panel
	Income Taxes	Income Tax
	Rate Base	Various Panels
	Operations and Maintenance Expenses	
1	Fuel and Purchased Power	Kimball - Energy Supply Panel
3	Advanced Metering Infrastructure	Customer Energy Solutions Panel
10	Company Labor - Customer Energy Solutions	Customer Energy Solutions Panel
21	Customer Energy Solutions	Customer Energy Solutions Panel
26	Employee Welfare Expense	Compensation & Benefits Panel
29	ERRP Major Maintenance	Accounting Panel
35	Information Technology	IT Panel
36	Informational Advertising	Customer Operations Panel
37	Injuries & Damages / Workers Compensation	Accounting Panel
49	Ops - Production	EIOP
55	Pension and OPEB Costs	Accounting Panel
56	RCA - Amort of MGP/Superfund	EH&S Panel / Accounting Panel
57	RCA - Amort. of Energy Efficiency Programs	Customer Energy Solutions
70	Uncollectible Reserve - Customer	Accounting Panel
71	Uncollectible Reserve - Sundry	Accounting Panel
72	Worker's Comp NYS Assessment	Accounting Panel

Consolidated Edison Company of New York

INDEX OF SCHEDULES

Estimated Net Plant and Capital Expenditures - Electric

<u>SCHEDULE</u>	<u>TITLE OF SCHEDULE</u>	<u>WITNESS</u>
1	Estimated Net Plant	Accounting Panel
2	Construction Work In Progress	"
3	Electric Capital Forecast	"

Consolidated Edison Company of New York Inc.
Average Electric Net Plant summary - at Current Depreciation Rate
Average Twelve Months Ending December 31, 2020
(\$000's)

Month Ended	Utility Plant					Utility Plant Reserves			Total Net Plant
	Electric Plant In Service	Common Utility Plant	Electric Plant Held For Future Use	Oracle Liability	Total	Electric Plant In Service	Common Utility Plant	Total	
December 31, 2019	\$ 29,861,272	\$ 2,702,224	\$ 67,279	\$ (68,674)	\$ 32,562,101	\$ (7,109,033)	\$ (800,736)	\$ (7,909,769)	\$ 24,652,332
January 31, 2020	29,946,812	2,700,813	67,279	(68,885)	32,646,019	(7,153,849)	(807,878)	(7,961,728)	24,684,291
February 28, 2020	30,035,592	2,699,493	67,279	(69,096)	32,733,267	(7,198,908)	(815,073)	(8,013,981)	24,719,286
March 31, 2020	30,315,369	2,729,081	67,279	(69,308)	33,042,421	(7,244,216)	(822,321)	(8,066,538)	24,975,883
April 30, 2020	30,420,984	2,728,840	67,279	(69,519)	33,147,584	(7,290,396)	(829,890)	(8,120,286)	25,027,298
May 31, 2020	30,517,725	2,736,518	67,279	(69,730)	33,251,791	(7,337,139)	(837,519)	(8,174,658)	25,077,133
June 30, 2020	30,616,547	2,736,101	67,279	(46,012)	33,373,914	(7,384,169)	(845,277)	(8,229,446)	25,144,469
July 31, 2020	30,712,282	2,736,138	67,279	(46,156)	33,469,542	(7,431,479)	(853,093)	(8,284,572)	25,184,970
August 31, 2020	30,804,704	2,737,168	67,279	(46,301)	33,562,849	(7,479,065)	(860,968)	(8,340,033)	25,222,817
September 30, 2020	31,091,535	2,764,535	67,279	(46,445)	33,876,904	(7,526,916)	(868,905)	(8,395,821)	25,481,083
October 31, 2020	31,203,754	2,766,166	67,279	(46,590)	33,990,609	(7,575,677)	(877,132)	(8,452,809)	25,537,800
November 30, 2020	31,312,047	2,768,299	67,279	(46,734)	34,100,891	(7,625,019)	(885,423)	(8,510,442)	25,590,448
December 31, 2020	31,428,729	2,799,379	67,279	(46,879)	34,248,508	(7,674,799)	(893,782)	(8,568,581)	25,679,927
Average Twelve Month Ended December 31, 2020	30,635,196	2,737,829	67,279	(56,879)	33,383,425	(7,386,563)	(845,895)	(8,232,457)	25,150,967

Consolidated Edison Company of New York Inc.
Average Electric Net Plant summary - at Current Depreciation Rate plus \$20 million Increase in Reserve Deficiency Recovery
Average Twelve Months Ending December 31, 2020
(\$000's)

Month Ended	Utility Plant					Utility Plant Reserves				Total Net Plant
	Electric Plant In Service	Common Utility Plant	Electric Plant Held For Future Use	Oracle Liability	Total	Electric Plant In Service	Common Utility Plant	Proposed Change	Total	
December 31, 2019	\$ 29,861,272	\$ 2,702,224	\$ 67,279	\$ (68,674)	\$ 32,562,101	\$ (7,109,033)	\$ (800,736)	\$ -	\$ (7,909,769)	\$ 24,652,332
January 31, 2020	29,946,812	2,700,813	67,279	(68,885)	32,646,019	(7,153,849)	(807,878)	(1,667)	(7,963,394)	24,682,624
February 28, 2020	30,035,592	2,699,493	67,279	(69,096)	32,733,267	(7,198,908)	(815,073)	(3,333)	(8,017,315)	24,715,952
March 31, 2020	30,315,369	2,729,081	67,279	(69,308)	33,042,421	(7,244,216)	(822,321)	(5,000)	(8,071,538)	24,970,883
April 30, 2020	30,420,984	2,728,840	67,279	(69,519)	33,147,584	(7,290,396)	(829,890)	(6,667)	(8,126,953)	25,020,631
May 31, 2020	30,517,725	2,736,518	67,279	(69,730)	33,251,791	(7,337,139)	(837,519)	(8,333)	(8,182,991)	25,068,800
June 30, 2020	30,616,547	2,736,101	67,279	(46,012)	33,373,914	(7,384,169)	(845,277)	(10,000)	(8,239,446)	25,134,469
July 31, 2020	30,712,282	2,736,138	67,279	(46,156)	33,469,542	(7,431,479)	(853,093)	(11,667)	(8,296,239)	25,173,303
August 31, 2020	30,804,704	2,737,168	67,279	(46,301)	33,562,849	(7,479,065)	(860,968)	(13,333)	(8,353,366)	25,209,483
September 30, 2020	31,091,535	2,764,535	67,279	(46,445)	33,876,904	(7,526,916)	(868,905)	(15,000)	(8,410,821)	25,466,083
October 31, 2020	31,203,754	2,766,166	67,279	(46,590)	33,990,609	(7,575,677)	(877,132)	(16,667)	(8,469,476)	25,521,133
November 30, 2020	31,312,047	2,768,299	67,279	(46,734)	34,100,891	(7,625,019)	(885,423)	(18,333)	(8,528,776)	25,572,115
December 31, 2020	31,428,729	2,799,379	67,279	(46,879)	34,248,508	(7,674,799)	(893,782)	(20,000)	(8,588,581)	25,659,927
Average Twelve Month Ended December 31, 2020	30,635,196	2,737,829	67,279	(56,879)	33,383,425	(7,386,563)	(845,895)	(10,000)	(8,242,457)	25,140,967

Consolidated Edison Company of New York Inc.
Average Electric Net Plant summary - at Current Depreciation Rate
Average Twelve Months Ending December 31, 2019
(\$000's)

Month Ended	Utility Plant					Utility Plant Reserves			Total Net Plant
	Electric Plant In Service	Common Utility Plant	Electric Plant Held For Future Use	Oracle Liability	Total	Electric Plant In Service	Common Utility Plant	Total	
September 30, 2018	\$ 28,097,399	\$ 2,429,432	\$ 67,279	\$ (81,092)	\$ 30,513,018	\$ (6,498,695)	\$ (672,342)	\$ (7,171,037)	\$ 23,341,981
October 31, 2018	28,209,949	2,462,702	67,279	(81,343)	30,658,587	(6,539,848)	(676,722)	(7,216,570)	23,442,018
November 30, 2018	28,322,111	2,495,973	67,279	(81,594)	30,803,768	(6,579,499)	(681,477)	(7,260,976)	23,542,792
December 31, 2018	28,445,961	2,529,243	67,279	(81,846)	30,960,637	(6,619,339)	(686,608)	(7,305,947)	23,654,690
January 31, 2019	28,521,651	2,532,059	67,279	(82,097)	31,038,892	(6,658,270)	(695,555)	(7,353,825)	23,685,067
February 28, 2019	28,600,306	2,534,347	67,279	(82,349)	31,119,583	(6,697,425)	(704,550)	(7,401,975)	23,717,608
March 31, 2019	28,853,595	2,573,890	67,279	(82,600)	31,412,163	(6,736,726)	(713,589)	(7,450,315)	23,961,848
April 30, 2019	28,945,139	2,574,739	67,279	(82,851)	31,504,305	(6,776,883)	(722,995)	(7,499,878)	24,004,427
May 31, 2019	29,026,457	2,576,066	67,279	(83,103)	31,586,700	(6,817,291)	(732,440)	(7,549,732)	24,036,968
June 30, 2019	29,100,216	2,577,799	67,279	(67,405)	31,677,889	(6,858,029)	(741,930)	(7,599,959)	24,077,930
July 31, 2019	29,174,483	2,579,307	67,279	(67,617)	31,753,453	(6,898,985)	(751,471)	(7,650,456)	24,102,997
August 31, 2019	29,243,347	2,580,982	67,279	(67,828)	31,823,779	(6,940,159)	(761,063)	(7,701,222)	24,122,557
September 30, 2019	29,495,227	2,605,361	67,279	(68,039)	32,099,828	(6,981,539)	(770,704)	(7,752,243)	24,347,585
October 31, 2019	29,606,559	2,609,980	67,279	(68,251)	32,215,567	(7,023,715)	(780,599)	(7,804,314)	24,411,253
November 30, 2019	29,690,747	2,668,623	67,279	(68,462)	32,358,186	(7,066,198)	(790,571)	(7,856,769)	24,501,417
December 31, 2019	29,861,272	2,702,224	67,279	(68,674)	32,562,101	(7,109,033)	(800,736)	(7,909,769)	24,652,332
Average Twelve Month Ended									
December 31, 2019	29,117,612	2,585,741	67,279	(74,655)	31,695,976	(6,859,951)	(742,428)	(7,602,379)	24,093,597

Consolidated Edison Company Of New York
 Electric CWIP Forecast Summary
 Average Twelve Months Ending December 31, 2020
 (\$000's)

Month Ended	Non-Interest Bearing	Interest Bearing	Total
December 31, 2019	\$ 1,013,625	\$ 253,603	\$ 1,267,228
January 31, 2020	1,061,362	274,708	1,336,069
February 28, 2020	1,111,090	295,292	1,406,382
March 31, 2020	980,387	286,493	1,266,880
April 30, 2020	1,029,501	307,039	1,336,540
May 31, 2020	1,081,091	320,023	1,401,114
June 30, 2020	1,129,254	340,356	1,469,610
July 31, 2020	1,179,896	361,243	1,541,139
August 31, 2020	1,232,861	381,410	1,614,271
September 30, 2020	1,092,351	376,326	1,468,677
October 31, 2020	1,128,871	397,130	1,526,001
November 30, 2020	1,175,258	416,464	1,591,723
December 31, 2020	1,193,893	428,933	1,622,826
Average Twelve Month Ended December 31, 2020	1,108,807	341,479	1,450,286

Consolidated Edison Company Of New York
 Electric CWIP Forecast Summary
 Average Twelve Months Ending December 31, 2019
 (\$000's)

Month Ended	Non-Interest Bearing	Interest Bearing	Total
September 30, 2018	\$ 1,017,842	\$ 242,397	\$ 1,260,239
October 31, 2018	997,693	266,070	1,263,763
November 30, 2018	980,587	286,988	1,267,574
December 31, 2018	1,017,659	249,416	1,267,075
January 31, 2019	1,053,620	267,301	1,320,921
February 28, 2019	1,089,170	286,008	1,375,178
March 31, 2019	980,294	237,953	1,218,246
April 30, 2019	1,014,182	255,069	1,269,251
May 31, 2019	1,051,044	271,702	1,322,746
June 30, 2019	1,086,849	283,841	1,370,690
July 31, 2019	1,125,321	294,431	1,419,752
August 31, 2019	1,169,188	304,974	1,474,162
September 30, 2019	1,045,127	281,330	1,326,457
October 31, 2019	1,051,775	290,923	1,342,698
November 30, 2019	1,087,595	243,933	1,331,529
December 31, 2019	1,013,625	253,603	1,267,228
Average Twelve Month Ended December 31, 2019	1,064,151	272,414	1,336,565

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

ELECTRIC CAPITAL FORECAST: 2019 - 2023

(in millions)

	2019	R Y - 1 2020	R Y - 2 2021	R Y - 3 2022	2023
ELECTRIC					
Capitalized Software - Electric	\$ 21	\$ 76	\$ 76	\$ 79	\$ 113
Elec Trans And Dist	1,398	1,633	1,892	1,920	1,921
Steam Production Asset Class	17	11	22	15	23
Other Production	20	36	36	30	24
AMI Meter - Electric	169	200	166	13	0
COMMON					
Build And Yards	77	113	76	50	56
Capitalized Software - Common	106	190	146	151	116
Communications	2	2	2	2	2
Computers	8	11	11	10	10
Lab Eq	2	2	2	2	2
Misc Eq	18	7	5	5	6
Office Furniture	1	1	1	1	1
Power Eq	2	3	3	3	3
Stores Eq	0	0	0	0	0
Vehicles	30	33	33	33	33
Shop Eq	0	-	-	-	-
Smart Grids	-	12	14	51	65
TOTAL	1,871	2,330	2,487	2,366	2,377

Consolidated Edison Company of New York, Inc

Index of Schedules

Capital Structure/Cost of Capital

<u>SCHEDULE</u>	<u>TITLE OF SCHEDULE</u>	<u>WITNESS</u>
1	Capital Structure Actual at September 30, 2018	Accounting Panel
2	Rate of Return Required for the Rate Year - Forecast for December 31, 2020	"
3	Rate of Return Required for the Rate Year - Forecast for December 31, 2021	"
4	Rate of Return Required for the Rate Year - Forecast for December 31, 2022	"
5	Long-Term Debt - Actual at September 30, 2018	"
6	Long-Term Debt - Forecast for December 31, 2020	"
7	Long-Term Debt - Forecast for December 31, 2021	"
8	Long-Term Debt - Forecast for December 31, 2022	"

Consolidated Edison Company of New York, Inc
 Capital Structure and Rate of Return
 Actual Capital Structure As of September 30, 2018

	<u>Balance</u>	<u>Ratio</u>	<u>Cost Rate</u>	<u>Weighted Cost</u>
Long term Debt	13,644,000,000	50.81%	4.88%	2.48%
Customer Deposits	335,100,000	1.25%	1.05%	0.01%
Common Equity	<u>12,874,000,000</u>	<u>47.94%</u>	9.00%	<u>4.31%</u>
Total Capitalization	<u><u>\$ 26,853,100,000</u></u>	<u><u>100.00%</u></u>		<u><u>6.81%</u></u>

Consolidated Edison Company of New York, Inc
Rate of Return Required for the Rate Year
Average Capital Structure As of December 31, 2020

	<u>Average Balance</u>	<u>Calculated Ratio</u>	<u>Rate Making Ratio</u>	<u>Cost Rate</u>	<u>Weighted Cost</u>
Long term Debt	15,623,200,000	50.34%	48.89%	4.86%	2.38%
Customer Deposits	352,400,000	1.14%	1.11%	2.45%	0.03%
Common Equity	<u>15,060,900,000</u>	<u>48.53%</u>	<u>50.00%</u>	9.75%	<u>4.88%</u>
Total Capitalization	<u>\$ 31,036,500,000</u>	<u>100.01%</u>	<u>100.00%</u>		<u>7.29%</u>

Consolidated Edison Company of New York, Inc
Rate of Return Required for the Rate Year
Average Capital Structure As of December 31, 2021

	<u>Average Balance</u>	<u>Calculated Ratio</u>	<u>Rate Making Ratio</u>	<u>Cost Rate</u>	<u>Weighted Cost</u>
Long term Debt	16,748,200,000	50.29%	48.95%	4.90%	2.40%
Customer Deposits	360,500,000	1.08%	1.05%	2.45%	0.03%
Common Equity	<u>16,194,100,000</u>	<u>48.63%</u>	<u>50.00%</u>	9.75%	<u>4.88%</u>
Total Capitalization	<u>\$ 33,302,800,000</u>	<u>100.00%</u>	<u>100.00%</u>		<u>7.30%</u>

Consolidated Edison Company of New York, Inc
Rate of Return Required for the Rate Year
Average Capital Structure As of December 31, 2022

	<u>Average Balance December 31, 2019</u>	<u>Calculated Ratio</u>	<u>Rate Making Ratio</u>	<u>Cost Rate</u>	<u>Weighted Cost</u>
Long term Debt	17,927,400,000	50.33%	48.99%	4.95%	2.42%
Customer Deposits	368,800,000	1.04%	1.01%	2.45%	0.03%
Common Equity	<u>17,323,000,000</u>	<u>48.63%</u>	<u>50.00%</u>	9.75%	<u>4.88%</u>
Total Capitalization	<u>\$ 35,619,200,000</u>	<u>100.00%</u>	<u>100.00%</u>		<u>7.32%</u>

Consolidated Edison Company of New York, Inc
LONG TERM DEBT
As of September 30, 2018 (Actual)

CECONY	Rate	Issue Date	Maturity Date	a Amount Outstanding	b Original Issue Amount	c Premium or Discount	d Expense of Issuance	e = b + c + d Net Proceeds	f = g / a Actual Cost of Money	g Effective Annual Cost	
Debentures:											
2003	Series A	5.875%	4/7/03	04/01/33	175,000,000	175,000,000	(1,022,000)	(1,662,326)	172,315,674	5.93%	10,370,728
2003	Series C	5.100%	6/10/03	06/15/33	200,000,000	200,000,000	(336,000)	(1,866,135)	197,797,865	5.14%	10,273,404
2004	Series B	5.700%	2/9/04	02/01/34	200,000,000	200,000,000	(538,000)	(1,864,406)	197,597,594	5.74%	11,480,080
2005	Series A	5.300%	3/7/05	03/01/35	350,000,000	350,000,000	(1,193,500)	(3,541,534)	345,264,966	5.35%	18,707,834
2005	Series B	5.250%	6/20/05	07/01/35	125,000,000	125,000,000	(731,250)	(1,142,914)	123,125,836	5.30%	6,624,972
2006	Series A	5.850%	3/6/06	03/15/36	400,000,000	400,000,000	(60,000)	(3,616,500)	396,323,500	5.88%	23,522,550
2006	Series B	6.200%	6/13/06	06/15/36	400,000,000	400,000,000	(756,000)	(3,669,000)	395,575,000	6.24%	24,947,500
2006	Series E	5.700%	11/28/06	12/01/36	250,000,000	250,000,000	(712,500)	(2,262,500)	247,025,000	5.74%	14,349,167
2007	Series A	6.300%	8/23/07	08/15/37	525,000,000	525,000,000	(2,924,250)	(4,751,250)	517,324,500	6.35%	33,330,850
* 2008	Series A	5.850%	4/1/08	04/01/18	350,000,000	600,000,000	(264,000)	(4,099,750)	595,636,250	5.92%	20,729,552
2008	Series B	6.750%	4/1/08	04/01/38	600,000,000	600,000,000	(1,758,000)	(5,449,750)	592,792,250	6.79%	40,740,258
2008	Series C	7.125%	12/2/08	12/01/18	600,000,000	600,000,000	(2,148,000)	(3,962,633)	593,889,367	7.23%	43,361,063
2009	Series B	6.650%	3/23/09	04/01/19	475,000,000	475,000,000	(693,500)	(3,284,067)	471,022,433	6.73%	31,985,257
2009	Series C	5.500%	12/2/09	12/01/39	600,000,000	600,000,000	(2,268,000)	(5,673,813)	592,058,187	5.54%	33,264,727
2010	Series A	4.450%	6/2/10	05/01/20	350,000,000	350,000,000	(759,500)	(2,518,935)	346,721,565	4.54%	15,902,843
2010	Series B	5.700%	6/2/10	05/01/40	350,000,000	350,000,000	(1,701,000)	(3,306,369)	344,992,631	5.75%	20,116,912
2012	Series A	4.200%	3/13/12	03/15/42	400,000,000	400,000,000	(1,424,000)	(4,228,381)	394,347,619	4.25%	16,988,413
2013	Series A	3.950%	2/28/13	03/01/43	700,000,000	700,000,000	(4,872,000)	(6,866,027)	688,261,973	4.01%	28,041,268
2014	Series A	4.450%	3/6/14	03/15/44	850,000,000	850,000,000	(714,000)	(8,804,659)	840,481,341	4.49%	38,142,289
2014	Series B	3.300%	11/24/14	12/01/24	250,000,000	250,000,000	(867,500)	(2,042,196)	247,090,304	3.42%	8,540,970
2014	Series C	4.625%	11/24/14	12/01/54	750,000,000	750,000,000	(1,912,500)	(7,814,167)	740,273,333	4.66%	34,930,667
2015	Series A	4.500%	11/17/15	12/01/45	650,000,000	650,000,000	(650,000)	(6,906,434)	642,443,566	4.54%	29,501,881
2016	Series A	3.850%	6/17/16	06/15/46	550,000,000	550,000,000	(775,500)	(5,899,245)	543,325,255	3.89%	21,397,492
2016	Series B	2.900%	11/16/16	12/01/26	250,000,000	250,000,000	(1,017,500)	(2,112,299)	246,870,201	3.03%	7,562,980
2016	Series C	4.300%	11/16/16	12/01/56	500,000,000	500,000,000	(4,355,000)	(5,350,674)	490,294,326	4.35%	21,742,642
2017	Series A	3.875%	6/8/17	06/15/47	500,000,000	500,000,000	(1,850,000)	(5,417,927)	492,732,073	3.92%	19,617,264
* 2017	Series B	3.125%	11/16/17	11/15/27	320,833,333	350,000,000	(91,000)	(2,864,898)	347,044,102	3.21%	10,296,999
* 2017	Series C	4.000%	11/16/17	11/15/57	320,833,333	350,000,000	(1,386,000)	(3,652,237)	344,961,763	4.04%	12,948,793
* 2018	Series A	3.800%	5/10/18	05/15/28	125,000,000	300,000,000	(51,000)	(2,548,347)	297,400,653	3.89%	4,858,306
* 2018	Series B	4.500%	5/10/18	05/15/58	291,666,667	700,000,000	(3,227,000)	(7,515,512)	689,257,488	4.54%	13,236,901
* 2018	Series C	3mL + 0.40%	6/26/18	06/25/21	213,333,333	640,000,000	0	(3,554,657)	636,445,343	3.12%	6,649,635
					12,621,666,667	13,940,000,000	(41,058,500)	(128,249,542)	13,770,691,958	5.02%	634,164,197
Tax Exempt Debt Issue through New York State											
** 1999	Series A	AUC	7/10/01	08/22/18	268,308,333	292,700,000	-	(4,577,677)	288,122,323	2.30%	6,167,209
** 2001	Series B	AUC	10/18/01	08/23/18	89,833,333.33	98,000,000	-	(1,169,324)	96,830,676	2.35%	2,110,379
** 2004	Series A	AUC	1/22/04	08/23/18	90,131,250	98,325,000	-	(1,534,332)	96,790,668	2.18%	1,969,337
** 2004	Series B1	AUC	1/22/04	07/26/18	106,020,833	127,225,000	-	(1,985,912)	125,239,088	2.50%	2,646,080
** 2004	Series B2	AUC	1/22/04	08/02/18	18,104,166.67	19,750,000	-	(307,066)	19,442,934	2.49%	450,053
2004	Series C	VAR	11/5/04	11/01/39	99,000,000	99,000,000	-	(1,834,951)	97,165,049	2.43%	2,410,618
2005	Series A	VAR	5/19/05	05/01/39	126,300,000	126,300,000	-	(1,842,329)	124,457,671	2.37%	2,996,002
2010	Series A	VAR	11/9/10	06/01/36	224,600,000	224,600,000	-	(4,906,341)	219,693,659	2.53%	5,683,068
					1,022,297,917	1,085,900,000	-	(18,157,933)	1,067,742,067	2.39%	24,432,746
Subtotals					13,643,964,583	15,025,900,000	(41,058,500)	(146,407,474)	14,838,434,026	4.83%	658,596,943
Redemption of Preferred Stock										993,442	
Unamortized Loss on Reacquired Debt Expense										6,527,706	
Total CECONY					13,643,964,583				14,838,434,026	4.88%	666,118,091

Note:

* Debt outstanding balances and annual costs are prorated for the months outstanding during the period.

** In June 2018, Company issued a notice of redemption for tax-exempt auction rate securities. The securities were redeemed in July and August.

Consolidated Edison Company of New York, Inc
Long Term Debt
Forecast - Rate Year Ended December 31, 2020

CECONY		Rate	Issue Date	Maturity Date	a Amount Outstanding	b Original Issue Amount	c Premium or Discount	d Expense of Issuance	e = b + c + d Net Proceeds	f = g / a Cost of Debt	g Effective Annual Cost	
Debentures:												
	2003	Series A	5.875%	4/7/03	04/01/33	175,000,000	175,000,000	(1,022,000)	(1,662,326)	172,315,674	5.93%	10,370,728
	2003	Series C	5.100%	6/10/03	06/15/33	200,000,000	200,000,000	(336,000)	(1,866,135)	197,797,865	5.14%	10,273,404
	2004	Series B	5.700%	2/9/04	02/01/34	200,000,000	200,000,000	(538,000)	(1,864,406)	197,597,594	5.74%	11,480,080
	2005	Series A	5.300%	3/7/05	03/01/35	350,000,000	350,000,000	(1,193,500)	(3,541,534)	345,264,966	5.35%	18,707,834
	2005	Series B	5.250%	6/20/05	07/01/35	125,000,000	125,000,000	(731,250)	(1,142,914)	123,125,836	5.30%	6,624,972
	2006	Series A	5.850%	3/6/06	03/15/36	400,000,000	400,000,000	(60,000)	(3,616,500)	396,323,500	5.88%	23,522,550
	2006	Series B	6.200%	6/13/06	06/15/36	400,000,000	400,000,000	(756,000)	(3,669,000)	395,575,000	6.24%	24,947,500
	2006	Series E	5.700%	11/28/06	12/01/36	250,000,000	250,000,000	(712,500)	(2,262,500)	247,025,000	5.74%	14,349,167
	2007	Series A	6.300%	8/23/07	08/15/37	525,000,000	525,000,000	(2,924,250)	(4,751,250)	517,324,500	6.35%	33,330,850
	2008	Series B	6.750%	4/1/08	04/01/38	600,000,000	600,000,000	(1,758,000)	(5,449,750)	592,792,250	6.79%	40,740,258
	2009	Series C	5.500%	12/2/09	12/01/39	600,000,000	600,000,000	(2,268,000)	(5,673,813)	592,058,187	5.54%	33,264,727
*	2010	Series A	4.450%	6/2/10	05/01/20	116,666,667	350,000,000	(759,500)	(2,518,935)	346,721,565	4.54%	5,300,948
	2010	Series B	5.700%	6/2/10	05/01/40	350,000,000	350,000,000	(1,701,000)	(3,306,369)	344,992,631	5.75%	20,116,912
	2012	Series A	4.200%	3/13/12	03/15/42	400,000,000	400,000,000	(1,424,000)	(4,228,381)	394,347,619	4.25%	16,988,413
	2013	Series A	3.950%	2/28/13	03/01/43	700,000,000	700,000,000	(4,872,000)	(6,866,027)	688,261,973	4.01%	28,041,268
	2014	Series A	4.450%	3/6/14	03/15/44	850,000,000	850,000,000	(714,000)	(8,804,659)	840,481,341	4.49%	38,142,289
	2014	Series B	3.300%	11/24/14	12/01/24	250,000,000	250,000,000	(867,500)	(2,042,196)	247,090,304	3.42%	8,540,970
	2014	Series C	4.625%	11/24/14	12/01/54	750,000,000	750,000,000	(1,912,500)	(7,814,167)	740,273,333	4.66%	34,930,667
	2015	Series A	4.500%	11/17/15	12/01/45	650,000,000	650,000,000	(650,000)	(6,906,434)	642,443,566	4.54%	29,501,881
	2016	Series A	3.850%	6/17/16	06/15/46	550,000,000	550,000,000	(775,500)	(5,899,245)	543,325,255	3.89%	21,397,492
	2016	Series B	2.900%	11/16/16	12/01/26	250,000,000	250,000,000	(1,017,500)	(2,112,299)	246,870,201	2.94%	7,354,327
	2016	Series C	4.300%	11/16/16	12/01/56	500,000,000	500,000,000	(4,355,000)	(5,350,674)	490,294,326	4.49%	22,470,567
	2017	Series A	3.875%	6/8/17	06/15/47	500,000,000	500,000,000	(1,850,000)	(5,417,927)	492,732,073	3.91%	19,556,698
	2017	Series B	3.125%	11/16/17	11/15/27	350,000,000	350,000,000	(91,000)	(2,864,898)	347,044,102	3.15%	11,036,030
	2017	Series C	4.000%	11/15/17	11/15/57	350,000,000	350,000,000	(1,386,000)	(3,652,237)	344,961,763	4.14%	14,503,824
	2018	Series A	3.800%	5/10/18	05/15/28	300,000,000	300,000,000	(51,000)	(2,548,347)	297,400,653	3.82%	11,464,984
	2018	Series B	4.500%	5/10/18	05/15/58	700,000,000	700,000,000	(3,227,000)	(7,515,512)	689,257,488	4.65%	32,574,251
	2018	Series C	3mL + 0.40%	6/26/18	06/25/21	640,000,000	640,000,000	0	(3,554,657)	636,445,343	3.89%	24,864,886
	2018	Series D	4.600%	11/1/18	11/01/48	1,100,000,000	1,100,000,000	0	(11,275,000)	1,088,725,000	4.63%	50,975,833
	2019	Series A	5.000%	3/1/19	03/01/49	600,000,000	600,000,000	0	(6,150,000)	593,850,000	5.03%	30,205,000
	2019	Series B	5.000%	9/1/19	09/01/49	600,000,000	600,000,000	0	(6,150,000)	593,850,000	5.03%	30,205,000
*	2020	Series A	5.450%	3/1/20	03/01/50	625,000,000	750,000,000	0	(7,687,500)	742,312,500	5.48%	34,276,042
*	2020	Series B	5.450%	9/1/20	09/01/50	216,666,667	650,000,000	0	(6,662,500)	643,337,500	5.48%	11,882,361
					15,173,333,333	15,965,000,000	(37,953,000)	(154,828,091)	15,772,218,909	4.82%	731,942,711	
Tax Exempt Debt Issue through New York State												
	2004	Series C	VAR	11/5/04	11/01/39	99,000,000	99,000,000	-	(1,834,951)	97,165,049	4.09%	4,046,469
	2005	Series A	VAR	5/19/05	05/01/39	126,300,000	126,300,000	-	(1,842,329)	124,457,671	4.07%	5,144,117
	2010	Series A	VAR	11/9/10	06/01/36	224,600,000	224,600,000	-	(4,906,341)	219,693,659	4.16%	9,339,020
					449,900,000	449,900,000	-	(8,583,622)	441,316,378	4.12%	18,529,607	
Subtotals					15,623,233,333	16,414,900,000	(37,953,000)	(163,411,713)	16,213,535,287	4.80%	750,472,318	
Redemption of Preferred Stock											993,442	
Unamortized Loss on Reacquired Debt Expense											7,505,489	
Total CECONY					\$ 15,623,233,333					4.86%	\$ 758,971,248	

Note:
* Debt outstanding balances and annual costs are prorated for the months outstanding during the period.

Consolidated Edison Company of New York, Inc
Long Term Debt
Forecast - Rate Year Ended December 31, 2021

CECONY		Rate	Issue Date	Maturity Date	a Amount Outstanding	b Original Issue Amount	c Premium or Discount	d Expense of Issuance	e = b + c + d Net Proceeds	f = g / a Cost of Debt	g Effective Annual Cost	
Debentures:												
2003	Series A	5.875%	4/7/03	04/01/33	175,000,000	175,000,000	(1,022,000)	(1,662,326)	172,315,674	5.93%	10,370,728	
2003	Series C	5.100%	6/10/03	06/15/33	200,000,000	200,000,000	(336,000)	(1,866,135)	197,797,865	5.14%	10,273,404	
2004	Series B	5.700%	2/9/04	02/01/34	200,000,000	200,000,000	(538,000)	(1,864,406)	197,597,594	5.74%	11,480,080	
2005	Series A	5.300%	3/7/05	03/01/35	350,000,000	350,000,000	(1,193,500)	(3,541,534)	345,264,966	5.35%	18,707,834	
2005	Series B	5.250%	6/20/05	07/01/35	125,000,000	125,000,000	(731,250)	(1,142,914)	123,125,836	5.30%	6,624,972	
2006	Series A	5.850%	3/6/06	03/15/36	400,000,000	400,000,000	(60,000)	(3,616,500)	396,323,500	5.88%	23,522,550	
2006	Series B	6.200%	6/13/06	06/15/36	400,000,000	400,000,000	(756,000)	(3,669,000)	395,575,000	6.24%	24,947,500	
2006	Series E	5.700%	11/28/06	12/01/36	250,000,000	250,000,000	(712,500)	(2,262,500)	247,025,000	5.74%	14,349,167	
2007	Series A	6.300%	8/23/07	08/15/37	525,000,000	525,000,000	(2,924,250)	(4,751,250)	517,324,500	6.35%	33,330,850	
2008	Series B	6.750%	4/1/08	04/01/38	600,000,000	600,000,000	(1,758,000)	(5,449,750)	592,792,250	6.79%	40,740,258	
2009	Series C	5.500%	12/2/09	12/01/39	600,000,000	600,000,000	(2,268,000)	(5,673,813)	592,058,187	5.54%	33,264,727	
2010	Series B	5.700%	6/2/10	05/01/40	350,000,000	350,000,000	(1,701,000)	(3,306,369)	344,992,631	5.75%	20,116,912	
2012	Series A	4.200%	3/13/12	03/15/42	400,000,000	400,000,000	(1,424,000)	(4,228,381)	394,347,619	4.25%	16,988,413	
2013	Series A	3.950%	2/28/13	03/01/43	700,000,000	700,000,000	(4,872,000)	(6,866,027)	688,261,973	4.01%	28,041,268	
2014	Series A	4.450%	3/6/14	03/15/44	850,000,000	850,000,000	(714,000)	(8,804,659)	840,481,341	4.49%	38,142,289	
2014	Series B	3.300%	11/24/14	12/01/24	250,000,000	250,000,000	(867,500)	(2,042,196)	247,090,304	3.42%	8,540,970	
2014	Series C	4.625%	11/24/14	12/01/54	750,000,000	750,000,000	(1,912,500)	(7,814,167)	740,273,333	4.66%	34,930,667	
2015	Series A	4.500%	11/17/15	12/01/45	650,000,000	650,000,000	(650,000)	(6,906,434)	642,443,566	4.54%	29,501,881	
2016	Series A	3.850%	6/17/16	06/15/46	550,000,000	550,000,000	(775,500)	(5,899,245)	543,325,255	3.89%	21,397,492	
2016	Series B	2.900%	11/16/16	12/01/26	250,000,000	250,000,000	(1,017,500)	(2,112,299)	246,870,201	3.03%	7,562,980	
2016	Series C	4.300%	11/16/16	12/01/56	500,000,000	500,000,000	(4,355,000)	(5,350,674)	490,294,326	4.35%	21,742,642	
2017	Series A	3.875%	6/8/17	06/15/47	500,000,000	500,000,000	(1,850,000)	(5,417,927)	492,732,073	3.92%	19,617,264	
2017	Series B	3.125%	11/16/17	11/15/27	350,000,000	350,000,000	(91,000)	(2,864,898)	347,044,102	3.21%	11,233,090	
2017	Series C	4.000%	11/15/17	11/15/57	350,000,000	350,000,000	(1,386,000)	(3,652,237)	344,961,763	4.04%	14,125,956	
2018	Series A	3.800%	5/10/18	05/15/28	300,000,000	300,000,000	(51,000)	(2,548,347)	297,400,653	3.89%	11,659,935	
2018	Series B	4.500%	5/10/18	05/15/58	700,000,000	700,000,000	(3,227,000)	(7,515,512)	689,257,488	4.54%	31,768,563	
*	2018	Series C	3mL + 0.40%	6/26/18	06/25/21	320,000,000	640,000,000	0	(3,554,657)	636,445,343	3.89%	12,432,443
	2018	Series D	4.600%	11/1/18	11/01/48	1,100,000,000	1,100,000,000	0	(11,275,000)	1,088,725,000	4.63%	50,975,833
	2019	Series A	5.000%	3/1/19	03/01/49	600,000,000	600,000,000	0	(6,150,000)	593,850,000	5.03%	30,205,000
	2019	Series B	5.000%	9/1/19	09/01/49	600,000,000	600,000,000	0	(6,150,000)	593,850,000	5.03%	30,205,000
	2020	Series A	5.450%	3/1/20	03/01/50	750,000,000	750,000,000	0	(7,687,500)	742,312,500	5.48%	41,131,250
	2020	Series B	5.450%	9/1/20	09/01/50	650,000,000	650,000,000	0	(6,662,500)	643,337,500	5.48%	35,647,083
*	2021	Series A	5.550%	3/1/21	03/01/51	500,000,000	600,000,000	0	(6,150,000)	593,850,000	5.58%	27,920,833
*	2021	Series B	3mL + 0.40%	7/1/21	07/01/24	320,000,000	640,000,000	0	(3,554,657)	636,445,343	3.89%	12,432,443
*	2021	Series C	5.550%	9/1/21	09/01/51	183,333,333	550,000,000	0	(5,637,500)	544,362,500	5.58%	10,237,639
					16,298,333,333	17,405,000,000	(37,193,500)	(167,651,313)	17,200,155,187	4.87%	794,169,915	
Tax Exempt Debt Issue through New York State												
	2004	Series C	VAR	11/5/04	11/01/39	99,000,000	99,000,000	-	(1,834,951)	97,165,049	4.09%	4,046,469
	2005	Series A	VAR	5/19/05	05/01/39	126,300,000	126,300,000	-	(1,842,329)	124,457,671	4.07%	5,144,117
	2010	Series A	VAR	11/9/10	06/01/36	224,600,000	224,600,000	-	(4,906,341)	219,693,659	4.16%	9,339,020
					449,900,000	449,900,000	-	(8,583,622)	441,316,378	4.12%	18,529,607	
Subtotals					16,748,233,333	17,854,900,000	(37,193,500)	(176,234,935)	17,641,471,565	4.85%	812,699,521	
Redemption of Preferred Stock											993,442	
Unamortized Loss on Reacquired Debt Expense											7,505,489	
Total CECONY					\$ 16,748,233,333					4.90%	\$ 821,198,452	

Note:

* Debt outstanding balances and annual costs are prorated for the months outstanding during the period.

Consolidated Edison Company of New York, Inc
Long Term Debt
Forecast - Rate Year Ended December 31, 2022

CECONY		Rate	Issue Date	Maturity Date	a Amount Outstanding	b Original Issue Amount	c Premium or Discount	d Expense of Issuance	e = b + c + d Net Proceeds	f = g / a Cost of Debt	g Effective Annual Cost	
Debtentures:												
2003	Series A	5.875%	4/7/03	04/01/33	175,000,000	175,000,000	(1,022,000)	(1,662,326)	172,315,674	5.93%	10,370,728	
2003	Series C	5.100%	6/10/03	06/15/33	200,000,000	200,000,000	(336,000)	(1,866,135)	197,797,865	5.14%	10,273,404	
2004	Series B	5.700%	2/9/04	02/01/34	200,000,000	200,000,000	(538,000)	(1,864,406)	197,597,594	5.74%	11,480,080	
2005	Series A	5.300%	3/7/05	03/01/35	350,000,000	350,000,000	(1,193,500)	(3,541,534)	345,264,966	5.35%	18,707,834	
2005	Series B	5.250%	6/20/05	07/01/35	125,000,000	125,000,000	(731,250)	(1,142,914)	123,125,836	5.30%	6,624,972	
2006	Series A	5.850%	3/6/06	03/15/36	400,000,000	400,000,000	(60,000)	(3,616,500)	396,323,500	5.88%	23,522,550	
2006	Series B	6.200%	6/13/06	06/15/36	400,000,000	400,000,000	(756,000)	(3,669,000)	395,575,000	6.24%	24,947,500	
2006	Series E	5.700%	11/28/06	12/01/36	250,000,000	250,000,000	(712,500)	(2,262,500)	247,025,000	5.74%	14,349,167	
2007	Series A	6.300%	8/23/07	08/15/37	525,000,000	525,000,000	(2,924,250)	(4,751,250)	517,324,500	6.35%	33,330,850	
2008	Series B	6.750%	4/1/08	04/01/38	600,000,000	600,000,000	(1,758,000)	(5,449,750)	592,792,250	6.79%	40,740,258	
2009	Series C	5.500%	12/2/09	12/01/39	600,000,000	600,000,000	(2,268,000)	(5,673,813)	592,058,187	5.54%	33,264,727	
2010	Series B	5.700%	6/2/10	05/01/40	350,000,000	350,000,000	(1,701,000)	(3,306,369)	344,992,631	5.75%	20,116,912	
2012	Series A	4.200%	3/13/12	03/15/42	400,000,000	400,000,000	(1,424,000)	(4,228,381)	394,347,619	4.25%	16,988,413	
2013	Series A	3.950%	2/28/13	03/01/43	700,000,000	700,000,000	(4,872,000)	(6,866,027)	688,261,973	4.01%	28,041,268	
2014	Series A	4.450%	3/6/14	03/15/44	850,000,000	850,000,000	(714,000)	(8,804,659)	840,481,341	4.49%	38,142,289	
2014	Series B	3.300%	11/24/14	12/01/24	250,000,000	250,000,000	(867,500)	(2,042,196)	247,090,304	3.42%	8,540,970	
2014	Series C	4.625%	11/24/14	12/01/54	750,000,000	750,000,000	(1,912,500)	(7,814,167)	740,273,333	4.66%	34,930,667	
2015	Series A	4.500%	11/17/15	12/01/45	650,000,000	650,000,000	(650,000)	(6,906,434)	642,443,566	4.54%	29,501,881	
2016	Series A	3.850%	6/17/16	06/15/46	550,000,000	550,000,000	(775,500)	(5,899,245)	543,325,255	3.89%	21,397,492	
2016	Series B	2.900%	11/16/16	12/01/26	250,000,000	250,000,000	(1,017,500)	(2,112,299)	246,870,201	3.03%	7,562,980	
2016	Series C	4.300%	11/16/16	12/01/56	500,000,000	500,000,000	(4,355,000)	(5,350,674)	490,294,326	4.35%	21,742,642	
2017	Series A	3.875%	6/8/17	06/15/47	500,000,000	500,000,000	(1,850,000)	(5,417,927)	492,732,073	3.92%	19,617,264	
2017	Series B	3.125%	11/16/17	11/15/27	350,000,000	350,000,000	(91,000)	(2,864,898)	347,044,102	3.21%	11,233,090	
2017	Series C	4.000%	11/15/17	11/15/57	350,000,000	350,000,000	(1,386,000)	(3,652,237)	344,961,763	4.04%	14,125,956	
2018	Series A	3.800%	5/10/18	05/15/28	300,000,000	300,000,000	(51,000)	(2,548,347)	297,400,653	3.89%	11,659,935	
2018	Series B	4.500%	5/10/18	05/15/58	700,000,000	700,000,000	(3,227,000)	(7,515,512)	689,257,488	4.54%	31,768,563	
2018	Series D	4.600%	11/1/18	11/01/48	1,100,000,000	1,100,000,000	0	(11,275,000)	1,088,725,000	4.63%	50,975,833	
2019	Series A	5.000%	3/1/19	03/01/49	600,000,000	600,000,000	0	(6,150,000)	593,850,000	5.03%	30,205,000	
2019	Series B	5.000%	9/1/19	09/01/49	600,000,000	600,000,000	0	(6,150,000)	593,850,000	5.03%	30,205,000	
2020	Series A	5.450%	3/1/20	03/01/50	750,000,000	750,000,000	0	(7,687,500)	742,312,500	5.48%	41,131,250	
2020	Series B	5.450%	9/1/20	09/01/50	650,000,000	650,000,000	0	(6,662,500)	643,337,500	5.48%	35,647,083	
2021	Series A	5.550%	3/1/21	03/01/51	600,000,000	600,000,000	0	(6,150,000)	593,850,000	5.58%	33,505,000	
2021	Series B	3mL + 0.40%	7/1/21	07/01/24	640,000,000	640,000,000	0	(3,554,657)	636,445,343	3.89%	24,864,886	
2021	Series B	5.550%	9/1/21	09/01/51	550,000,000	550,000,000	0	(5,637,500)	544,362,500	5.58%	30,712,917	
*	2022	Series A	5.550%	3/1/22	03/01/52	520,833,333	625,000,000	0	(6,406,250)	618,593,750	5.58%	29,084,201
*	2022	Series B	5.550%	9/1/22	09/01/52	191,666,667	575,000,000	0	(5,893,750)	569,106,250	5.58%	10,702,986
					<u>17,477,500,000</u>	<u>17,965,000,000</u>	<u>(37,193,500)</u>	<u>(176,396,656)</u>	<u>17,751,409,844</u>	<u>4.92%</u>	<u>860,016,547</u>	
Tax Exempt Debt Issue through New York State												
2004	Series C	VAR	11/5/04	11/01/39	99,000,000	99,000,000	-	(1,834,951)	97,165,049	4.09%	4,046,469	
2005	Series A	VAR	5/19/05	05/01/39	126,300,000	126,300,000	-	(1,842,329)	124,457,671	4.07%	5,144,117	
2010	Series A	VAR	11/9/10	06/01/36	224,600,000	224,600,000	-	(4,906,341)	219,693,659	4.16%	9,339,020	
					<u>449,900,000</u>	<u>449,900,000</u>	<u>0</u>	<u>(8,583,622)</u>	<u>441,316,378</u>	<u>4.12%</u>	<u>18,529,607</u>	
Subtotals					<u>17,927,400,000</u>	<u>18,414,900,000</u>	<u>(37,193,500)</u>	<u>(184,980,278)</u>	<u>18,192,726,222</u>	<u>4.90%</u>	<u>878,546,153</u>	
Redemption of Preferred Stock											993,442	
Unamortized Loss on Reacquired Debt Expense											7,505,489	
Total CECONY					<u>\$ 17,927,400,000</u>				<u>4.95%</u>	<u>\$ 887,045,084</u>		

Note:

* Debt outstanding balances and annual costs are prorated for the months outstanding during the period.

Consolidated Edison Company of New York

INDEX OF SCHEDULES

Allocation of Electric Rate Increase

<u>SCHEDULE</u>	<u>TITLE OF SCHEDULE</u>	<u>WITNESS</u>
1	Summary of Rate Increase for Electric Operations Showing the Effect of the Proposed Increase in Rates	Accounting Panel
2	Operating Income, Rate Base and Rate of Return for Electric Operations - Production	"
3	Income Tax - Electric Production	"
4	Rate Base - Electric Operations	"

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Summary of Rate Increase for Electric Operations Showing the Effect of the Proposed Increase in Rates

Twelve Months Ending December 31, 2020

(\$000s)

	Total Proposed Rate Increase as Reflected in Exhibit AP-E3	Proposed Rate Increase (MAC Production)	Proposed Rate Increase (T&D)
	(Column 1)	(Column 2)	(Column 3)
<u>Operating Revenues</u>			
Sales Revenues	\$ 485,415	\$ 6,693	\$ 478,722
Other Operating Revenues	2,306	24	2,282
Total Operating Revenues	<u>487,721</u>	<u>6,717</u>	<u>481,004</u>
<u>Operating Expenses</u>			
Fuel & Purchased Power			
Other O&M	2,621	36	2,585
Depreciation and Amortization			
Taxes Other than Income Taxes	14,676	202	14,474
Gain from Dispositin of Utility Plant			
Total Operating Revenue Deductions	<u>17,297</u>	<u>238</u>	<u>17,059</u>
Operating Income Before FIT	<u>470,424</u>	<u>6,479</u>	<u>463,945</u>
<u>Income Taxes</u>			
New York State Income Tax (Schedule 3, Page 1)	30,578	421	30,157
Federal Income Tax (Schedule 3, Page 2)	92,368	1,272	91,096
Total Income Taxes	<u>122,945</u>	<u>1,693</u>	<u>121,252</u>
Operating Income After Income Taxes	<u>\$ 347,479</u>	<u>\$ 4,786</u>	<u>\$ 342,693</u>
Average Rate Base (Exhibit AP-E2)	<u>\$ 22,202,747</u>	<u>\$ 627,669</u>	<u>\$ 21,575,077</u>
Rate of Return	<u>1.57%</u>	<u>0.76%</u>	<u>1.59%</u>

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Operating Income, Rate Base and Rate of Return for Electric Operations - Production

Showing the Effect of the Proposed Increase in Rates

Twelve Months Ending December 31, 2020

(\$000s)

	12 Months Ended December 31, 2020	Rate Case Adjustments	Rate Year as Adjusted	Production Proposed Rate Increase	Rate Year as Adjusted for Rate Proposed Rate Increase
	(Column 1)	(Column 2)	(Column 3)	(Column 4)	(Column 5)
<u>Operating Revenues</u>					
Sales Revenues	\$ 374,453		\$ 374,453	\$ 6,693	\$ 381,146
Other Operating Revenues	4,698		4,698	24	4,722
Total Operating Revenues	<u>379,152</u>	<u>-</u>	<u>379,152</u>	<u>6,717</u>	<u>385,869</u>
<u>Operating Expenses</u>					
Above Market Fuel	53,629		53,629		53,629
Other O&M	214,929		214,929	36	214,965
Additional Recovery for DSM	-		-		-
Depreciation and Amortization	22,022		22,022		22,022
Taxes Other than Income Taxes	41,020		41,020	202	41,222
Total Operating Revenue Deductions	<u>331,600</u>	<u>-</u>	<u>331,600</u>	<u>238</u>	<u>331,838</u>
Operating Income Before FIT	<u>47,552</u>	<u>-</u>	<u>47,552</u>	<u>6,479</u>	<u>54,031</u>
<u>Income Taxes</u>					
New York State Income Tax (Schedule 3, Page 1)	2,094	-	2,094	421	2,515
Federal Income Tax (Schedule 3, Page 2)	4,486	-	4,486	1,272	5,758
Total Income Taxes	<u>6,580</u>	<u>-</u>	<u>6,580</u>	<u>1,693</u>	<u>8,273</u>
Operating Income After Income Taxes	<u>\$ 40,972</u>	<u>\$ -</u>	<u>\$ 40,972</u>	<u>\$ 4,786</u>	<u>\$ 45,758</u>
Average Rate Base (Schedule 4)	<u>\$ 627,669</u>		<u>\$ 627,669</u>		<u>\$ 627,669</u>
Rate of Return	<u>6.53%</u>		<u>6.53%</u>		<u>7.29%</u>

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

New York State Income Tax - Electric Production

Twelve Months Ending December 31, 2020

(\$000s)

	12 Months Ended December 31, 2020	Rate Case Adjustments	Rate Year as Adjusted	Production Proposed Rate Increase	Rate Year as Adjusted for Rate Proposed Rate Increase
	(Column 1)	(Column 2)	(Column 3)	(Column 4)	(Column 5)
Book Operating Income Before Income Taxes (Exhibit AP-E10, Sch 2)	\$ 47,552	\$ -	\$ 47,552	\$ 6,479	\$ 54,031
<u>Flow-Through Items</u>					
Interest Expense	(15,342)		(15,342)		(15,342)
Total Flow-Through Items	(15,342)	-	(15,342)	-	(15,342)
<u>Normalized Items</u>					
Book Depreciation	22,022	-	22,022		22,022
NYS Depreciation	(39,945)		(39,945)		(39,945)
Total Normalized Items	(17,923)	-	(17,923)	-	(17,923)
Taxable Income - New York State	14,287	-	14,287	6,479	20,766
Statutory SIT Tax Rate @ 6.50%	6.50%	6.50%	6.50%	6.50%	6.50%
<u>Tax Computation</u>					
Current New York State Income Tax	929	-	929	421	1,350
Deferred New York State Income Tax	1,165	-	1,165	-	1,165
State Income Tax Expense	\$ 2,094	\$ -	\$ 2,094	\$ 421	\$ 2,515

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Federal Income Tax - Electric Production
Twelve Months Ending December 31, 2020
(\$000s)

	12 Months Ended December 31, 2020 (Column 1)	Rate Case Adjustments (Column 2)	Rate Year as Adjusted (Column 3)	Production Proposed Rate Increase (Column 4)	Rate Year as Adjusted for Rate Proposed Rate Increase (Column 5)
Book Operating Income Before Income Taxes (Exhibit AP-E10, Sch 2)	\$ 47,552	\$ -	\$ 47,552	\$ 6,479	\$ 54,031
Less: Total New York State Income Tax	2,094	-	2,094	421	2,515
Book Operating Income Before Federal Income Tax	45,458	-	45,458	6,058	51,516
<u>Permanent Items</u>					
Interest Expense	(15,342)	-	(15,342)	-	(15,342)
Total Permanent Items	(15,342)	-	(15,342)	-	(15,342)
<u>Flow-Through Items</u>					
Book Depreciation	22,022	-	22,022	-	22,022
Statutory Depreciation - at current book rates	(26,382)	-	(26,382)	-	(26,382)
Total Flow-Through Items	(4,360)	-	(4,360)	-	(4,360)
<u>Normalized Items</u>					
Total Normalized Items	-	-	-	-	-
Taxable Income - Federal	25,756	-	25,756	6,058	31,814
Statutory FIT Tax Rate @ 21%	21.00%	21.00%	21.00%	21.00%	21.00%
<u>Tax Computation</u>					
Current Federal Income Tax	5,409	-	5,409	1,272	6,681
Deferred Federal Income Tax	(923)	-	(923)	-	(923)
Federal Income Tax Expense	\$ 4,486	\$ -	\$ 4,486	\$ 1,272	\$ 5,758

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Rate Base - Electric Operations

Average Twelve Months Ending December 31, 2020

(\$000s)

	Rate Base Fully Adjusted for Proposed Rate Increase as Reflected in Exhibit AP-E2 (Electric Total)	Electric Production Allocation %	Rate Base Fully Adjusted for Proposed Rate Increase (Electric Production)	Rate Base Fully Adjusted for Proposed Rate Increase (Electric T&D)
<u>Utility Plant:</u>				
Electric Plant In Service	\$ 30,578,316			
Electric Plant Held For Future Use	67,279			
Common Utility Plant (Electric Allocation)	2,737,829			
Total	33,383,425	2.25%	751,053	32,632,371
<u>Utility Plant Reserves:</u>				
Accumulated Reserve for Depreciation - Plant in Service	(7,396,563)			
Accumulated Reserve for Depreciation - Common Plant (Electric Allocation)	(845,895)			
Total	(8,242,457)	0.97%	(79,815)	(8,162,643)
Net Plant	25,140,967	2.67%	671,239	24,469,729
Non-Interest Bearing CWIP	1,108,807	2.62%	29,001	1,079,806
Working Capital - Materials/Supplies, Prepayment and Cash Working Capital	872,591	8.79%	76,703	795,889
Unamortized Premium & Discount	129,320	3.10%	4,004	125,317
Unamortized Preferred Stock Expense	16,735	3.10%	518	16,217
Customer Advance Construction	(6,331)		-	(6,331)
Net Deferrals / Credits from Reconciliation Mechanisms	473,628		(19)	473,647
<u>Accumulated Deferred Income Taxes</u>				
Accumulated Deferred Federal Income Taxes	(4,582,098)	2.67%	(122,337)	(4,459,761)
Accumulated Deferred State Income Taxes	(816,295)	2.67%	(21,794)	(794,501)
Total	(5,398,393)		(144,132)	(5,254,261)
Average Rate Base	22,337,324		637,313	21,700,011
Earnings Base Capitalization Adjustment to Rate Base	26,132	5.04%	1,316	24,816
Pension/OPEB Reduction	(141,980)	7.37%	(10,460)	(131,520)
Former Employees/Contractor Proceeding Rate Base Reduction	(18,730)	2.67%	(500)	(18,230)
Total Average Rate Base	22,202,747	15.07%	627,669	21,575,077

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

COMMON CAPITAL PROJECTS – FINANCE

2020-2022

Index to White Papers

Schedule No.		Number of Pages
2	Enterprise Project Management Software Project	5
3	Estimating Software Development Project	4
4	Regulatory Accounting Application	4
5	Budget and Forecast Analytics	4
6	BI Enhancements	4
7	Oracle Financial Close and Consolidation	4
8	PowerPlan Application Cloud Migration/Upgrade	7

X	Capital
X	O&M

2018 – FP&A / EPMO

Project/Program Title	Enterprise Project Management Software Project
Project Manager	Sarah Peters
Hyperion Project Number	PR.23191542
Status of Project	In-Progress
Estimated Start Date	8/1/2018
Estimated Completion Date	2023
Work Plan Category	Strategic

Work Description:

The objective of this project is to improve project management capabilities for capital construction projects at CECONY and O&R (collectively “the Company”). This will be accomplished through implementation of a project management software platform that supports improved schedule management, cost management, contract management, project lifecycle governance, and document management.

The major elements of work for this project include:

- Implement Primavera P6 and P6 Analytics on the Oracle Cloud
 - o Includes migration of current users and projects to the new platform
- Implement Primavera Unifier on the Oracle Cloud, to support:
 - o A capital project cost management system
 - o A project lifecycle governance system
 - This will include establishing a document management repository for key project management documents
 - o A contract management system
 - This will include migrating O&R’s Primavera Contract Manager (PCM) users to the new platform
 - o A risk management system for tracking, updating and storing historical project risks
- Software integrations
- Organizational change management and training
- O&M costs associated with the addition of two FTEs to the group to provide ongoing support and administration of the software product.

This project is discretionary, however it is directly tied to a strategic priority to drive organizational agility, efficiency and effectiveness, and EPMO initiatives approved by the Utility Steering Team at their February 2018 meeting. These priorities and initiatives were developed to help the Company achieve its 2030 vision.

Justification Summary:

This project will bring industry leading project management tools to a broader base of project managers and project teams across CECONY and O&R. The project will support adherence to enterprise standard processes and procedures established by the Capital Projects Playbook, which will foster improved project management overall and lead to greater efficiency in the Company’s execution of capital projects.

The Con Edison/Oracle Strategic Partnership (Agreement) was executed on May 24, 2018. The Agreement provides unlimited license usage to over 1500 products in the Oracle on-premise software catalog. The Agreement covers CEI, subsidiaries, O&R and Con Edison Transmission (CET). Further expanding the use of the available technology across the organization and standardizing its use will promote consistent approaches by each business unit.

Lastly, this project will leverage the value of the agreement with Oracle, thereby enabling further efficiency out of this technology.

Supplemental Information:

- Alternatives: The upgrade/expansion of P6 does not have any reasonable alternatives as the Company has already made a significant investment in utilizing Primavera P6 as its preferred scheduling tool. MS Project is used as a scheduling tool for relatively few capital construction projects, but is not generally considered a leading enterprise scheduling tool for large organizations and was not further evaluated.

While other project management software products exist in the market, it is preferable to maintain consistency on a single platform when possible. Thus we expect to utilize Oracle Primavera products to support project management, assuming they can meet business requirements, to maintain platform consistency and leverage the afore-mentioned Agreement.

- Risk of No Action:
 - 1) Action is required to migrate Primavera P6 from our current cloud vendor to the Oracle Cloud. The Agreement transitions our Primavera products from an on-premise license-based model to a subscription-based model on the Oracle Cloud.
 - 2) As for the implementation of other Primavera products, the risk of no action will result in a missed opportunity to standardize our project management tools. Thus, businesses may decide to move ahead on their own in ways tailored to their specific needs rather than as part of a coordinated enterprise approach.

- Non-financial Benefits:

Typical non-financial benefits for project management software implementation include:

- Improved Project Management Maturity
 - Including all projects in one system of record improves reporting capabilities
 - Increased team collaboration drives improved project planning, scheduling, estimating and overall execution
 - Systemization of processes improves compliance to project management policies and procedures
- Improved Project Performance
 - Accelerated work delivery supported by greater collaboration and mobility
 - Standardized reporting provides earlier signaling of cost and schedule variances
 - Better data quality, along with reporting, will improve enterprise visibility into project performance

- Cost and Schedule Alignment
 - Alignment of cost and schedule to a common work breakdown structure will drive:
 - Improved analysis of in-flight projects (i.e., knowing what should have been spent as the project is executed)
 - More accurate cost reporting and analysis will provide a critical feedback loop to improve estimating accuracy for future projects
- Project Management Efficiency
 - Reduced manual data collection and entry and more time analyzing data and making decisions
 - Reduced administrative burden developing project reports – integrated tools will support automated reporting
 - The Software as a Service (SaaS) model delivers centrally hosted applications over the Internet—as a service
- Summary of Financial Benefits (if applicable) and Costs:

Based on available industry and vendor data the anticipated categories of financial benefits for project management software implementation are:

- Improved Project Performance – More projects delivered on-time and on-budget.
- Capital Budget Efficiency – Overall reduction in project execution costs.
- Project Management Staff Efficiency – Reduction of manual data entry/collection and administrative tasks.
- Optimized Capital Spend – Reduce project duration and improve the time to booking an asset to the rate base.
- Technical Evaluation/Analysis: The EP MO led a project management tools assessment in 2017, with the assistance of a consultant, to identify the current state of project management tools and systems, identify a future vision, and a roadmap. The analysis performed in the assessment, along with EP MO's benchmarking with many other utilities, is driving the scope of this project.
- Project Relationships: This project is closely related to the Bid Check Estimating Software Development Project. The estimating software implemented as part of that project will ultimately be integrated with the project management software, which is being implemented as part of this project. That said, the two projects can be successful as separate projects, however if one or the other is delayed or cancelled there will be some loss of desired capability (i.e., automatic integration of estimates into P6 schedules to create cost loaded schedules).
- Basis for Estimate: The estimate was prepared by an EP MO consultant hired to perform an enterprise project management tools assessment along with input from IT. The estimate includes various components as follows:
 - Software Implementation including installation, configuration, migration, integrations, testing, deployment, training and change management (based on consultant estimate with input from IT)
 - Steady State Support (based on input from IT)
 - 2 additional FTEs at 3% inflation per year

Total Funding Level (\$000):

Capital

Historical Spend

<u>Actual 2014</u>	<u>Actual 2015</u>	<u>Actual 2016</u>	<u>Actual 2017</u>	<u>Historic Year</u> (O&M only)	<u>Forecast 2018</u>
					\$1,275

Historical Elements of Expense

(Historical EOE breakout will only be completed for Steam projects/programs of \$500 thousand or more and, for all other organizations, projects/programs of \$1 million or more.)

<u>EOE</u>	<u>Actual 2014</u>	<u>Actual 2015</u>	<u>Actual 2016</u>	<u>Actual 2017</u>	<u>Historic Year</u> (O&M only)	<u>Forecast 2018</u>
Labor						\$47
M&S						
A/P						\$1,203
Other						
Overheads						25
Total						\$1,275

Request (\$000):

<u>Request 2019</u>	<u>Request 2020</u>	<u>Request 2021</u>	<u>Request 2022</u>	<u>Request 2023</u>
\$2,839	\$4,301	\$1,855	\$2,783	\$1,855

Request by Elements of Expense

<u>EOE</u>	<u>2019</u>	<u>2020</u>	<u>2021</u>	<u>2022</u>	<u>2023</u>
Labor	\$291	\$301	\$200	\$200	\$200
M&S					
A/P	\$2,306	\$3,571	\$1,154	\$1,970	\$944
Other					
Overheads	\$242	\$429	\$501	\$613	\$711
Total	\$2,839	\$4,301	\$1,855	\$2,783	\$1,855

O&M

Historical Spend

<u>Actual 2014</u>	<u>Actual 2015</u>	<u>Actual 2016</u>	<u>Actual 2017</u>	<u>Historic Year</u> (O&M only)	<u>Forecast 2018</u>

Historical Elements of Expense

(Historical EOE breakout will only be completed for Steam projects/programs of \$500 thousand or more and, for all other organizations, projects/programs of \$1 million or more.)

<u>EOE</u>	<u>Actual 2014</u>	<u>Actual 2015</u>	<u>Actual 2016</u>	<u>Actual 2017</u>	<u>Historic Year</u> (O&M only)	<u>Forecast 2018</u>
Labor						
M&S						
A/P						
Other						
Total						

Request (\$000):

<u>Request 2019</u>	<u>Request 2020</u>	<u>Request 2021</u>	<u>Request 2022</u>	<u>Request 2023</u>
\$250	\$260	\$270	\$280	\$290

Request by Elements of Expense

<u>EOE</u>	<u>2019</u>	<u>2020</u>	<u>2021</u>	<u>2022</u>	<u>2023</u>
Labor	\$155	\$161	\$167	\$174	\$180
M&S					
A/P					
Other					
Overheads	\$95	\$99	\$103	\$106	\$110
Total	\$250	\$260	\$270	\$280	\$290

X	Capital
X	O&M

2018 – FP&A / EPMO

Project/Program Title	Estimating Software Development Project
Project Manager	Sarah Peters
Hyperion Project Number	PR.22241954
Status of Project	In-Progress
Estimated Start Date	2017
Estimated Completion Date	2019
Work Plan Category	Strategic

Work Description:

The objective of this project is to replace legacy estimating software and improve estimating capabilities at CECONY and O&R (collectively “the Company”). This will be accomplished through implementation of new estimating processes and an estimating software platform that can support the various groups across the Company that prepare estimates for project appropriations, cost management functions and project administration purposes.

The Company’s legacy estimating software, internally known as CEES (Central Engineering Estimating System), is used by Central Engineering’s Estimating Department, Gas Operations, and FP&A’s Bid Check Estimating (BCE) group. Many other groups produce estimates using their own systems or tools outside of CEES, including: Electric Operations Engineering, Gas Engineering, Substation Operations Planning, Transmissions Operations, Steam Operations, Orange & Rockland, Public Improvement, and Construction.

CEES has historically been a rich repository of cost data that is valuable to all CEES users, but particularly to BCE in their completion of bid check estimates which are used to substantiate the fair value costs provided to Supply Chain for the Company’s capital construction projects. Through this project, the Company will also assess what historical construction cost data will require updates to remain relevant to the market and, when necessary, collect and analyze field data to ensure new cost unit data going into the new estimating platform is current.

The major elements of work for this project include:

- Develop future state estimating processes to be supported by the new Estimating Software
- Assess historical cost data and update as required
- Implement the new Estimating Software on the LoadSpring Cloud
- Software integrations as required to support the new future state estimating processes
- Organizational change management and training of the new processes and software
- O&M costs associated software maintenance, cloud hosting fees, and steady state IT support of the new product.

Justification Summary:

The Company's CEES estimating software is near end of life and is likely to lose IT support in the near future. Many groups have slowly shifted away from using CEES over the years because the software is outdated and they started to use their own disparate systems, mostly Excel. We see there being a significant benefit to standardizing estimating processes and establishing a common estimating software platform for use across the Company. A new standard software will help drive standard processes, allow for better tracking of historical estimates, provide for easier integration with other systems, and help produce more accurate estimates because over time the Company should have better visibility to cost trends and can more easily keep unit cost data current in a modern software program.

Supplemental Information:

- Alternatives:

We see no viable alternatives to this project that would accomplish the objectives of standardization of estimating processes and tools.

- Risk of No Action:

In the case of no action, estimating groups will continue to use disparate processes and tools to produce their estimates and cost unit data may remain outdated and not relevant in the market leading to less accurate estimates.

- Non-financial Benefits:

Non-financial benefits will include consolidated information within a single system, transferability of skills across estimating groups, potential development of a community of estimating users who can share best practices, and the development of an in depth data library of current productions, quantities and construction information that will be used in future estimates.

- Summary of Financial Benefits (if applicable) and Costs:

Financial benefits are expected to include:

- Improved estimating can help improve the Company's capital efficiency
- Improved efficiency of estimating resources
- Improved accuracy of bid check estimates can help drive further savings of contracted construction work

- Technical Evaluation/Analysis:

The Company has conducted planning work with the help of a consultant to estimate the effort required and benefits associated with a standard estimating platform. This project is also being supported by several estimating groups within the Company giving a positive indication of future adoption of the product. The Company has also met with multiple estimating vendors to understand the software products available. Lastly, the Company has benchmarked with several other utilities who have adopted these estimating platforms to understand the effort and benefits. All of this information and input is driving the scope of this project.

- Project Relationships (if applicable):

The Estimating Software Project could stand on its own as it has the necessary internal support and justification and does not rely on any other projects to achieve its primary objectives. However, the Project Management Software Project is also in-flight and can likely provide additional benefits to the Estimating Software. This is because Project Management tools (i.e., Primavera) are often integrated with estimating systems. The projects are being coordinated to maximize benefits to the Company.

- Basis for Estimate:

The estimate was prepared based on input from a consultant supporting the EPMO and BCE, and based on budgetary quotes from vendors (estimating software and cloud hosting). The estimate includes various components as follows:

- Consulting support to develop future state processes and system requirements
- Software Implementation including installation, configuration, migration, integrations, testing, deployment, training and change management (based on budgetary vendor estimates with input from IT)
- Cloud hosting (based on input from current cloud vendor)
- O&M Steady State Support (based on input from IT)

Total Funding Level (\$000):

Capital

Historical Spend

<u>Actual 2014</u>	<u>Actual 2015</u>	<u>Actual 2016</u>	<u>Actual 2017</u>	<u>Historic Year</u> (O&M only)	<u>Forecast 2018</u>
			\$332		\$1,736

Historical Elements of Expense

(Historical EOE breakout will only be completed for Steam projects/programs of \$500 thousand or more and, for all other organizations, projects/programs of \$1 million or more.)

<u>EOE</u>	<u>Actual 2014</u>	<u>Actual 2015</u>	<u>Actual 2016</u>	<u>Actual 2017</u>	<u>Historic Year</u> (O&M only)	<u>Forecast 2018</u>
Labor				\$67		\$158
M&S				\$0		
A/P				\$220		\$1,078
Other				\$45		\$500
Total				\$332		\$1,736

Request (\$000):

<u>Request 2019</u>	<u>Request 2020</u>	<u>Request 2021</u>	<u>Request 2022</u>	<u>Request 2023</u>
\$1,170				

Request by Elements of Expense

<u>EOE</u>	<u>2019</u>	<u>2020</u>	<u>2021</u>	<u>2022</u>	<u>2023</u>
Labor					
M&S					
A/P	\$1,170				
Other					
Overheads					
Total	\$1,170				

O&M

Historical Spend

<u>Actual 2014</u>	<u>Actual 2015</u>	<u>Actual 2016</u>	<u>Actual 2017</u>	<u>Historic Year</u> (O&M only)	<u>Forecast 2018</u>

Historical Elements of Expense

(Historical EOE breakout will only be completed for Steam projects/programs of \$500 thousand or more and, for all other organizations, projects/programs of \$1 million or more.)

<u>EOE</u>	<u>Actual 2014</u>	<u>Actual 2015</u>	<u>Actual 2016</u>	<u>Actual 2017</u>	<u>Historic Year</u> (O&M only)	<u>Forecast 2018</u>
Labor						
M&S						
A/P						
Other						
Total						

Request (\$000):

<u>Request 2019</u>	<u>Request 2020</u>	<u>Request 2021</u>	<u>Request 2022</u>	<u>Request 2023</u>
\$100	\$300	\$300	\$300	\$300

Request by Elements of Expense

<u>EOE</u>	<u>2019</u>	<u>2020</u>	<u>2021</u>	<u>2022</u>	<u>2023</u>
Labor		\$60	\$60	\$60	\$60
M&S					
A/P	\$100	\$200	\$200	\$200	\$200
Other					
Overheads		\$40	\$40	\$40	\$40
Total	\$100	\$300	\$300	\$300	\$300

2020 Capital – Regulatory Accounting Application (CECONY)

Project/Program Title	Regulatory Accounting Application
Project Manager	Kyle Ryan
Hyperion Project Number	Level 1 Project 23275529
Status of Project	Initiation
Estimated Start Date	December 2019
Estimated Completion Date	October 2020
Work Plan Category	Strategic

Work Description:

Regulatory Accounting and Filings (RAF), in conjunction with a vendor and the internal IT department, will implement a regulatory accounting application to better manage the process of preparing rate cases and other regulatory filings.

This application will:

- Interface with Oracle EBS and PowerPlan/PowerTax
- Import general ledger data and map to a rate case element of expense
- Calculate rate base under the Commission-approved methodology, including effects of deferred tax, working capital, prepayments, etc.
- Enable scenario analyses during settlement negotiations
- Calculate revenue requirement impact of individual changes in rate proposals
- Produce ready-to-file regulatory schedules that can be shared with regulators and interveners with formulas intact
- Automate approval workflow
- Store supporting documentation
- Calculate monthly return on equity calculations, monitor rate case vs. actual performance, and identify variance drivers

Justification Summary:

The current rate case filing process is labor intensive, fragmented, and reliant on Excel. To prepare a rate case filing, a myriad of spreadsheets from across the Company need to be gathered and often linked using Excel into one master spreadsheet that performs the revenue requirement calculation. This master spreadsheet is fragile for multiple reasons. For one, due to the extensive linking within the file to source spreadsheets (and sometimes source spreadsheets of the source spreadsheets), there are often broken links that introduce risk of error and require extensive manual effort to identify and resolve. Furthermore, the extent of linking often makes it difficult to effectively share the file with our regulators with the appropriate formulas intact. Also, there are a voluminous number of unprotected formulas within the Excel file and inadvertently changing any of those formulas could lead to material variances in the requested revenue requirement.

In addition to issues with the revenue requirement calculation file itself, the process of gathering the necessary information to produce the revenue requirement is laborious and increases the risk of inconsistencies. The team needs to obtain data from, among others, the financial forecasting system, Oracle BI general ledger detail, PowerPlan, and PowerTax in order to

perform calculations and analysis. Both the volume and fluidity of data makes for a process that introduces the potential for error.

The extent of manual effort involved in producing filing documentation limits the group's ability to perform qualitative/strategic review of the revenue requirement prior to filing. Time that could be spent investigating trends in the data or modeling settlement scenarios for decision makers is instead spent ensuring spreadsheet integrity and formatting the file for submission. Constraints on being able to perform value-added analysis is not limited to a rate case filing itself. Similar constraints emerge when trying to perform return on equity calculations that are submitted to the regulator annually. Additionally, the group experiences limitations when forecasting excess earnings, and performing rate case to actual analyses to identify earnings drivers.

Regulatory Accounting plans to implement a regulatory accounting application to mitigate financial risk at the time of filing and enhance the group's ability to prepare valuable analyses of earnings drivers. Advantages of having a regulatory accounting application include:

- Interface with source systems to maintain data integrity
- Create a centralized template for rate case filings to build a consistent process and minimize the risk of errors
- Enhance the consistency and transparency of the Company's filings
- Enhance the ability to quickly respond to inquiries from regulators, interveners, and internal parties
- Perform scenario modeling to aid rate case settlement negotiations
- Calculate return on equity calculations, monitor rate case vs. actual performance, and identify variance drivers

Supplemental Information:

Alternatives Considered:

Alternative 1 – Do nothing. The group could continue to prepare regulatory filings using Excel. This includes preparing new master spreadsheet templates for each rate case and performing ad hoc analyses manually. Additionally, return on equity calculations, rate case monitoring, and forward-looking analyses will be performed manually.

This alternative has a higher risk for error, is more time consuming and resource intensive, and provides less automated process controls and quality checks.

Alternative 2 – Hybrid approach. The group could attempt to leverage robotic process automation (RPA) or other similar tools to automate some of the routine processes performed by the group such as the mapping and monitoring of elements of expense and preparation of return on equity calculations. While this would lead to some process efficiencies, there would still be some costs of implementation. Additionally, building RPA into the group's process does not address the primary issue, which is that currently, there is not an integrated location where the financial components of the Company's regulatory filings can be accessed and analyzed.

Risk of No Action:

Regulatory Risk – Errors in filings lead to adverse results for the Company and customers. A centralized regulatory accounting application allows easier access for users to assemble the data for a rate case filing and allows for the Company to more easily respond to regulator and intervener interrogatories quickly and accurately.

Corporate Risk –A regulatory accounting application facilitates better and more detailed forecasting in order for the Company to make more informed strategic decisions.

Reputational Risk –Reputational risk is the potential for a news story to adversely affect public perception of the company and its management and create a diminishment to the name and standing of the company in the eyes of our customers, regulators, investors and the public. The Company bears reputational risk to the extent incorrect information is inadvertently provided by the regulatory accounting group. The regulatory accounting application will reduce the risk of such an error.

Non-financial Benefits:

The regulatory accounting application will increase the reliability and consistency of the Company’s regulatory filings. Additionally, with historic information in a centralized location, inquiries from regulators and internal parties can be addressed more efficiently. Further, the Company will have greater transparency regarding scenario modeling during settlement negotiations. After a filing, the Company can better monitor results against the rate case targets to identify variance drivers.

Summary of Financial Benefits and Costs:

The regulatory accounting application is expected to cost approximately \$2,000,000 over a period of nine months. This is a preliminary estimate based on a survey available for similar implementations and a discussion with one software company. RAF, working jointly with IT, will determine work scope and system selection by June 2019,. At that point, the project estimate will be finalized. Once the application is implemented, the group’s resources will be put to more value-added work.

Technical Evaluation/Analysis:

Will be developed in the second half of 2019.

Project Relationship (If Applicable):

N/A

Basis for Estimate:

The estimated cost is based on preliminary information from a software company for the cost of the product and implementation. The cost estimate also includes a placeholder estimate for internal labor costs and overheads, and potential hardware costs.

Total Funding Level (\$000):

<u>Historical Spend</u>					
<u>Actuals 2016</u>	<u>Actuals 2017</u>	<u>Actuals 2018</u>	<u>Historic Year</u> <u>(O&M only)</u>	<u>Forecast 2019</u>	<u>Forecast 2020</u>
\$0.0	0.0	\$0.0	\$0.0	\$0.0	\$2,000

Historical Elements of Expense

<u>EOE</u>	<u>Actuals 2016</u>	<u>Actuals 2017</u>	<u>Actuals 2018</u>	<u>Historic Year (O&M only)</u>	<u>Forecast 2019</u>	<u>Forecast 2020</u>
Labor						350.0
M&S						
A/P						1,500.0
Other						
Overheads						150.0
Total	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$2,000.0

Request (\$000):

Capital

<u>2020</u>	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>
\$2,000	\$0.0	\$0.0	\$0.0	\$0.0

On-going O&M (For Informational Purposes Only)

<u>2018</u>	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>
	\$165	\$165	\$165	\$165

Request by Elements of Expense:

<u>EOE</u>	<u>2020</u>	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>
Labor	\$350				
M&S					
A/P	1,500				
Other					
Overheads	150				
Total	\$2,000	\$0.0	\$0.0	\$0.0	\$0.0

X	Capital
	O&M

Year – Business Unit/ Division

Project/Program Title	Budget & Forecast Analytics (formerly Budget System Enhancements)
Project Manager	John Durning
Hyperion Project Number	PR.20613824
Status of Project	Ongoing Project
Estimated Start Date	1 st Quarter 2015
Estimated Completion Date	December 2023
Work Plan Category	Operational

Work Description:

The goal of this multi-phased project is to:

- Implement Workforce Planning to replace the obsolete Payroll Budget System (completed).
- Implement Oracle Data Relationship Management (DRM) master data management tool to synchronize Oracle EBS and EPM (to be completed Q1 2019).
- Modernize the current Hyperion Planning (HP) suite of applications to the newer Enterprise Planning and Budgeting Cloud Service (EPBCS) technologies that significantly enhance the existing configuration (to begin 1st quarter 2019).

The modernization to EPBCS will be the next phase of this project through 2020, with additional enhancements extending to 2023. The modernization of EPBCS includes an evaluation and redesign of the budget process in total to incorporate best practices and develop the ability to provide operations with better information to make decisions. This will replace the forecast and allocation phases of prior versions of this project’s white paper.

Justification Summary:

The EPBCS phase of the project will:

- Provide capability to leverage actual data when developing budgets and forecasts to generate analysis and trending that will reduce or eliminate hours activities that do not add value, such as:
 - Data transformation and manipulation,
 - External spreadsheet modelling,
 - Multiple iterations of effort to achieve relatively low impact reductions.
- Eliminate costly hardware and software upgrades to the on premise system.

Supplemental Information:

- Alternatives:

- Continue with current HP module.

- Risk of No Action:

Hyperion Planning:

- Continue to encounter system delays during times of peak usage.
- Continue to divert resources from routine activity to take corrective action when data is incorrect or not consistent.
- Continue to utilize inefficient and disparate methods for generating forecasts and associated reports.
- Continue to sacrifice analytical resources for manual data entry and conversion activities
- Inability to adapt to organizational changes as they occur in the HP system, and therefore need to develop further manual processes.

- Non-financial Benefits:

- Improved data integrity
- Improved reporting
- Integrated and uniform processes
- Increased daily user access to systems

- Summary of Financial Benefits (if applicable) and Costs:

- Ongoing annual software cost of \$165K per year (through Oracle License and Maintenance Agreement).
- FTE reduction of 1 per year beginning in 2020 through 2024 for a total reduction of 4 FTE. Each FTE represents \$100K per year in cost reduction. The total cumulative cost reduction is \$1million.

- Technical Evaluation/Analysis:

- Migration to EPBCS

The benefits associated with implementing the EPBCS tool are as follows:

- Integration of historical data into the budget forecast process for analysis and trending
- Enable integrated modeling with in-built tools of EPBCS
- Ease of consolidation and flexibility for scenario modeling
- Reduction/elimination of activities that do not add value (4FTE reduction)
- Reduction of errors due to the current manual and excel based processes
- Allow for a rolling forecast planning horizon
- Reduce time to complete annual budget and periodic forecasts.

The other initiatives listed above will serve as pre-requisites for the implementation of the EPBCS solution. The funding associated with this initiative reflects internal analysis combined with an order of magnitude estimate for integrator.

- Project Relationships (if applicable):
 - There are FTE reductions for Finance FP&A associated with this project. For more information, please refer to the Finance FP&A BCO Initiative Program Change and associated testimony.
 - There are ongoing license and maintenance O&M costs associated with this project. For more information please refer to the IT Oracle Licensing and Maintenance Program Change and associated testimony.

- Basis for Estimate:
 - Order of magnitude based on consultant and internal estimates.

Total Funding Level (\$000):

Capital

Historical Spend

<u>Actual 2014</u>	<u>Actual 2015</u>	<u>Actual 2016</u>	<u>Actual 2017</u>	<u>Historic Year</u> (O&M only)	<u>Forecast 2018</u>
	\$1,232	\$2,878	\$1,968	N/A	\$1,326

Historical Elements of Expense

(Historical EOE breakout will only be completed for Steam projects/programs of \$500 thousand or more and, for all other organizations, projects/programs of \$1million or more.)

<u>EOE</u>	<u>Actual 2014</u>	<u>Actual 2015</u>	<u>Actual 2016</u>	<u>Actual 2017</u>	<u>Historic Year</u> (O&M only)	<u>Forecast 2018</u>
Labor		82	92	235		\$264
M&S		304		242		30
A/P		773	2,730	1,364		902
Other						0
Overheads		73	56	127		130
Total		\$1,232	\$2,878	\$1,968		\$1,326

Request (\$000):

<u>Request 2019</u>	<u>Request 2020</u>	<u>Request 2021</u>	<u>Request 2022</u>	<u>Request 2023</u>
\$3,897	\$2,117	\$1,000	\$1,000	

Request by Elements of Expense

<u>EOE</u>	<u>2019</u>	<u>2020</u>	<u>2021</u>	<u>2022</u>	<u>2023</u>
Labor	\$929	\$753	\$300	\$300	
M&S	0	0	0	0	
A/P	2,195	817	553	553	
Other	0	0	0	0	
Overheads	773	547	147	147	
Total	\$3,897	\$2,117	\$1,000	\$1,000	

Capital
 O&M

2020 Capital – Finance

Project/Program Title	BI Enhancements
Project Number	20613827
Project Manager	Cleon Dawes
Status	Not started
Start Date	1/1/2020
Estimated Service Date	2022
Work Plan Category	

Work Description:

Analysis of historical data is a staple of traditional business analytics. Reporting software helps users to visualize data and evaluate past and present business performance. In July 2012, Con Edison (or the “Company”) launched the Oracle Finance and Supply Chain system which included Oracle Business Intelligence (BI), a powerful new reporting module. BI went live with several out-of-the-box (OOTB) subject areas exposed (i.e., visible to users) based on the initial reporting requirements that the Company specified. As users have become more familiar with BI, and with Oracle-based processes, they are requesting additional reporting features. The Company wants to ensure that BI will continue to be a nimble tool for closely monitoring performance, enabling flexible planning, and quickly reacting to changes in corporate strategy. The purpose of this BI Enhancements Project is to make changes to BI that will render it a fully functional, predictive analytics-enabled decision making tool. The total cost for the Project is budgeted at \$2.5 million dollars over 4 years starting in 2017 not including O&R portion of the project.

The goal of the BI Enhancement Project is exposing additional subject areas, building additional data interfaces, and making BI Publisher reports available to more users, in addition to adding two additional modules to enable mobile and other capabilities. Business Intelligence Mobile will allow users to access BI data and reports just as they would on a laptop or desktop computer. The Business Intelligence Scorecard and Strategy Management Module will provide an integrated view of company-wide strategic and operational performance while increasing efficiencies and productivity.

Justification Summary:

The proposed enhancements will increase users’ efficiency and enable the Company to realize greater value from its decision to implement the Oracle Finance and Supply Chain system. The Company continues to sharpen its focus on cost consciousness in all of its business activities. The proposed BI enhancements will further standardize reporting and data structures across the Company and support key activities associated with cost and performance management.

Supplemental Information:

- **Alternatives:**

Underlying technology, operating systems, web services, and security models continue to evolve. If the company intends to continue to use the Oracle BI product it must, at a minimum, perform maintenance on the current BI system and upgrade BI software when applicable to stay in line with these environmental changes.

- **Risk of No Action:**

By not doing the BI enhancements, user practice of reporting and analysis from external manual integration of currently unavailable system data from disparate sources and manual manipulation of data will continue. These work-arounds are not efficiently integrated into the BI application, are time consuming, introduce data consistency risk, and impede the continued adoption and growth of the BI reporting solution by the Company.

- **Summary of Financial Benefits and Costs:**

- **Non-financial Benefits (if applicable):**

Additional data interfaces provide the company with greater visibility into the underlying data that drives performance. Combining disparate data into print and screen ready reports, and scheduling their automatic distribution, eases infrastructure strain and ensures timely and universal presentation of the material.

- **Technical Evaluation/Analysis:**

The presentation layer components of BI are made up of groupings of like dimensions and metrics, these groupings are known as subject areas. The BI tool includes many subject areas for different reporting needs, some relevant to the data needed by the company, some not. The exposure/ modification of these subject areas are essential over time to adapt to the different and changing needs of the business. In addition, external system interfaces, system and software infrastructure upgrades as well as the expanded use of graphical elements within reporting, mobile integration and expansion of strategy module capabilities may be needed to leverage maximum system value over time. The below sections will expand upon these discussed enhancements.

Subject Area Exposure

Exposing a subject area requires substantial customization and data aggregation table development. The exposure process also involves completing iterative testing cycles to insure that the data is accurate and that exposure will not result in detrimental effects on system performance either in rendering reports or in back-end processing.

Additional Data Interfaces

The first phase of this Project includes creating several new interfaces to sources other than BI's existing fundamental interfaces with Oracle's Project Accounting, General Ledger, and Supply Chain modules. Project Accounting, the General Ledger, and Supply Chain modules provide BI's "source of truth" for all financial, cost management, and supply chain reporting. The additional interfaces will provide the Company with greater visibility into an additional layer of granular underlying data that drives performance.

Expanded Use of Graph- and Gauge-Based Report Views and BI Publisher

Graphs, charts, and gauges condense large amounts of information into easy-to-understand formats. These illustrative presentations of information help to highlight trends and patterns for the user that might not otherwise be apparent in tabular, numeric data presentations. Most of BI's existing reports are tabular. Increased use of graphs and gauges will not only help users focus on salient points but also ease strain on system performance, especially during peak usage periods like the monthly closings and budget cycle.

Oracle's BI Publisher is another tool that will help users more effectively understand and analyze data. BI Publisher is already part of the Company's BI reporting solution and provides a platform for generating highly formatted reports. Software developers can build sophisticated report layouts that span multiple data sources and can be used across multiple reports. BI Publisher reports can be viewed online or scheduled for periodic delivery to printers or e-mail with minimal impact on system performance. At present, only select corporate financial reports are available through BI Publisher. Many periodic cost management reports, especially standard monthly reports, could be more efficiently generated and disseminated using Publisher.

BI Mobile

The BI Mobile application allows a smart phone or tablet device user to view, analyze and act on BI content with the same functionality that the user would have on a laptop or desktop computer. In order to remain in line with technology and user demand, BI Mobile needs to be added to the current BI solution.

Scorecard and Strategy Management Module

Oracle Scorecard and Strategy Management extends BI's capabilities by providing a structure for communicating strategic goals across an organization and monitoring progress over time. This module provides capabilities to establish specific goals, define measurements of success, and communicate that information down the entire organization. Integrating the module will provide additional reporting objects like Key Performance Indicator (KPI) watch lists, strategy trees, strategy maps, and cause and effect diagrams. By integrating the BI Scorecard and Strategy Management module and KPIs to the existing BI solution, the Company can continue to evolve from a reactive, short term; budget focused planning process into a strategic, long term, dynamic planning cycle.

- **Sensitivity Analysis (if applicable):** N/A

- **Project Relationships (if applicable):**

There may be a number of integration tasks between the Oracle upgrade, Payroll Budgeting System (PayBud) replacement, Budget System enhancements, Enterprise Program Management System, and Work management System (WMS) implementations.

- **Estimated Completion Date:**

December 2020

- **Status:**

Not started

Historical Elements of Expense

(Historical EOE breakout will only be completed for Steam projects/programs of \$500 thousand or more and, for all other organizations, projects/programs of \$1 million or more.)

<u>EOE</u>	<u>Historic Year</u> (O&M only)	<u>Forecast 2014</u>
Labor		
M&S		
A/P		
Other		
Overheads		
Total		

Request (\$000):

<u>Request 2019</u>	<u>Request 2020</u>	<u>Request 2021</u>	<u>Request 2022</u>	<u>Request 2023</u>
\$0	\$500	\$500	\$500	\$0

Request by Elements of Expense

<u>EOE</u>	<u>2020</u>	<u>2021</u>	<u>2022</u>	<u>2023</u>	<u>2024</u>
Labor	\$80	\$80	\$80	\$0	\$0
M&S					
A/P	\$375	\$375	\$375	\$0	\$0
Other	\$2	\$2	\$2	\$0	\$0
Overheads	\$43	\$43	\$43	\$0	\$0
Total	\$500	\$500	\$500	\$0	\$0

Capital
 O&M

Year – Business Unit/ Division

Project/Program Title	Oracle Financial Close and Consolidation
Project Manager	Anthony J. Barretta
Hyperion Project Number	
Status of Project	
Estimated Start Date	Year 2020
Estimated Completion Date	Year 2020
Work Plan Category	Strategic

Work Description:

General Accounts (GA), in conjunction with the Oracle Support Team and the internal IT department, will implement a new consolidation system, Oracle Financial Close and Consolidation, which will add value by enabling an integrated and streamlined process for the close. Significant features of the new system are:

- Guide and monitor the close process from start to finish, with prebuilt dashboards
- Automate the intercompany eliminations
- Automate Cash Flow reporting
- Supplemental data collection for footnote disclosures
- Robust journal entry module
- Easily integrate with existing ERP system
- Integration to both cloud and on-premises systems

Justification Summary:

Hyperion Financial Management (HFM) is the current consolidation system and implemented in January 2011. The current HFM system has performed well over the years for the consolidation process, but is limited in functionality. The intercompany eliminations are manual intensive, requiring a staff accountant and the supervisor running multiple reports to resolve the discrepancies. Topside journal entries are manually typed into the system with no automated workflow; all the approvals are included with the hard copy and email. There is no real time dashboard to monitor the progress of the financial close. Every day during the close, a senior accountant extracts outstanding journal entries, sorts them by preparer, and sends out an email to follow up on the status. The process is the same for status of the sub-ledgers. For financial reporting, HFM does not deliver any disclosure information, or the cash flow statements.

HFM does not offer any features that support the extended financial close process. The advantages of having a financial close and consolidation system that does include:

- Dashboards that assist with gaining visibility into the progress and status of the close process
- Share dashboard with the Accounting Team to easily manage the financial month end close and keep everyone on schedule
- Automated Intercompany eliminations
- Cash Flow reporting with built in calculations
- Journal Entry module with supported workflow
- Supplemental schedules supporting footnotes, disclosures, and other reporting needs
- Included in the Oracle Strategic Agreement package

Supplemental Information:

Alternatives:

Keep current HFM system. The manual processes will continue, which has a higher risk for error.

Risk of No Action:

Non-financial Benefits:

With a new Financial Consolidation and Close system, we will be using the best practices to streamline the consolidation and close process. The new system will enable flexible, accurate, and quicker reporting.

Summary of Financial Benefits (if applicable) and Costs:

The Oracle Financial Close and Consolidation system is expected to cost approximately \$1M. Additional ongoing O&M expenses will be included in IT Oracle Maintenance and Support program change exhibit.

Technical Evaluation/Analysis:

Project Relationships (if applicable):

Basis for Estimate:

The estimated cost is based on preliminary information from Huron Consulting Group.

Total Funding Level (\$000):

Capital

Historical Spend

<u>Actual 2014</u>	<u>Actual 2015</u>	<u>Actual 2016</u>	<u>Actual 2017</u>	<u>Historic Year</u> (O&M only)	<u>Forecast 2018</u>
\$0.0	\$0.0	\$0.0	\$0.0		\$0.0

Historical Elements of Expense

(Historical EOE breakout will only be completed for Steam projects/programs of \$500 thousand or more and, for all other organizations, projects/programs of \$1 million or more.)

<u>EOE</u>	<u>Actual 2014</u>	<u>Actual 2015</u>	<u>Actual 2016</u>	<u>Actual 2017</u>	<u>Historic Year</u> (O&M only)	<u>Forecast 2018</u>
Labor						
M&S						
A/P						
Other						
Total						

Request (\$000):

<u>Request 2019</u>	<u>Request 2020</u>	<u>Request 2021</u>	<u>Request 2022</u>	<u>Request 2023</u>
	\$1,000			

Request by Elements of Expense

<u>EOE</u>	<u>2019</u>	<u>2020</u>	<u>2021</u>	<u>2022</u>	<u>2023</u>
Labor					
M&S					
A/P		\$1,000			
Other					
Overheads					
Total					

O&M

Historical Spend

<u>Actual 2014</u>	<u>Actual 2015</u>	<u>Actual 2016</u>	<u>Actual 2017</u>	<u>Historic Year</u> (O&M only)	<u>Forecast 2018</u>

Historical Elements of Expense

(Historical EOE breakout will only be completed for Steam projects/programs of \$500 thousand or more and, for all other organizations, projects/programs of \$1 million or more.)

<u>EOE</u>	<u>Actual 2014</u>	<u>Actual 2015</u>	<u>Actual 2016</u>	<u>Actual 2017</u>	<u>Historic Year</u> (O&M only)	<u>Forecast 2018</u>
Labor						
M&S						
A/P						
Other						
Total						

Request (\$000):

<u>Request 2019</u>	<u>Request 2020</u>	<u>Request 2021</u>	<u>Request 2022</u>	<u>Request 2023</u>

Request by Elements of Expense

<u>EOE</u>	<u>2019</u>	<u>2020</u>	<u>2021</u>	<u>2022</u>	<u>2023</u>
Labor					
M&S					
A/P					
Other					
Overheads					
Total					

✓	Capital
	O&M

2019 Capital - Finance

Project Name	PowerPlan Application Cloud Migration / Upgrade
Project Manager	Joseph Cedrone
Hyperion Project Number	
Organization's Project Number	
Status of Project	Create Project
Estimated Start Date	January 2022
Estimated End Date	December 2022
Work Plan Category	Operationally Required

<u>Work Description:</u>	<p>Project Specifications: This upgrade is required to maintain vendor support and upgrade the obsolescent on premise hardware used by PowerPlan,</p> <p>Current Version: 2017.4 (on-Prem) New Version: 2021.# (cloud)</p> <p>Hardware Needed: under review by IT - Application Services</p> <p>Description: The PowerPlan application is a client/server accounting software used by Con Edison's Property Record/Project Accounting, Accounting Research, and Tax Departments for project management, asset management, Lease Accounting, Asset Retirement Obligation (ARO) Accounting, and tax processing. It enables the company to control and monitor distributed construction, and to take advantage of its capital-intensive nature in terms of costing and profitability analysis, asset recovery, and tax minimization.</p> <p>Significant upgrades to the PowerPlan suite of applications are released by the vendor twice a year. Con Edison will be required to implement the releases that impact accounting of fixed asset, project management, Lease, ARO, and tax. The Property Record, Accounting Research, Project Accounting, and Tax departments will evaluate whether the changes are applicable to Con Edison's accounting, and recommend whether an upgrade is required. However, every three-years, an upgrade will be required when the current version becomes obsolete/unsupported. Every upgrade will</p>
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require changes to our customization of the PowerPlan software. Since implementing the PowerPlan suite of applications in August 2010, all upgrades have been done to maintain serviceability

The purpose of this project is to upgrade/ re-implement PowerPlan suite of applications to the version that is required to make the Property Record, Project Accounting, Accounting Research and Tax groups perform their business functions effectively and maintain the vendor's support of the product. The vendor indicated that this will be an on-prem to cloud implementation.

A migration to the PowerPlan cloud suite will involve feasibility studies, Market competition review, planning/design, development, and implementation. The following tasks must be complete for the migration:

- Assess market for competitive products.

Compare of the new release source code with the current customized Con Edison version

- Merge the customized code with base product of the new release
- Compare the existing database schema with the new database schema
- Develop database scripts for upgrading the database table structure
- Modify existing reports, interfaces, configurations, and extensions
- Update existing test scenarios/scripts to include new product features
- Create Development/UAT environment
- Perform Integration Testing Cycles (ITCs) as deemed necessary by the scope of the upgrade
- Perform User Acceptance Testing
- Obtain User Signoffs and Approval to migrate the new code to production
- Develop a comprehensive cutover strategy document and a production cutover plan
- Coordinate cutover/drills with other ERP team members
- Perform mock cutover drills
- Backup the existing production database before performing the cutover steps
- Migrate the new application version to production

Justification Summary:

There are various internal and external factors that can compel an upgrade to the PowerPlant application: IRS revision procedures, new PSC requirements, new accounting releases, application releases, and infrastructure upgrades that prevent hardware, middleware, and operating system obsolescence. An upgrade will reduce the likelihood of errors and thereby mitigate the Company's exposure to enterprise risks of significant misstatements of the Company's financials. Con Edison will be required to implement these changes. The Property Record, Accounting Research, and Tax Departments will evaluate whether the changes are applicable to Con Edison's general accounting practices and determine whether an upgrade is required. Every upgrade will require further customization of the PowerPlan software.

A recent example is with CEI's method of accounting change to deduct repair and maintenance costs not required to be capitalized under IRC § 263(a), the Company upgraded the "Repair Tax Expense" module in PowerPlan to fully process repair expense options and maintain tax units of property directly on its book unit catalog for electric distribution. Tax is currently analyzing opportunities for additional accelerated tax deductions as the result of the recent final regulations for steam and gas. The Company is anticipating expanding its current accounting method for repairs to apply to all of its operating areas.

In addition, infrastructure changes such as operating system, hardware, and middleware obsolescence will trigger a PowerPlan application upgrade. The upgrades are done to protect the system from malicious software.

Moreover, the recent installation of new lease module from PowerPlan enabled Con Edison to comply with and effectively satisfy the requirements of the new lease standard, issued by the Financial Accounting Standards Board (FASB). The newly issued standard (effective as of January 2019) required a significant change in the recognition of financial statement line items, detailed calculations of the underlying financial statement line items, and greater disclosures.

Supplemental Information:

• Alternatives:

The alternative to upgrading the software packages to accommodate the changes would be to maintain manual calculations outside of an automated and controlled environment. The manual process would require the Property Record and Tax Departments to invest significant hours in calculating adjustments and maintaining records to support their calculation. Such processes would increase the risk and reduce the efficiency of the groups.

The alternative to a lease software solution to meet the requirements of the standard would require significant manual labor. This in turn would at a minimum require obtaining additional human labor, as the standard necessitates complex calculations of much data; this would result in labor cost increases. A strong dependency on manual labor would inherently increase the risk of error and reduce overall efficiency.

<ul style="list-style-type: none"> • <u>Risk of No Action:</u> 	<p>If an upgrade is not pursued, the following risks would be applicable:</p> <ul style="list-style-type: none"> • Out of compliance with new IRS regulatory procedures • Application no longer supported by vendor, PowerPlan, Inc. • Obsolete software product used in key business processes can result in incorrect accounting in terms of tax depreciation calculations and determination of tax repair deduction eligibility. The vendor releases product upgrades that are in compliance with the business requirements or laws <p>If the lease software solution is not pursued, the following risks would be applicable:</p> <ul style="list-style-type: none"> • Increased risk of human error of calculations that will flow through the financial statements • Exposure to financial statement misstatements
<ul style="list-style-type: none"> • <u>Non-financial Benefits:</u> 	<p>Upgrade:</p> <p>Protection against software vulnerabilities</p> <p>Reduction in the likelihood of PowerPlan system generated errors</p> <p>Additional Security features</p>
<ul style="list-style-type: none"> • <u>Financial Benefits (if applicable) and Costs:</u> 	<p>For the upgrade, costs primarily consist of acquisition of the current updated PowerPlan software and effort hours from IT in order to develop scripts, update interfaces and conduct comprehensive testing before final migration to the Production database.</p>
<ul style="list-style-type: none"> • <u>Technical Evaluation/Analysis:</u> 	<p>For the upgrade:</p> <ul style="list-style-type: none"> ▪ IT will work with PowerPlan to merge Con Edison's customized code into the latest PowerPlan base code ▪ IT will compile the final source code from the vendor and will work with Property Record, Tax, and the vendor to deploy the software
<ul style="list-style-type: none"> • <u>Project Relationships (if applicable):</u> 	<p>This project is not related to any others.</p>

• <u>Basis for Estimate:</u>	
	Costs for the PowerPlant application upgrade were determined based off estimated effort hours for previously completed PowerPlant upgrades in 2011 and 2012. The costs also include estimates of internal effort hours and web software development cost provided by IR.

Total Funding Level (\$000):

<u>Historical Spend</u>					
<u>Actuals 2014</u>	<u>Actuals 2015</u>	<u>Actuals 2016</u>	<u>Actuals 2017</u>	<u>Historic Year</u> (O&M only)	<u>Forecast 2018</u>
\$0.0	0.0	\$0.0	\$0.0		\$0.0

Historical Elements of Expense

(Historical EOE breakout will only be completed for Steam projects/programs of \$500 thousand or more and, for all other organizations, projects/programs of \$1 million or more.)

<u>EOE</u>	<u>Actuals 2014</u>	<u>Actuals 2015</u>	<u>Actuals 2016</u>	<u>Actuals 2017</u>	<u>Historic Year</u> (O&M only)	<u>Forecast 2018</u>
Labor						
M&S						
A/P		2,000,000				3,000,000
Other						
Overheads						
Total	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0

Request (\$000):

<u>Request 2019</u>	<u>Request 2020</u>	<u>Request 2021</u>	<u>Request 2022</u>	<u>Request 2023</u>
\$0	\$0	\$0	\$2000k	\$500k

Request by Elements of Expense:

<u>EOE</u>	<u>Request 2019</u>	<u>Request 2020</u>	<u>Request 2021</u>	<u>Request 2022</u>	<u>Request 2023</u>
Labor				200k	50k
M&S					
A/P				1600k	400k
Other					
Overheads				200k	50k
Total	\$0	\$0	\$0	\$2,000K	\$500k

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

NEW YORK, NEW YORK

2017 DEPRECIATION STUDY

CALCULATED ANNUAL DEPRECIATION ACCRUALS
RELATED TO ELECTRIC, GAS AND
COMMON PLANT AS OF DECEMBER 31, 2017

Prepared by:



*Excellence Delivered **As Promised***

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
New York, New York

2017 DEPRECIATION STUDY

CALCULATED ANNUAL DEPRECIATION ACCRUALS
RELATED TO ELECTRIC, GAS AND COMMON PLANT
AS OF DECEMBER 31, 2017

GANNETT FLEMING VALUATION AND RATE CONSULTANTS, LLC
Harrisburg, Pennsylvania



Excellence Delivered **As Promised**

January 9, 2019

Consolidated Edison Company of New York, Inc.
4 Irving Place – 3rd Floor NW
New York, NY 10003

Attention Mr. Matthew Kahn
Section Manager, Tax Department

Ladies and Gentlemen:

Pursuant to your request, we have conducted a depreciation study related to the electric, gas and common plant of Consolidated Edison Company of New York (CECONY) as of December 31, 2017. The attached report presents a description of the methods used in the estimation of depreciation, the summary of annual depreciation accrual rates, the statistical support for the life and net salvage estimates and the detailed tabulations of annual depreciation.

Respectfully submitted,

GANNETT FLEMING VALUATION
AND RATE CONSULTANTS, LLC

A handwritten signature in black ink, appearing to read "Ned W. Allis".

NED W. ALLIS
Vice President

NWA:mle
064520

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TABLE OF CONTENTS

Executive Summary	iii
PART I. INTRODUCTION	I-1
Scope	I-2
Plan of Report	I-2
Basis of the Study	I-3
Depreciation	I-3
Service Life and Net Salvage Estimates.....	I-4
PART II. ESTIMATION OF SURVIVOR CURVES	II-1
Survivor Curves.....	II-2
Iowa Type Curves.....	II-3
Retirement Rate Method of Analysis	II-9
Schedules of Annual Transactions in Plant Records	II-10
Schedule of Plant Exposed to Retirement	II-13
Original Life Table	II-15
Smoothing the Original Survivor Curve	II-17
PART III. SERVICE LIFE CONSIDERATIONS	III-1
Field Trips	III-2
Service Life Analysis	III-2
PART IV. NET SALVAGE CONSIDERATIONS	IV-1
Net Salvage Considerations	IV-2
PART V. CALCULATION OF ANNUAL AND ACCRUED DEPRECIATION	V-1
Group Depreciation Procedures	V-2
Single Unit of Property.....	V-2
Group Depreciation Procedures	V-3
Monitoring of Book Accumulated Depreciation.....	V-4
PART VI. RESULTS OF STUDY	VI-1
Qualification of Results.....	VI-2
Description of Detailed Tabulations.....	VI-2

TABLE OF CONTENTS, cont

Table 1. Summary of Estimated Survivor Curves, Net Salvage, Original Cost, Book Reserve, Calculated Annual Depreciation Rates and Accruals, and Theoretical Reserve and Reserve Variation Related to Electric, Gas and Common Plant at December 31, 2017	VI-4
PART VII. SERVICE LIFE STATISTICS	VII-1
Electric Plant.....	VII-2
Gas Plant.....	VII-132
Common Plant.....	VII-210
PART VIII. NET SALVAGE STATISTICS	VIII-1
Electric Plant.....	VIII-2
Gas Plant.....	VIII-53
Common Plant.....	VIII-92
PART IX. DETAILED DEPRECIATION CALCULATIONS	IX-1
Electric Plant.....	IX-2
Gas Plant.....	IX-86
Common Plant.....	IX-130

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

DEPRECIATION STUDY

EXECUTIVE SUMMARY

Pursuant to Consolidated Edison Company of New York (“CECONY” or “Company”) request, Gannett Fleming Valuation and Rate Consultants, LLC (“Gannett Fleming”) conducted a depreciation study related to CECONY’s electric, gas and common plant as of December 31, 2017. The purpose of this study was to determine the annual depreciation accrual rates and amounts for book and ratemaking purposes.

The depreciation rates are based on the straight line method using the average service life (“ASL”) procedure and were applied on a whole life basis. The calculations were based on attained ages and estimated average service life and net salvage for each depreciable group of assets.

In general, depreciation expense has trended higher due to the fact that net salvage has trended more negative for many accounts. For some accounts, average service lives have trended longer and for others a shorter average service life is recommended. Iowa curves are recommended for the current study, which is a change from the h-curves used in previous studies for the Company. Iowa curves are the predominant type of survivor curves used in the electric and gas industries and are used by other New York utilities, including CECONY’s affiliate Orange and Rockland Utilities.

Gannett Fleming recommends the calculated annual depreciation accrual rates set forth herein apply specifically to electric, gas and common plant in service as of December 31, 2017 as summarized by Table 1 of the study. Supporting analysis and calculations are provided within the study.

For the accounts included in the study, the study results set forth an annual depreciation expense of \$832,623,077 million for electric plant, \$185,030,080 for gas plant and \$25,246,405 for common plant when applied to depreciable plant balances for accounts studied as of December 31, 2017. Additionally, the study estimates negative reserve variations (also referred to as “reserve deficiencies”) of \$2,824,381,419 for electric plant, \$379,685,094 for gas plant and \$60,320,488 for common plant. The recommendation is that the negative reserve variations for electric and gas plant should be amortized over the average remaining life of electric and gas plant assets in service.

The results of the depreciation study are summarized at the functional level as follows:

SUMMARY OF ORIGINAL COST, PROPOSED ACCRUAL RATES AND AMOUNTS, AND RESERVE VARIATIONS

<u>FUNCTION</u>	<u>ORIGINAL COST AS OF DECEMBER 31, 2017</u>	<u>ACCRUAL RATE</u>	<u>ACCRUAL AMOUNT</u>	<u>RESERVE VARIATION</u>	<u>RESERVE VARIATION PERCENT</u>
ELECTRIC PLANT					
Steam Production Plant	574,053,636	3.64	20,893,196	(234,417,836)	23.4
Other Production Plant	41,337,507	4.99	2,062,699	447,750	7.3
Transmission Plant	4,131,564,788	2.30	94,902,808	(74,106,197)	41.3
Distribution Plant	21,901,083,832	3.26	714,764,374	(2,516,305,136)	42.6
Total Electric Plant	26,648,039,763	3.12	832,623,077	(2,824,381,419)	41.9
GAS PLANT					
Other Storage Plant	90,843,753	4.54	4,121,790	9,789,132	15.8
Transmission Plant	741,683,412	2.47	18,314,317	(37,620,419)	56.5
Distribution Plant	6,436,669,571	2.53	162,593,973	(351,853,808)	59.6
Total Gas Plant	7,269,196,736	2.55	185,030,080	(379,685,094)	58.3
COMMON PLANT					
General Plant	991,198,270	2.55	25,246,405	(60,320,488)	44.1
Total Common Plant	991,198,270	2.55	25,246,405	(60,320,488)	44.1

PART I. INTRODUCTION

CONSOLIDATED EDISON OF NEW YORK, INC.

DEPRECIATION STUDY

PART I. INTRODUCTION

SCOPE

This report sets forth the results of the depreciation study for Consolidated Edison Company of New York, Inc. (“CECONY” or “Company”), to determine the annual depreciation accrual rates and amounts for book purposes applicable to the original cost of electric, gas and common plant as of December 31, 2017. The rates and amounts are based on the straight line whole life method of depreciation. This report also describes the concepts, methods and judgments which underlie the recommended annual depreciation accrual rates related to electric, gas common plant in service as of December 31, 2017.

The service life and net salvage estimates resulting from the study were based on informed judgment which incorporated analyses of historical plant retirement data as recorded through 2017, a review of Company practice and outlook as they relate to plant operation and retirement, and consideration of current practices in the industry, including knowledge of service lives and net salvage estimates used for other utility companies.

PLAN OF REPORT

Part I, Introduction, contains statements with respect to the plan of the report, and the basis of the study. Part II, Estimation of Survivor Curves, presents descriptions of the considerations and the methods used in the service life and net salvage studies. Part III, Service Life Considerations, presents the factors and judgment utilized in the average service life analysis. Part IV, Net Salvage Considerations, presents the judgment utilized for the net salvage study. Part V, Calculation of Annual and Accrued Depreciation, describes the procedures used in the calculation of group depreciation. Part VI, Results

of Study, presents summaries by depreciable group of annual depreciation accrual rates and amounts, as well as the calculated accrued depreciation, reserve variations and composite remaining lives. Part VII, Service Life Statistics presents the statistical analysis of service life estimates. Part VIII, Net Salvage Statistics sets forth the statistical indications of net salvage percents, and Part IX, Detailed Depreciation Calculations presents the detailed tabulations of annual and accrued depreciation.

BASIS OF THE STUDY

Depreciation

Depreciation, in public utility regulation, is the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in current operation and against which the utility is not protected by insurance. Among causes to be given consideration are wear and tear, deterioration, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and the requirements of public authorities.

Depreciation, as used in accounting, is a method of distributing fixed capital costs, less net salvage, over a period of time by allocating annual amounts to expense. Each annual amount of such depreciation expense is part of that year's total cost of providing utility service. Normally, the period of time over which the fixed capital cost is allocated to the cost of service is equal to the period of time over which an item renders service, that is, the item's service life. The most prevalent method of allocation is to distribute an equal amount of cost to each year of service life. This method is known as the straight-line method of depreciation.

The annual depreciation was calculated by the straight line method using the average service life procedure and the whole life basis. The calculations were based on

original cost, attained ages, and estimates of service lives and net salvage. The straight line method, average service life procedure is a commonly used depreciation calculation procedure that has been widely accepted in jurisdictions throughout North America. Gannett Fleming recommends its use in this study. While the remaining life basis is more commonly used in jurisdictions in North America, the whole life basis has traditionally been used in New York. The whole life basis is recommended for this study.

Service Life and Net Salvage Estimates

The service life and net salvage estimates used in the depreciation calculations were based on informed judgment which incorporated a review of management's plans, policies and outlook, a general knowledge of the electric and gas utility industries, and comparisons of the service life and net salvage estimates from our studies of other utilities. The use of survivor curves to reflect the expected dispersion of retirement provides a consistent method of estimating depreciation for utility plant. Iowa-type survivor curves were used to depict the estimated survivor curves for the plant accounts not subject to amortization accounting.

The procedure for estimating service lives consisted of compiling historical data for the plant accounts or depreciable groups, analyzing this history through the use of widely accepted techniques, and forecasting the survivor characteristics for each depreciable group on the basis of interpretations of the historical data analyses and the probable future. The combination of the historical experience and the estimated future yielded estimated survivor curves from which the average service lives were derived.

PART II. ESTIMATION OF SURVIVOR CURVES

PART II. ESTIMATION OF SURVIVOR CURVES

The calculation of annual depreciation based on the straight line method requires the estimation of survivor curves and the selection of group depreciation procedures. The estimation of survivor curves is discussed below, and the development of net salvage is discussed in later sections of this report.

SURVIVOR CURVES

The use of an average service life for a property group implies that the various units in the group have different lives. Thus, the average life may be obtained by determining the separate lives of each of the units, or by constructing a survivor curve by plotting the number of units which survive at successive ages.

The survivor curve graphically depicts the amount of property existing at each age throughout the life of an original group. From the survivor curve, the average life of the group, the remaining life expectancy, the probable life, and the frequency curve can be calculated. In Figure 1, a typical smooth survivor curve and the derived curves are illustrated. The average life is obtained by calculating the area under the survivor curve, from age zero to the maximum age, and dividing this area by the ordinate at age zero. The remaining life expectancy at any age can be calculated by obtaining the area under the curve, from the observation age to the maximum age, and dividing this area by the percent surviving at the observation age. For example, in Figure 1, the remaining life at age 30 is equal to the crosshatched area under the survivor curve divided by 29.5 percent surviving at age 30. The probable life at any age is developed by adding the age and remaining life. If the probable life of the property is calculated for each year of age, the probable life curve shown in the chart can be developed. The frequency curve presents the number of units retired in each age interval. It is derived by obtaining the differences between the amount of property surviving at the beginning and at the end of each interval.

The recommended survivor curves in this study are developed from a retirement rate analysis of historical retirement history and are based on the Iowa survivor curves. A discussion of the concepts of survivor curves, as well as a discussion of the development of survivor curves using the retirement rate method is presented below.

Iowa Type Curves

The range of survivor characteristics usually experienced by utility and industrial properties is encompassed by a system of generalized survivor curves known as the Iowa type curves. There are four families in the Iowa system, labeled in accordance with the location of the modes of the retirements in relationship to the average life and the relative height of the modes. The left moded curves, presented in Figure 2, are those in which the greatest frequency of retirement occurs to the left of, or prior to, average service life. The symmetrical moded curves, presented in Figure 3, are those in which the greatest frequency of retirement occurs at average service life. The right moded curves, presented in Figure 4, are those in which the greatest frequency occurs to the right of, or after, average service life. The origin moded curves, presented in Figure 5, are those in which the greatest frequency of retirement occurs at the origin, or immediately after age zero. The letter designation of each family of curves (L, S, R or O) represents the location of the mode of the associated frequency curve with respect to the average service life. The numbers represent the relative heights of the modes of the frequency curves within each family.

The Iowa curves were developed at the Iowa State College Engineering Experiment Station through an extensive process of observation and classification of the ages at which industrial property had been retired. A report of the study which resulted in the classification of property survivor characteristics into 18 type curves, which constitute three of the four families, was published in 1935 in the form of the Experiment Station's Bulletin 125.

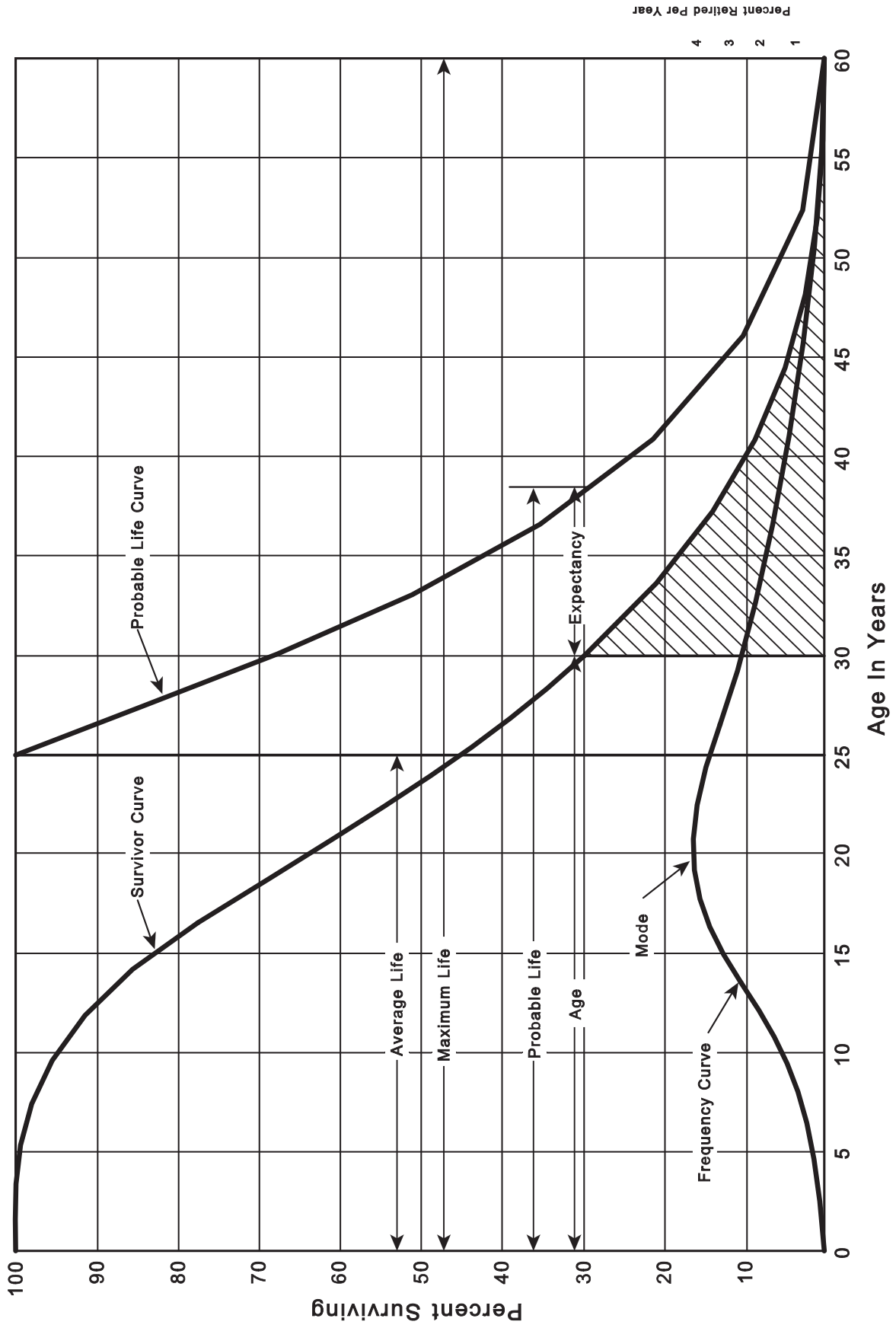


Figure 1. A Typical Survivor Curve and Derived Curves

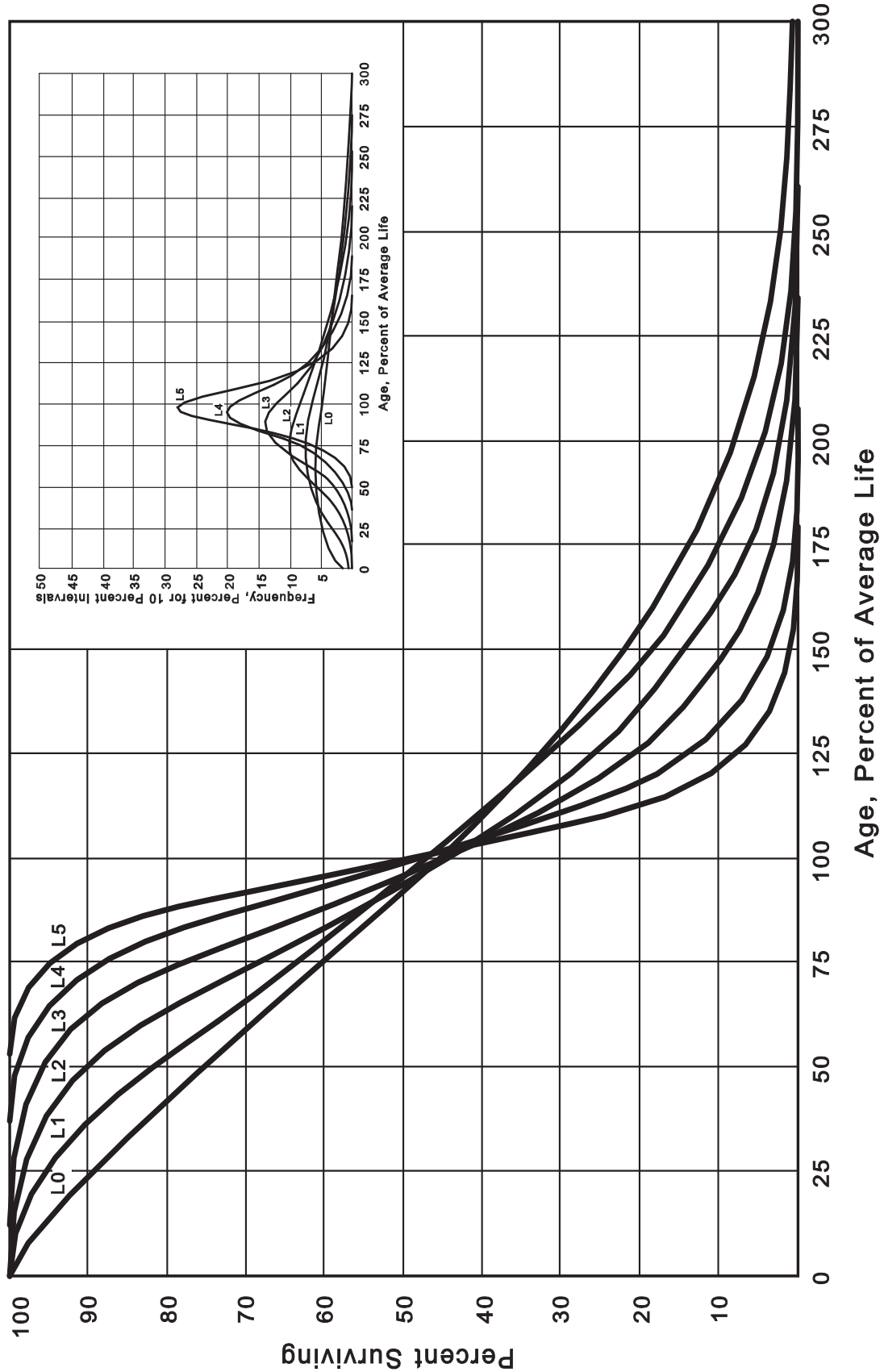


Figure 2. Left Modal or "L" Iowa Type Survivor Curves

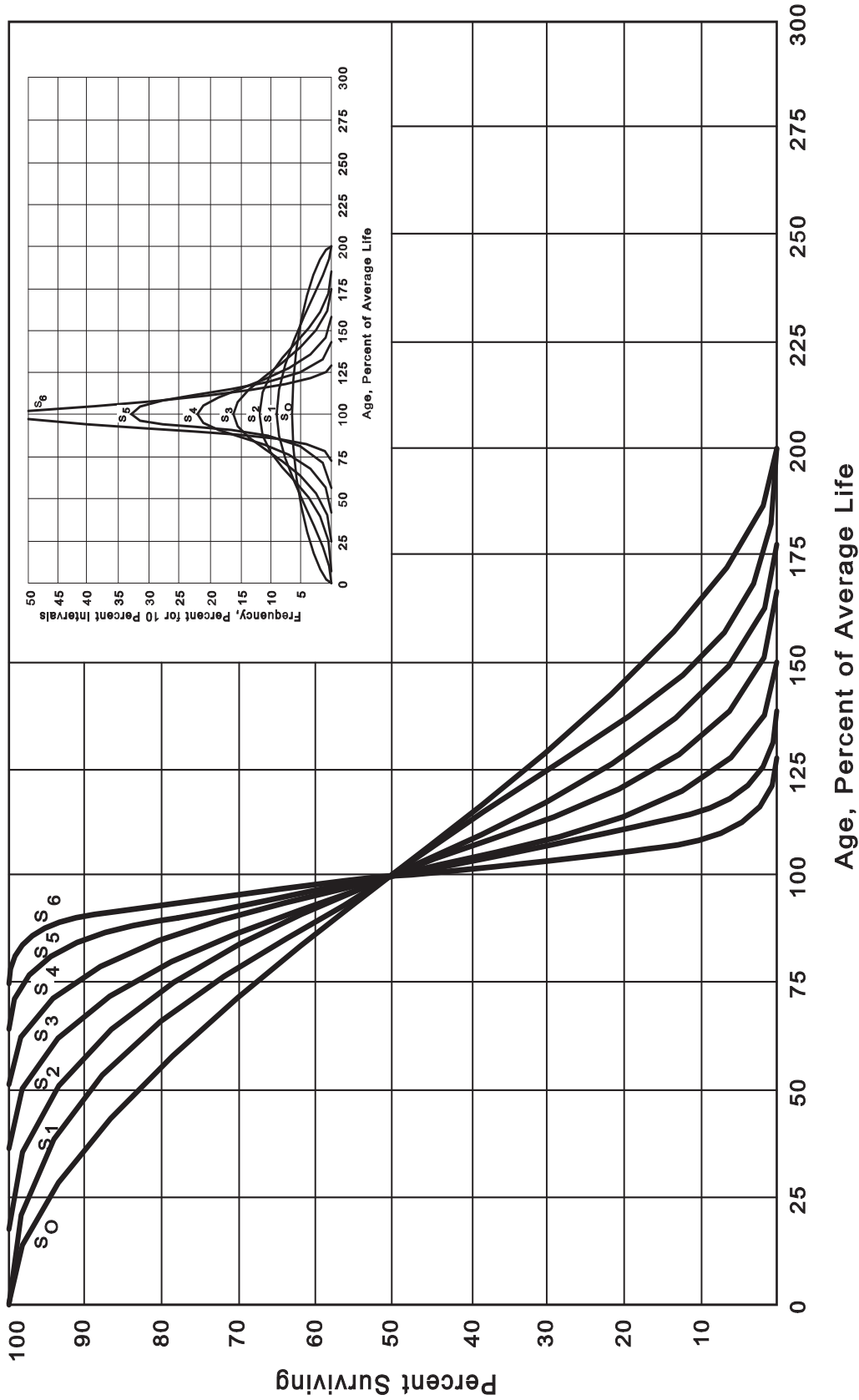


Figure 3. Symmetrical or "S" Iowa Type Survivor Curves

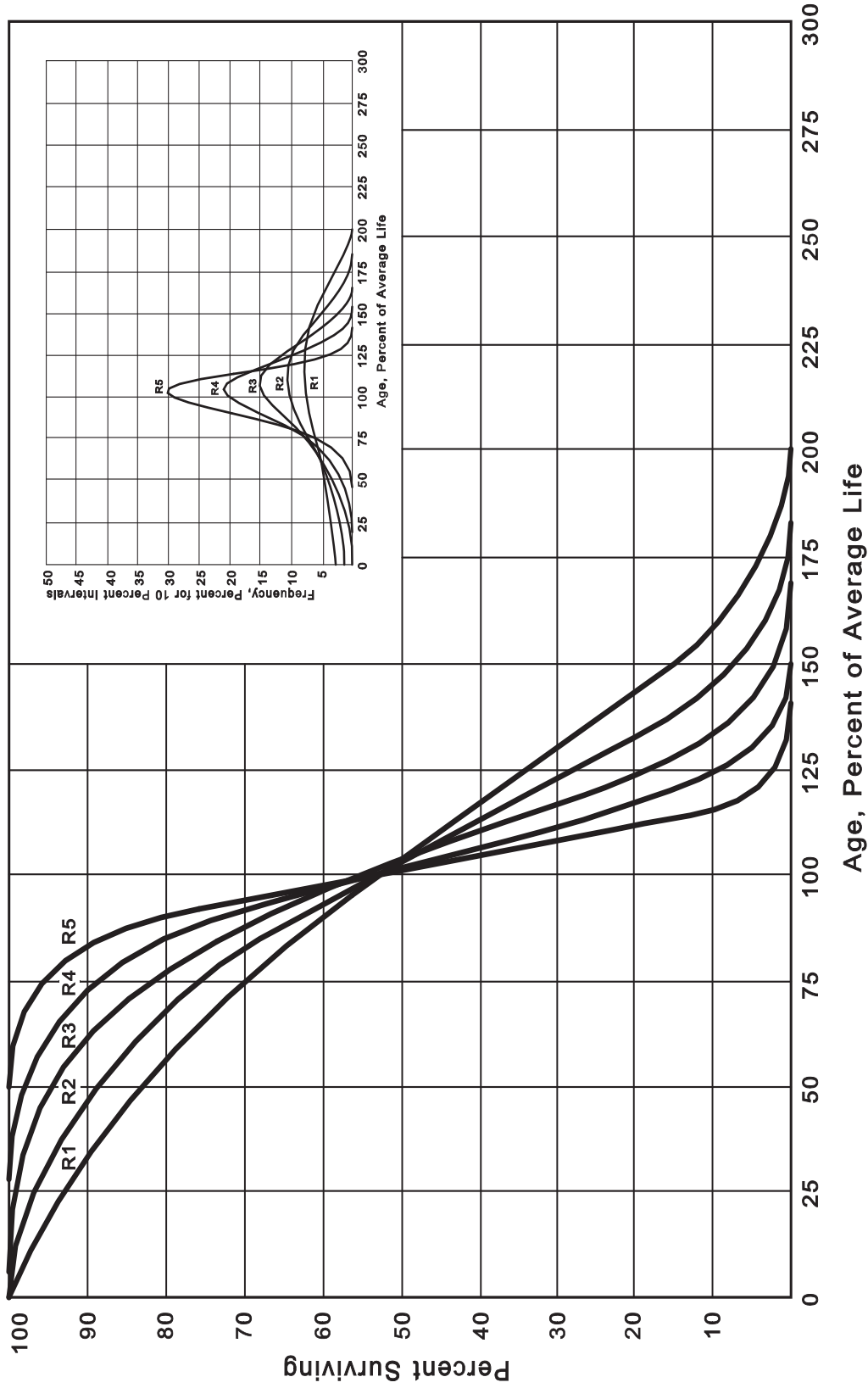


Figure 4. Right Modal or "R" Iowa Type Survivor Curves

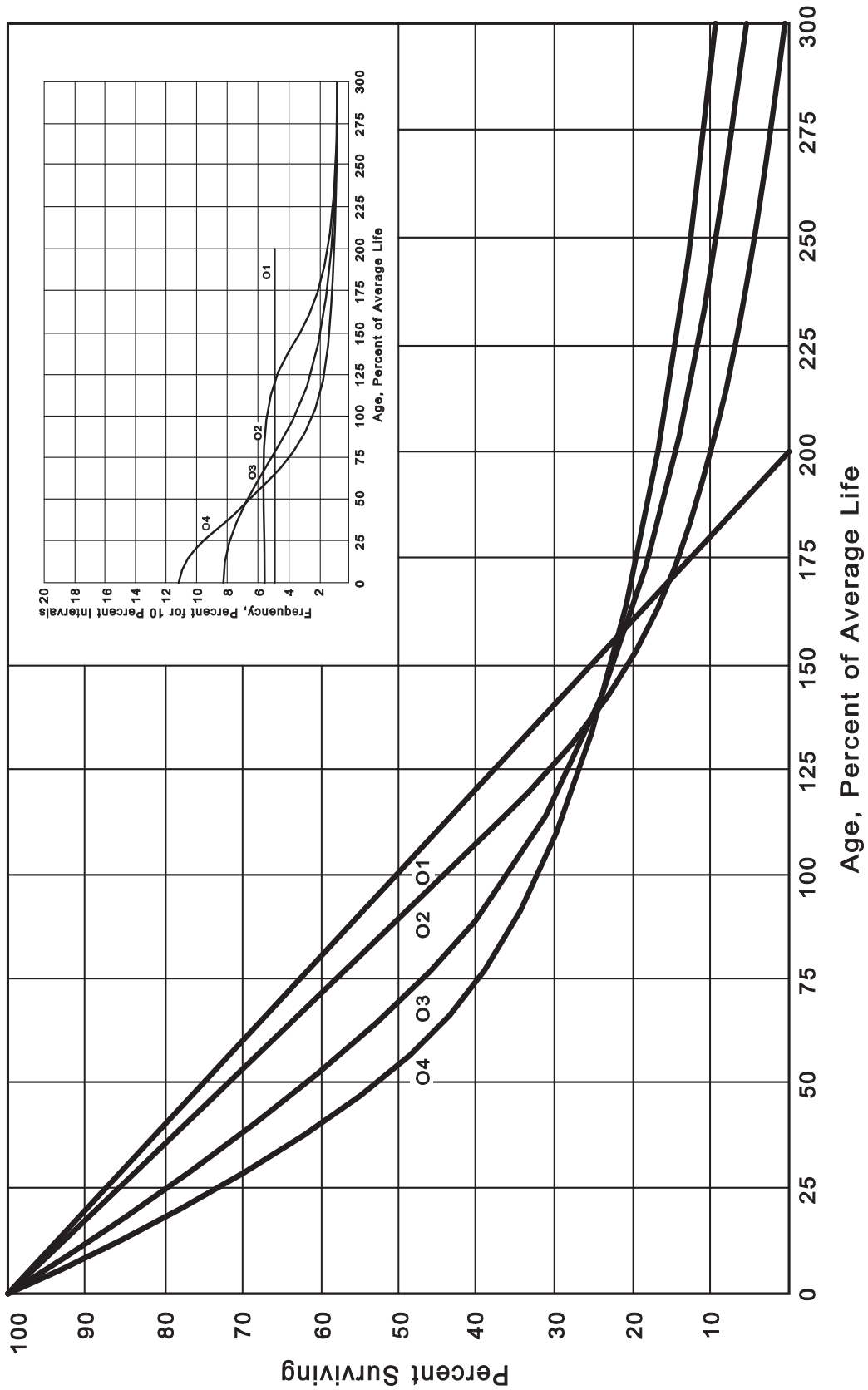


Figure 5. Origin Modal or "O" Iowa Type Survivor Curves

These curve types have also been presented in subsequent Experiment Station bulletins and in the text, "Engineering Valuation and Depreciation."¹ In 1957, Frank V. B. Couch, Jr., an Iowa State College graduate student submitted a thesis presenting his development of the fourth family consisting of the four O type survivor curves.

Retirement Rate Method of Analysis

The retirement rate method is an actuarial method of deriving survivor curves using the average rates at which property of each age group is retired. The method relates to property groups for which aged accounting experience is available and is the method used to develop the original stub survivor curves in this study. The method (also known as the annual rate method) is illustrated through the use of an example in the following text, and is also explained in several publications, including "Statistical Analyses of Industrial Property Retirements,"² "Engineering Valuation and Depreciation,"³ and "Depreciation Systems."⁴

The average rate of retirement used in the calculation of the percent surviving for the survivor curve (life table) requires two sets of data: first, the property retired during a period of observation, identified by the property's age at retirement; and second, the property exposed to retirement at the beginning of the age intervals during the same period. The period of observation is referred to as the experience band, and the band of years which represent the installation dates of the property exposed to retirement during the experience band is referred to as the placement band. An example of the calculations used in the development of a life table follows. The example includes schedules of annual

¹Marston, Anson, Robley Winfrey and Jean C. Hempstead. Engineering Valuation and Depreciation, 2nd Edition. New York, McGraw-Hill Book Company. 1953.

²Winfrey, Robley. Statistical Analyses of Industrial Property Retirements. Iowa State College Engineering Experiment Station, Bulletin 125. 1935.

³Marston, Anson, Robley Winfrey, and Jean C. Hempstead, Supra Note 2.

⁴Wolf, Frank K. and W. Chester Fitch. Depreciation Systems. Iowa State University Press. 1994.

aged property transactions, a schedule of plant exposed to retirement, a life table and illustrations of smoothing the stub survivor curve.

Schedules of Annual Transactions in Plant Records

The property group used to illustrate the retirement rate method is observed for the experience band 2007-2016 during which there were placements during the years 2002-2016. In order to illustrate the summation of the aged data by age interval, the data were compiled in the manner presented in Schedules 1 and 2 on pages II-11 and II-12. In Schedule 1, the year of installation (year placed) and the year of retirement are shown. The age interval during which a retirement occurred is determined from this information. In the example which follows, \$10,000 of the dollars invested in 2002 were retired in 2007. The \$10,000 retirement occurred during the age interval between 4½ and 5½ years on the basis that approximately one-half of the amount of property was installed prior to and subsequent to July 1 of each year. That is, on the average, property installed during a year is placed in service at the midpoint of the year for the purpose of the analysis. All retirements also are stated as occurring at the midpoint of a one-year age interval of time, except the first age interval which encompasses only one-half year.

The total retirements occurring in each age interval in a band are determined by summing the amounts for each transaction year-installation year combination for that age interval. For example, the total of \$143,000 retired for age interval 4½-5½ is the sum of the retirements entered on Schedule 1 immediately above the stair step line drawn on the table beginning with the 2007 retirements of 2002 installations and ending with the 2016 retirements of the 2011 installations. Thus, the total amount of 143 for age interval 4½-5½ equals the sum of:

$$10 + 12 + 13 + 11 + 13 + 13 + 15 + 17 + 19 + 20.$$

SCHEDULE 1. RETIREMENTS FOR EACH YEAR 2008-2017
SUMMARIZED BY AGE INTERVAL

Year Placed (1)	Retirements, Thousands of Dollars										Total During		Age Interval (13)
	2008 (2)	2009 (3)	2010 (4)	2011 (5)	2012 (6)	2013 (7)	2014 (8)	2015 (9)	2016 (10)	2017 (11)	Age Interval (12)	Age Interval (13)	
2003	10	11	12	13	14	16	23	24	25	26	26	13½-14½	
2004	11	12	13	15	16	18	20	21	22	19	44	12½-13½	
2005	11	12	13	14	16	17	19	21	22	18	64	11½-12½	
2006	8	9	10	11	11	13	14	15	16	17	83	10½-11½	
2007	9	10	11	12	13	14	16	17	19	20	93	9½-10½	
2008	4	9	10	11	12	13	14	15	16	20	105	8½-9½	
2009		5	11	12	13	14	15	16	18	20	113	7½-8½	
2010			6	12	13	15	16	17	19	19	124	6½-7½	
2011				6	13	15	16	17	19	19	131	5½-6½	
2012					7	14	16	17	19	20	143	4½-5½	
2013						8	18	20	22	23	146	3½-4½	
2014							9	20	22	25	150	2½-3½	
2015								11	23	25	151	1½-2½	
2016									11	24	153	½-1½	
2017										13	80	0-½	
Total	53	68	86	106	128	157	196	231	273	308	1,606		

Experience Band 2008-2017

Placement Band 2003-2017

SCHEDULE 2. OTHER TRANSACTIONS FOR EACH YEAR 2008-2017
SUMMARIZED BY AGE INTERVAL

Year Placed (1)	Acquisitions, Transfers and Sales, Thousands of Dollars											Total During Age Interval (12)	Age Interval (13)
	During Year												
	2008 (2)	2009 (3)	2010 (4)	2011 (5)	2012 (6)	2013 (7)	2014 (8)	2015 (9)	2016 (10)	2017 (11)			
2003	-	-	-	-	-	-	60 ^a	-	-	-	-	-	13½-14½
2004	-	-	-	-	-	-	-	-	-	-	-	-	12½-13½
2005	-	-	-	-	-	-	-	-	-	-	-	-	11½-12½
2006	-	-	-	-	-	-	-	(5) ^b	-	-	60	-	10½-11½
2007	-	-	-	-	-	-	-	6 ^a	-	-	-	-	9½-10½
2008	-	-	-	-	-	-	-	-	-	-	(5)	-	8½-9½
2009	-	-	-	-	-	-	-	-	-	-	6	-	7½-8½
2010	-	-	-	-	-	-	-	-	-	-	-	-	6½-7½
2011	-	-	-	-	-	-	-	(12) ^b	-	-	-	-	5½-6½
2012	-	-	-	-	-	-	-	-	22 ^a	-	-	-	4½-5½
2013	-	-	-	-	-	-	-	(19) ^b	-	-	10	-	3½-4½
2014	-	-	-	-	-	-	-	-	-	-	-	-	2½-3½
2015	-	-	-	-	-	-	-	-	-	(102) ^c	(121)	-	1½-2½
2016	-	-	-	-	-	-	-	-	-	-	-	-	½-1½
2017	-	-	-	-	-	-	-	-	-	-	-	-	0-½
Total	-	-	-	-	-	-	60	(30)	22	(102)	(50)	-	

^a Transfer Affecting Exposures at Beginning of Year

^b Transfer Affecting Exposures at End of Year

^c Sale with Continued Use

Parentheses Denote Credit Amount.

In Schedule 2, other transactions which affect the group are recorded in a similar manner. The entries illustrated include transfers and sales. The entries which are credits to the plant account are shown in parentheses. The items recorded on this schedule are not totaled with the retirements but are used in developing the exposures at the beginning of each age interval.

Schedule of Plant Exposed to Retirement

The development of the amount of plant exposed to retirement at the beginning of each age interval is illustrated in Schedule 3 on page II-16. The surviving plant at the beginning of each year from 2008 through 2017 is recorded by year in the portion of the table headed "Annual Survivors at the Beginning of the Year." The last amount entered in each column is the amount of new plant added to the group during the year. The amounts entered in Schedule 3 for each successive year following the beginning balance or addition are obtained by adding or subtracting the net entries shown on Schedules 1 and 2. For the purpose of determining the plant exposed to retirement, transfers-in are considered as being exposed to retirement in this group at the beginning of the year in which they occurred, and the sales and transfers-out are considered to be removed from the plant exposed to retirement at the beginning of the following year. Thus, the amounts of plant shown at the beginning of each year are the amounts of plant from each placement year considered to be exposed to retirement at the beginning of each successive transaction year. For example, the exposures for the installation year 2010 are calculated in the following manner:

Exposures at age 0	= amount of addition	= \$750,000
Exposures at age ½	= \$750,000 - \$ 8,000	= \$742,000
Exposures at age 1½	= \$742,000 - \$18,000	= \$724,000
Exposures at age 2½	= \$724,000 - \$20,000 - \$19,000	= \$685,000
Exposures at age 3½	= \$685,000 - \$22,000	= \$663,000

SCHEDULE 3. PLANT EXPOSED TO RETIREMENT
JANUARY 1 OF EACH YEAR 2008-2017
SUMMARIZED BY AGE INTERVAL

Year Placed	Exposures, Thousands of Dollars											Total at Beginning of Age Interval	Age Interval
	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2017		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
2003	255	245	234	222	209	195	239	216	192	167	167	13½-14½	
2004	279	268	256	243	228	212	194	174	153	131	323	12½-13½	
2005	307	296	284	271	257	241	224	205	184	162	531	11½-12½	
2006	338	330	321	311	300	289	276	262	242	226	823	10½-11½	
2007	376	367	357	346	334	321	307	297	280	261	1,097	9½-10½	
2008	420 ^a	416	407	397	386	374	361	347	332	316	1,503	8½-9½	
2009		460 ^a	455	444	432	419	405	390	374	356	1,952	7½-8½	
2010			510 ^a	504	492	479	464	448	431	412	2,463	6½-7½	
2011				580 ^a	574	561	546	530	501	482	3,057	5½-6½	
2012					660 ^a	653	639	623	628	609	3,789	4½-5½	
2013						750 ^a	742	724	685	663	4,332	3½-4½	
2014							850 ^a	841	821	799	4,955	2½-3½	
2015								960 ^a	949	926	5,719	1½-2½	
2016									1,080 ^a	1,069	6,579	½-1½	
2017										1,220 ^a	7,490	0-½	
Total	1,975	2,382	2,824	3,318	3,872	4,494	5,247	6,017	6,852	7,799	44,780		

^aAdditions during the year

For the entire experience band 2008-2017, the total exposures at the beginning of an age interval are obtained by summing diagonally in a manner similar to the summing of the retirements during an age interval (Table 1). For example, the figure of 3,789, shown in thousands as the total exposures at the beginning of age interval 4½-5½, is obtained by summing:

$$255 + 268 + 284 + 311 + 334 + 374 + 405 + 448 + 501 + 609.$$

Original Life Table

The original life table, illustrated in Schedule 4 on page II-18, is developed from the totals shown on the schedules of retirements and exposures, Schedules 1 and 3, respectively. The exposures at the beginning of the age interval are obtained from the corresponding age interval of the exposure schedule, and the retirements during the age interval are obtained from the corresponding age interval of the retirement schedule. The retirement ratio is the result of dividing the retirements during the age interval by the exposures at the beginning of the age interval. The percent surviving at the beginning of each age interval is derived from survivor ratios, each of which equals one minus the retirement ratio. The percent surviving is developed by starting with 100% at age zero and successively multiplying the percent surviving at the beginning of each interval by the survivor ratio, i.e., one minus the retirement ratio for that age interval. The calculations necessary to determine the percent surviving at age 5½ are as follows:

Percent surviving at age 4½	=	88.15	
Exposures at age 4½	=	3,789,000	
Retirements from age 4½ to 5½	=	143,000	
Retirement Ratio	=	143,000 ÷ 3,789,000	= 0.0377
Survivor Ratio	=	1.000 - 0.0377	= 0.9623
Percent surviving at age 5½	=	(88.15) x (0.9623)	= 84.83

SCHEDULE 4. ORIGINAL LIFE TABLE
CALCULATED BY THE RETIREMENT RATE METHOD

Experience Band 2008-2017

Placement Band 2003-2017

(Exposure and Retirement Amounts are in Thousands of Dollars)

Age at Beginning of Interval	Exposures at Beginning of Age Interval	Retirements During Age Interval	Retirement Ratio	Survivor Ratio	Percent Surviving at Beginning of Age Interval
(1)	(2)	(3)	(4)	(5)	(6)
0.0	7,490	80	0.0107	0.9893	100.00
0.5	6,579	153	0.0233	0.9767	98.93
1.5	5,719	151	0.0264	0.9736	96.62
2.5	4,955	150	0.0303	0.9697	94.07
3.5	4,332	146	0.0337	0.9663	91.22
4.5	3,789	143	0.0377	0.9623	88.15
5.5	3,057	131	0.0429	0.9571	84.83
6.5	2,463	124	0.0503	0.9497	81.19
7.5	1,952	113	0.0579	0.9421	77.11
8.5	1,503	105	0.0699	0.9301	72.65
9.5	1,097	93	0.0848	0.9152	67.57
10.5	823	83	0.1009	0.8991	61.84
11.5	531	64	0.1205	0.8795	55.60
12.5	323	44	0.1362	0.8638	48.90
13.5	167	26	0.1557	0.8443	42.24
14.5					35.66
Total	<u>44,780</u>	<u>1,606</u>			

Column 2 from Schedule 3, Column 12, Plant Exposed to Retirement.

Column 3 from Schedule 1, Column 12, Retirements for Each Year.

Column 4 = Column 3 Divided by Column 2.

Column 5 = 1.0000 Minus Column 4.

Column 6 = Column 5 Multiplied by Column 6 as of the Preceding Age Interval.

The totals of the exposures and retirements (columns 2 and 3) are shown for the purpose of checking with the respective totals in Schedules 1 and 3. The ratio of the total retirements to the total exposures, other than for each age interval, is meaningless.

The original survivor curve is plotted from the original life table (column 6, Schedule 4). When the curve terminates at a percent surviving greater than zero, it is called a stub survivor curve. Survivor curves developed from retirement rate studies generally are stub curves.

Smoothing the Original Survivor Curve

The smoothing of the original survivor curve eliminates any irregularities and serves as the basis for the preliminary extrapolation to zero percent surviving of the original stub curve. Even if the original survivor curve is complete from 100% to zero percent, it is desirable to eliminate any irregularities, as there is still an extrapolation for the vintages which have not yet lived to the age at which the curve reaches zero percent. In this study, the smoothing of the original curve with established type curves was used to eliminate irregularities in the original curve.

In the illustrative example that follows, the Iowa curves are used to smooth the original stub curves which are expressed as percents surviving at ages in years. However, the process of smoothing the original survivor curve is the same when using the h- curves, which are used in this study.

Each original survivor curve was compared to the Iowa curves using visual and mathematical matching in order to determine the better fitting smooth curves. In Figures 6, 7, and 8, the original curve developed in Table 4 is compared with the L, S, and R Iowa type curves which most nearly fit the original survivor curve. In Figure 6, the L1 curve

with an average life between 12 and 13 years appears to be the best fit. In Figure 7, the S0 type curve with a 12-year average life appears to be the best fit and appears to be better than the L1 fitting. In Figure 8, the R1 type curve with a 12-year average life appears to be the best fit and appears to be better than either the L1 or the S0.

In Figure 9, the three fittings, 12-L1, 12-S0 and 12-R1 are drawn for comparison purposes. It is probable that the 12-R1 Iowa curve would be selected as the most representative of the plotted survivor characteristics of the group.

FIGURE 6. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN L1 IOWA TYPE CURVE
 ORIGINAL AND SMOOTH SURVIVOR CURVES

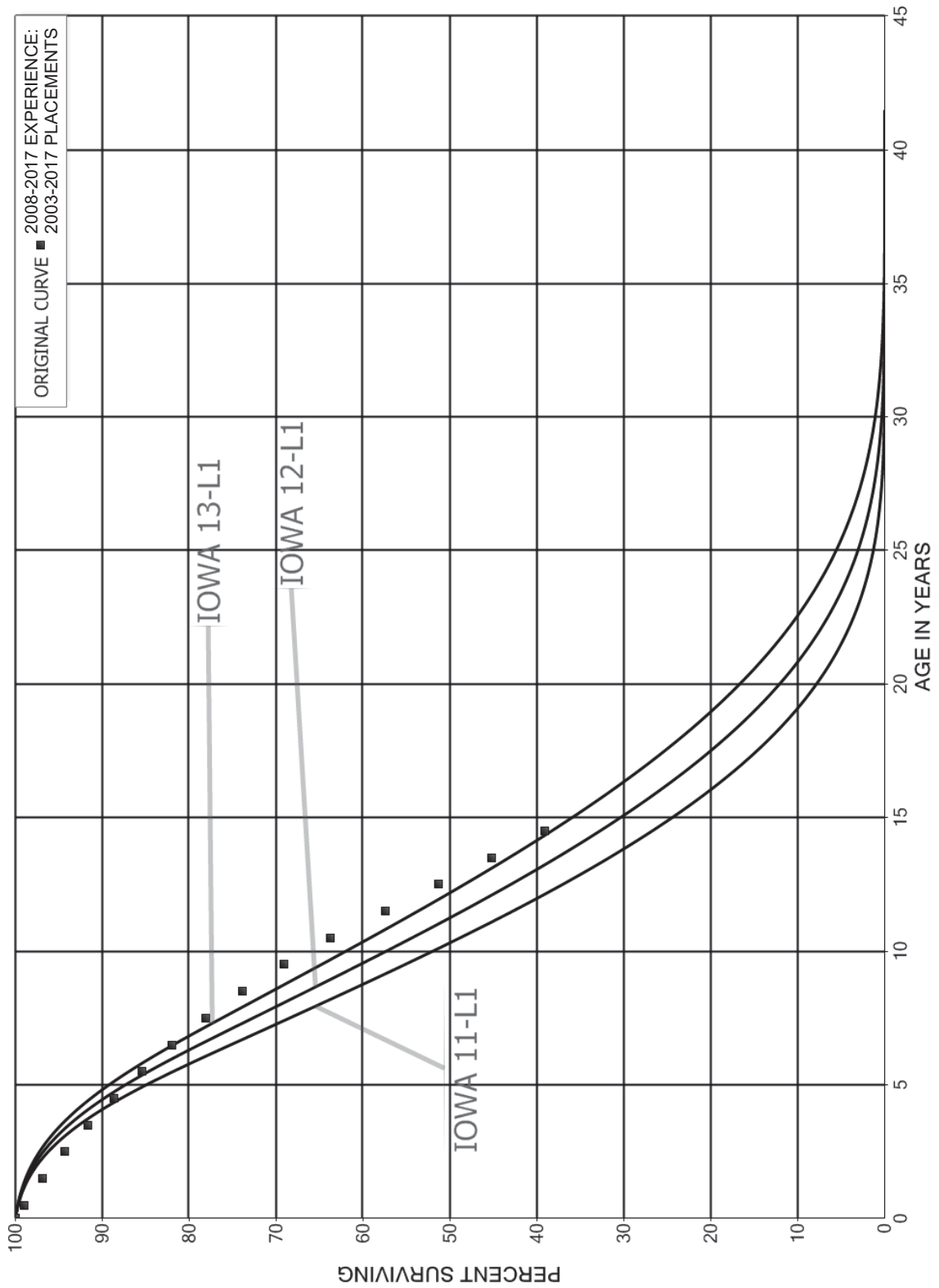


FIGURE 7. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN S0 IOWA TYPE CURVE
ORIGINAL AND SMOOTH SURVIVOR CURVES

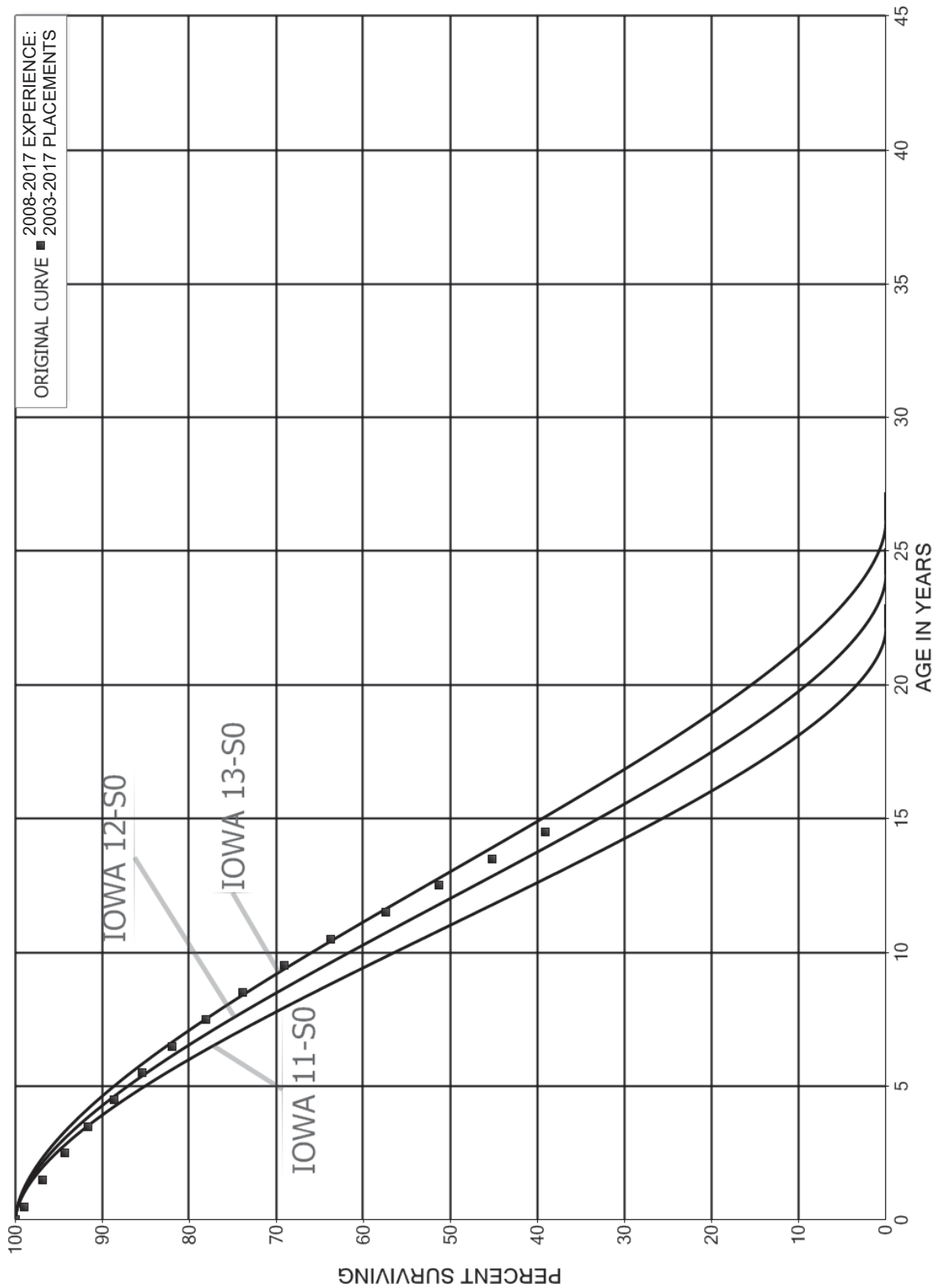


FIGURE 8. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN R1 IOWA TYPE CURVE
ORIGINAL AND SMOOTH SURVIVOR CURVES

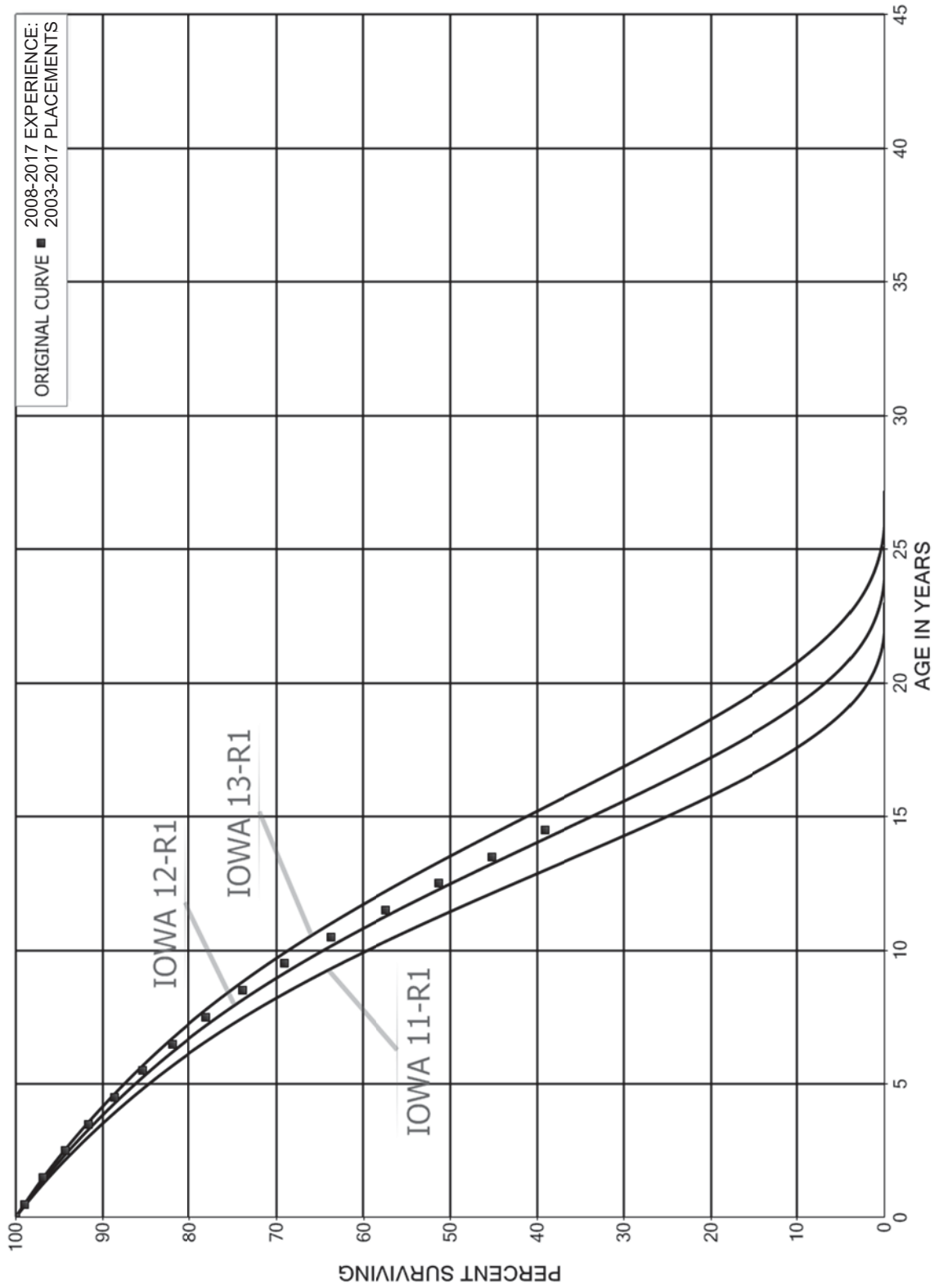
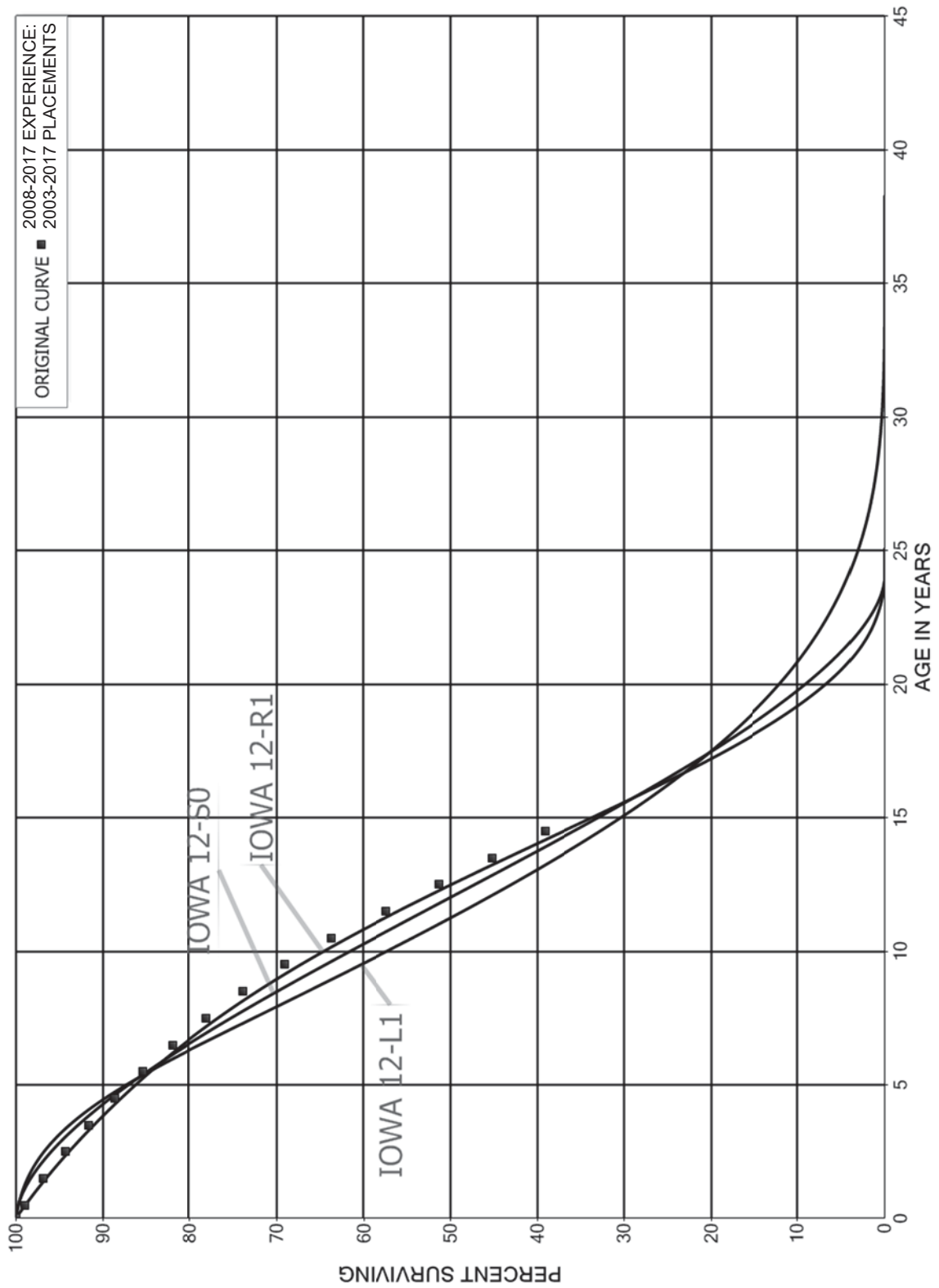


FIGURE 9. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN L1, S0 AND R1 IOWA TYPE CURVE ORIGINAL AND SMOOTH SURVIVOR CURVES



PART III. SERVICE LIFE CONSIDERATIONS

PART III. SERVICE LIFE CONSIDERATIONS

FIELD TRIPS

In order to be familiar with the operation of the Company and observe representative portions of the plant, a field trip was conducted for the study. A general understanding of the function of the plant and information with respect to the reasons for past retirements and the expected future causes of retirements are obtained during field trips. This knowledge and information were incorporated in the interpretation and extrapolation of the statistical analyses.

The following is a list of the locations visited during the most recent field trips.

November 12, 2014 – Electric Service

Northern Manhattan Operations Center
Underground Distribution Project, 111th Street and Park Ave.
Underground Distribution Project, 112th Street and Madison Ave.
Underground Distribution Project, 134th Street and 5th Ave.
The Learning Center, Long Island City
East 13th Street Substation
East River Generating Station

October 30, 2015 – Gas Service

Bruckner Service Center
Hunts Point City Gate Station
Astoria LNG Plant

December 5, 2018 – Electric and Gas Service

Bruckner Service Center
GR523 Regulator Station
Overhead Electric Facilities in Mount Vernon

SERVICE LIFE ANALYSIS

The service life estimates were based on informed judgment which considered a number of factors. The primary factors were the statistical analyses of data; current

Company policies and outlook as determined during conversations with management; and the survivor curve estimates from previous studies of this company and other electric companies.

For many of the plant accounts and subaccounts for which survivor curves were estimated, the statistical analyses using the retirement rate method contributed significantly towards the estimated survivor curves. These accounts represent approximately 76 percent of depreciable electric plant, 99 percent of depreciable gas plant and all of depreciable common plant. Generally, the information external to the statistical analysis led to no significant departure from the indicated survivor curves for the accounts listed below. The statistical support for the service life estimates is presented in Part VII. Service Life Statistics.

<u>Account No.</u>	<u>Account Description</u>
ELECTRIC PLANT	
<u>Steam Production Plant</u>	
311.00	Structures and Improvements
312.00	Boiler Plant Equipment
315.00	Accessory Electric Equipment
316.00	Miscellaneous Power Plant Equipment
<u>Other Production Plant</u>	
341.00	Structures and Improvements
342.00	Fuel Holders, Producers and Accessories
344.00	Generators
345.00	Accessory Electric Equipment
<u>Transmission Plant</u>	
353.00	Station Equipment
356.00	Overhead Conductors and Devices
357.00/357.20	Underground Conduit
<u>Distribution Plant</u>	
361.00	Structures and Improvements
362.00	Station Equipment
364.00	Poles, Towers and Fixtures
365.00	Overhead Conductors and Devices
367.00	Underground Conductors and Devices

368.00	Line Transformers – Overhead
368.10	Line Transformers – Underground
369.20	Services – Underground
371.00	Installations on Customers' Premises
373.10	Street Lighting and Signal Systems - Overhead
373.20	Street Lighting and Signal Systems - Underground

GAS PLANT

Other Storage

362.10	Gas Holders
363.00	Purification Equipment
363.10	Liquefaction Equipment
363.20	Vaporizing Equipment
363.30	Compressor Equipment
363.40	Measuring and Regulating Equipment
363.50	Other Equipment

Transmission and Distribution Plant

366.00	Structures and Improvements
367.10/376.12	Mains – All Other
367.20/376.11	Mains – Cast Iron
368.00	Compressor Station Equipment
369.00	Measuring and Regulating Station Equipment
380.10	Services
381.00	Meters – Purchases
382.00	Meters – Installations
383.00	House Regulators – Purchases

COMMON PLANT

General Plant

390.00	Structures and Improvements
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Account 367.00, Underground Conductors and Devices, which is the largest electric plant account, is used to illustrate the manner in which the study was conducted for the electric plant accounts in the preceding list. Aged plant accounting data have been compiled for most electric plant accounts for the years 1938 through 2017. These data have been coded according to account or property group, type of transaction, year in which the transaction took place and year in which the utility plant was placed in service.

The retirements, other plant transactions and plant additions were analyzed by the retirement rate method.

The survivor curve estimate for 367.00, Underground Conductors and Devices is the 50-R0.5 and is based on informed judgment that incorporates the statistical indications for the periods 1938 through 2017 and 1978 through 2017. The existing estimate for this account is the 50-h0.75. The primary assets in this account are underground cables of different sizes and types. Retirements typically occur due to failure, capacity and relocations. CECONY has a high proportion of its underground cable in underground ducts (as opposed to direct buried cable or cable in a different type of conduit), as the Company's underground cable in Manhattan and in much of the Bronx, Queens and Brooklyn is in the underground duct system. Cable in ducts is exposed to less external factors such as dig-ins and soil damage when compared to direct buried cable. Based on these factors, management expects that the life of CECONY's underground conductor will be near the upper end of the range of service lives experienced in the industry. However, cable in underground ducts is also more likely to be replaced if there is a failure because cable in ducts cannot be easily spliced and repaired. Thus, while the expectation is that the life for this account would be in the upper end of the industry range, management does not expect that CECONY's underground conductor would have significantly longer lives than others in the industry. The 50-R0.5 represents a good fit of the historical data through the representative data points as shown on page VII-83; is similar to the current estimate for the account; is consistent with management outlook for this account; and is in the upper end of the typical range of service lives experienced for this amount.

Accounts 367.10 and 376.12 Mains – All Other are used to illustrate the manner in which service lives were estimated for gas plant. These accounts are studied together and comprise the largest depreciable group for gas plant. Aged plant accounting data have been compiled for most gas plant accounts for the years 1939 through 2017. The estimate for these accounts is the 80-R2.5 survivor curve. The existing estimate is the 85-h2.75, based on a settlement in the prior depreciation study. The previous depreciation study recommended an 80-h2.75 survivor curve. Accounts 367.10 and 376.12 contain all types gas mains except for cast iron mains. The Company has a total of approximately 4,300 miles of gas mains on its system, of which about 950 is cast iron. The remaining mains (i.e. those of which comprise the “All Other” accounts) consist of about 930 miles of unprotected steel, about 260 miles of cathodically protected steel and about 2,100 miles of plastic. As part of the Company’s Main Replacement Program (“MRP”), the Company plans to replace all of its cast iron and unprotected steel mains by 2036. In total, the Company plans to replace over 90 miles of mains per year beginning in 2019. Accordingly, about 22% of non-cast iron mains will be replaced over the next 18 years. These replacements will result in an increase of retirements for this account over what has occurred historically. In contrast to the older bare steel and cast iron mains, mains installed since 1972 have been either cathodically protected steel mains or plastic mains. The expectation in the industry is that these types of mains could have longer service lives than older types of steel mains.

The combination of these two factors supports that the estimated survivor curve for this account should reflect fewer retirements through about age 60 than the historical data, due to the impact of plastic and cathodically protected steel. At the same time, the

estimated survivor curve should reflect a higher rate of retirement after age 60, and particularly for even older ages, to reflect the impact of the replacement of bare steel mains. The recommended 80-R2.5 survivor curve shown on page VII-161 incorporates these expectations, as the curve is somewhat elevated above the historical data for earlier ages but reflects a higher rate of retirement for later ages. This estimate is also at the upper end of the range of estimates typically used by gas utilities for mains and at the upper end of the range of estimates used for plastic or cathodically protected mains. This information, as well as the MRP, supports that the service life should not be extended longer than 80 years.

Similar studies were performed for the remaining electric, gas and common transmission, distribution and general plant accounts, as well as for the analysis of interim retirements for life span accounts. Each of the judgments for these accounts represented a consideration of statistical analyses of aged plant activity, management's outlook for the future, and the typical range of lives and survivor curves used by other electric companies.

Inasmuch as electric production plant accounts and gas liquefied natural gas plant ("LNG") accounts consist of large units (such as generating units), the life span technique was employed in conjunction with the use of interim survivor curves which reflect interim retirements that occur prior to the ultimate retirement of the major unit. An interim survivor curve was estimated for each plant account, as the rate of interim retirements differs from account to account.

The interim survivor curves estimated for electric steam production plant were based on the retirement rate method of life analysis which incorporated experienced aged

retirements for the period 2000 through 2017, as these years exclude a number of large retirements that occurred in the 1990s that were not considered to be indicative of future interim retirement experience for steam production plant accounts. The interim survivor curves estimated for electric other production plant were based on the retirement rate method of life analysis which incorporated experienced aged retirements for the period 1976 through 2017. Sales of other production assets that occurred in the 1990s due to the restructuring of the electric industry were excluded as retirements from the analysis, as these sales were not considered to be reflective of future interim retirement experience for these accounts. The interim survivor curves for the gas LNG accounts were based on the retirement rate method of life analysis which incorporated experienced aged retirements for the period 1974 through 2017, as well as knowledge of interim survivor curve estimates for LNG property for other gas utilities.

The life span estimates for electric and gas life span property were the result of considering experienced life spans of similar facilities, the age of surviving facilities, general operating characteristics of the facilities, and discussions with management personnel concerning the probable long-term outlook for the facilities.

The East River Station includes both a combined cycle gas turbine (“CCGT”) generating plant placed in service in 2005 as well as older oil/gas steam generating units constructed in the 1950s. The units at this facility are used for both electric and city steam generation. The probable retirement year of 2045 is based on a 40 year life span estimate for the CCGT units. This estimate is at the upper end of the range of estimates typically used for these types of facilities, which incorporates the expectation that the cogeneration plant (i.e. produces both electricity and steam) facility

may last longer than some other CCGT facilities.

The 59th Street Station and 74th Street Station plants are smaller, older peaking plants constructed in the late 1960s. The probable retirement date estimated for these facilities is 2025. The remaining peaker assets at Hudson Avenue Station have experienced larger capital expenditures in the early 1990s. Given the age of these plants, as well as changes in the electric industry in New York and the potential for regulations that would affect the outlook of these facilities, there is uncertainty whether these plants will continue to operate beyond 2025. The probable retirement year estimated each of the peaker plants is 2025.

The Astoria LNG facility was constructed in 1974. The facility includes equipment for purifying, liquefying and vaporizing natural gas, as well as tank for the storage of liquefied natural gas with a capacity of one billion standard cubic feet. Similar facilities in the industry typically have life spans of around 60 years, which corresponds to the expected life of the LNG storage tanks. The probable retirement year estimated for this plant is 2034, which corresponds to a 60 year life span.

A summary of the year in service, life span and probable retirement year for each unit of life span property follows:

<u>Depreciable Group</u>	<u>Major Year in Service</u>	<u>Probable Retirement Year</u>	<u>Life Span</u>
ELECTRIC PLANT			
<u>Steam Production Plant</u>			
East River Station	1951/2005	2045	94/40
<u>Other Production Plant</u>			
Hudson Avenue Station	1970	2025	55
59 th Street Station	1969	2025	56
74 th Street Station	1968	2025	57

<u>Depreciable Group</u>	<u>Major Year in Service</u>	<u>Probable Retirement Year</u>	<u>Life Span</u>
GAS PLANT Astoria LNG Plant	1974	2034	60

PART IV. NET SALVAGE CONSIDERATIONS

PART IV. NET SALVAGE CONSIDERATIONS

NET SALVAGE ANALYSIS

The estimates of net salvage by account were based on informed judgment that incorporated the statistical analyses of historical data compiled for the years 1989 through 2017 for electric and common plant and 1987 through 2017 for gas plant. Cost of removal and salvage were expressed as percents of the original cost of plant retired, both on annual and three-year moving average bases. The most recent five-year average also was calculated for consideration. The net salvage estimates by account are expressed as a percent of the original cost of plant retired.

Net Salvage Considerations

The estimates of future net salvage are expressed as percentages of surviving plant in service, i.e., all future retirements. In cases in which removal costs are expected to exceed salvage receipts, a negative net salvage percentage is estimated. The net salvage estimates were based on judgment which incorporated analyses of historical cost of removal and salvage data; expectations with respect to future removal requirements and markets for retired equipment and materials; and the net salvage estimates from studies for the Company and other utilities.

The analyses of historical cost of removal and salvage data are presented in Part VIII of this report for the plant accounts for which the net salvage estimate relied partially on those analyses.

Statistical analyses of historical data for the data periods available contributed toward the net salvage estimates for the sixteen electric plant accounts and six gas plant accounts, listed below. These accounts represent approximately 94 percent of the

depreciable electric plant and 97 percent of the depreciable gas plant. For many of these accounts, the net salvage estimates recommended are conservative (i.e. less negative) when compared to the historical data, and in particular to the recent historical data.

<u>Account No.</u>	<u>Account Description</u>
ELECTRIC PLANT	
<u>Transmission Plant</u>	
352.00	Structures and Improvements
353.00	Station Equipment
358.00	Underground Conductors and Devices
<u>Distribution Plant</u>	
361.00	Structures and Improvements
362.00	Station Equipment
364.00	Poles, Towers and Fixtures
365.00	Overhead Conductors and Devices
366.00/366.10	Underground Conduit
367.00	Underground Conductors and Devices
368.00	Line Transformers - Overhead
368.10	Line Transformers - Underground
369.10	Services – Overhead
369.20	Services – Underground
370.10/370.11	Meters
370.20/370.21	Meter Installations
373.10	Street Lighting and Signal Systems - Overhead
373.20	Street Lighting and Signal Systems - Underground
GAS PLANT	
<u>Transmission and Distribution Plant</u>	
367.10/376.12	Mains – All Other
367.20/376.11	Mains – Cast Iron
369.00	Measuring and Regulating Equipment
380.10	Services
381.00	Meters – Purchases
382.00	Meters – Installations

Account 367.00, Underground Conductors and Devices, will be used to illustrate the methods for estimating net salvage for electric plant. The net salvage estimate for this account is negative 90 percent which is based on informed judgment that incorporates the historical analysis of salvage percents as shown in the tabulation on

pages VIII-37 and VIII-38 and the typical range of net salvage estimates used by other electric utilities for station equipment. The current estimate, based on the settlement in the previous depreciation study, was negative 75 percent. An estimate of negative 80 percent was proposed in the previous study. The historical indication for the period 1989 through 2017 is negative 156 percent. More recent data shows even more negative net salvage, and the most recent five-year average is negative 261 percent. The historical data therefore provides support for a more negative net salvage estimate than the existing estimate.

Assets in this account are primarily underground cables of different types and sizes. The majority of cable is in underground ducts. Cable that is replaced is therefore typically removed from ducts, unless a spare duct is available for the new cable. The costs to remove underground cable can be significant, as a multi-person crew and heavy equipment is normally required to complete the work. The process of removing underground cable involves isolating the section of cable to be removed, cutting the cable at both ends, and pulling the cable with a cable pull truck. Often there is an obstruction in the line and the cable cannot be pulled directly from the conduit. In these instances, the cable must be excavated at the obstruction point, which involves additional heavy equipment and traffic control. Accordingly, the removal of obstructed cable adds additional costs to retire underground conductor.

These high cost levels are consistent with the Company's data, which indicate a high level of cost of removal. Typical estimates for others in the industry for this account range as high as negative 60 percent and some companies have even more negative estimates. However, most other companies' underground systems are different from

CECONY's and for most companies a higher percentage of underground cable can be abandoned in place at a lower cost. Therefore, it should be expected that CECONY would have a higher net salvage for this account than others in the industry due to the costs and processes involved in removing cable in heavily congested New York City. While the historical data could support an estimate of negative 150 percent or higher, a more gradual change is recommended at this time. Based on an understanding of the historical data, information provided by the Company, and the range of estimates used by others, negative 90 percent net salvage is estimated for this account.

For gas plant, Accounts 367.10 and 376.12, Mains – All Other comprise the largest accounts. These accounts are studied together for net salvage analysis. The net salvage estimate for this account is negative 90 percent which is based on informed judgment that incorporates the historical analysis of salvage percents as shown in the tabulation on pages VIII-72 and VIII-73 and the typical range of net salvage estimates used by other electric utilities for station equipment. The current estimate, based on the settlement in the previous depreciation study, was negative 75 percent. The recommended negative 90 percent was also proposed in the previous study.

Data was available for the net salvage analysis for 1987 through 2017. Historically the Company had been required to have a cap of 60 percent on the level of cost of removal recorded to accumulated depreciation for this account. Any expenditures that exceeded 60 percent of the original cost of retirements were recorded to expense instead of accumulated depreciation. Uncapped net salvage data was only available from 1996 through 2017. The overall average net salvage for the period 1987 through 2017 is negative 130 percent. The most recent five-year average is negative 186

percent. The historical data therefore provides support for a more negative net salvage estimate than the existing estimate.

The assets in this account are typically bare steel, protected steel and plastic mains. Upon retiring mains, the Company is required to cut the pipe at each end of the section being retired, purge the pipe of gas, fill the pipe with nitrogen, and cap both ends of the pipe. These activities typically require the excavation of the street or sidewalk. Project costs, and therefore removal costs, have been increasing due to permitting, repaving and traffic control requirements. Work can often only be performed at certain times of day or on weekends, which also adds to the cost of projects.

These higher cost levels are consistent with the Company's data, which also supports a more negative net salvage estimate than the current estimate. The negative 90 percent estimate is more negative than the current estimate but is conservative when compared to the overall average and more recent five year average.

The net salvage estimates for the remaining electric and gas transmission and distribution plant accounts were estimated using the above-described process of historical indications, judgment, and reviewing the typical range of estimates used by other companies in the industry. For many accounts, the costs to remove assets for CECONY are higher than many others in the industry due to similar factors as those described above for electric underground conductor and for gas mains. The results of the net salvage analyses for each plant account are presented in account sequence in the Part VIII of this report.

Electric production and gas LNG plant accounts are life span property, meaning that they will experience both final retirements (i.e. when an entire generating unit or

facility is retired) as well as interim retirements (i.e. those that occur prior to the final retirement of the generating unit or facility). The net salvage estimates for each of the life span accounts incorporate expectations for net salvage that will occur for both interim and final retirements. The net salvage estimates are based on knowledge of the types of facilities studied, estimates of both interim and terminal net salvage for other utilities, and a statistical analysis of historical net salvage data which for electric steam production plant includes terminal net salvage as well as interim net salvage. It is also expected that, given the location of CECONY's facilities in New York City, the net salvage for CECONY's power plants and LNG facility may be higher than many others in the industry.

**PART V. CALCULATION OF ANNUAL AND
ACCRUED DEPRECIATION**

PART V. CALCULATION OF ANNUAL AND ACCRUED DEPRECIATION

GROUP DEPRECIATION PROCEDURES

A group procedure for depreciation is appropriate when considering more than a single item of property. Normally the items within a group do not have identical service lives but have lives that are dispersed over a range of time. There are two primary group procedures, namely, average service life and equal life group. In the average service life procedure, the rate of annual depreciation is based on the average life or average remaining life of the group, and this rate is applied to the surviving balances of the group's cost. A characteristic of this procedure is that the cost of plant retired prior to average life is not fully recouped at the time of retirement, whereas the cost of plant retired subsequent to average life is more than fully recouped. Over the entire life cycle, the portion of cost not recouped prior to average life is balanced by the cost recouped subsequent to average life.

Single Unit of Property

The calculation of straight line depreciation for a single unit of property is straightforward. For example, if a \$1,000 unit of property attains an age of four years and has a life expectancy of six years, the annual accrual over the total life is:

$$\frac{\$1,000}{(4 + 6)} = \$100 \text{ per year.}$$

The accrued depreciation is:

$$\$1,000 \left(1 - \frac{6}{10} \right) = \$400.$$

Group Depreciation Procedures

A group procedure for depreciation is appropriate when considering more than a single item of property. Normally the items within a group do not have identical service lives but have lives that are dispersed over a range of time. There are two primary group procedures, namely, average service life and equal life group. In the average service life procedure, the rate of annual depreciation is based on the average life or average remaining life of the group, and this rate is applied to the surviving balances of the group's cost. A characteristic of this procedure is that the cost of plant retired prior to average life is not fully recouped at the time of retirement, whereas the cost of plant retired subsequent to average life is more than fully recouped. Over the entire life cycle, the portion of cost not recouped prior to average life is balanced by the cost recouped subsequent to average life.

In the average service life procedure, the annual accrual rate is computed by the following equation:

$$\text{Annual Accrual Rate, Percent} = \frac{(100\% - \text{Net Salvage, Percent})}{\text{Average Service Life}}$$

The calculated accrued depreciation for each depreciable property group represents that portion of the depreciable cost of the group which would not be allocated to expense through future depreciation accruals if current forecasts of life characteristics are used as the basis for such accruals. The accrued depreciation calculation consists of applying an appropriate ratio to the surviving original cost of each vintage of each

account based upon the attained age and service life. The straight line accrued depreciation ratios are calculated as follows for the average service life procedure:

$$\text{Ratio} = 1 - \frac{\text{Average Remaining Life}}{\text{Average Service Life}}.$$

MONITORING OF BOOK ACCUMULATED DEPRECIATION

As stated previously, the calculated accrued depreciation or amortization represents that portion of the depreciable cost which will not be allocated to expense through future depreciation accruals, if current forecasts of service life characteristics and net salvage materialize and are used as a basis for depreciation accounting. Thus, the calculated accrued depreciation provides a measure of the book accumulated depreciation. The use of this measure is recommended in the adjustment of book accumulated depreciation variances to ensure complete recovery of capital over the life of the property. The adjustment of the annual accrual to correct such variances can be made. The depreciation study has identified reserve variances (or “reserve variations”) of negative \$2,824,381,419 for electric plant, negative \$379,685,094 for gas plant and negative \$60,320,488 for common plant as of December 31, 2017 based on the results of the updated service life and net salvage studies. The recommendation in the study is for an amortization of reserve variances to be made over the remaining lives of the assets in service.

PART VI. RESULTS OF STUDY

PART VI. RESULTS OF STUDY

QUALIFICATION OF RESULTS

The calculated annual and accrued depreciation are the principal results of the study. Continued surveillance and periodic revisions are normally required to maintain continued use of appropriate annual depreciation accrual rates. An assumption that accrual rates can remain unchanged over a long period of time implies a disregard for the inherent variability in service lives and salvage and for the change of the composition of property in service. The annual accrual rates were calculated in accordance with the straight line whole life method of depreciation, using the average service life procedure based on estimates which reflect considerations of current historical evidence and expected future conditions.

The annual depreciation accrual rates are applicable specifically to the electric, gas and common plant in service as of December 31, 2017. For most plant accounts, the application of such rates to future balances that reflect additions subsequent to December 31, 2017, is reasonable for a period of three to five years.

DESCRIPTION OF DETAILED TABULATIONS

Tables 1 presents a summary of the results of the study as applied to the original cost of electric, gas and common plant at December 31, 2017. The summary schedules for each business division are presented on pages VI-4 through VI-7 of this report.

The service life estimates were based on judgment that incorporated statistical analysis of retirement data, discussions with management and consideration of estimates made for other electric utilities. The results of the statistical analysis of service life are presented in Part VII of this report. For each depreciable group analyzed by the

retirement rate method, a chart depicting the original and estimated survivor curves followed by a tabular presentation of the original life table(s) plotted on the chart. The survivor curves estimated for the depreciable groups are shown as dark smooth curves on the charts. Each smooth survivor curve is denoted by a numeral followed by the curve type designation. The numeral used is the average life derived from the entire curve from 100 percent to zero percent surviving. The titles of the chart indicate the group, the symbol used to plot the points of the original life table, and the experience and placement bands of the life tables which were plotted. The experience band indicates the range of years for which retirements were used to develop the stub survivor curve. The placements indicate, for the related experience band, the range of years of installations which appear in the experience.

The analyses of net salvage data are presented in Part VIII of this report. The tabulations present annual cost of removal and salvage data, three-year moving averages and the most recent five-year average. Data are shown in dollars and as percentages of original costs retired.

The tables of the calculated annual depreciation applicable to depreciable assets as of December 31, 2017 are presented in account sequence in Part IX of this report. The tables indicate the estimated survivor curve and net salvage percent for the account and set forth, for each installation year, the original cost, the average service life, the calculated annual rate and accrual, the remaining life, and the calculated accrued depreciation factor and amount.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE PERCENT, ORIGINAL COST, BOOK RESERVE, CALCULATED ANNUAL DEPRECIATION RATES AND ACCRUALS, THEORETICAL RESERVE AND RESERVE VARIATION RELATED TO ELECTRIC, GAS AND COMMON PLANT AS OF DECEMBER 31, 2017

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)=(6)-(9)	(11)
	ACCOUNT	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST AS OF DECEMBER 31, 2017	BOOK RESERVE	CALCULATED ANNUAL ACCRUAL AMOUNT	RATE	THEORETICAL RESERVE	RESERVE VARIATION	COMPOSITE REMAINING LIFE
ELECTRIC PLANT											
PRODUCTION PLANT											
STEAM PRODUCTION PLANT											
311.00	STRUCTURES AND IMPROVEMENTS EAST RIVER STATION	06-2045	90 - L0.5 *	(25)	165,134,040	(60,152,829)	5,335,255	3.23	70,599,763	(130,752,592)	25.5
	TOTAL STRUCTURES AND IMPROVEMENTS				165,134,040		5,335,255		70,599,763		25.5
312.00	BOILER PLANT EQUIPMENT EAST RIVER STATION	06-2045	60 - L0.5 *	(25)	272,106,174	23,469,485	9,954,066	3.67	101,056,504	(77,587,019)	23.9
	TOTAL BOILER PLANT EQUIPMENT				272,106,174		9,954,066		101,056,504		23.9
314.00	TURBOGENERATOR UNITS EAST RIVER STATION	06-2045	35 - L0 *	(25)	64,198,530	11,110,387	2,813,788	4.38	27,761,551	(16,651,164)	18.7
	TOTAL TURBOGENERATOR UNITS				64,198,530		2,813,788		27,761,551		18.7
315.00	ACCESSORY ELECTRIC EQUIPMENT EAST RIVER STATION	06-2045	45 - S0.5 *	(25)	62,629,406		2,405,869	3.84	23,986,001		22.6
	BROOKLYN GENERAL SPARE POWER EQUIPMENT	06-2045	50 - R2.5	(25)	2,285,116		77,986	3.41	893,051		25.2
	TOTAL ACCESSORY ELECTRIC EQUIPMENT				64,914,522	18,169,639	2,483,855	3.83	24,879,052	(6,709,413)	22.7
316.00	MISCELLANEOUS POWER PLANT EQUIPMENT EAST RIVER STATION	06-2045	50 - S1 *	(25)	7,700,370	730,058	266,232	3.46	3,447,706	(2,717,648)	23.2
	TOTAL MISCELLANEOUS POWER PLANT EQUIPMENT				7,700,370		266,232		3,447,706		23.2
	TOTAL STEAM PRODUCTION PLANT				574,053,636	(6,673,260)	20,893,196	3.64	227,744,576	(234,417,836)	23.4
OTHER PRODUCTION PLANT											
341.00	STRUCTURES AND IMPROVEMENTS 59TH STREET STATION	06-2025	95 - R1 *	(10)	4,901,431		188,704	3.85	4,000,582		7.4
	74TH STREET STATION	06-2025	95 - R1 *	(10)	3,542,490		153,881	4.34	2,760,029		7.4
	TOTAL STRUCTURES AND IMPROVEMENTS				8,443,921	7,421,263	342,585	4.06	6,760,611	660,652	7.4
342.00	FUEL HOLDERS, PRODUCERS AND ACCESSORIES HUDSON AVENUE	06-2025	70 - L0.5 *	(10)	1,209,837		49,617	4.10	970,839		7.3
	59TH STREET STATION	06-2025	70 - L0.5 *	(10)	416,227		15,250	3.66	347,600		7.2
	74TH STREET STATION	06-2025	70 - L0.5 *	(10)	366,178		13,312	3.64	306,583		7.2
	TOTAL FUEL HOLDERS, PRODUCERS AND ACCESSORIES				1,992,242	2,234,082	78,179	3.92	1,625,022	609,060	7.2
344.00	GENERATORS HUDSON AVENUE	06-2025	55 - S1 *	(10)	9,894,012		524,109	5.30	7,033,039		7.4
	59TH STREET STATION	06-2025	55 - S1 *	(10)	6,379,695		430,720	6.75	3,835,208		7.4
	74TH STREET STATION	06-2025	55 - S1 *	(10)	8,021,328		349,989	4.36	6,296,659		7.2
	TOTAL GENERATORS				24,295,036	16,828,402	1,304,818	5.37	17,164,706	(336,304)	7.3
345.00	ACCESSORY ELECTRIC EQUIPMENT HUDSON AVENUE	06-2025	60 - R1.5 *	(10)	3,278,751		166,321	5.07	2,387,418		7.3
	59TH STREET STATION	06-2025	60 - R1.5 *	(10)	415,413		20,241	4.87	309,177		7.3
	74TH STREET STATION	06-2025	60 - R1.5 *	(10)	2,912,445		150,555	5.17	2,097,441		7.4
	TOTAL ACCESSORY ELECTRIC EQUIPMENT				6,606,308	4,308,378	337,117	5.10	4,794,036	(485,658)	7.3
	TOTAL OTHER PRODUCTION PLANT				41,337,507	30,792,125	2,062,699	4.99	30,344,375	447,750	7.3
	TOTAL PRODUCTION PLANT				615,391,143	24,118,865	22,955,895	3.73	258,088,951	(233,970,086)	22.0

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE PERCENT, ORIGINAL COST, BOOK RESERVE, CALCULATED ANNUAL DEPRECIATION RATES AND ACCRUALS, THEORETICAL RESERVE AND RESERVE VARIATION RELATED TO ELECTRIC, GAS AND COMMON PLANT AS OF DECEMBER 31, 2017

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)=(6)-(9)	(11)
	ACCOUNT	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	ORIGINAL COST AS OF DECEMBER 31, 2017	BOOK RESERVE	CALCULATED ANNUAL ACCRUAL AMOUNT	RATE	THEORETICAL RESERVE	RESERVE VARIATION	COMPOSITE REMAINING LIFE
	TRANSMISSION PLANT										
352.00	STRUCTURES AND IMPROVEMENTS		70 - R2	(50)	407,606,534	52,715,785	8,743,203	2.14	70,676,755	(17,960,970)	61.9
353.00	STATION EQUIPMENT		50 - S0	(35)	2,017,683,404	538,027,027	54,477,451	2.70	636,151,781	(88,124,764)	33.3
354.00	TOWERS AND FIXTURES		65 - R4	(40)	168,280,925	3,628,137	183,107,122	2.16	143,190,122	39,959,977	25.5
355.00	OVERHEAD CONDUCTORS AND DEVICES		50 - R2	(35)	90,751,122	106,472,282	2,450,280	2.70	75,107,289	31,364,973	19.4
356.00	UNDERGROUND CONDUIT		70 - S4	(15)	506,242,050	206,351,241	8,325,151	1.64	186,072,712	20,278,529	47.6
357.00	UNDERGROUND CONDUIT - MANHATTAN AND BRONX		70 - S4	(15)	287,425,943	89,848,775	4,726,720	1.64	120,850,897	(31,002,122)	44.4
358.00	UNDERGROUND CONDUCTORS AND DEVICES		60 - R2.5	(15)	653,572,810	187,672,420	12,551,866	1.92	206,294,249	(18,621,829)	43.4
	TOTAL TRANSMISSION PLANT				4,131,664,788	1,364,237,608	94,902,808	2.30	1,438,343,805	(74,106,197)	41.3
	DISTRIBUTION PLANT										
361.00	STRUCTURES AND IMPROVEMENTS		55 - R2	(50)	706,598,629	175,416,158	19,289,988	2.73	205,443,349	(30,027,191)	44.3
362.00	STATION EQUIPMENT		50 - R1.5	(50)	2,516,846,249	872,000,200	75,504,913	3.00	910,972,873	(38,972,673)	37.9
363.00	POLES, TOWERS AND FIXTURES		60 - R1.5	(80)	577,188,166	200,600,864	21,205,893	3.67	243,923,413	(43,322,549)	48.4
364.00	OVERHEAD CONDUCTORS AND DEVICES		65 - R0.5	(80)	983,339,830	243,122,156	27,258,180	2.77	259,919,091	(16,796,935)	55.4
365.00	UNDERGROUND CONDUIT		80 - R2.5	(60)	2,751,423,214	472,276,425	55,028,464	2.00	750,383,779	(278,107,354)	66.4
366.00	UNDERGROUND CONDUIT - MANHATTAN AND BRONX		80 - R2.5	(60)	1,450,841,794	392,307,757	29,016,836	2.00	595,687,356	(203,379,599)	59.5
367.00	UNDERGROUND CONDUCTORS AND DEVICES		50 - R0.5	(20)	6,323,227,444	1,233,893,850	240,270,815	3.80	2,097,947,790	(864,053,940)	41.3
368.00	LINE TRANSFORMERS - OVERHEAD		33 - S0	(20)	394,347,797	27,017,713	14,315,708	3.63	103,748,333	(76,730,620)	25.8
369.00	LINE TRANSFORMERS - UNDERGROUND		33 - S0	(20)	3,025,142,732	396,529,130	109,692,089	3.63	903,116,994	(506,587,864)	24.9
369.20	SERVICES - OVERHEAD		65 - R1	(185)	193,241,222	92,631,885	8,461,357	4.39	37,344,983	(4,713,088)	53.5
370.00	SERVICES - UNDERGROUND		70 - R1	(160)	1,806,200,597	369,676,126	67,154,441	3.72	672,216,395	(302,540,269)	59.9
370.10	METERS - ELECTROMECHANICAL		35 - R0.5	(5)	144,428,690	57,362,478	4,332,861	3.00	76,300,824	(18,938,346)	17.6
370.12	METERS - SOLID STATE		20 - S1	(5)	188,866,321	45,451,339	9,915,482	5.25	56,457,802	(11,006,463)	13.4
370.20	METERS - AMI		20 - S2	0	43,349,831	727,154	2,167,492	5.00	1,083,746	(556,592)	19.5
370.21	METER INSTALLATIONS - ELECTROMECHANICAL		35	0	60,593,907	13,131,178	1,732,986	2.86	30,487,051	(17,355,872)	17.6
370.22	METER INSTALLATIONS - SOLID STATE		20 - S2	0	289,287,075	53,301,851	14,464,354	5.00	82,358,642	(29,056,791)	13.4
371.00	INSTALLATIONS ON CUSTOMERS' PREMISES		60 - R2	(5)	6,366,961	2,420,833	111,645	1.75	2,786,774	(221,001)	19.5
373.10	STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD		50 - R0.5	(120)	58,078,313	17,218,675	2,555,144	4.40	18,461,137	(1,242,462)	42.8
373.20	STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND		70 - R0.5	(120)	367,854,777	17,670,655	11,572,711	3.15	90,200,230	(72,529,575)	62.1
	TOTAL DISTRIBUTION PLANT				21,901,083,832	4,682,881,932	714,764,374	3.26	7,199,187,068	(2,516,305,136)	42.6
	TOTAL DEPRECIABLE ELECTRIC PLANT				26,648,039,763	6,071,238,405	832,623,077	3.12	8,895,619,824	(2,824,381,419)	41.9
	NONDEPRECIABLE AND ACCOUNTS NOT STUDIED										
303.01	SOFTWARE - 5 YEAR				44,694,436	33,419,004					
303.015	SOFTWARE - 15 YEAR				135,000,539	40,250,207					
303.09	SOFTWARE - TRANSMISSION				3,208,678	1,242,268					
310.00	LAND AND LAND RIGHTS				4,192,610						
340.10	LAND AND LAND RIGHTS				308,261						
350.10	LAND AND LAND RIGHTS - FEE				45,986,049						
350.20	LAND AND LAND RIGHTS - FUTURE USE				42,841,962						
357.30	UNDERGROUND CONDUIT - FUTURE USE				12,222,242						
360.00	LAND AND LAND RIGHTS - FUTURE USE				30,042,447	3,821,512					
360.10	LAND AND LAND RIGHTS - EASEMENTS / LEASEHOLDS				182,009,942	(180,069)					
366.01	UNDERGROUND CONDUIT - BODM				3,405,901	205,652					
367.01	UNDERGROUND CONDUCTORS AND DEVICES - BODM				12,239	391					
368.11	LINE TRANSFORMERS - UNDERGROUND - BODM										
	TOTAL NONDEPRECIABLE AND ACCOUNTS NOT STUDIED				503,925,306	78,758,966					
	TOTAL ELECTRIC PLANT				27,151,965,069	6,149,997,372					

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE PERCENT, ORIGINAL COST, BOOK RESERVE, CALCULATED ANNUAL DEPRECIATION RATES AND ACCRUALS, THEORETICAL RESERVE AND RESERVE VARIATION RELATED TO ELECTRIC, GAS AND COMMON PLANT AS OF DECEMBER 31, 2017

ACCOUNT (1)	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	ORIGINAL COST AS OF DECEMBER 31, 2017 (5)	BOOK RESERVE (6)	CALCULATED ANNUAL ACCRUAL AMOUNT (7)	RATE (8)	THEORETICAL RESERVE (9)	RESERVE VARIATION (10)=(6)-(9)	COMPOSITE REMAINING LIFE (11)
GAS PLANT										
OTHER STORAGE										
361.00	06-2034	80 - S0.5*	(15)	15,408,529	5,277,469	675,116	4.38	6,859,999	(1,582,530)	16.1
362.00	06-2034	80 - S2.5*	(15)	17,351,240	21,555,417	446,149	2.57	12,887,223	8,668,194	15.8
363.00	06-2034	70 - R2.5*	(15)	2,080,269	13,796	100,503	4.83	769,462	(783,258)	16.2
363.10	06-2034	70 - R4*	(15)	5,360,840	243,424	268,249	5.00	1,758,692	(1,515,268)	16.4
363.20	06-2034	40 - S2.5*	(15)	11,180,734	3,375,682	594,862	5.32	3,406,636	(30,954)	15.9
363.30	06-2034	60 - R2.5*	(15)	7,466,956	4,996,292	312,773	4.19	3,637,257	1,359,035	15.8
363.40	06-2034	30 - S1*	(15)	2,125,008	1,101,257	103,008	4.85	1,200,581	(99,324)	12.1
363.50	06-2034	60 - S0*	(15)	29,870,177	12,485,438	1,621,130	5.43	8,712,200	3,773,238	15.8
				90,843,753	49,021,182	4,121,790	4.54	39,232,050	9,789,132	15.8
TRANSMISSION PLANT										
366.00		45 - S0.5	(50)	32,077,302	4,537,252	1,066,296	3.32	5,880,423	(1,343,171)	39.6
367.10		80 - R2.5	(90)	506,200,934	154,980,282	12,022,272	2.37	187,010,571	(32,030,289)	64.4
367.20		70 - R1.5	(110)	1,315,060	758,294	39,435	3.00	1,257,416	(499,122)	38.1
367.30		90 - S4	(90)	27,314,311	16,427,259	576,059	2.11	19,282,567	(2,855,308)	56.6
368.00		35 - R3	(30)	5,938,230	9,234,807	220,783	3.72	4,249,094	4,985,713	15.7
369.00		50 - S0	(30)	168,837,575	33,791,222	4,389,472	2.60	39,669,464	(5,878,242)	41.0
				741,683,412	219,729,116	18,314,317	2.47	257,349,535	(37,620,419)	56.5
DISTRIBUTION PLANT										
376.11		70 - R1.5	(110)	33,333,188	26,587,213	956,389	2.87	38,242,642	(11,655,429)	33.2
376.12		80 - R2.5	(90)	3,639,956,933	549,258,506	86,448,970	2.37	727,082,070	(177,823,564)	71.6
380.10		60 - R1	(60)	2,281,875,081	464,420,501	60,437,264	2.67	581,333,839	(116,913,338)	50.3
381.00		35 - R0.5	(10)	182,545,148	31,256,918	5,731,249	3.14	43,701,981	(12,445,063)	27.4
381.10		METERS - PURCHASES - AMI	0	293,726	546	14,686	5.00	7,343	(6,797)	19.5
382.00		METERS - INSTALLATIONS	0	281,876,411	40,216,271	8,057,580	2.86	61,347,501	(21,131,230)	29.2
382.10		METERS - INSTALLATIONS - AMI	0	609,082	4,576	30,454	5.00	15,227	(10,651)	19.5
383.00		HOUSE REGULATORS - PURCHASES	(30)	19,928,506	(7,700,395)	575,136	2.89	5,541,844	(13,242,239)	35.4
384.00		HOUSE REGULATORS - INSTALLATIONS	0	16,251,496	4,918,916	342,245	2.11	3,544,413	1,374,503	37.1
				6,436,669,571	1,108,963,052	162,593,973	2.53	1,460,816,860	(351,853,808)	59.6
				7,289,196,736	1,377,713,351	185,030,080	2.55	1,757,398,445	(379,685,094)	58.3
NONDEPRECIABLE AND ACCOUNTS NOT STUDIED										
303.02		SOFTWARE - 5 YEAR		15,578,861	8,165,752.39					
360.00		LAND AND LAND RIGHTS - LIQUEFIED STORAGE		244,582						
365.10		LAND AND LAND RIGHTS		420,201						
367.40		MAINS - STEEL - INTERRUPTIBLE		1,027,310	2,981,079					
371.00		UNDERGROUND GAS STORAGE		1,238,998						
376.13		MAINS - STEEL INTERRUPTIBLE		27,344,356	4,699,201					
376.14		MAINS - CAST IRON INTERRUPTIBLE		5,785,061	(940,951)					
380.20		SERVICES - INTERRUPTIBLE		13,586,466	15,377,575					
				65,225,835	30,882,656					
				7,334,422,571	1,408,596,007					
TOTAL GAS PLANT										

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVES, NET SALVAGE PERCENT, ORIGINAL COST, BOOK RESERVE, CALCULATED ANNUAL DEPRECIATION RATES AND ACCRUALS, THEORETICAL RESERVE AND RESERVE VARIATION RELATED TO ELECTRIC, GAS AND COMMON PLANT AS OF DECEMBER 31, 2017

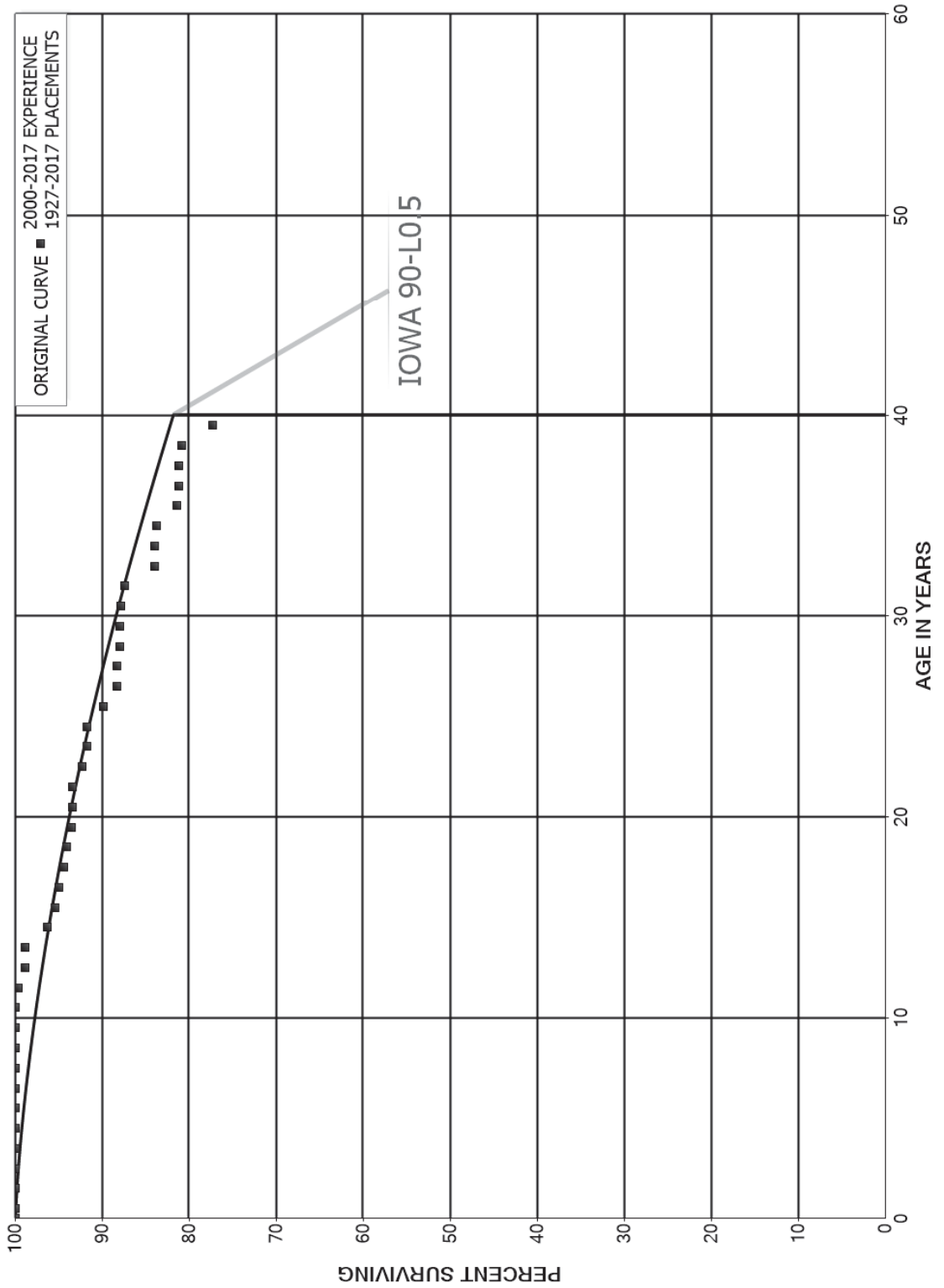
ACCOUNT (1)	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	ORIGINAL COST AS OF DECEMBER 31, 2017 (5)	BOOK RESERVE (6)	CALCULATED ANNUAL ACCRUAL AMOUNT (7)	RATE (8)	THEORETICAL RESERVE (9)	RESERVE VARIATION (10)=(6)-(9)	COMPOSITE REMAINING LIFE (11)
COMMON PLANT										
390.00	STRUCTURES AND IMPROVEMENTS	55 - S0	(40)	991,198,270	212,974,626	25,246,405	2.55	273,295,114	(60,320,488)	44.1
TOTAL DEPRECIABLE COMMON PLANT										
				991,198,270	212,974,626	25,246,405	2.55	273,295,114	(60,320,488)	44.1
NONDEPRECIABLE AND ACCOUNTS NOT STUDIED										
303.06	SOFTWARE - 5 YEAR			168,211,680	48,998,325					
303.07	SOFTWARE - 10 YEAR			2,402,813	1,770,441					
303.08	SOFTWARE - 15 YEAR			189,429,033	78,062,843					
303.09	AMI SOFTWARE			128,335,377	3,042,817					
389.00	LAND AND LAND RIGHTS			26,794,949	(143,324)					
390.40	STRUCTURES AND IMPROVEMENTS - CAPITAL LEASE			656,000						
391.11	OTHER OFFICE FURNITURE AND EQUIPMENT - FURNITURE			69,442,026	31,017,949					
391.12	OTHER OFFICE FURNITURE AND EQUIPMENT - MACHINES			2,595,337						
391.72	EDP EQUIPMENT			358,169,522.96	101,070,926					
391.73	EDP EQUIPMENT - ERRP				(96,939)					
392.50	TRANSPORTATION EQUIPMENT			326,168,688	80,241,772					
393.10	STORES EQUIPMENT			7,065,939	2,837,281					
394.40	TOOLS, SHOP AND GARAGE EQUIPMENT			108,746,536	34,474,435					
395.10	LABORATORY EQUIPMENT			105,036,124	46,732,524					
396.20	POWER OPERATED EQUIPMENT			747,694	1,556,189					
397.20	LIGHT TOWER LEASE			641,000						
397.30	COMMUNICATION EQUIPMENT			203,666,041.25	89,798,263					
397.40	COMMUNICATION EQUIPMENT - AMI			3,942,344	52,008					
398.10	MISCELLANEOUS EQUIPMENT				20,726,017					
398.20	MISCELLANEOUS EQUIPMENT - EMB			55,035,697						
				1,757,106,782	540,141,526					
TOTAL COMMON PLANT				2,748,305,052	753,115,152					
GRAND TOTAL				37,234,692,692	8,311,709,531					

* LIFE SPAN METHOD IS USED. CURVE SHOWN IS INTERIM SURVIVOR CURVE.
 ** FOR ELECTRIC LEGACY METERS, THE RECOMMENDATION IS TO CONTINUE TO USE THE APPROVED DEPRECIATION RATES. THE RECOVERY OF THE COSTS RELATED TO THE COMPANY'S AMI PROGRAM ARE ADDRESSED SEPARATELY.
 *** THEORETICAL RESERVE FOR METER INSTALLATIONS IS BASED ON THE THEORETICAL RESERVE RATIO FOR METERS AND ZERO NET SALVAGE.
 **** FOR NEW ADDITIONS TO ENERGY STORAGE ACCOUNTS (FERC ACCOUNTS 348, 351 AND 383), A 15-S3 SURVIVOR CURVE, 0 NET SALVAGE AND A 6.67% DEPRECIATION RATE IS RECOMMENDED.

PART VII. SERVICE LIFE STATISTICS

ELECTRIC PLANT

CONSOLIDATED EDISON COMPANY OF NEW YORK
 ELECTRIC PLANT
 ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1927-2017			EXPERIENCE BAND 2000-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	117,250,264		0.0000	1.0000	100.00
0.5	109,606,389		0.0000	1.0000	100.00
1.5	102,913,160		0.0000	1.0000	100.00
2.5	96,693,452		0.0000	1.0000	100.00
3.5	94,246,682		0.0000	1.0000	100.00
4.5	85,988,274		0.0000	1.0000	100.00
5.5	85,576,123		0.0000	1.0000	100.00
6.5	84,749,072		0.0000	1.0000	100.00
7.5	81,843,454		0.0000	1.0000	100.00
8.5	73,818,927		0.0000	1.0000	100.00
9.5	65,665,086	3,305	0.0001	0.9999	100.00
10.5	58,609,622	221,836	0.0038	0.9962	99.99
11.5	43,626,412	351,271	0.0081	0.9919	99.62
12.5	26,665,005		0.0000	1.0000	98.81
13.5	24,647,164	643,534	0.0261	0.9739	98.81
14.5	18,123,031	153,749	0.0085	0.9915	96.23
15.5	18,036,033	95,250	0.0053	0.9947	95.42
16.5	17,935,048	105,382	0.0059	0.9941	94.91
17.5	14,940,621	45,077	0.0030	0.9970	94.36
18.5	15,226,654	98,428	0.0065	0.9935	94.07
19.5	15,354,428	18,425	0.0012	0.9988	93.46
20.5	15,203,087		0.0000	1.0000	93.35
21.5	13,939,220	151,675	0.0109	0.9891	93.35
22.5	13,124,198	91,243	0.0070	0.9930	92.34
23.5	8,783,786		0.0000	1.0000	91.69
24.5	7,448,829	148,929	0.0200	0.9800	91.69
25.5	6,482,958	117,592	0.0181	0.9819	89.86
26.5	6,492,844		0.0000	1.0000	88.23
27.5	5,813,639	15,537	0.0027	0.9973	88.23
28.5	5,002,006	1,022	0.0002	0.9998	87.99
29.5	4,545,037	10,085	0.0022	0.9978	87.98
30.5	4,147,587	19,937	0.0048	0.9952	87.78
31.5	3,693,512	143,816	0.0389	0.9611	87.36
32.5	2,130,870		0.0000	1.0000	83.96
33.5	2,123,487	5,660	0.0027	0.9973	83.96
34.5	2,183,574	62,079	0.0284	0.9716	83.73
35.5	2,135,328	4,720	0.0022	0.9978	81.35
36.5	2,082,243		0.0000	1.0000	81.17
37.5	1,921,446	7,260	0.0038	0.9962	81.17
38.5	2,249,793	98,725	0.0439	0.9561	80.87

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1927-2017			EXPERIENCE BAND 2000-2017			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	2,112,632	2,810	0.0013	0.9987	77.32	
40.5	2,057,412		0.0000	1.0000	77.22	
41.5	2,016,034	15,726	0.0078	0.9922	77.22	
42.5	2,083,228		0.0000	1.0000	76.61	
43.5	2,526,555	1,555	0.0006	0.9994	76.61	
44.5	9,230,932	82	0.0000	1.0000	76.57	
45.5	9,284,954	3,589	0.0004	0.9996	76.57	
46.5	9,374,779	1,678	0.0002	0.9998	76.54	
47.5	9,833,621	52,072	0.0053	0.9947	76.52	
48.5	21,519,892	7,629	0.0004	0.9996	76.12	
49.5	21,487,433	10,068	0.0005	0.9995	76.09	
50.5	21,628,263	2,200	0.0001	0.9999	76.05	
51.5	21,573,705	270,664	0.0125	0.9875	76.05	
52.5	21,323,717	22,211	0.0010	0.9990	75.09	
53.5	21,281,908	562,447	0.0264	0.9736	75.01	
54.5	20,393,239		0.0000	1.0000	73.03	
55.5	20,264,794	62,733	0.0031	0.9969	73.03	
56.5	19,796,612	13,955	0.0007	0.9993	72.81	
57.5	19,824,267	62,741	0.0032	0.9968	72.75	
58.5	19,740,957		0.0000	1.0000	72.52	
59.5	19,723,534	20,862	0.0011	0.9989	72.52	
60.5	20,097,990		0.0000	1.0000	72.45	
61.5	19,523,161		0.0000	1.0000	72.45	
62.5	12,376,032	845	0.0001	0.9999	72.45	
63.5	12,347,937	22,549	0.0018	0.9982	72.44	
64.5	12,234,706		0.0000	1.0000	72.31	
65.5	11,707,710		0.0000	1.0000	72.31	
66.5	801,572		0.0000	1.0000	72.31	
67.5	805,678		0.0000	1.0000	72.31	
68.5	811,290	87	0.0001	0.9999	72.31	
69.5	834,346		0.0000	1.0000	72.30	
70.5	4,631,500		0.0000	1.0000	72.30	
71.5	4,871,853	105	0.0000	1.0000	72.30	
72.5	15,680,483		0.0000	1.0000	72.30	
73.5	15,678,107	313,692	0.0200	0.9800	72.30	
74.5	15,361,673	10,275	0.0007	0.9993	70.85	
75.5	15,306,871	1,698,989	0.1110	0.8890	70.81	
76.5	13,600,845	4,223	0.0003	0.9997	62.95	
77.5	13,587,917	1,260,611	0.0928	0.9072	62.93	
78.5	11,796,263	45,738	0.0039	0.9961	57.09	

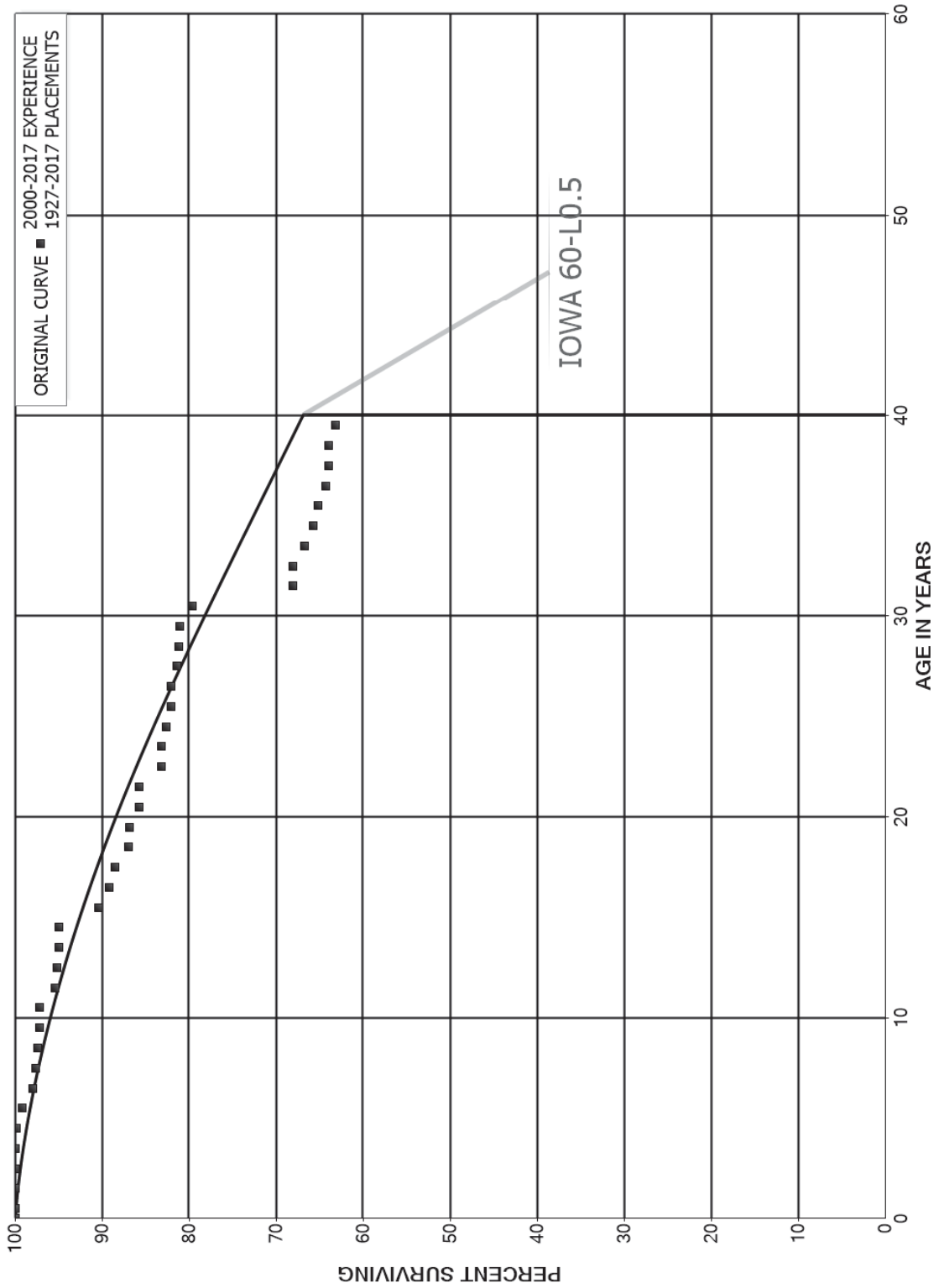
CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1927-2017			EXPERIENCE BAND 2000-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	11,740,782		0.0000	1.0000	56.87
80.5	11,676,928	27,445	0.0024	0.9976	56.87
81.5	11,608,082		0.0000	1.0000	56.73
82.5	11,603,149		0.0000	1.0000	56.73
83.5	11,588,029		0.0000	1.0000	56.73
84.5	11,583,464		0.0000	1.0000	56.73
85.5	11,579,100		0.0000	1.0000	56.73
86.5	11,541,113		0.0000	1.0000	56.73
87.5	11,516,462		0.0000	1.0000	56.73
88.5	8,217,126		0.0000	1.0000	56.73
89.5	7,981,221		0.0000	1.0000	56.73
90.5					56.73

CONSOLIDATED EDISON COMPANY OF NEW YORK
 ELECTRIC PLANT
 ACCOUNT 312.00 BOILER PLANT EQUIPMENT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1927-2017 EXPERIENCE BAND 2000-2017

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	210,521,459	7,591	0.0000	1.0000	100.00
0.5	207,792,393		0.0000	1.0000	100.00
1.5	184,124,551	160,227	0.0009	0.9991	100.00
2.5	183,493,537	30,000	0.0002	0.9998	99.91
3.5	183,695,406	147,039	0.0008	0.9992	99.89
4.5	166,493,827	1,101,321	0.0066	0.9934	99.81
5.5	151,147,750	1,905,909	0.0126	0.9874	99.15
6.5	143,286,650	460,000	0.0032	0.9968	97.90
7.5	134,014,317	300,051	0.0022	0.9978	97.59
8.5	126,390,186	197,916	0.0016	0.9984	97.37
9.5	109,569,526		0.0000	1.0000	97.22
10.5	110,042,156	2,012,658	0.0183	0.9817	97.22
11.5	91,472,245	282,627	0.0031	0.9969	95.44
12.5	57,624,609	150,918	0.0026	0.9974	95.14
13.5	52,155,292		0.0000	1.0000	94.90
14.5	49,231,366	2,338,531	0.0475	0.9525	94.90
15.5	45,180,883	611,431	0.0135	0.9865	90.39
16.5	44,480,338	319,080	0.0072	0.9928	89.16
17.5	44,214,727	793,975	0.0180	0.9820	88.52
18.5	42,978,091	62,185	0.0014	0.9986	86.94
19.5	42,996,250	531,787	0.0124	0.9876	86.81
20.5	40,976,884	5,014	0.0001	0.9999	85.74
21.5	35,425,507	1,057,517	0.0299	0.9701	85.73
22.5	30,066,637	5,763	0.0002	0.9998	83.17
23.5	30,782,413	211,092	0.0069	0.9931	83.15
24.5	23,111,944	157,000	0.0068	0.9932	82.58
25.5	24,481,373		0.0000	1.0000	82.02
26.5	28,682,117	227,976	0.0079	0.9921	82.02
27.5	28,065,010	51,419	0.0018	0.9982	81.37
28.5	15,364,473	23,642	0.0015	0.9985	81.22
29.5	15,671,754	285,401	0.0182	0.9818	81.09
30.5	15,837,660	2,292,335	0.1447	0.8553	79.62
31.5	13,801,217	6,147	0.0004	0.9996	68.09
32.5	13,018,793	258,649	0.0199	0.9801	68.06
33.5	13,480,663	203,864	0.0151	0.9849	66.71
34.5	12,485,585	101,607	0.0081	0.9919	65.70
35.5	12,389,416	176,985	0.0143	0.9857	65.17
36.5	13,796,324	52,802	0.0038	0.9962	64.24
37.5	13,746,479		0.0000	1.0000	63.99
38.5	19,053,272	237,513	0.0125	0.9875	63.99

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1927-2017			EXPERIENCE BAND 2000-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	18,595,397	75,585	0.0041	0.9959	63.19
40.5	18,514,775	197,973	0.0107	0.9893	62.94
41.5	17,357,623	170,438	0.0098	0.9902	62.26
42.5	17,242,812	2,672	0.0002	0.9998	61.65
43.5	16,005,884		0.0000	1.0000	61.64
44.5	20,615,184	149,251	0.0072	0.9928	61.64
45.5	19,471,783	76,804	0.0039	0.9961	61.20
46.5	19,346,273	161,539	0.0083	0.9917	60.95
47.5	18,970,191	1,484	0.0001	0.9999	60.44
48.5	22,346,617	427,860	0.0191	0.9809	60.44
49.5	21,529,639	586,769	0.0273	0.9727	59.28
50.5	20,786,909	94,258	0.0045	0.9955	57.67
51.5	19,895,087	7,400	0.0004	0.9996	57.41
52.5	19,872,170	47,694	0.0024	0.9976	57.38
53.5	19,598,987	356,488	0.0182	0.9818	57.25
54.5	17,678,210	189,819	0.0107	0.9893	56.21
55.5	17,217,150	5,500	0.0003	0.9997	55.60
56.5	12,272,312		0.0000	1.0000	55.58
57.5	12,233,126		0.0000	1.0000	55.58
58.5	12,214,722	260,000	0.0213	0.9787	55.58
59.5	11,893,586	235,000	0.0198	0.9802	54.40
60.5	11,577,587		0.0000	1.0000	53.33
61.5	11,511,883		0.0000	1.0000	53.33
62.5	4,040,748	82,919	0.0205	0.9795	53.33
63.5	3,956,466	317,662	0.0803	0.9197	52.23
64.5	3,638,505		0.0000	1.0000	48.04
65.5	3,636,005	828,943	0.2280	0.7720	48.04
66.5	91,709		0.0000	1.0000	37.09
67.5	98,674		0.0000	1.0000	37.09
68.5	104,329		0.0000	1.0000	37.09
69.5	107,060	17,000	0.1588	0.8412	37.09
70.5	157,462		0.0000	1.0000	31.20
71.5	187,081		0.0000	1.0000	31.20
72.5	458,076		0.0000	1.0000	31.20
73.5	458,076		0.0000	1.0000	31.20
74.5	458,076		0.0000	1.0000	31.20
75.5	458,076		0.0000	1.0000	31.20
76.5	458,076		0.0000	1.0000	31.20
77.5	458,076		0.0000	1.0000	31.20
78.5	458,076		0.0000	1.0000	31.20

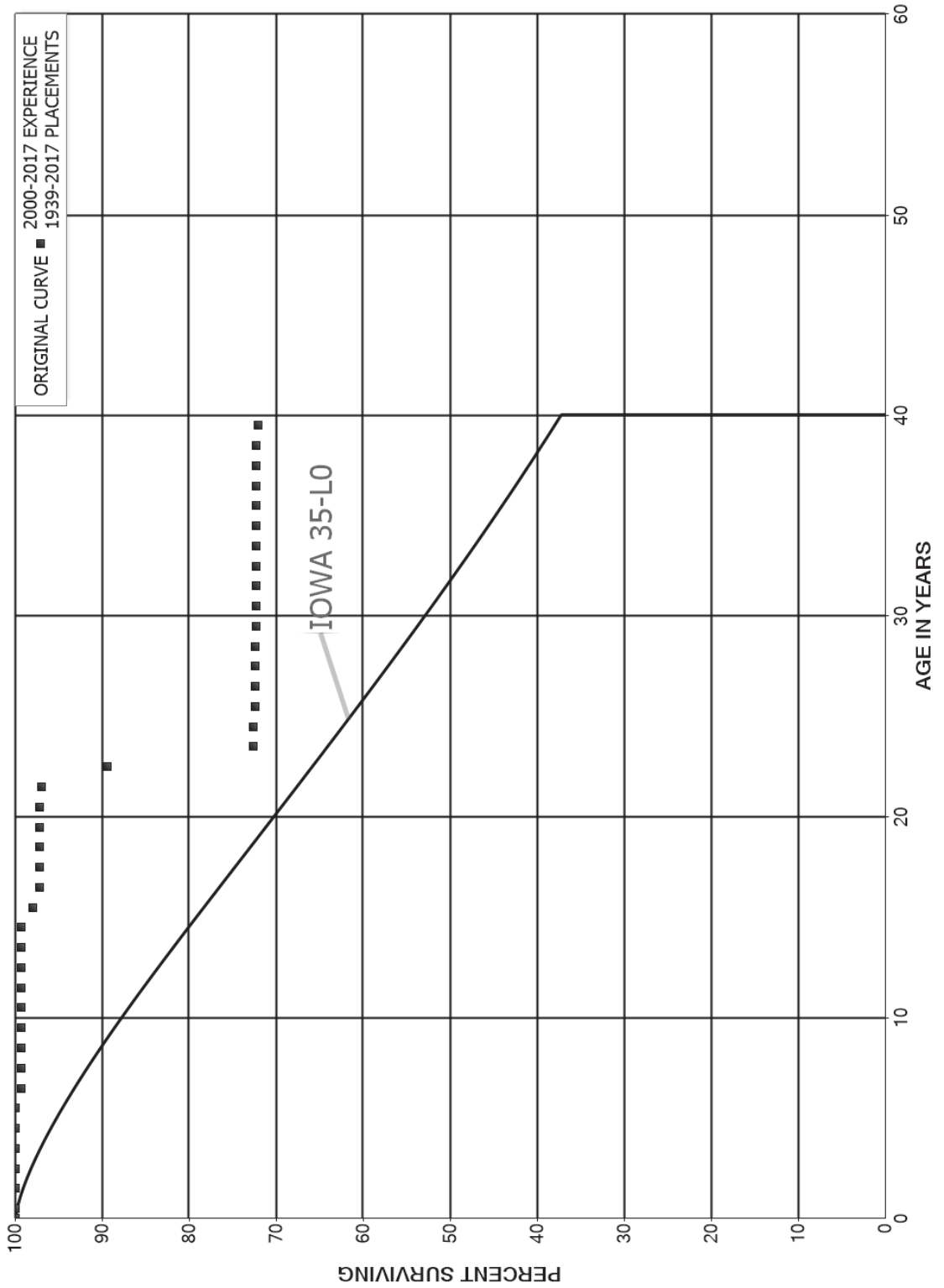
CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1927-2017			EXPERIENCE BAND 2000-2017			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	458,076	916	0.0020	0.9980	31.20	
80.5	457,160		0.0000	1.0000	31.13	
81.5	456,486		0.0000	1.0000	31.13	
82.5	386,262		0.0000	1.0000	31.13	
83.5	382,605		0.0000	1.0000	31.13	
84.5	381,305	3,828	0.0100	0.9900	31.13	
85.5	371,468	60	0.0002	0.9998	30.82	
86.5	365,942	3,353	0.0092	0.9908	30.82	
87.5	359,695		0.0000	1.0000	30.53	
88.5	235,251		0.0000	1.0000	30.53	
89.5	205,855		0.0000	1.0000	30.53	
90.5					30.53	

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT
ACCOUNT 314.00 TURBOGENERATOR UNITS
ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 314.00 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1939-2017			EXPERIENCE BAND 2000-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	54,753,783		0.0000	1.0000	100.00
0.5	54,105,478		0.0000	1.0000	100.00
1.5	50,310,561		0.0000	1.0000	100.00
2.5	44,804,394		0.0000	1.0000	100.00
3.5	43,486,047		0.0000	1.0000	100.00
4.5	43,032,932		0.0000	1.0000	100.00
5.5	43,126,207	299,834	0.0070	0.9930	100.00
6.5	41,972,162		0.0000	1.0000	99.30
7.5	38,119,561		0.0000	1.0000	99.30
8.5	33,786,705		0.0000	1.0000	99.30
9.5	14,119,159		0.0000	1.0000	99.30
10.5	19,776,628		0.0000	1.0000	99.30
11.5	15,576,364		0.0000	1.0000	99.30
12.5	15,048,982		0.0000	1.0000	99.30
13.5	14,718,893		0.0000	1.0000	99.30
14.5	12,694,435	179,127	0.0141	0.9859	99.30
15.5	12,059,491	89,141	0.0074	0.9926	97.90
16.5	7,527,064		0.0000	1.0000	97.18
17.5	7,581,560		0.0000	1.0000	97.18
18.5	8,463,339		0.0000	1.0000	97.18
19.5	8,456,697		0.0000	1.0000	97.18
20.5	8,470,644	23,600	0.0028	0.9972	97.18
21.5	8,417,788	651,031	0.0773	0.9227	96.91
22.5	7,679,068	1,441,235	0.1877	0.8123	89.41
23.5	12,623,370		0.0000	1.0000	72.63
24.5	13,005,665	37,468	0.0029	0.9971	72.63
25.5	12,898,716		0.0000	1.0000	72.42
26.5	12,698,267		0.0000	1.0000	72.42
27.5	12,220,194		0.0000	1.0000	72.42
28.5	7,946,479	10,621	0.0013	0.9987	72.42
29.5	7,935,858		0.0000	1.0000	72.33
30.5	7,927,062		0.0000	1.0000	72.33
31.5	7,857,975		0.0000	1.0000	72.33
32.5	7,643,294	869	0.0001	0.9999	72.33
33.5	7,576,736		0.0000	1.0000	72.32
34.5	7,564,393		0.0000	1.0000	72.32
35.5	7,526,353		0.0000	1.0000	72.32
36.5	7,309,925		0.0000	1.0000	72.32
37.5	7,348,844		0.0000	1.0000	72.32
38.5	7,323,279	21,511	0.0029	0.9971	72.32

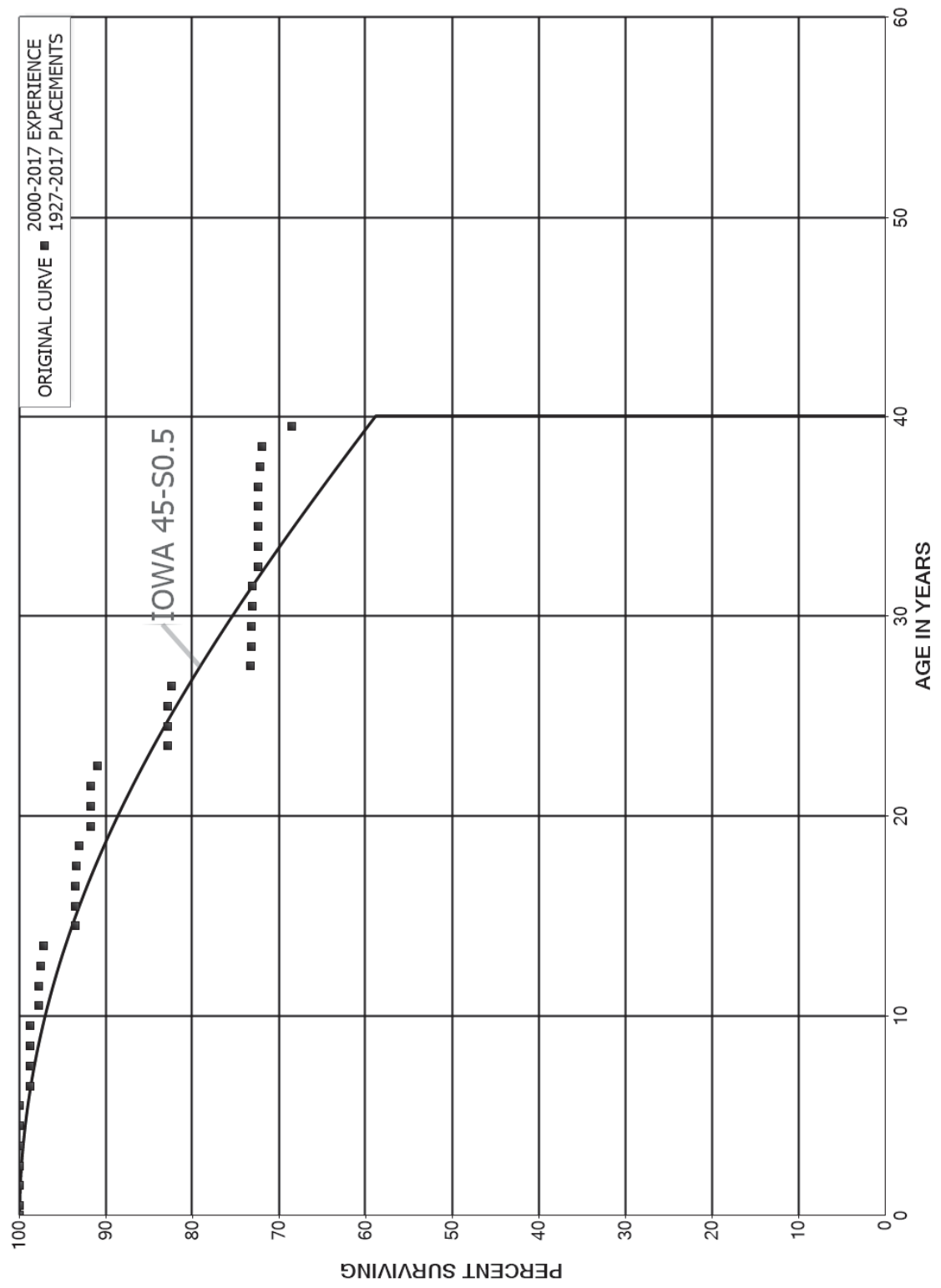
CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 314.00 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1939-2017			EXPERIENCE BAND 2000-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	7,313,096		0.0000	1.0000	72.11
40.5	7,323,540		0.0000	1.0000	72.11
41.5	891,416		0.0000	1.0000	72.11
42.5	279,575	5,052	0.0181	0.9819	72.11
43.5	275,280		0.0000	1.0000	70.80
44.5	6,628,315		0.0000	1.0000	70.80
45.5	6,583,999		0.0000	1.0000	70.80
46.5	6,580,004	36,742	0.0056	0.9944	70.80
47.5	6,543,262	22,309	0.0034	0.9966	70.41
48.5	10,467,100		0.0000	1.0000	70.17
49.5	10,455,774	410,903	0.0393	0.9607	70.17
50.5	10,034,853	40,074	0.0040	0.9960	67.41
51.5	9,994,779	277,334	0.0277	0.9723	67.14
52.5	9,717,445	91,540	0.0094	0.9906	65.28
53.5	9,625,905	10,000	0.0010	0.9990	64.66
54.5	9,611,616	7,766	0.0008	0.9992	64.60
55.5	9,590,433	25,384	0.0026	0.9974	64.54
56.5	9,565,048		0.0000	1.0000	64.37
57.5	9,553,568		0.0000	1.0000	64.37
58.5	9,543,718	164,876	0.0173	0.9827	64.37
59.5	9,345,076	22,706	0.0024	0.9976	63.26
60.5	9,325,279		0.0000	1.0000	63.11
61.5	9,324,522		0.0000	1.0000	63.11
62.5	3,320,568		0.0000	1.0000	63.11
63.5	3,291,870		0.0000	1.0000	63.11
64.5	3,291,870		0.0000	1.0000	63.11
65.5	3,291,870		0.0000	1.0000	63.11
66.5	18,099		0.0000	1.0000	63.11
67.5	18,099		0.0000	1.0000	63.11
68.5	18,099		0.0000	1.0000	63.11
69.5	18,099		0.0000	1.0000	63.11
70.5	18,099		0.0000	1.0000	63.11
71.5	18,099		0.0000	1.0000	63.11
72.5	18,099		0.0000	1.0000	63.11
73.5	18,099		0.0000	1.0000	63.11
74.5	18,099		0.0000	1.0000	63.11
75.5	18,099		0.0000	1.0000	63.11
76.5	17,416		0.0000	1.0000	63.11
77.5	15,861		0.0000	1.0000	63.11
78.5					63.11

CONSOLIDATED EDISON COMPANY OF NEW YORK
 ELECTRIC PLANT
 ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1927-2017			EXPERIENCE BAND 2000-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	52,524,429	2,917	0.0001	0.9999	100.00
0.5	52,467,909		0.0000	1.0000	99.99
1.5	48,396,331		0.0000	1.0000	99.99
2.5	48,658,576		0.0000	1.0000	99.99
3.5	48,526,686		0.0000	1.0000	99.99
4.5	46,066,811		0.0000	1.0000	99.99
5.5	23,899,627	295,500	0.0124	0.9876	99.99
6.5	21,239,853		0.0000	1.0000	98.76
7.5	19,678,217		0.0000	1.0000	98.76
8.5	19,707,138		0.0000	1.0000	98.76
9.5	17,996,318	182,636	0.0101	0.9899	98.76
10.5	12,285,753		0.0000	1.0000	97.76
11.5	12,231,621	32,288	0.0026	0.9974	97.76
12.5	6,533,369	22,253	0.0034	0.9966	97.50
13.5	6,095,101	232,897	0.0382	0.9618	97.17
14.5	5,894,029		0.0000	1.0000	93.45
15.5	5,456,784		0.0000	1.0000	93.45
16.5	5,601,132	5,122	0.0009	0.9991	93.45
17.5	5,615,717	18,257	0.0033	0.9967	93.37
18.5	5,516,276	79,822	0.0145	0.9855	93.06
19.5	4,666,965		0.0000	1.0000	91.72
20.5	4,309,197		0.0000	1.0000	91.72
21.5	4,309,197	38,493	0.0089	0.9911	91.72
22.5	4,270,704	376,429	0.0881	0.9119	90.90
23.5	3,918,511		0.0000	1.0000	82.89
24.5	3,816,487		0.0000	1.0000	82.89
25.5	3,900,402	22,751	0.0058	0.9942	82.89
26.5	3,991,778	439,692	0.1101	0.8899	82.40
27.5	3,659,691	8,280	0.0023	0.9977	73.33
28.5	3,174,442		0.0000	1.0000	73.16
29.5	2,829,322	1,977	0.0007	0.9993	73.16
30.5	1,529,858		0.0000	1.0000	73.11
31.5	1,512,976	15,157	0.0100	0.9900	73.11
32.5	773,280		0.0000	1.0000	72.38
33.5	1,191,897		0.0000	1.0000	72.38
34.5	1,354,207	626	0.0005	0.9995	72.38
35.5	1,385,185		0.0000	1.0000	72.34
36.5	1,385,185	4,000	0.0029	0.9971	72.34
37.5	1,696,074	3,500	0.0021	0.9979	72.13
38.5	1,690,638	82,452	0.0488	0.9512	71.99

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1927-2017			EXPERIENCE BAND 2000-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,621,283		0.0000	1.0000	68.47
40.5	1,637,951	3,079	0.0019	0.9981	68.47
41.5	1,611,164	13,883	0.0086	0.9914	68.35
42.5	1,583,053	926	0.0006	0.9994	67.76
43.5	1,887,572	1,251	0.0007	0.9993	67.72
44.5	4,254,443	8,289	0.0019	0.9981	67.67
45.5	4,219,073	29,442	0.0070	0.9930	67.54
46.5	4,331,073		0.0000	1.0000	67.07
47.5	4,647,074	1,337	0.0003	0.9997	67.07
48.5	7,927,739	2,003	0.0003	0.9997	67.05
49.5	7,926,019	97,008	0.0122	0.9878	67.03
50.5	7,802,312		0.0000	1.0000	66.21
51.5	7,210,123	31,561	0.0044	0.9956	66.21
52.5	6,989,974	39,196	0.0056	0.9944	65.92
53.5	6,921,317	10,970	0.0016	0.9984	65.55
54.5	6,912,128	34,353	0.0050	0.9950	65.45
55.5	6,570,051	121,963	0.0186	0.9814	65.12
56.5	6,448,157	90,158	0.0140	0.9860	63.92
57.5	6,346,760	3,313	0.0005	0.9995	63.02
58.5	6,328,580	60,402	0.0095	0.9905	62.99
59.5	6,275,602	317,158	0.0505	0.9495	62.39
60.5	5,957,727	59,723	0.0100	0.9900	59.23
61.5	5,549,666		0.0000	1.0000	58.64
62.5	3,399,078	51,307	0.0151	0.9849	58.64
63.5	3,265,709	43,872	0.0134	0.9866	57.76
64.5	3,070,892	22,745	0.0074	0.9926	56.98
65.5	2,825,854		0.0000	1.0000	56.56
66.5	38,339		0.0000	1.0000	56.56
67.5	54,207		0.0000	1.0000	56.56
68.5	58,842		0.0000	1.0000	56.56
69.5	60,301		0.0000	1.0000	56.56
70.5	253,177		0.0000	1.0000	56.56
71.5	274,350		0.0000	1.0000	56.56
72.5	586,254		0.0000	1.0000	56.56
73.5	586,254		0.0000	1.0000	56.56
74.5	584,321		0.0000	1.0000	56.56
75.5	582,463		0.0000	1.0000	56.56
76.5	580,870		0.0000	1.0000	56.56
77.5	572,918		0.0000	1.0000	56.56
78.5	570,927		0.0000	1.0000	56.56

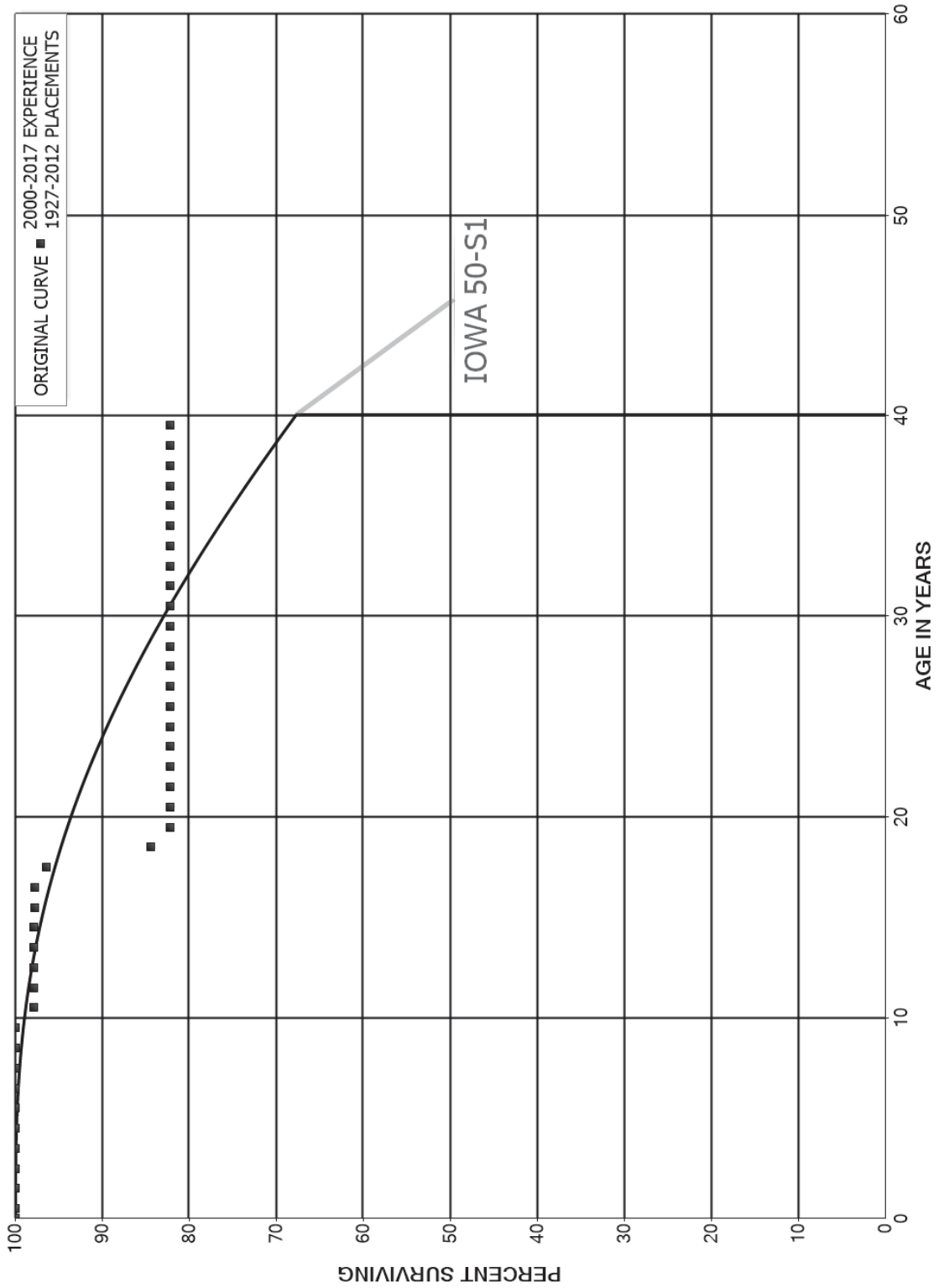
CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1927-2017			EXPERIENCE BAND 2000-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	570,927		0.0000	1.0000	56.56
80.5	568,838		0.0000	1.0000	56.56
81.5	565,262		0.0000	1.0000	56.56
82.5	565,262		0.0000	1.0000	56.56
83.5	565,212		0.0000	1.0000	56.56
84.5	563,741		0.0000	1.0000	56.56
85.5	542,861		0.0000	1.0000	56.56
86.5	538,226		0.0000	1.0000	56.56
87.5	528,293		0.0000	1.0000	56.56
88.5	335,417		0.0000	1.0000	56.56
89.5	313,684		0.0000	1.0000	56.56
90.5					56.56

CONSOLIDATED EDISON COMPANY OF NEW YORK
 ELECTRIC PLANT
 ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1927-2012			EXPERIENCE BAND 2000-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,147,985		0.0000	1.0000	100.00
0.5	4,151,008		0.0000	1.0000	100.00
1.5	4,258,162		0.0000	1.0000	100.00
2.5	4,908,552		0.0000	1.0000	100.00
3.5	6,480,688		0.0000	1.0000	100.00
4.5	6,609,569		0.0000	1.0000	100.00
5.5	4,972,063		0.0000	1.0000	100.00
6.5	5,067,103		0.0000	1.0000	100.00
7.5	3,545,692		0.0000	1.0000	100.00
8.5	3,542,668		0.0000	1.0000	100.00
9.5	3,454,754	75,000	0.0217	0.9783	100.00
10.5	2,732,719		0.0000	1.0000	97.83
11.5	2,827,136		0.0000	1.0000	97.83
12.5	2,862,375		0.0000	1.0000	97.83
13.5	2,479,109		0.0000	1.0000	97.83
14.5	2,537,784	3,355	0.0013	0.9987	97.83
15.5	2,534,429		0.0000	1.0000	97.70
16.5	2,534,429	35,239	0.0139	0.9861	97.70
17.5	2,523,198	313,097	0.1241	0.8759	96.34
18.5	2,210,101	58,675	0.0265	0.9735	84.39
19.5	2,132,187		0.0000	1.0000	82.15
20.5	2,132,187		0.0000	1.0000	82.15
21.5	560,050		0.0000	1.0000	82.15
22.5	431,170		0.0000	1.0000	82.15
23.5	353,278		0.0000	1.0000	82.15
24.5	260,382		0.0000	1.0000	82.15
25.5	185,985		0.0000	1.0000	82.15
26.5	187,144		0.0000	1.0000	82.15
27.5	187,144		0.0000	1.0000	82.15
28.5	230,100		0.0000	1.0000	82.15
29.5	141,422		0.0000	1.0000	82.15
30.5	142,565		0.0000	1.0000	82.15
31.5	142,565		0.0000	1.0000	82.15
32.5	142,565		0.0000	1.0000	82.15
33.5	171,623		0.0000	1.0000	82.15
34.5	171,623		0.0000	1.0000	82.15
35.5	180,692		0.0000	1.0000	82.15
36.5	180,692		0.0000	1.0000	82.15
37.5	180,692		0.0000	1.0000	82.15
38.5	185,640		0.0000	1.0000	82.15

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1927-2012			EXPERIENCE BAND 2000-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	185,640		0.0000	1.0000	82.15
40.5	185,640		0.0000	1.0000	82.15
41.5	186,534		0.0000	1.0000	82.15
42.5	189,097		0.0000	1.0000	82.15
43.5	124,262		0.0000	1.0000	82.15
44.5	264,430		0.0000	1.0000	82.15
45.5	264,870		0.0000	1.0000	82.15
46.5	221,914		0.0000	1.0000	82.15
47.5	219,780		0.0000	1.0000	82.15
48.5	350,894		0.0000	1.0000	82.15
49.5	352,490		0.0000	1.0000	82.15
50.5	353,844		0.0000	1.0000	82.15
51.5	378,816		0.0000	1.0000	82.15
52.5	380,011		0.0000	1.0000	82.15
53.5	346,933		0.0000	1.0000	82.15
54.5	347,131		0.0000	1.0000	82.15
55.5	347,268		0.0000	1.0000	82.15
56.5	342,321		0.0000	1.0000	82.15
57.5	342,321		0.0000	1.0000	82.15
58.5	342,321	5,747	0.0168	0.9832	82.15
59.5	341,128		0.0000	1.0000	80.77
60.5	336,496		0.0000	1.0000	80.77
61.5	335,916		0.0000	1.0000	80.77
62.5	195,637		0.0000	1.0000	80.77
63.5	195,197		0.0000	1.0000	80.77
64.5	197,381		0.0000	1.0000	80.77
65.5	194,042		0.0000	1.0000	80.77
66.5	67,612		0.0000	1.0000	80.77
67.5	117,086		0.0000	1.0000	80.77
68.5	131,401		0.0000	1.0000	80.77
69.5	81,498		0.0000	1.0000	80.77
70.5	83,756		0.0000	1.0000	80.77
71.5	88,791		0.0000	1.0000	80.77
72.5	212,554		0.0000	1.0000	80.77
73.5	212,418		0.0000	1.0000	80.77
74.5	212,418		0.0000	1.0000	80.77
75.5	212,418		0.0000	1.0000	80.77
76.5	212,418		0.0000	1.0000	80.77
77.5	206,969		0.0000	1.0000	80.77
78.5	206,894		0.0000	1.0000	80.77

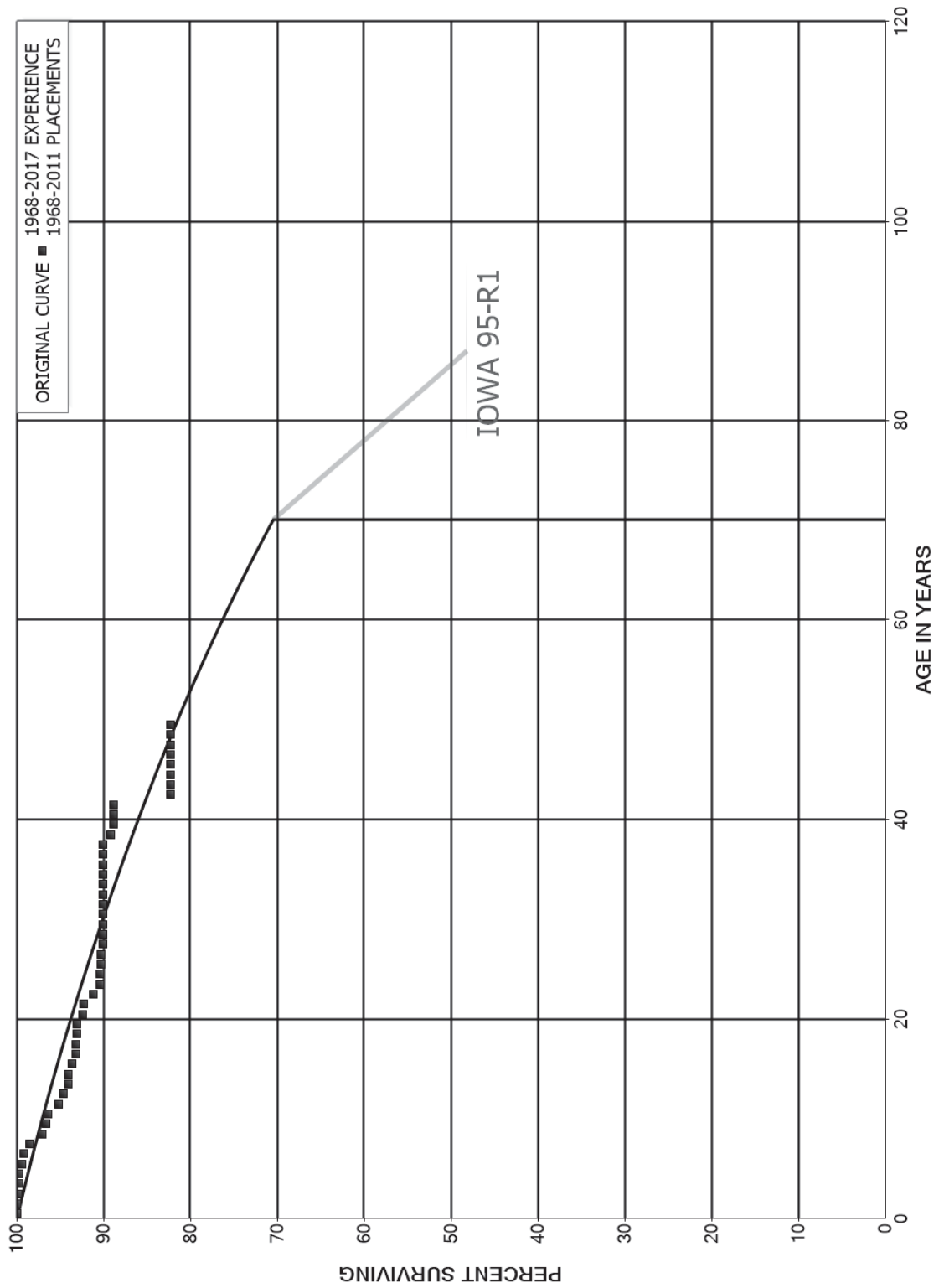
CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1927-2012			EXPERIENCE BAND 2000-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	206,894		0.0000	1.0000	80.77
80.5	205,845		0.0000	1.0000	80.77
81.5	205,845		0.0000	1.0000	80.77
82.5	203,661		0.0000	1.0000	80.77
83.5	203,395		0.0000	1.0000	80.77
84.5	203,315		0.0000	1.0000	80.77
85.5	152,245		0.0000	1.0000	80.77
86.5	136,576		0.0000	1.0000	80.77
87.5	132,450		0.0000	1.0000	80.77
88.5	128,996		0.0000	1.0000	80.77
89.5	123,962		0.0000	1.0000	80.77
90.5					80.77

CONSOLIDATED EDISON COMPANY OF NEW YORK
 ELECTRIC PLANT
 ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1968-2011			EXPERIENCE BAND 1968-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	35,203,435	5,230	0.0001	0.9999	100.00
0.5	35,153,813		0.0000	1.0000	99.99
1.5	32,863,045	43,817	0.0013	0.9987	99.99
2.5	32,952,526	26,200	0.0008	0.9992	99.85
3.5	32,750,293	11,593	0.0004	0.9996	99.77
4.5	32,690,607	97,947	0.0030	0.9970	99.74
5.5	31,247,748	71,086	0.0023	0.9977	99.44
6.5	29,067,871	192,317	0.0066	0.9934	99.21
7.5	20,796,520	320,119	0.0154	0.9846	98.56
8.5	20,447,203	81,409	0.0040	0.9960	97.04
9.5	18,630,636	54,944	0.0029	0.9971	96.65
10.5	18,239,303	222,341	0.0122	0.9878	96.37
11.5	17,743,147	102,346	0.0058	0.9942	95.19
12.5	17,083,008	103,879	0.0061	0.9939	94.64
13.5	16,871,729	6,333	0.0004	0.9996	94.07
14.5	16,331,169	63,007	0.0039	0.9961	94.03
15.5	16,187,855	82,597	0.0051	0.9949	93.67
16.5	15,810,258	11,881	0.0008	0.9992	93.19
17.5	15,751,569	4,685	0.0003	0.9997	93.12
18.5	13,200,715		0.0000	1.0000	93.09
19.5	11,708,268	89,181	0.0076	0.9924	93.09
20.5	11,562,006	6,500	0.0006	0.9994	92.39
21.5	11,939,524	148,655	0.0125	0.9875	92.33
22.5	11,627,920	106,932	0.0092	0.9908	91.18
23.5	10,948,110		0.0000	1.0000	90.34
24.5	10,901,898	9,076	0.0008	0.9992	90.34
25.5	10,136,023		0.0000	1.0000	90.27
26.5	9,383,382	24,191	0.0026	0.9974	90.27
27.5	5,570,798		0.0000	1.0000	90.04
28.5	2,259,978		0.0000	1.0000	90.04
29.5	1,929,684		0.0000	1.0000	90.04
30.5	1,786,628		0.0000	1.0000	90.04
31.5	1,452,251		0.0000	1.0000	90.04
32.5	1,349,144		0.0000	1.0000	90.04
33.5	1,322,246		0.0000	1.0000	90.04
34.5	1,290,957		0.0000	1.0000	90.04
35.5	1,273,351		0.0000	1.0000	90.04
36.5	1,226,047		0.0000	1.0000	90.04
37.5	1,155,793	11,241	0.0097	0.9903	90.04
38.5	1,069,299	4,204	0.0039	0.9961	89.16

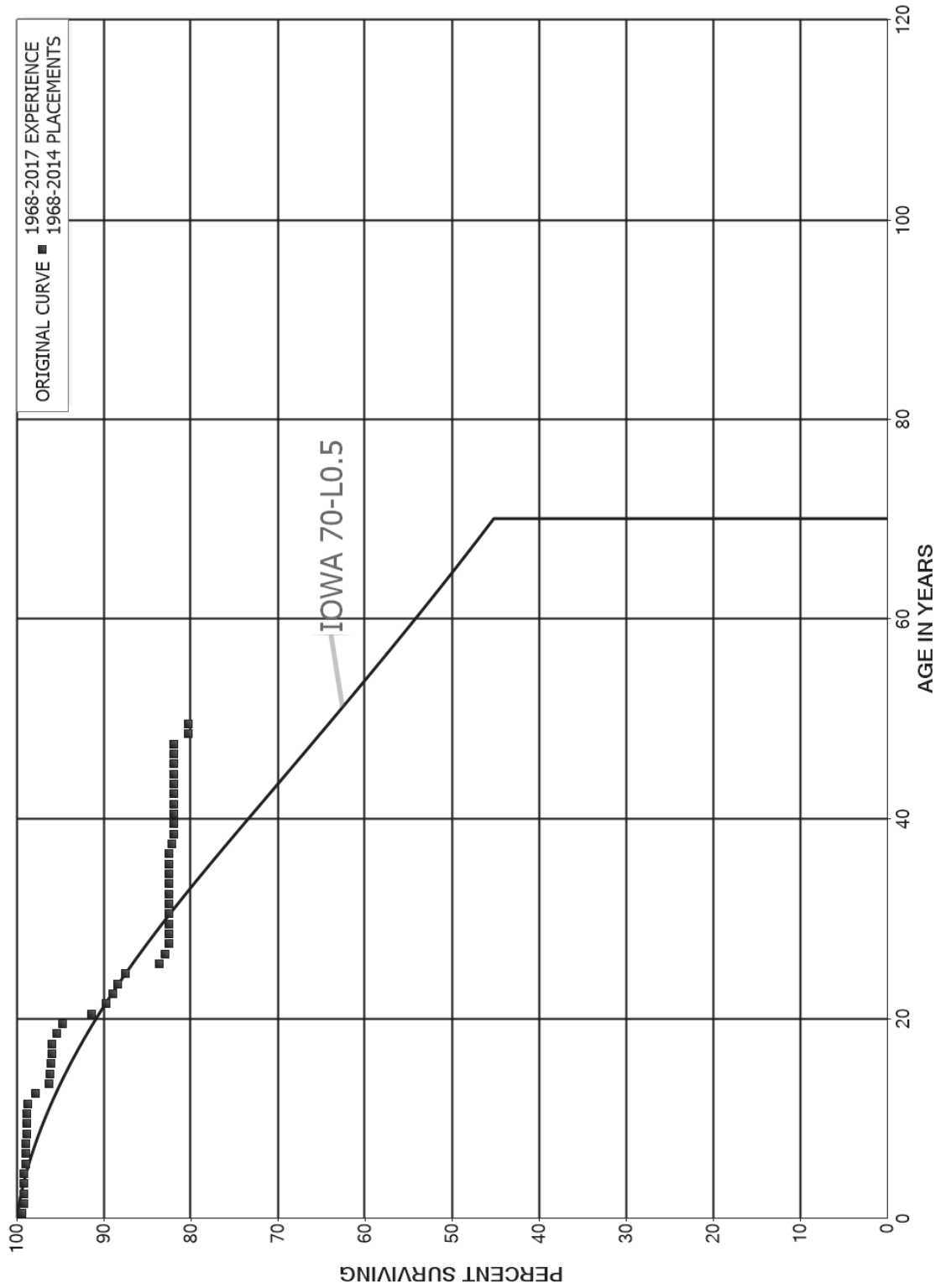
CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1968-2011			EXPERIENCE BAND 1968-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	615,740		0.0000	1.0000	88.81
40.5	487,918		0.0000	1.0000	88.81
41.5	477,698	35,000	0.0733	0.9267	88.81
42.5	428,516		0.0000	1.0000	82.30
43.5	428,232		0.0000	1.0000	82.30
44.5	423,168		0.0000	1.0000	82.30
45.5	230,599		0.0000	1.0000	82.30
46.5	206,001		0.0000	1.0000	82.30
47.5	93,005		0.0000	1.0000	82.30
48.5	40,119		0.0000	1.0000	82.30
49.5					82.30

CONSOLIDATED EDISON COMPANY OF NEW YORK
 ELECTRIC PLANT
 ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1968-2014			EXPERIENCE BAND 1968-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	29,009,731	161,055	0.0056	0.9944	100.00
0.5	27,052,447	58,609	0.0022	0.9978	99.44
1.5	24,827,127	12,080	0.0005	0.9995	99.23
2.5	23,776,563	2,350	0.0001	0.9999	99.18
3.5	21,981,644	234	0.0000	1.0000	99.17
4.5	21,334,205	46,490	0.0022	0.9978	99.17
5.5	20,835,281		0.0000	1.0000	98.95
6.5	20,559,969	10,000	0.0005	0.9995	98.95
7.5	20,261,959	19,369	0.0010	0.9990	98.91
8.5	20,224,247	1,907	0.0001	0.9999	98.81
9.5	19,940,046	4,159	0.0002	0.9998	98.80
10.5	19,780,574	22,000	0.0011	0.9989	98.78
11.5	18,809,069	162,724	0.0087	0.9913	98.67
12.5	18,531,098	293,877	0.0159	0.9841	97.82
13.5	18,187,084	22,250	0.0012	0.9988	96.27
14.5	18,128,883	7,125	0.0004	0.9996	96.15
15.5	17,524,598	22,490	0.0013	0.9987	96.11
16.5	17,471,522	6,237	0.0004	0.9996	95.99
17.5	17,368,221	91,594	0.0053	0.9947	95.95
18.5	17,255,567	128,538	0.0074	0.9926	95.45
19.5	17,103,752	598,461	0.0350	0.9650	94.74
20.5	16,393,720	313,748	0.0191	0.9809	91.42
21.5	15,729,353	133,394	0.0085	0.9915	89.67
22.5	16,118,050	99,986	0.0062	0.9938	88.91
23.5	15,901,531	144,296	0.0091	0.9909	88.36
24.5	15,631,548	704,072	0.0450	0.9550	87.56
25.5	14,453,243	112,002	0.0077	0.9923	83.61
26.5	12,808,829	69,543	0.0054	0.9946	82.97
27.5	8,519,657		0.0000	1.0000	82.52
28.5	5,437,999		0.0000	1.0000	82.52
29.5	1,569,459		0.0000	1.0000	82.52
30.5	1,536,100		0.0000	1.0000	82.52
31.5	1,211,374		0.0000	1.0000	82.52
32.5	1,085,095		0.0000	1.0000	82.52
33.5	1,085,095		0.0000	1.0000	82.52
34.5	1,085,095		0.0000	1.0000	82.52
35.5	1,085,095		0.0000	1.0000	82.52
36.5	1,085,095	4,540	0.0042	0.9958	82.52
37.5	1,080,555	2,410	0.0022	0.9978	82.17
38.5	1,078,145		0.0000	1.0000	81.99

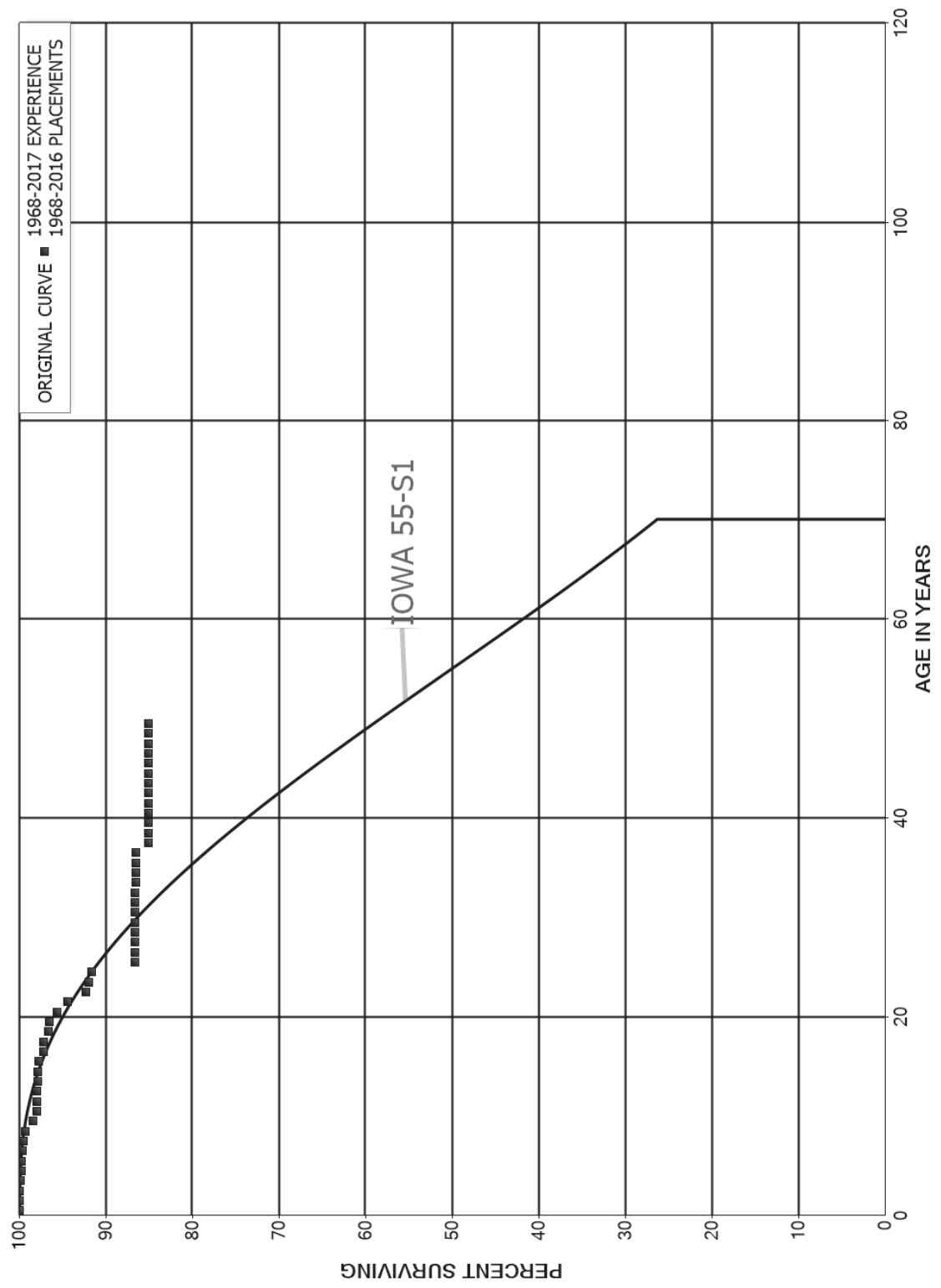
CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1968-2014			EXPERIENCE BAND 1968-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,078,145		0.0000	1.0000	81.99
40.5	1,078,145		0.0000	1.0000	81.99
41.5	1,072,637		0.0000	1.0000	81.99
42.5	1,072,637		0.0000	1.0000	81.99
43.5	1,072,637		0.0000	1.0000	81.99
44.5	1,054,031		0.0000	1.0000	81.99
45.5	1,041,227		0.0000	1.0000	81.99
46.5	773,805		0.0000	1.0000	81.99
47.5	479,965	10,000	0.0208	0.9792	81.99
48.5	200,292		0.0000	1.0000	80.28
49.5					80.28

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT
ACCOUNT 344.00 GENERATORS
ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 344.00 GENERATORS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1968-2016 EXPERIENCE BAND 1968-2017

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	233,541,625	67,225	0.0003	0.9997	100.00
0.5	228,250,238	76,192	0.0003	0.9997	99.97
1.5	224,897,947	107,378	0.0005	0.9995	99.94
2.5	220,462,163	8,500	0.0000	1.0000	99.89
3.5	217,435,295	298,604	0.0014	0.9986	99.89
4.5	210,891,984	77,458	0.0004	0.9996	99.75
5.5	206,521,870	279,327	0.0014	0.9986	99.71
6.5	201,439,884	118,519	0.0006	0.9994	99.58
7.5	196,013,754	491,290	0.0025	0.9975	99.52
8.5	185,906,921	1,621,286	0.0087	0.9913	99.27
9.5	167,531,838	682,520	0.0041	0.9959	98.40
10.5	165,945,165	6,000	0.0000	1.0000	98.00
11.5	105,327,297	111,547	0.0011	0.9989	98.00
12.5	102,721,458	54,588	0.0005	0.9995	97.90
13.5	100,195,460	59,991	0.0006	0.9994	97.84
14.5	96,636,944	46,239	0.0005	0.9995	97.79
15.5	96,282,264	536,770	0.0056	0.9944	97.74
16.5	95,545,432	24,614	0.0003	0.9997	97.19
17.5	95,446,320	531,734	0.0056	0.9944	97.17
18.5	94,621,695	131,700	0.0014	0.9986	96.63
19.5	94,415,220	904,110	0.0096	0.9904	96.49
20.5	92,945,493	1,192,870	0.0128	0.9872	95.57
21.5	91,447,469	2,004,863	0.0219	0.9781	94.34
22.5	89,407,932	265,951	0.0030	0.9970	92.27
23.5	88,908,406	406,713	0.0046	0.9954	92.00
24.5	87,088,288	4,709,476	0.0541	0.9459	91.58
25.5	81,978,542	4,102	0.0001	0.9999	86.63
26.5	76,500,633		0.0000	1.0000	86.62
27.5	73,438,834	27,000	0.0004	0.9996	86.62
28.5	68,054,849		0.0000	1.0000	86.59
29.5	9,945,259		0.0000	1.0000	86.59
30.5	9,106,100		0.0000	1.0000	86.59
31.5	8,791,465		0.0000	1.0000	86.59
32.5	6,256,067	5,550	0.0009	0.9991	86.59
33.5	6,250,517		0.0000	1.0000	86.51
34.5	6,250,517		0.0000	1.0000	86.51
35.5	6,218,945		0.0000	1.0000	86.51
36.5	6,218,824	105,000	0.0169	0.9831	86.51
37.5	6,113,824		0.0000	1.0000	85.05
38.5	6,107,359		0.0000	1.0000	85.05

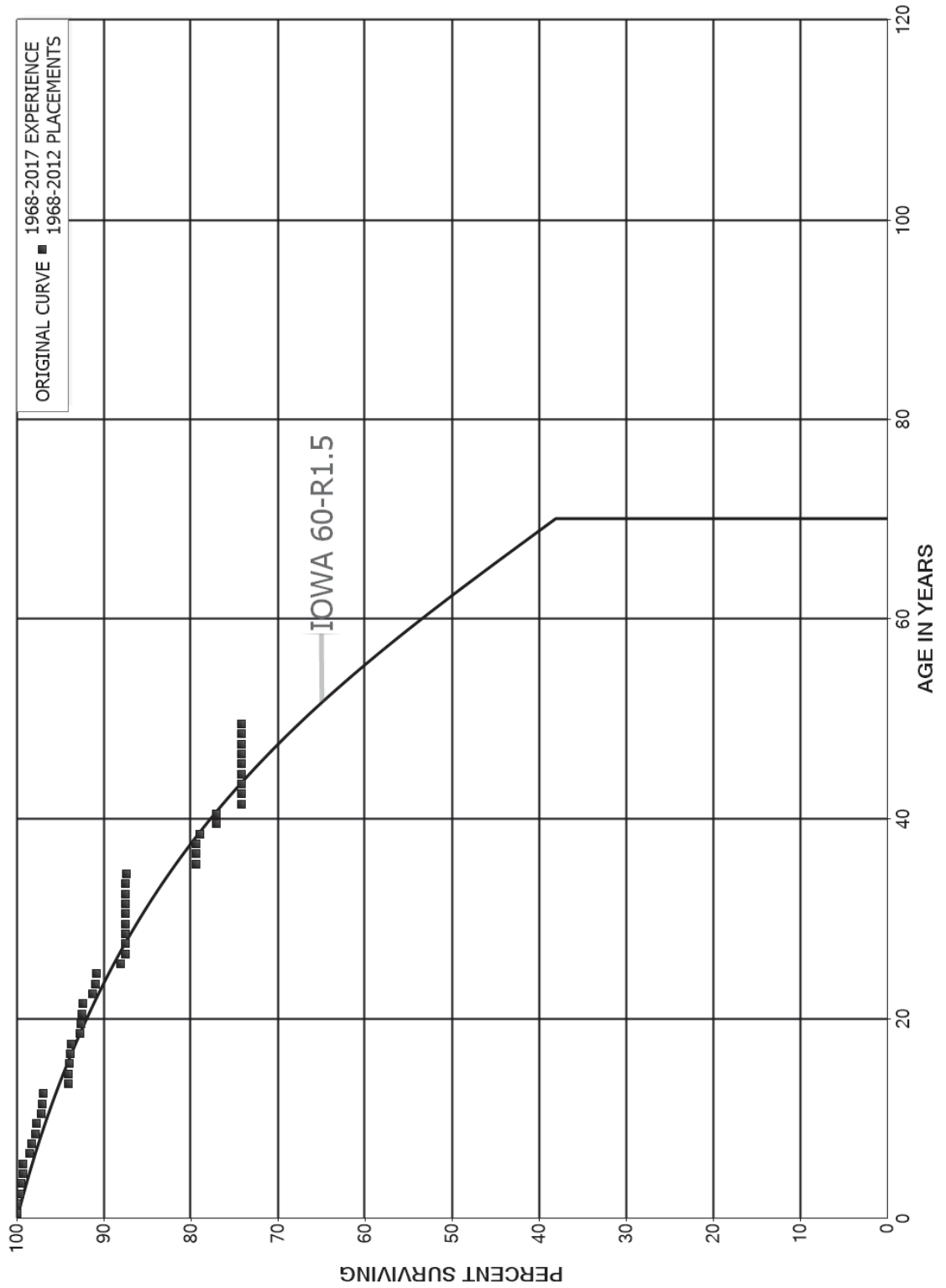
CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 344.00 GENERATORS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1968-2016			EXPERIENCE BAND 1968-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,016,888		0.0000	1.0000	85.05
40.5	6,016,238		0.0000	1.0000	85.05
41.5	6,016,238		0.0000	1.0000	85.05
42.5	6,010,061		0.0000	1.0000	85.05
43.5	6,005,422		0.0000	1.0000	85.05
44.5	5,994,503		0.0000	1.0000	85.05
45.5	5,973,637		0.0000	1.0000	85.05
46.5	5,779,606		0.0000	1.0000	85.05
47.5	5,647,764		0.0000	1.0000	85.05
48.5	3,799,676		0.0000	1.0000	85.05
49.5					85.05

CONSOLIDATED EDISON COMPANY OF NEW YORK
 ELECTRIC PLANT
 ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1968-2012			EXPERIENCE BAND 1968-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	31,877,116		0.0000	1.0000	100.00
0.5	31,625,251	31,480	0.0010	0.9990	100.00
1.5	31,434,405	98,965	0.0031	0.9969	99.90
2.5	30,133,470	25,715	0.0009	0.9991	99.59
3.5	30,014,210	56,632	0.0019	0.9981	99.50
4.5	29,810,429	2,945	0.0001	0.9999	99.31
5.5	29,650,080	237,286	0.0080	0.9920	99.30
6.5	29,274,963	80,639	0.0028	0.9972	98.51
7.5	29,044,464	115,839	0.0040	0.9960	98.24
8.5	34,456,953	30,855	0.0009	0.9991	97.85
9.5	33,594,174	201,704	0.0060	0.9940	97.76
10.5	32,373,510	34,351	0.0011	0.9989	97.17
11.5	24,384,330	20,593	0.0008	0.9992	97.07
12.5	22,222,010	663,900	0.0299	0.9701	96.99
13.5	18,915,649	12,839	0.0007	0.9993	94.09
14.5	17,886,616	6,272	0.0004	0.9996	94.02
15.5	18,141,579	22,144	0.0012	0.9988	93.99
16.5	17,640,664	26,388	0.0015	0.9985	93.88
17.5	17,606,897	199,393	0.0113	0.9887	93.74
18.5	17,321,679	6,817	0.0004	0.9996	92.67
19.5	17,304,093	21,747	0.0013	0.9987	92.64
20.5	17,281,263	30,184	0.0017	0.9983	92.52
21.5	17,251,079	191,842	0.0111	0.9889	92.36
22.5	16,986,060	65,555	0.0039	0.9961	91.33
23.5	16,876,229	24,647	0.0015	0.9985	90.98
24.5	16,655,840	512,556	0.0308	0.9692	90.85
25.5	16,008,597	97,007	0.0061	0.9939	88.05
26.5	15,211,812		0.0000	1.0000	87.52
27.5	13,249,255		0.0000	1.0000	87.52
28.5	10,961,527		0.0000	1.0000	87.52
29.5	1,612,630		0.0000	1.0000	87.52
30.5	1,408,153		0.0000	1.0000	87.52
31.5	1,237,909		0.0000	1.0000	87.52
32.5	1,016,435		0.0000	1.0000	87.52
33.5	1,016,435	1,379	0.0014	0.9986	87.52
34.5	999,012	91,259	0.0913	0.9087	87.40
35.5	907,753	475	0.0005	0.9995	79.42
36.5	907,278		0.0000	1.0000	79.37
37.5	907,278	4,685	0.0052	0.9948	79.37
38.5	902,593	22,000	0.0244	0.9756	78.96

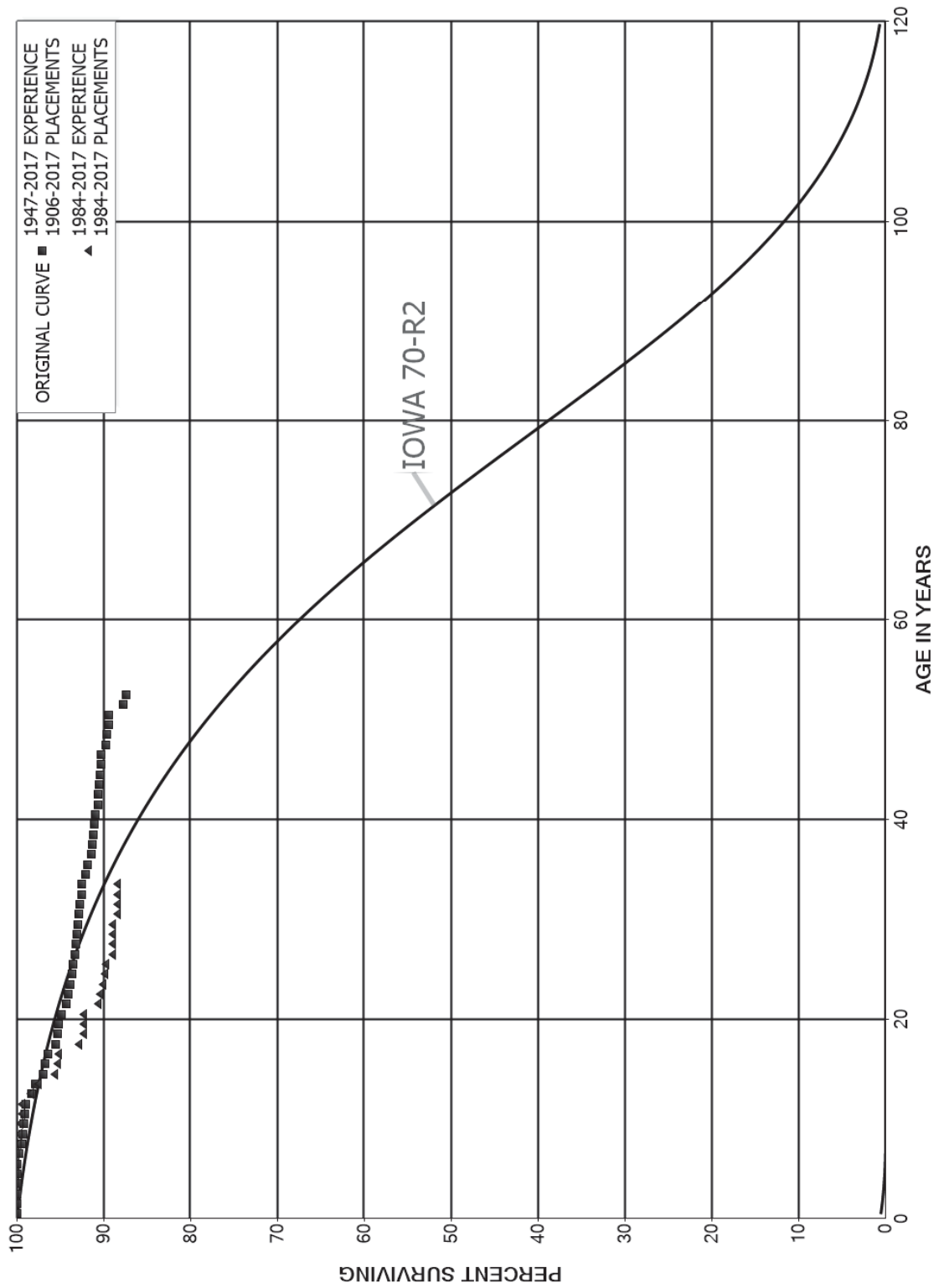
CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1968-2012			EXPERIENCE BAND 1968-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	880,593		0.0000	1.0000	77.04
40.5	880,593	33,111	0.0376	0.9624	77.04
41.5	837,674		0.0000	1.0000	74.14
42.5	837,674		0.0000	1.0000	74.14
43.5	828,496		0.0000	1.0000	74.14
44.5	828,496		0.0000	1.0000	74.14
45.5	827,857		0.0000	1.0000	74.14
46.5	749,293		0.0000	1.0000	74.14
47.5	438,591		0.0000	1.0000	74.14
48.5	257,753		0.0000	1.0000	74.14
49.5					74.14

CONSOLIDATED EDISON COMPANY OF NEW YORK
 ELECTRIC PLANT
 ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1906-2017			EXPERIENCE BAND 1947-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	496,237,129		0.0000	1.0000	100.00
0.5	485,298,983	19,399	0.0000	1.0000	100.00
1.5	370,598,928	107,181	0.0003	0.9997	100.00
2.5	350,663,940	99,052	0.0003	0.9997	99.97
3.5	323,197,598	72,352	0.0002	0.9998	99.94
4.5	294,124,591	71,499	0.0002	0.9998	99.92
5.5	273,577,397	540,366	0.0020	0.9980	99.89
6.5	200,912,024	501,421	0.0025	0.9975	99.69
7.5	197,876,770	352,558	0.0018	0.9982	99.45
8.5	197,088,602	162,259	0.0008	0.9992	99.27
9.5	191,522,709	300,012	0.0016	0.9984	99.19
10.5	162,111,752	51,439	0.0003	0.9997	99.03
11.5	75,028,425	507,680	0.0068	0.9932	99.00
12.5	71,198,378	337,935	0.0047	0.9953	98.33
13.5	69,733,395	613,834	0.0088	0.9912	97.86
14.5	66,217,656	215,206	0.0032	0.9968	97.00
15.5	64,870,257	180,019	0.0028	0.9972	96.69
16.5	60,057,435	544,879	0.0091	0.9909	96.42
17.5	59,375,946	167,590	0.0028	0.9972	95.54
18.5	59,004,727	49,534	0.0008	0.9992	95.27
19.5	57,798,673	246,814	0.0043	0.9957	95.19
20.5	56,619,918	300,953	0.0053	0.9947	94.79
21.5	55,698,630	159,041	0.0029	0.9971	94.28
22.5	54,036,468	89,649	0.0017	0.9983	94.01
23.5	53,249,154	122,885	0.0023	0.9977	93.86
24.5	52,396,708	98,975	0.0019	0.9981	93.64
25.5	51,105,813	115,482	0.0023	0.9977	93.47
26.5	48,994,403	13,401	0.0003	0.9997	93.25
27.5	48,453,086	80,917	0.0017	0.9983	93.23
28.5	47,803,308	66,161	0.0014	0.9986	93.07
29.5	44,811,838	49,074	0.0011	0.9989	92.94
30.5	42,323,114	45,240	0.0011	0.9989	92.84
31.5	41,846,082	95,617	0.0023	0.9977	92.74
32.5	41,568,650	36,356	0.0009	0.9991	92.53
33.5	41,101,423	166,830	0.0041	0.9959	92.45
34.5	40,479,282	104,007	0.0026	0.9974	92.07
35.5	38,273,472	185,979	0.0049	0.9951	91.84
36.5	37,727,495	22,085	0.0006	0.9994	91.39
37.5	37,064,563	58,940	0.0016	0.9984	91.34
38.5	35,513,378	39,655	0.0011	0.9989	91.19

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1906-2017			EXPERIENCE BAND 1947-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	20,195,270	21,028	0.0010	0.9990	91.09
40.5	19,021,120	74,362	0.0039	0.9961	91.00
41.5	18,875,413	10,485	0.0006	0.9994	90.64
42.5	18,245,587	25,996	0.0014	0.9986	90.59
43.5	16,294,476	15,510	0.0010	0.9990	90.46
44.5	15,321,687	13,609	0.0009	0.9991	90.38
45.5	14,242,508	6,412	0.0005	0.9995	90.30
46.5	14,147,232	89,652	0.0063	0.9937	90.25
47.5	13,675,054	4,688	0.0003	0.9997	89.68
48.5	12,211,770	29,680	0.0024	0.9976	89.65
49.5	12,008,937	1,043	0.0001	0.9999	89.43
50.5	10,904,281	204,599	0.0188	0.9812	89.43
51.5	10,623,730	48,155	0.0045	0.9955	87.75
52.5	4,719,639	3,102	0.0007	0.9993	87.35
53.5	3,254,197		0.0000	1.0000	87.29
54.5	2,993,295	5,762	0.0019	0.9981	87.29
55.5	2,650,725	10,304	0.0039	0.9961	87.13
56.5	2,381,318	13,170	0.0055	0.9945	86.79
57.5	1,647,264	14,541	0.0088	0.9912	86.31
58.5	1,191,871	11,721	0.0098	0.9902	85.54
59.5	1,043,516	988	0.0009	0.9991	84.70
60.5	1,011,622		0.0000	1.0000	84.62
61.5	689,796		0.0000	1.0000	84.62
62.5	689,796	4,781	0.0069	0.9931	84.62
63.5	667,487	6,827	0.0102	0.9898	84.04
64.5	645,179	4,201	0.0065	0.9935	83.18
65.5	636,431	2,603	0.0041	0.9959	82.64
66.5	633,092	2,395	0.0038	0.9962	82.30
67.5	630,697	33	0.0001	0.9999	81.99
68.5	587,284		0.0000	1.0000	81.98
69.5	477,801		0.0000	1.0000	81.98
70.5	475,701		0.0000	1.0000	81.98
71.5	465,854	195	0.0004	0.9996	81.98
72.5	465,659		0.0000	1.0000	81.95
73.5	465,659		0.0000	1.0000	81.95
74.5	465,659		0.0000	1.0000	81.95
75.5	462,326		0.0000	1.0000	81.95
76.5	462,326		0.0000	1.0000	81.95
77.5	462,326	722	0.0016	0.9984	81.95
78.5	460,989	122	0.0003	0.9997	81.82

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1906-2017			EXPERIENCE BAND 1947-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	460,867		0.0000	1.0000	81.80
80.5	460,867		0.0000	1.0000	81.80
81.5	460,867		0.0000	1.0000	81.80
82.5	461,070		0.0000	1.0000	81.80
83.5	461,070		0.0000	1.0000	81.80
84.5	459,940		0.0000	1.0000	81.80
85.5	346,263		0.0000	1.0000	81.80
86.5	346,263		0.0000	1.0000	81.80
87.5	346,263		0.0000	1.0000	81.80
88.5	346,263		0.0000	1.0000	81.80
89.5	305,314		0.0000	1.0000	81.80
90.5	203		0.0000	1.0000	81.80
91.5					81.80
92.5					
93.5					
94.5					
95.5					
96.5					
97.5					
98.5					
99.5					
100.5					
101.5					
102.5	13,775		0.0000		
103.5	13,775		0.0000		
104.5	13,775		0.0000		
105.5	13,775		0.0000		
106.5	13,775		0.0000		
107.5	13,775		0.0000		
108.5	13,775		0.0000		
109.5	13,775		0.0000		
110.5	13,775		0.0000		
111.5					

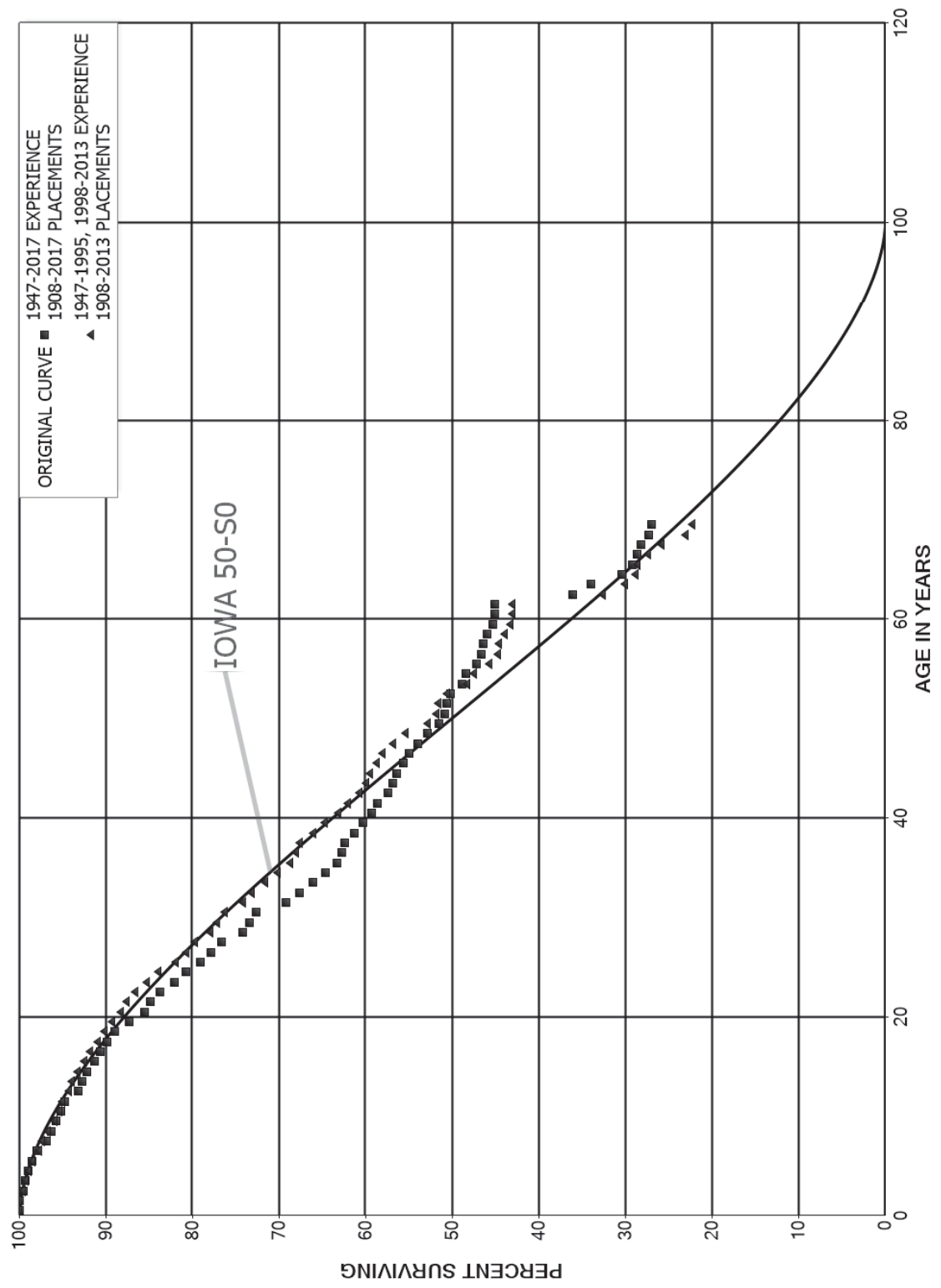
CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1984-2017			EXPERIENCE BAND 1984-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	452,818,103		0.0000	1.0000	100.00
0.5	441,870,110	14,727	0.0000	1.0000	100.00
1.5	327,174,727	78,960	0.0002	0.9998	100.00
2.5	307,267,823	51,042	0.0002	0.9998	99.97
3.5	279,849,210	41,158	0.0001	0.9999	99.96
4.5	250,803,390	130	0.0000	1.0000	99.94
5.5	230,327,520	54,015	0.0002	0.9998	99.94
6.5	158,148,498	301,439	0.0019	0.9981	99.92
7.5	155,312,612	250,862	0.0016	0.9984	99.73
8.5	154,626,139	142,791	0.0009	0.9991	99.57
9.5	149,078,409	296,871	0.0020	0.9980	99.47
10.5	119,670,592	37,018	0.0003	0.9997	99.28
11.5	32,601,686	330,050	0.0101	0.9899	99.25
12.5	28,949,269	259,176	0.0090	0.9910	98.24
13.5	27,561,916	525,732	0.0191	0.9809	97.36
14.5	23,956,090	72,636	0.0030	0.9970	95.50
15.5	22,751,261	46,225	0.0020	0.9980	95.21
16.5	18,072,233	441,588	0.0244	0.9756	95.02
17.5	17,494,035	100,573	0.0057	0.9943	92.70
18.5	17,147,111		0.0000	1.0000	92.17
19.5	15,670,816	2,000	0.0001	0.9999	92.17
20.5	14,736,876	272,140	0.0185	0.9815	92.15
21.5	13,844,400	22,443	0.0016	0.9984	90.45
22.5	12,318,836	47,327	0.0038	0.9962	90.31
23.5	11,573,844	31,696	0.0027	0.9973	89.96
24.5	10,812,587	9,280	0.0009	0.9991	89.71
25.5	9,611,387	90,729	0.0094	0.9906	89.64
26.5	7,524,730		0.0000	1.0000	88.79
27.5	6,996,815		0.0000	1.0000	88.79
28.5	6,427,953		0.0000	1.0000	88.79
29.5	3,502,644	18,060	0.0052	0.9948	88.79
30.5	1,044,934		0.0000	1.0000	88.33
31.5	613,142		0.0000	1.0000	88.33
32.5	431,327	456	0.0011	0.9989	88.33
33.5					88.24

CONSOLIDATED EDISON COMPANY OF NEW YORK
 ELECTRIC PLANT
 ACCOUNT 353.00 STATION EQUIPMENT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 353.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1908-2017			EXPERIENCE BAND 1947-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,418,254,299	203,433	0.0001	0.9999	100.00
0.5	2,319,616,956	1,264,777	0.0005	0.9995	99.99
1.5	2,269,388,105	8,660,411	0.0038	0.9962	99.94
2.5	2,217,844,987	6,133,356	0.0028	0.9972	99.56
3.5	2,112,962,395	6,186,599	0.0029	0.9971	99.28
4.5	1,972,752,461	8,947,694	0.0045	0.9955	98.99
5.5	1,873,658,054	11,536,918	0.0062	0.9938	98.54
6.5	1,694,651,308	19,809,562	0.0117	0.9883	97.93
7.5	1,584,149,660	8,889,225	0.0056	0.9944	96.79
8.5	1,501,327,698	8,422,326	0.0056	0.9944	96.25
9.5	1,422,622,842	7,778,520	0.0055	0.9945	95.71
10.5	1,303,401,050	5,557,218	0.0043	0.9957	95.18
11.5	1,195,736,665	19,624,934	0.0164	0.9836	94.78
12.5	1,078,144,948	5,320,898	0.0049	0.9951	93.22
13.5	1,014,190,128	6,840,799	0.0067	0.9933	92.76
14.5	985,450,681	9,058,529	0.0092	0.9908	92.14
15.5	949,228,636	6,791,442	0.0072	0.9928	91.29
16.5	925,256,280	8,018,303	0.0087	0.9913	90.64
17.5	902,747,733	8,899,382	0.0099	0.9901	89.85
18.5	880,107,508	16,810,872	0.0191	0.9809	88.96
19.5	840,352,196	17,236,948	0.0205	0.9795	87.27
20.5	806,716,283	6,353,902	0.0079	0.9921	85.48
21.5	791,050,772	9,894,932	0.0125	0.9875	84.80
22.5	759,983,492	14,941,138	0.0197	0.9803	83.74
23.5	722,607,831	11,678,837	0.0162	0.9838	82.09
24.5	688,941,578	14,829,949	0.0215	0.9785	80.77
25.5	647,793,765	9,816,359	0.0152	0.9848	79.03
26.5	620,211,057	9,596,899	0.0155	0.9845	77.83
27.5	597,015,097	19,503,610	0.0327	0.9673	76.63
28.5	566,649,314	5,186,420	0.0092	0.9908	74.12
29.5	537,137,731	6,058,599	0.0113	0.9887	73.45
30.5	497,528,894	23,461,145	0.0472	0.9528	72.62
31.5	467,817,548	10,386,876	0.0222	0.9778	69.19
32.5	446,451,490	10,684,416	0.0239	0.9761	67.66
33.5	395,050,361	8,281,104	0.0210	0.9790	66.04
34.5	377,274,618	7,965,764	0.0211	0.9789	64.65
35.5	346,426,613	2,973,076	0.0086	0.9914	63.29
36.5	320,030,292	1,686,847	0.0053	0.9947	62.75
37.5	308,096,410	5,371,773	0.0174	0.9826	62.41
38.5	284,099,466	4,680,477	0.0165	0.9835	61.33

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 353.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1908-2017			EXPERIENCE BAND 1947-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	236,034,677	3,891,944	0.0165	0.9835	60.32
40.5	207,291,423	2,388,417	0.0115	0.9885	59.32
41.5	193,173,492	4,163,810	0.0216	0.9784	58.64
42.5	177,717,266	1,839,383	0.0104	0.9896	57.37
43.5	148,463,698	955,186	0.0064	0.9936	56.78
44.5	132,151,166	1,934,007	0.0146	0.9854	56.41
45.5	119,421,032	1,295,404	0.0108	0.9892	55.59
46.5	113,692,974	2,113,226	0.0186	0.9814	54.99
47.5	104,202,844	2,147,927	0.0206	0.9794	53.96
48.5	96,979,434	2,412,070	0.0249	0.9751	52.85
49.5	89,237,336	1,134,946	0.0127	0.9873	51.54
50.5	82,881,777	396,395	0.0048	0.9952	50.88
51.5	79,598,534	768,060	0.0096	0.9904	50.64
52.5	43,752,709	1,115,467	0.0255	0.9745	50.15
53.5	34,567,760	354,262	0.0102	0.9898	48.87
54.5	28,931,301	687,348	0.0238	0.9762	48.37
55.5	19,656,995	251,550	0.0128	0.9872	47.22
56.5	17,088,074	82,627	0.0048	0.9952	46.62
57.5	13,544,136	127,882	0.0094	0.9906	46.39
58.5	11,397,582	158,035	0.0139	0.9861	45.95
59.5	8,968,245	40,636	0.0045	0.9955	45.32
60.5	7,964,211	9,334	0.0012	0.9988	45.11
61.5	2,377,277	476,959	0.2006	0.7994	45.06
62.5	1,881,081	106,170	0.0564	0.9436	36.02
63.5	1,535,757	161,658	0.1053	0.8947	33.99
64.5	1,233,093	49,543	0.0402	0.9598	30.41
65.5	1,183,550	21,296	0.0180	0.9820	29.19
66.5	1,149,500	19,772	0.0172	0.9828	28.66
67.5	1,122,864	35,248	0.0314	0.9686	28.17
68.5	870,765	9,208	0.0106	0.9894	27.28
69.5	384,855		0.0000	1.0000	27.00
70.5	283,070	1,868	0.0066	0.9934	27.00
71.5	280,985		0.0000	1.0000	26.82
72.5	280,985		0.0000	1.0000	26.82
73.5	280,985		0.0000	1.0000	26.82
74.5	259,100	234	0.0009	0.9991	26.82
75.5	258,867	3,224	0.0125	0.9875	26.79
76.5	255,643		0.0000	1.0000	26.46
77.5	255,643		0.0000	1.0000	26.46
78.5	255,675		0.0000	1.0000	26.46

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 353.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1908-2017			EXPERIENCE BAND 1947-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	276,832		0.0000	1.0000	26.46
80.5	277,412		0.0000	1.0000	26.46
81.5	315,739	6,868	0.0218	0.9782	26.46
82.5	308,871	1,477	0.0048	0.9952	25.88
83.5	305,214		0.0000	1.0000	25.76
84.5	212,918	5,003	0.0235	0.9765	25.76
85.5	59,754	580	0.0097	0.9903	25.15
86.5	59,175	580	0.0098	0.9902	24.91
87.5	58,564	529	0.0090	0.9910	24.67
88.5	35,717		0.0000	1.0000	24.44
89.5	35,717		0.0000	1.0000	24.44
90.5					24.44
91.5					
92.5					
93.5					
94.5					
95.5					
96.5					
97.5					
98.5	24		0.0000		
99.5	24		0.0000		
100.5	50		0.0000		
101.5	50		0.0000		
102.5	50		0.0000		
103.5	50		0.0000		
104.5	50		0.0000		
105.5	50		0.0000		
106.5	50		0.0000		
107.5	27		0.0000		
108.5	27		0.0000		
109.5					

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 353.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1908-2013			EXPERIENCE BAND 1947-1995, 1998-2013			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	2,082,289,855	203,433	0.0001	0.9999	100.00	
0.5	1,945,951,711	1,162,752	0.0006	0.9994	99.99	
1.5	1,851,189,896	8,640,469	0.0047	0.9953	99.93	
2.5	1,667,102,431	5,103,770	0.0031	0.9969	99.46	
3.5	1,572,283,597	4,685,927	0.0030	0.9970	99.16	
4.5	1,500,519,461	7,647,073	0.0051	0.9949	98.86	
5.5	1,434,178,323	10,848,497	0.0076	0.9924	98.36	
6.5	1,298,051,045	4,428,132	0.0034	0.9966	97.62	
7.5	1,168,110,870	8,323,838	0.0071	0.9929	97.28	
8.5	1,037,171,621	7,571,409	0.0073	0.9927	96.59	
9.5	1,000,550,500	5,808,029	0.0058	0.9942	95.88	
10.5	974,171,241	4,338,882	0.0045	0.9955	95.33	
11.5	884,954,894	6,548,530	0.0074	0.9926	94.90	
12.5	878,401,790	3,550,935	0.0040	0.9960	94.20	
13.5	882,276,890	5,707,523	0.0065	0.9935	93.82	
14.5	853,475,096	7,740,774	0.0091	0.9909	93.21	
15.5	839,589,415	6,124,242	0.0073	0.9927	92.37	
16.5	810,316,012	7,340,043	0.0091	0.9909	91.69	
17.5	731,976,081	6,856,970	0.0094	0.9906	90.86	
18.5	700,992,709	6,417,905	0.0092	0.9908	90.01	
19.5	714,902,266	8,469,704	0.0118	0.9882	89.19	
20.5	692,951,853	5,021,129	0.0072	0.9928	88.13	
21.5	637,500,388	6,923,013	0.0109	0.9891	87.49	
22.5	606,495,322	9,392,119	0.0155	0.9845	86.54	
23.5	604,267,852	10,016,363	0.0166	0.9834	85.20	
24.5	595,310,223	14,031,493	0.0236	0.9764	83.79	
25.5	551,736,380	8,123,222	0.0147	0.9853	81.82	
26.5	509,418,751	6,517,891	0.0128	0.9872	80.61	
27.5	496,236,988	10,688,935	0.0215	0.9785	79.58	
28.5	461,922,786	5,064,049	0.0110	0.9890	77.87	
29.5	416,438,347	4,701,465	0.0113	0.9887	77.01	
30.5	364,365,833	9,950,368	0.0273	0.9727	76.14	
31.5	318,849,888	4,144,458	0.0130	0.9870	74.06	
32.5	326,817,358	7,106,317	0.0217	0.9783	73.10	
33.5	306,627,315	6,385,332	0.0208	0.9792	71.51	
34.5	283,944,217	5,911,194	0.0208	0.9792	70.02	
35.5	240,381,600	2,283,533	0.0095	0.9905	68.56	
36.5	212,380,318	1,398,079	0.0066	0.9934	67.91	
37.5	202,099,635	4,406,640	0.0218	0.9782	67.47	
38.5	187,038,093	3,981,327	0.0213	0.9787	65.99	

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 353.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1908-2013			EXPERIENCE BAND 1947-1995, 1998-2013		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	150,341,095	3,630,625	0.0241	0.9759	64.59
40.5	132,363,980	2,160,992	0.0163	0.9837	63.03
41.5	125,997,753	2,898,989	0.0230	0.9770	62.00
42.5	118,247,765	1,429,505	0.0121	0.9879	60.57
43.5	109,571,026	780,354	0.0071	0.9929	59.84
44.5	103,729,096	1,439,113	0.0139	0.9861	59.42
45.5	96,746,593	985,799	0.0102	0.9898	58.59
46.5	89,913,700	1,924,119	0.0214	0.9786	57.99
47.5	84,558,436	2,134,345	0.0252	0.9748	56.75
48.5	46,918,870	2,164,677	0.0461	0.9539	55.32
49.5	37,058,145	696,839	0.0188	0.9812	52.77
50.5	31,032,836	191,797	0.0062	0.9938	51.78
51.5	21,871,698	384,585	0.0176	0.9824	51.46
52.5	19,142,389	916,198	0.0479	0.9521	50.55
53.5	14,680,978	222,873	0.0152	0.9848	48.13
54.5	12,186,191	468,940	0.0385	0.9615	47.40
55.5	9,442,075	189,883	0.0201	0.9799	45.58
56.5	8,210,518	19,580	0.0024	0.9976	44.66
57.5	2,447,906	40,202	0.0164	0.9836	44.55
58.5	2,391,940	34,282	0.0143	0.9857	43.82
59.5	2,127,535	11,774	0.0055	0.9945	43.19
60.5	1,961,772		0.0000	1.0000	42.96
61.5	1,959,245	476,623	0.2433	0.7567	42.96
62.5	1,357,879	106,023	0.0781	0.9219	32.51
63.5	917,677	39,268	0.0428	0.9572	29.97
64.5	740,811	3,769	0.0051	0.9949	28.69
65.5	470,379	21,296	0.0453	0.9547	28.54
66.5	347,298	19,772	0.0569	0.9431	27.25
67.5	327,309	35,248	0.1077	0.8923	25.70
68.5	292,061	9,208	0.0315	0.9685	22.93
69.5	282,853		0.0000	1.0000	22.21
70.5	260,968	1,868	0.0072	0.9928	22.21
71.5	259,100		0.0000	1.0000	22.05
72.5	259,100		0.0000	1.0000	22.05
73.5	259,100		0.0000	1.0000	22.05
74.5	259,100	234	0.0009	0.9991	22.05
75.5	248,782	3,224	0.0130	0.9870	22.03
76.5	245,559		0.0000	1.0000	21.74
77.5	242,636		0.0000	1.0000	21.74
78.5	242,668		0.0000	1.0000	21.74

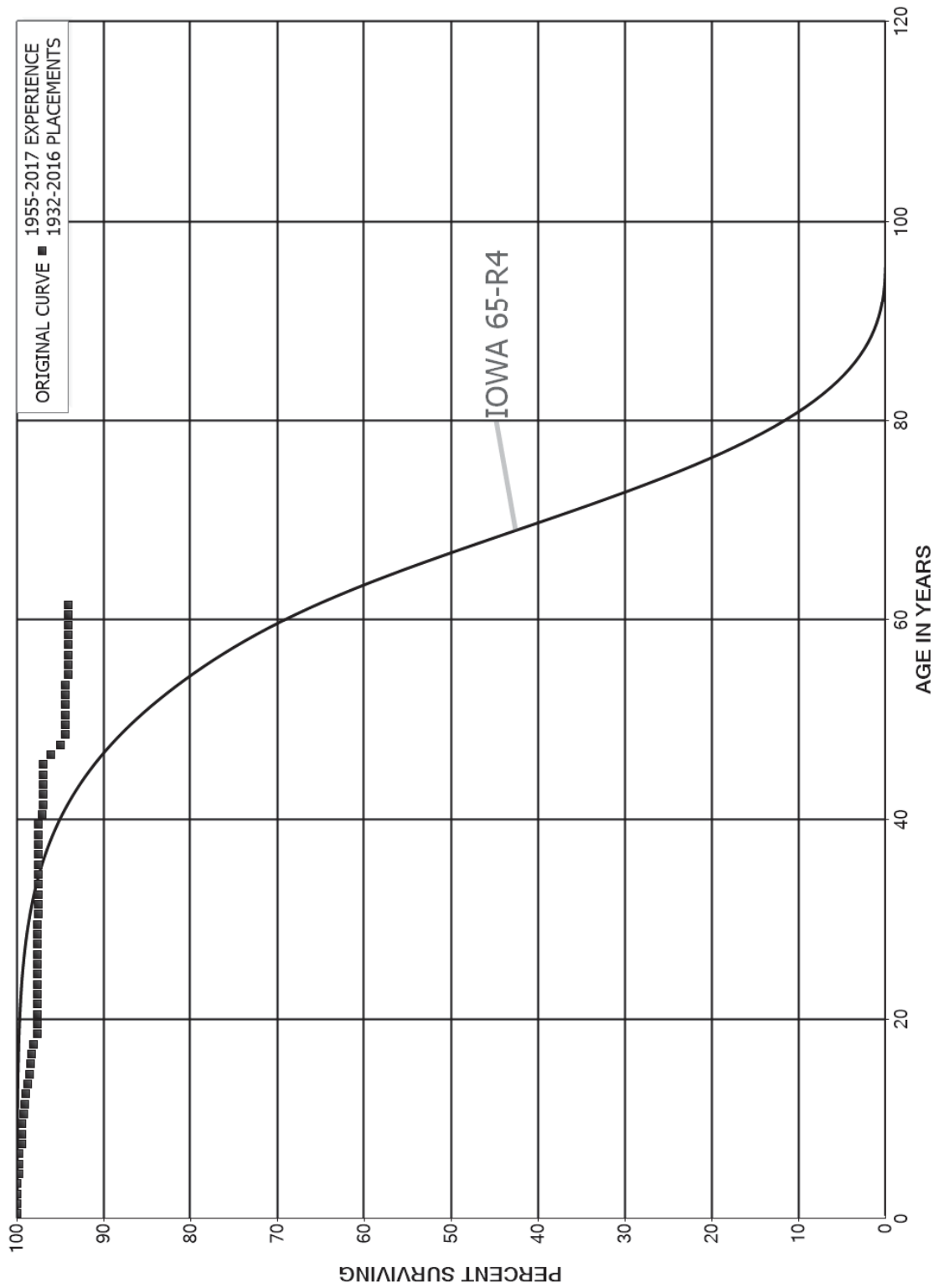
CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 353.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1908-2013			EXPERIENCE BAND 1947-1995, 1998-2013		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	271,730		0.0000	1.0000	21.74
80.5	180,013		0.0000	1.0000	21.74
81.5	73,103	6,868	0.0940	0.9060	21.74
82.5	66,235	1,477	0.0223	0.9777	19.70
83.5	64,726		0.0000	1.0000	19.26
84.5	41,830	5,003	0.1196	0.8804	19.26
85.5	36,247		0.0000	1.0000	16.96
86.5					16.96
87.5					
88.5					
89.5					
90.5					
91.5					
92.5					
93.5					
94.5					
95.5					
96.5					
97.5					
98.5	24		0.0000		
99.5	24		0.0000		
100.5	50		0.0000		
101.5	50		0.0000		
102.5	50		0.0000		
103.5	27		0.0000		
104.5	27		0.0000		
105.5					

CONSOLIDATED EDISON COMPANY OF NEW YORK
 ELECTRIC PLANT
 ACCOUNT 354.00 TOWERS AND FIXTURES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 354.00 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1932-2016			EXPERIENCE BAND 1955-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	172,216,497		0.0000	1.0000	100.00
0.5	172,216,497	98	0.0000	1.0000	100.00
1.5	171,967,437	69,414	0.0004	0.9996	100.00
2.5	171,898,023	57,764	0.0003	0.9997	99.96
3.5	171,840,259	289,539	0.0017	0.9983	99.93
4.5	171,550,720	43,616	0.0003	0.9997	99.76
5.5	171,507,104	17,691	0.0001	0.9999	99.73
6.5	171,489,413	493,401	0.0029	0.9971	99.72
7.5	170,996,012	36,029	0.0002	0.9998	99.44
8.5	170,857,889		0.0000	1.0000	99.41
9.5	162,570,937	408,840	0.0025	0.9975	99.41
10.5	162,162,097	101,346	0.0006	0.9994	99.16
11.5	160,428,010	296,166	0.0018	0.9982	99.10
12.5	160,075,261	385,161	0.0024	0.9976	98.92
13.5	159,690,100	355,404	0.0022	0.9978	98.68
14.5	159,334,696	120,714	0.0008	0.9992	98.46
15.5	159,017,854	102,982	0.0006	0.9994	98.39
16.5	158,645,621	418,292	0.0026	0.9974	98.32
17.5	158,227,329	697,773	0.0044	0.9956	98.06
18.5	157,529,556	54,096	0.0003	0.9997	97.63
19.5	157,475,460	1,399	0.0000	1.0000	97.60
20.5	157,496,990		0.0000	1.0000	97.60
21.5	158,336,613	3,735	0.0000	1.0000	97.60
22.5	159,256,283	12,693	0.0001	0.9999	97.59
23.5	159,243,590		0.0000	1.0000	97.59
24.5	159,024,696		0.0000	1.0000	97.59
25.5	159,024,696		0.0000	1.0000	97.59
26.5	159,024,696		0.0000	1.0000	97.59
27.5	159,024,696		0.0000	1.0000	97.59
28.5	159,024,696		0.0000	1.0000	97.59
29.5	159,024,696	58,740	0.0004	0.9996	97.59
30.5	158,965,956	2,373	0.0000	1.0000	97.55
31.5	158,724,544	4,151	0.0000	1.0000	97.55
32.5	158,720,393	1,490	0.0000	1.0000	97.55
33.5	158,319,645	94,083	0.0006	0.9994	97.55
34.5	142,703,358		0.0000	1.0000	97.49
35.5	142,542,188		0.0000	1.0000	97.49
36.5	142,416,704		0.0000	1.0000	97.49
37.5	119,718,139		0.0000	1.0000	97.49
38.5	112,813,139		0.0000	1.0000	97.49

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 354.00 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1932-2016			EXPERIENCE BAND 1955-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	111,949,418	511,783	0.0046	0.9954	97.49
40.5	108,736,442	125,803	0.0012	0.9988	97.04
41.5	105,051,959		0.0000	1.0000	96.93
42.5	101,497,765		0.0000	1.0000	96.93
43.5	78,467,053		0.0000	1.0000	96.93
44.5	58,765,573		0.0000	1.0000	96.93
45.5	35,058,350	309,548	0.0088	0.9912	96.93
46.5	34,740,593	406,831	0.0117	0.9883	96.07
47.5	28,071,850	165,574	0.0059	0.9941	94.95
48.5	27,906,276		0.0000	1.0000	94.39
49.5	27,906,276		0.0000	1.0000	94.39
50.5	27,906,276		0.0000	1.0000	94.39
51.5	27,906,276		0.0000	1.0000	94.39
52.5	27,765,709		0.0000	1.0000	94.39
53.5	24,828,900	75,000	0.0030	0.9970	94.39
54.5	23,618,094		0.0000	1.0000	94.10
55.5	14,261,500		0.0000	1.0000	94.10
56.5	10,343,072		0.0000	1.0000	94.10
57.5	8,195,781		0.0000	1.0000	94.10
58.5	8,195,781		0.0000	1.0000	94.10
59.5	8,195,781		0.0000	1.0000	94.10
60.5	605,884		0.0000	1.0000	94.10
61.5	185,609		0.0000	1.0000	94.10
62.5	185,609		0.0000	1.0000	94.10
63.5	185,609		0.0000	1.0000	94.10
64.5	185,609		0.0000	1.0000	94.10
65.5	185,609		0.0000	1.0000	94.10
66.5	185,609		0.0000	1.0000	94.10
67.5	185,609		0.0000	1.0000	94.10
68.5	185,609		0.0000	1.0000	94.10
69.5	185,609		0.0000	1.0000	94.10
70.5	185,609		0.0000	1.0000	94.10
71.5	185,609		0.0000	1.0000	94.10
72.5	185,609		0.0000	1.0000	94.10
73.5	185,609		0.0000	1.0000	94.10
74.5	185,609		0.0000	1.0000	94.10
75.5	185,609		0.0000	1.0000	94.10
76.5	185,609		0.0000	1.0000	94.10
77.5	185,609		0.0000	1.0000	94.10
78.5	185,609		0.0000	1.0000	94.10

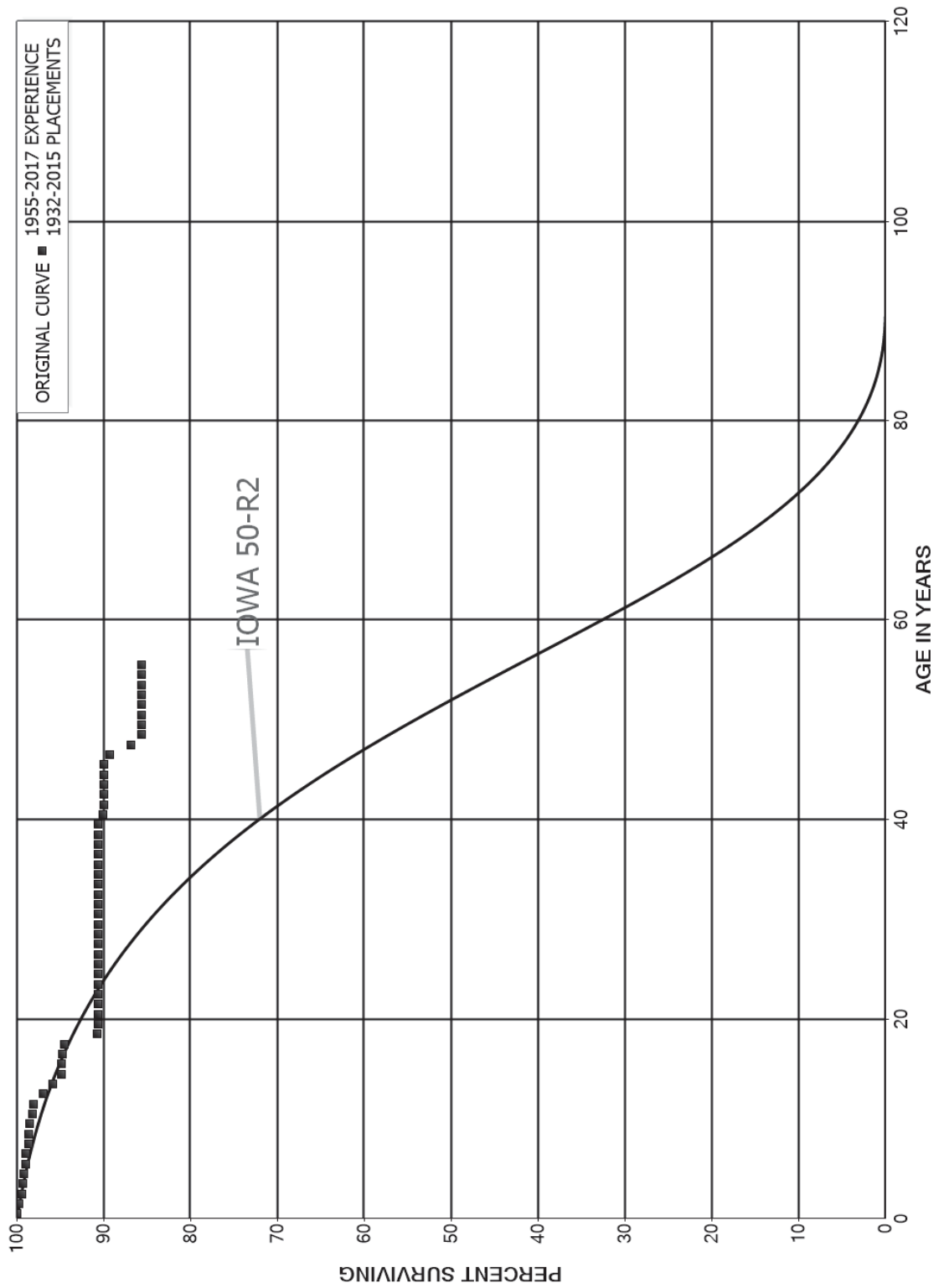
CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 354.00 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1932-2016			EXPERIENCE BAND 1955-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	185,609		0.0000	1.0000	94.10
80.5	185,609		0.0000	1.0000	94.10
81.5	185,609		0.0000	1.0000	94.10
82.5	185,609		0.0000	1.0000	94.10
83.5	185,609		0.0000	1.0000	94.10
84.5					94.10

CONSOLIDATED EDISON COMPANY OF NEW YORK
 ELECTRIC PLANT
 ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1932-2015

EXPERIENCE BAND 1955-2017

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	100,114,063		0.0000	1.0000	100.00
0.5	100,114,063	288,789	0.0029	0.9971	100.00
1.5	99,825,274	311,179	0.0031	0.9969	99.71
2.5	99,343,561	136,581	0.0014	0.9986	99.40
3.5	99,206,980	139,291	0.0014	0.9986	99.26
4.5	99,067,689	154,020	0.0016	0.9984	99.12
5.5	98,913,669	44,435	0.0004	0.9996	98.97
6.5	98,869,234	280,973	0.0028	0.9972	98.93
7.5	98,588,261	47,872	0.0005	0.9995	98.64
8.5	98,540,389	50,939	0.0005	0.9995	98.60
9.5	96,791,253	331,354	0.0034	0.9966	98.55
10.5	96,459,899	136,341	0.0014	0.9986	98.21
11.5	96,323,558	1,077,432	0.0112	0.9888	98.07
12.5	95,135,795	1,130,474	0.0119	0.9881	96.97
13.5	94,005,321	939,386	0.0100	0.9900	95.82
14.5	93,065,935		0.0000	1.0000	94.86
15.5	92,993,795	152,703	0.0016	0.9984	94.86
16.5	92,676,035	182,510	0.0020	0.9980	94.71
17.5	92,493,525	3,729,782	0.0403	0.9597	94.52
18.5	88,763,743	45,332	0.0005	0.9995	90.71
19.5	88,718,411		0.0000	1.0000	90.66
20.5	88,723,311	3,331	0.0000	1.0000	90.66
21.5	89,058,861	2,134	0.0000	1.0000	90.66
22.5	89,616,949	8,685	0.0001	0.9999	90.66
23.5	89,608,264	4,309	0.0000	1.0000	90.65
24.5	89,603,955	662	0.0000	1.0000	90.64
25.5	89,603,293		0.0000	1.0000	90.64
26.5	89,603,293	35,007	0.0004	0.9996	90.64
27.5	89,568,286	131	0.0000	1.0000	90.61
28.5	89,568,155	16,408	0.0002	0.9998	90.61
29.5	89,283,895	20,001	0.0002	0.9998	90.59
30.5	89,194,477		0.0000	1.0000	90.57
31.5	88,845,203	6,912	0.0001	0.9999	90.57
32.5	88,732,356	393	0.0000	1.0000	90.56
33.5	88,585,941		0.0000	1.0000	90.56
34.5	63,366,333		0.0000	1.0000	90.56
35.5	63,366,333		0.0000	1.0000	90.56
36.5	62,508,991		0.0000	1.0000	90.56
37.5	50,020,816		0.0000	1.0000	90.56
38.5	46,786,260		0.0000	1.0000	90.56

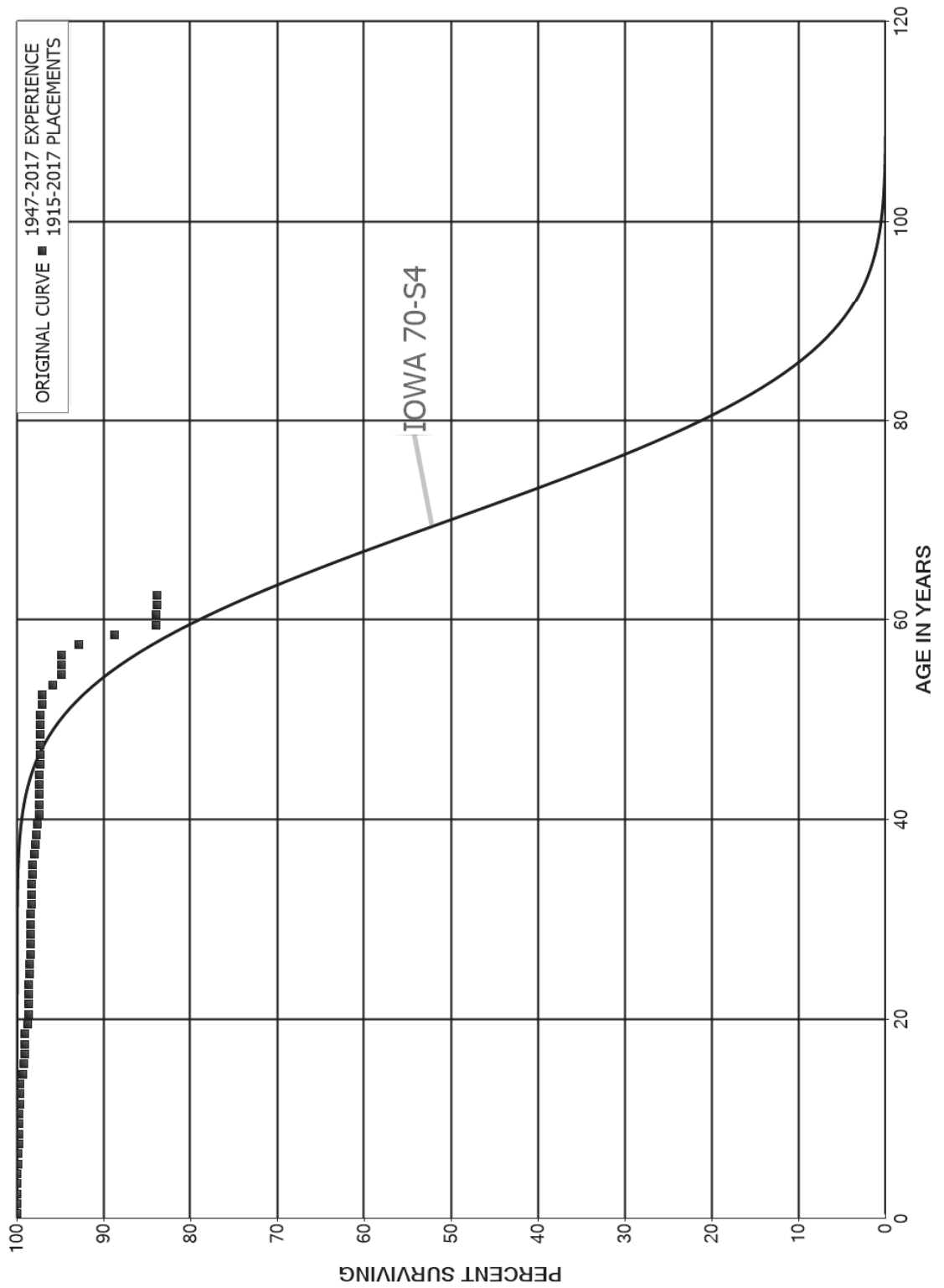
CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1932-2015			EXPERIENCE BAND 1955-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	46,667,416	237,655	0.0051	0.9949	90.56
40.5	45,388,442	52,652	0.0012	0.9988	90.10
41.5	39,693,362		0.0000	1.0000	90.00
42.5	38,630,510		0.0000	1.0000	90.00
43.5	30,489,296		0.0000	1.0000	90.00
44.5	24,321,668		0.0000	1.0000	90.00
45.5	12,478,912	95,475	0.0077	0.9923	90.00
46.5	12,314,488	341,105	0.0277	0.9723	89.31
47.5	6,836,022	92,054	0.0135	0.9865	86.84
48.5	6,723,750		0.0000	1.0000	85.67
49.5	6,719,218		0.0000	1.0000	85.67
50.5	6,450,704		0.0000	1.0000	85.67
51.5	6,450,704		0.0000	1.0000	85.67
52.5	5,519,773		0.0000	1.0000	85.67
53.5	1,294,048		0.0000	1.0000	85.67
54.5	845,629		0.0000	1.0000	85.67
55.5	715,056		0.0000	1.0000	85.67
56.5	715,056		0.0000	1.0000	85.67
57.5					85.67

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT
ACCOUNTS 357.00 AND 357.20 UNDERGROUND CONDUIT
ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNTS 357.00 AND 357.20 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1915-2017			EXPERIENCE BAND 1947-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	804,929,387		0.0000	1.0000	100.00
0.5	792,324,065	45,894	0.0001	0.9999	100.00
1.5	786,843,632	157,942	0.0002	0.9998	99.99
2.5	777,385,890	320,189	0.0004	0.9996	99.97
3.5	774,697,795	281,014	0.0004	0.9996	99.93
4.5	774,915,165	391,964	0.0005	0.9995	99.90
5.5	772,681,741	303,186	0.0004	0.9996	99.85
6.5	771,277,466	265,912	0.0003	0.9997	99.81
7.5	535,133,221	136,786	0.0003	0.9997	99.77
8.5	516,061,068	113,306	0.0002	0.9998	99.75
9.5	459,935,066	210,165	0.0005	0.9995	99.73
10.5	436,141,561	115,720	0.0003	0.9997	99.68
11.5	432,661,814	33,091	0.0001	0.9999	99.65
12.5	411,032,475	113,401	0.0003	0.9997	99.65
13.5	388,841,045	1,129,091	0.0029	0.9971	99.62
14.5	384,087,198	718,041	0.0019	0.9981	99.33
15.5	382,388,224	195,762	0.0005	0.9995	99.14
16.5	381,285,628	151,738	0.0004	0.9996	99.09
17.5	357,854,688	115,376	0.0003	0.9997	99.05
18.5	356,659,872	1,110,223	0.0031	0.9969	99.02
19.5	354,169,733	262,756	0.0007	0.9993	98.71
20.5	341,401,522	245,130	0.0007	0.9993	98.64
21.5	334,742,988		0.0000	1.0000	98.57
22.5	332,311,566	13,498	0.0000	1.0000	98.57
23.5	331,470,893	321,619	0.0010	0.9990	98.56
24.5	328,979,180	23,624	0.0001	0.9999	98.47
25.5	320,620,053	209,670	0.0007	0.9993	98.46
26.5	320,380,693		0.0000	1.0000	98.40
27.5	320,339,479	5,744	0.0000	1.0000	98.40
28.5	320,196,362	149,986	0.0005	0.9995	98.40
29.5	320,046,376	12,587	0.0000	1.0000	98.35
30.5	312,789,774	51,869	0.0002	0.9998	98.35
31.5	312,608,769	62	0.0000	1.0000	98.33
32.5	300,856,072	29,235	0.0001	0.9999	98.33
33.5	295,831,586	484,921	0.0016	0.9984	98.32
34.5	294,246,603	49,719	0.0002	0.9998	98.16
35.5	284,813,016	437,176	0.0015	0.9985	98.14
36.5	279,528,289	544,948	0.0019	0.9981	97.99
37.5	278,425,604	152,343	0.0005	0.9995	97.80
38.5	276,303,046	521,405	0.0019	0.9981	97.75

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNTS 357.00 AND 357.20 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1915-2017			EXPERIENCE BAND 1947-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	247,980,132	397,771	0.0016	0.9984	97.56
40.5	229,552,518	28,406	0.0001	0.9999	97.41
41.5	226,319,369	47,689	0.0002	0.9998	97.39
42.5	225,459,484	4,381	0.0000	1.0000	97.37
43.5	141,530,987	9,138	0.0001	0.9999	97.37
44.5	132,666,112	38,219	0.0003	0.9997	97.37
45.5	122,685,037		0.0000	1.0000	97.34
46.5	117,079,080		0.0000	1.0000	97.34
47.5	112,463,287		0.0000	1.0000	97.34
48.5	112,080,550	107,968	0.0010	0.9990	97.34
49.5	111,592,392	10,086	0.0001	0.9999	97.24
50.5	106,369,762	166,311	0.0016	0.9984	97.23
51.5	95,550,783	36,725	0.0004	0.9996	97.08
52.5	82,330,422	1,035,331	0.0126	0.9874	97.05
53.5	37,143,876	374,395	0.0101	0.9899	95.83
54.5	33,896,374	3,513	0.0001	0.9999	94.86
55.5	29,128,684	1,498	0.0001	0.9999	94.85
56.5	26,963,402	570,847	0.0212	0.9788	94.84
57.5	23,049,270	1,024,149	0.0444	0.9556	92.84
58.5	12,518,663	676,859	0.0541	0.9459	88.71
59.5	11,839,833		0.0000	1.0000	83.91
60.5	11,525,701	4,363	0.0004	0.9996	83.91
61.5	5,585,282		0.0000	1.0000	83.88
62.5	5,582,749		0.0000	1.0000	83.88
63.5	4,938,053		0.0000	1.0000	83.88
64.5	4,938,053		0.0000	1.0000	83.88
65.5	3,748,742		0.0000	1.0000	83.88
66.5	3,748,742		0.0000	1.0000	83.88
67.5	3,629,187		0.0000	1.0000	83.88
68.5	2,283,687		0.0000	1.0000	83.88
69.5	15,784		0.0000	1.0000	83.88
70.5	15,784	15,708	0.9952	0.0048	83.88
71.5	76		0.0000	1.0000	0.40
72.5	76		0.0000	1.0000	0.40
73.5	76		0.0000	1.0000	0.40
74.5	76		0.0000	1.0000	0.40
75.5	76		0.0000	1.0000	0.40
76.5	76		0.0000	1.0000	0.40
77.5	76		0.0000	1.0000	0.40
78.5	76		0.0000	1.0000	0.40

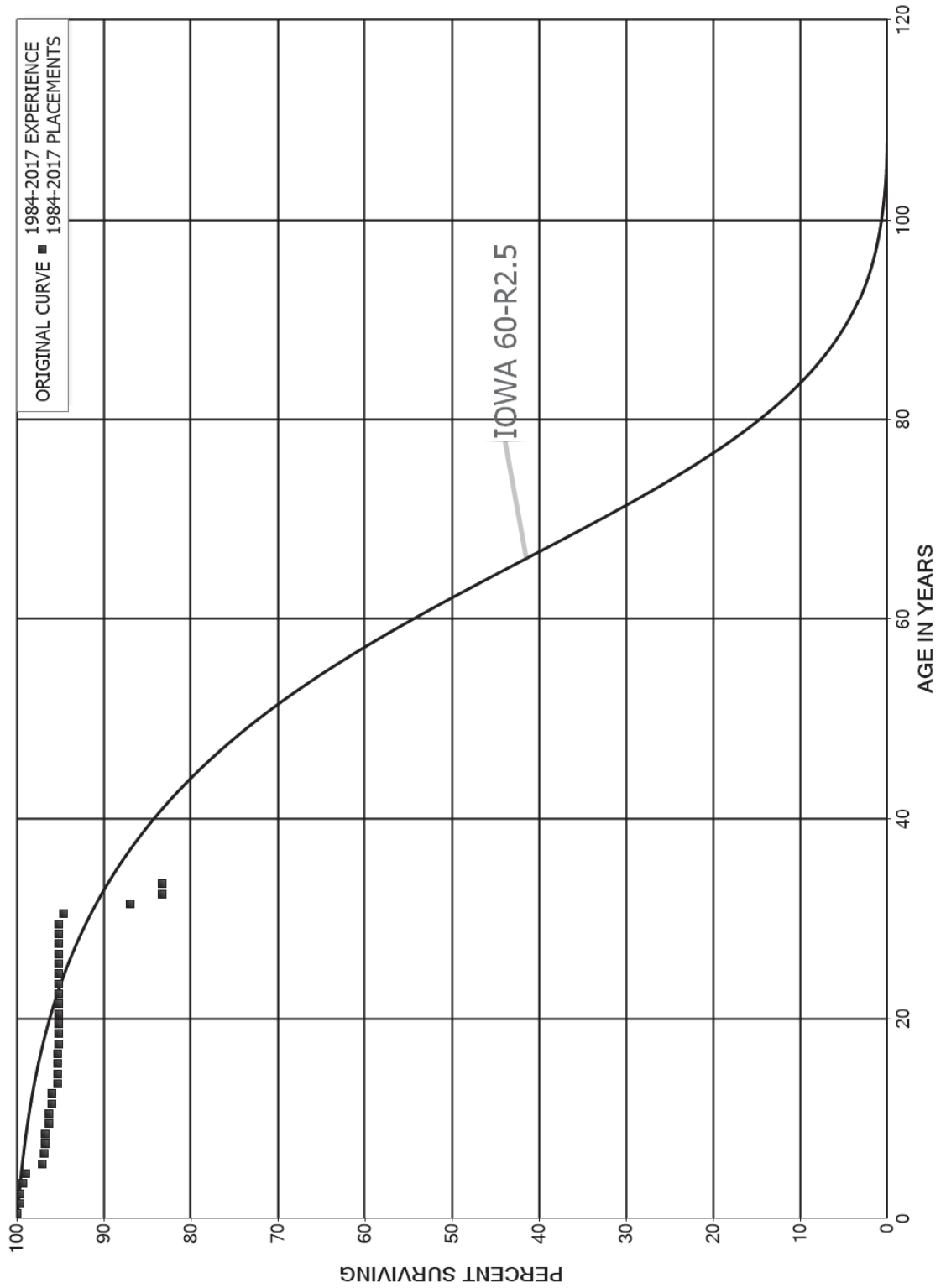
CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNTS 357.00 AND 357.20 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1915-2017			EXPERIENCE BAND 1947-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	76		0.0000	1.0000	0.40
80.5	76		0.0000	1.0000	0.40
81.5	76		0.0000	1.0000	0.40
82.5	76		0.0000	1.0000	0.40
83.5					0.40
84.5					
85.5					
86.5					
87.5					
88.5					
89.5					
90.5					
91.5					
92.5					
93.5	230		0.0000		
94.5	230		0.0000		
95.5	230		0.0000		
96.5	230		0.0000		
97.5	230		0.0000		
98.5	230		0.0000		
99.5	230		0.0000		
100.5	230		0.0000		
101.5	230		0.0000		
102.5					

CONSOLIDATED EDISON COMPANY OF NEW YORK
 ELECTRIC PLANT
 ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



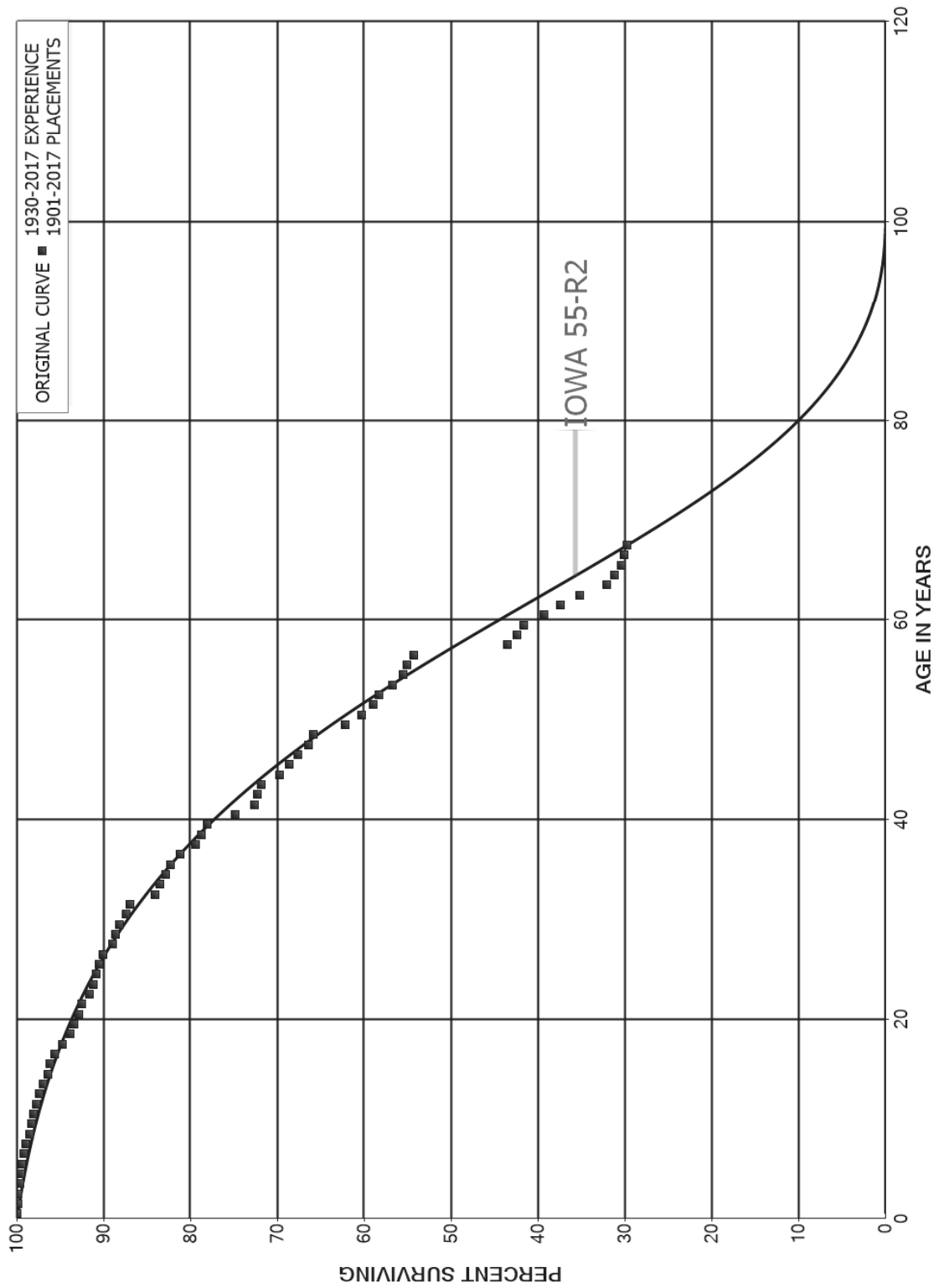
CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1984-2017			EXPERIENCE BAND 1984-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	519,081,686		0.0000	1.0000	100.00
0.5	501,101,992	1,849,599	0.0037	0.9963	100.00
1.5	490,827,993	273,101	0.0006	0.9994	99.63
2.5	459,465,645	1,505,242	0.0033	0.9967	99.58
3.5	407,504,298	1,461,570	0.0036	0.9964	99.25
4.5	403,103,265	7,290,781	0.0181	0.9819	98.89
5.5	395,790,995	939,045	0.0024	0.9976	97.10
6.5	394,850,480	430,327	0.0011	0.9989	96.87
7.5	327,572,060	227,831	0.0007	0.9993	96.77
8.5	298,238,332	1,182,247	0.0040	0.9960	96.70
9.5	238,973,858	44,823	0.0002	0.9998	96.32
10.5	206,033,124	865,866	0.0042	0.9958	96.30
11.5	161,078,360		0.0000	1.0000	95.90
12.5	124,688,829	828,434	0.0066	0.9934	95.90
13.5	102,852,600		0.0000	1.0000	95.26
14.5	94,426,698		0.0000	1.0000	95.26
15.5	78,414,743	6,161	0.0001	0.9999	95.26
16.5	72,050,179	43,244	0.0006	0.9994	95.25
17.5	59,191,878		0.0000	1.0000	95.19
18.5	54,319,526	5,179	0.0001	0.9999	95.19
19.5	53,183,230	19,378	0.0004	0.9996	95.18
20.5	37,026,197		0.0000	1.0000	95.15
21.5	29,059,002		0.0000	1.0000	95.15
22.5	27,491,266		0.0000	1.0000	95.15
23.5	26,877,909		0.0000	1.0000	95.15
24.5	23,770,766		0.0000	1.0000	95.15
25.5	14,663,685		0.0000	1.0000	95.15
26.5	14,663,685		0.0000	1.0000	95.15
27.5	14,331,551		0.0000	1.0000	95.15
28.5	14,120,391		0.0000	1.0000	95.15
29.5	13,837,108	70,631	0.0051	0.9949	95.15
30.5	10,308,831	834,958	0.0810	0.9190	94.66
31.5	9,447,761	402,233	0.0426	0.9574	87.00
32.5	1,970,111		0.0000	1.0000	83.29
33.5					83.29

CONSOLIDATED EDISON COMPANY OF NEW YORK
 ELECTRIC PLANT
 ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1901-2017			EXPERIENCE BAND 1930-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	658,418,832	381,119	0.0006	0.9994	100.00
0.5	649,073,381	524,552	0.0008	0.9992	99.94
1.5	607,138,925	142,067	0.0002	0.9998	99.86
2.5	580,670,731	1,185,514	0.0020	0.9980	99.84
3.5	571,691,041	443,272	0.0008	0.9992	99.63
4.5	560,952,671	832,176	0.0015	0.9985	99.56
5.5	536,745,849	1,162,200	0.0022	0.9978	99.41
6.5	486,516,690	1,168,014	0.0024	0.9976	99.19
7.5	427,661,832	2,080,465	0.0049	0.9951	98.96
8.5	415,770,328	844,674	0.0020	0.9980	98.47
9.5	279,384,338	548,712	0.0020	0.9980	98.27
10.5	267,833,646	915,487	0.0034	0.9966	98.08
11.5	256,811,117	795,851	0.0031	0.9969	97.75
12.5	237,015,184	1,258,509	0.0053	0.9947	97.44
13.5	174,463,267	987,828	0.0057	0.9943	96.93
14.5	158,019,322	389,386	0.0025	0.9975	96.38
15.5	150,553,330	875,106	0.0058	0.9942	96.14
16.5	148,093,755	1,263,391	0.0085	0.9915	95.58
17.5	146,440,022	1,461,746	0.0100	0.9900	94.77
18.5	143,858,391	597,987	0.0042	0.9958	93.82
19.5	141,837,970	935,631	0.0066	0.9934	93.43
20.5	138,235,926	468,163	0.0034	0.9966	92.81
21.5	136,552,943	1,303,300	0.0095	0.9905	92.50
22.5	133,102,095	586,527	0.0044	0.9956	91.62
23.5	132,657,130	490,178	0.0037	0.9963	91.21
24.5	124,250,490	433,177	0.0035	0.9965	90.88
25.5	110,265,296	608,263	0.0055	0.9945	90.56
26.5	105,571,513	1,233,296	0.0117	0.9883	90.06
27.5	103,372,556	516,184	0.0050	0.9950	89.01
28.5	95,125,733	365,337	0.0038	0.9962	88.56
29.5	88,468,811	778,215	0.0088	0.9912	88.22
30.5	84,271,468	492,512	0.0058	0.9942	87.45
31.5	82,442,110	2,689,369	0.0326	0.9674	86.93
32.5	70,754,185	517,853	0.0073	0.9927	84.10
33.5	69,616,424	538,661	0.0077	0.9923	83.48
34.5	68,892,955	493,996	0.0072	0.9928	82.84
35.5	67,175,952	874,163	0.0130	0.9870	82.24
36.5	62,533,092	1,384,830	0.0221	0.9779	81.17
37.5	60,812,313	537,141	0.0088	0.9912	79.38
38.5	59,878,560	503,848	0.0084	0.9916	78.67

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2017			EXPERIENCE BAND 1930-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	58,637,851	2,378,246	0.0406	0.9594	78.01
40.5	53,108,152	1,616,167	0.0304	0.9696	74.85
41.5	51,221,394	194,403	0.0038	0.9962	72.57
42.5	48,265,845	340,932	0.0071	0.9929	72.30
43.5	47,504,938	1,328,424	0.0280	0.9720	71.78
44.5	44,374,592	742,729	0.0167	0.9833	69.78
45.5	42,333,509	608,676	0.0144	0.9856	68.61
46.5	40,813,772	726,274	0.0178	0.9822	67.62
47.5	39,865,269	344,685	0.0086	0.9914	66.42
48.5	38,741,118	2,169,056	0.0560	0.9440	65.85
49.5	36,489,103	1,122,998	0.0308	0.9692	62.16
50.5	34,661,369	720,298	0.0208	0.9792	60.25
51.5	30,024,048	362,856	0.0121	0.9879	58.99
52.5	27,931,254	758,008	0.0271	0.9729	58.28
53.5	24,096,770	530,253	0.0220	0.9780	56.70
54.5	22,303,802	171,131	0.0077	0.9923	55.45
55.5	20,426,862	279,372	0.0137	0.9863	55.03
56.5	19,271,388	3,830,235	0.1988	0.8012	54.27
57.5	12,930,905	330,090	0.0255	0.9745	43.49
58.5	11,113,916	189,436	0.0170	0.9830	42.38
59.5	10,915,866	615,566	0.0564	0.9436	41.65
60.5	9,584,734	457,577	0.0477	0.9523	39.31
61.5	8,438,772	518,522	0.0614	0.9386	37.43
62.5	7,784,853	674,131	0.0866	0.9134	35.13
63.5	7,097,769	191,010	0.0269	0.9731	32.09
64.5	6,478,142	181,301	0.0280	0.9720	31.22
65.5	5,913,720	63,870	0.0108	0.9892	30.35
66.5	5,572,248	58,247	0.0105	0.9895	30.02
67.5	4,956,581	284,326	0.0574	0.9426	29.71
68.5	4,646,649	11,866	0.0026	0.9974	28.00
69.5	4,150,427	24,751	0.0060	0.9940	27.93
70.5	4,125,676	27,735	0.0067	0.9933	27.77
71.5	4,097,941	63,906	0.0156	0.9844	27.58
72.5	4,029,223	118,014	0.0293	0.9707	27.15
73.5	3,897,148	96,368	0.0247	0.9753	26.35
74.5	3,799,210	49,762	0.0131	0.9869	25.70
75.5	3,733,348	651,178	0.1744	0.8256	25.37
76.5	3,079,368	6,895	0.0022	0.9978	20.94
77.5	3,058,993	893	0.0003	0.9997	20.89
78.5	3,050,870	7,921	0.0026	0.9974	20.89

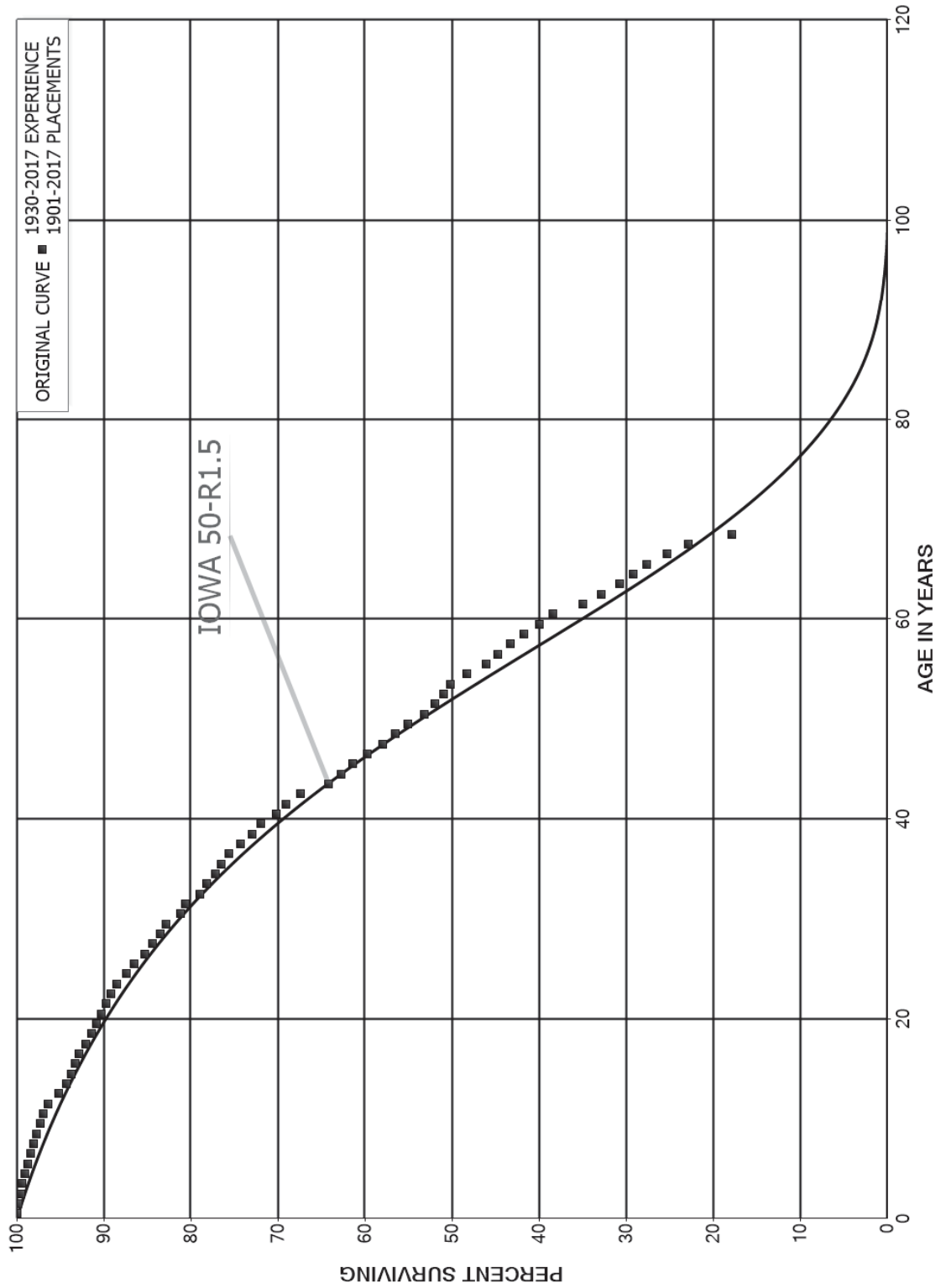
CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2017			EXPERIENCE BAND 1930-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	3,010,927	14,832	0.0049	0.9951	20.83
80.5	2,992,165	59,553	0.0199	0.9801	20.73
81.5	2,919,246	3,131	0.0011	0.9989	20.32
82.5	2,903,161	2,429	0.0008	0.9992	20.30
83.5	2,899,939	701	0.0002	0.9998	20.28
84.5	2,847,428		0.0000	1.0000	20.28
85.5	2,846,950	54	0.0000	1.0000	20.28
86.5	2,846,435	2,101	0.0007	0.9993	20.27
87.5	2,838,426		0.0000	1.0000	20.26
88.5	2,830,210	8,099	0.0029	0.9971	20.26
89.5	2,764,839	24,446	0.0088	0.9912	20.20
90.5	2,733,524	947	0.0003	0.9997	20.02
91.5	2,327,201	80	0.0000	1.0000	20.02
92.5	1,903,168	1,260,350	0.6622	0.3378	20.02
93.5	627,802	376,834	0.6002	0.3998	6.76
94.5	250,968	23,824	0.0949	0.9051	2.70
95.5	184,771	32,720	0.1771	0.8229	2.45
96.5	64,653		0.0000	1.0000	2.01
97.5	64,653		0.0000	1.0000	2.01
98.5	12,070		0.0000	1.0000	2.01
99.5	12,070		0.0000	1.0000	2.01
100.5	12,070		0.0000	1.0000	2.01
101.5	5,663		0.0000	1.0000	2.01
102.5	5,663		0.0000	1.0000	2.01
103.5	5,663		0.0000	1.0000	2.01
104.5					2.01

CONSOLIDATED EDISON COMPANY OF NEW YORK
 ELECTRIC PLANT
 ACCOUNT 362.00 STATION EQUIPMENT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1901-2017			EXPERIENCE BAND 1930-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,860,816,448	617,566	0.0002	0.9998	100.00
0.5	2,784,739,517	3,584,260	0.0013	0.9987	99.98
1.5	2,724,709,849	8,482,761	0.0031	0.9969	99.85
2.5	2,646,549,835	5,015,401	0.0019	0.9981	99.54
3.5	2,522,502,719	8,379,990	0.0033	0.9967	99.35
4.5	2,492,235,967	8,360,533	0.0034	0.9966	99.02
5.5	2,364,887,370	7,717,272	0.0033	0.9967	98.69
6.5	2,205,618,236	7,646,328	0.0035	0.9965	98.37
7.5	2,131,430,185	7,198,279	0.0034	0.9966	98.02
8.5	2,027,280,820	9,430,008	0.0047	0.9953	97.69
9.5	1,776,126,573	6,312,355	0.0036	0.9964	97.24
10.5	1,614,017,651	7,818,102	0.0048	0.9952	96.89
11.5	1,512,513,096	19,165,761	0.0127	0.9873	96.42
12.5	1,419,422,177	14,302,899	0.0101	0.9899	95.20
13.5	1,305,682,931	6,912,934	0.0053	0.9947	94.24
14.5	1,175,950,614	5,614,313	0.0048	0.9952	93.74
15.5	1,124,403,548	5,835,647	0.0052	0.9948	93.30
16.5	1,053,404,816	7,937,628	0.0075	0.9925	92.81
17.5	1,015,685,792	8,262,235	0.0081	0.9919	92.11
18.5	965,634,325	5,524,817	0.0057	0.9943	91.36
19.5	947,778,250	5,658,901	0.0060	0.9940	90.84
20.5	918,915,059	5,346,688	0.0058	0.9942	90.30
21.5	895,784,095	6,328,923	0.0071	0.9929	89.77
22.5	858,888,200	6,480,091	0.0075	0.9925	89.14
23.5	826,253,634	9,941,671	0.0120	0.9880	88.47
24.5	763,598,032	7,979,300	0.0104	0.9896	87.40
25.5	714,593,572	9,670,192	0.0135	0.9865	86.49
26.5	671,349,007	7,660,421	0.0114	0.9886	85.32
27.5	631,759,298	6,423,909	0.0102	0.9898	84.34
28.5	582,485,578	4,617,972	0.0079	0.9921	83.49
29.5	546,564,941	10,671,411	0.0195	0.9805	82.83
30.5	519,083,279	3,981,740	0.0077	0.9923	81.21
31.5	508,192,616	10,459,057	0.0206	0.9794	80.59
32.5	450,896,399	4,485,569	0.0099	0.9901	78.93
33.5	440,972,248	5,707,869	0.0129	0.9871	78.14
34.5	427,490,727	3,303,285	0.0077	0.9923	77.13
35.5	417,014,855	5,091,813	0.0122	0.9878	76.53
36.5	403,091,765	7,211,533	0.0179	0.9821	75.60
37.5	393,593,470	6,745,851	0.0171	0.9829	74.25
38.5	384,975,005	5,464,417	0.0142	0.9858	72.97

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2017			EXPERIENCE BAND 1930-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	374,844,980	8,981,666	0.0240	0.9760	71.94
40.5	358,297,550	5,834,921	0.0163	0.9837	70.22
41.5	349,699,900	8,446,846	0.0242	0.9758	69.07
42.5	324,360,285	15,794,024	0.0487	0.9513	67.40
43.5	302,975,169	6,718,367	0.0222	0.9778	64.12
44.5	280,058,156	5,837,478	0.0208	0.9792	62.70
45.5	258,175,570	7,081,751	0.0274	0.9726	61.39
46.5	244,342,043	7,018,935	0.0287	0.9713	59.71
47.5	234,051,552	5,844,116	0.0250	0.9750	57.99
48.5	221,094,833	5,670,112	0.0256	0.9744	56.55
49.5	212,212,127	7,460,511	0.0352	0.9648	55.10
50.5	199,960,697	4,469,576	0.0224	0.9776	53.16
51.5	178,535,060	3,379,310	0.0189	0.9811	51.97
52.5	157,574,353	2,621,103	0.0166	0.9834	50.99
53.5	143,165,146	5,323,788	0.0372	0.9628	50.14
54.5	120,539,719	5,450,658	0.0452	0.9548	48.27
55.5	103,292,564	3,164,632	0.0306	0.9694	46.09
56.5	96,759,147	2,916,193	0.0301	0.9699	44.68
57.5	80,681,058	2,940,948	0.0365	0.9635	43.33
58.5	66,641,900	2,864,060	0.0430	0.9570	41.75
59.5	60,580,005	2,394,291	0.0395	0.9605	39.96
60.5	53,069,074	4,783,153	0.0901	0.9099	38.38
61.5	40,212,538	2,388,662	0.0594	0.9406	34.92
62.5	36,164,570	2,290,505	0.0633	0.9367	32.85
63.5	31,798,350	1,655,401	0.0521	0.9479	30.77
64.5	25,523,189	1,395,182	0.0547	0.9453	29.16
65.5	20,881,164	1,739,357	0.0833	0.9167	27.57
66.5	14,642,806	1,406,662	0.0961	0.9039	25.27
67.5	10,281,925	2,261,412	0.2199	0.7801	22.85
68.5	7,882,378	311,192	0.0395	0.9605	17.82
69.5	5,585,505	626,412	0.1121	0.8879	17.12
70.5	4,701,110	380,901	0.0810	0.9190	15.20
71.5	4,312,793	646,508	0.1499	0.8501	13.97
72.5	3,662,400	1,099,384	0.3002	0.6998	11.87
73.5	2,562,603	132,150	0.0516	0.9484	8.31
74.5	2,252,483	349,547	0.1552	0.8448	7.88
75.5	1,896,448	179,860	0.0948	0.9052	6.66
76.5	1,709,395	34,055	0.0199	0.9801	6.03
77.5	1,638,651	24,113	0.0147	0.9853	5.91
78.5	1,550,247	125,093	0.0807	0.9193	5.82

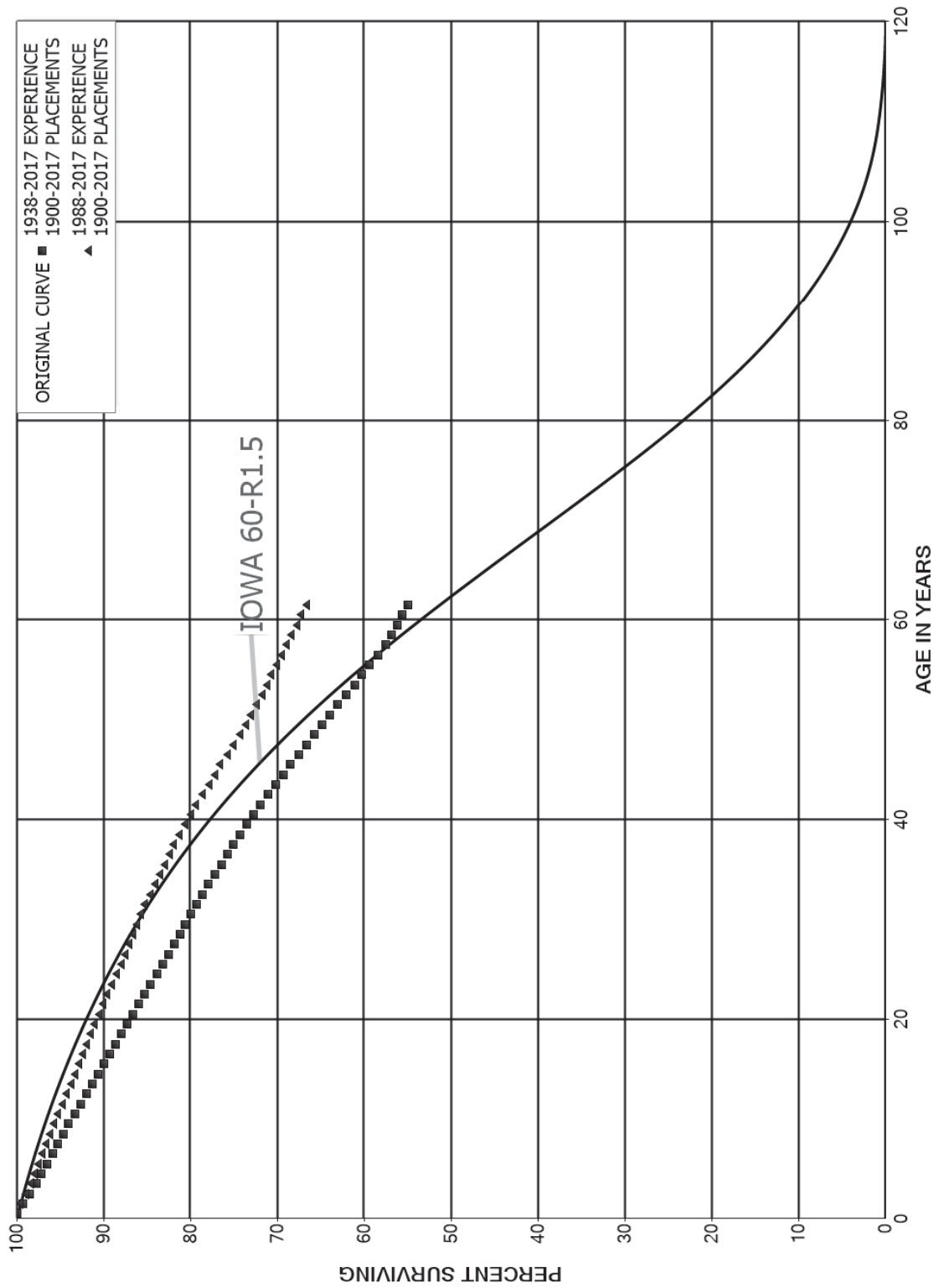
CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 362.00 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2017			EXPERIENCE BAND 1930-2017			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	1,377,877	3,383	0.0025	0.9975	5.35	
80.5	1,364,236	68,442	0.0502	0.9498	5.34	
81.5	1,292,002	10,646	0.0082	0.9918	5.07	
82.5	1,278,784	20,056	0.0157	0.9843	5.03	
83.5	1,255,724	10,618	0.0085	0.9915	4.95	
84.5	1,227,094	1,060	0.0009	0.9991	4.91	
85.5	1,081,228	673	0.0006	0.9994	4.90	
86.5	1,079,873	71	0.0001	0.9999	4.90	
87.5	1,027,567	866	0.0008	0.9992	4.90	
88.5	987,492	5,232	0.0053	0.9947	4.89	
89.5	903,510	4,421	0.0049	0.9951	4.87	
90.5	773,724	900	0.0012	0.9988	4.84	
91.5	701,997	845	0.0012	0.9988	4.84	
92.5	531,041		0.0000	1.0000	4.83	
93.5	85,850	16,071	0.1872	0.8128	4.83	
94.5	51,630	16,071	0.3113	0.6887	3.93	
95.5	29,022		0.0000	1.0000	2.71	
96.5	21,705		0.0000	1.0000	2.71	
97.5	21,040		0.0000	1.0000	2.71	
98.5	16,636		0.0000	1.0000	2.71	
99.5	15,801		0.0000	1.0000	2.71	
100.5	15,801		0.0000	1.0000	2.71	
101.5	15,801		0.0000	1.0000	2.71	
102.5	15,801		0.0000	1.0000	2.71	
103.5	15,801		0.0000	1.0000	2.71	
104.5					2.71	

CONSOLIDATED EDISON COMPANY OF NEW YORK
 ELECTRIC PLANT
 ACCOUNT 364.00 POLES, TOWERS AND FIXTURES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2017 EXPERIENCE BAND 1938-2017

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	680,090,355	57,795	0.0001	0.9999	100.00
0.5	646,974,889	4,296,781	0.0066	0.9934	99.99
1.5	596,605,580	5,144,793	0.0086	0.9914	99.33
2.5	556,656,354	3,999,555	0.0072	0.9928	98.47
3.5	511,468,409	3,231,569	0.0063	0.9937	97.76
4.5	454,162,853	3,178,990	0.0070	0.9930	97.15
5.5	433,691,997	2,848,587	0.0066	0.9934	96.47
6.5	408,440,114	2,448,695	0.0060	0.9940	95.83
7.5	395,326,684	2,762,505	0.0070	0.9930	95.26
8.5	369,783,767	2,253,050	0.0061	0.9939	94.59
9.5	342,167,496	2,504,016	0.0073	0.9927	94.02
10.5	323,329,623	2,339,464	0.0072	0.9928	93.33
11.5	306,222,285	2,328,385	0.0076	0.9924	92.65
12.5	290,477,692	2,154,220	0.0074	0.9926	91.95
13.5	273,582,203	2,052,062	0.0075	0.9925	91.27
14.5	266,219,355	1,983,081	0.0074	0.9926	90.58
15.5	257,564,041	1,819,616	0.0071	0.9929	89.91
16.5	249,075,853	1,804,400	0.0072	0.9928	89.27
17.5	240,459,655	1,755,448	0.0073	0.9927	88.62
18.5	230,951,037	1,802,211	0.0078	0.9922	87.98
19.5	221,067,859	1,766,712	0.0080	0.9920	87.29
20.5	211,515,624	1,629,683	0.0077	0.9923	86.59
21.5	202,519,379	1,504,090	0.0074	0.9926	85.93
22.5	195,186,797	1,586,593	0.0081	0.9919	85.29
23.5	186,913,812	1,580,953	0.0085	0.9915	84.59
24.5	178,699,044	1,536,753	0.0086	0.9914	83.88
25.5	169,729,817	1,365,266	0.0080	0.9920	83.16
26.5	160,604,709	1,337,839	0.0083	0.9917	82.49
27.5	151,084,678	1,124,751	0.0074	0.9926	81.80
28.5	143,298,702	1,104,996	0.0077	0.9923	81.19
29.5	136,123,286	1,054,607	0.0077	0.9923	80.57
30.5	127,257,945	1,009,932	0.0079	0.9921	79.94
31.5	119,718,470	1,092,771	0.0091	0.9909	79.31
32.5	109,792,329	966,928	0.0088	0.9912	78.58
33.5	100,136,027	980,062	0.0098	0.9902	77.89
34.5	93,288,715	858,202	0.0092	0.9908	77.13
35.5	84,092,332	730,201	0.0087	0.9913	76.42
36.5	75,591,191	685,605	0.0091	0.9909	75.76
37.5	68,871,007	708,919	0.0103	0.9897	75.07
38.5	60,666,465	620,727	0.0102	0.9898	74.30

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2017			EXPERIENCE BAND 1938-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	53,929,917	596,207	0.0111	0.9889	73.54
40.5	48,850,913	498,867	0.0102	0.9898	72.72
41.5	44,411,267	539,078	0.0121	0.9879	71.98
42.5	40,363,563	519,157	0.0129	0.9871	71.11
43.5	36,725,526	455,919	0.0124	0.9876	70.19
44.5	33,200,967	390,272	0.0118	0.9882	69.32
45.5	31,084,192	449,130	0.0144	0.9856	68.51
46.5	27,697,661	361,455	0.0131	0.9869	67.52
47.5	24,313,955	331,103	0.0136	0.9864	66.64
48.5	21,741,902	289,544	0.0133	0.9867	65.73
49.5	19,594,341	263,846	0.0135	0.9865	64.85
50.5	17,240,137	246,962	0.0143	0.9857	63.98
51.5	15,267,279	237,942	0.0156	0.9844	63.06
52.5	13,539,180	211,765	0.0156	0.9844	62.08
53.5	12,008,656	172,622	0.0144	0.9856	61.11
54.5	10,762,709	157,072	0.0146	0.9854	60.23
55.5	9,595,483	155,627	0.0162	0.9838	59.35
56.5	8,616,545	128,756	0.0149	0.9851	58.39
57.5	7,704,722	87,118	0.0113	0.9887	57.52
58.5	6,899,877	83,086	0.0120	0.9880	56.87
59.5	6,170,493	64,374	0.0104	0.9896	56.18
60.5	5,447,054	64,109	0.0118	0.9882	55.60
61.5	4,838,374	60,700	0.0125	0.9875	54.94
62.5	4,275,674	41,546	0.0097	0.9903	54.25
63.5	3,814,219	45,887	0.0120	0.9880	53.72
64.5	3,394,980	39,108	0.0115	0.9885	53.08
65.5	3,055,552	34,348	0.0112	0.9888	52.47
66.5	2,736,898	39,141	0.0143	0.9857	51.88
67.5	2,478,556	22,795	0.0092	0.9908	51.14
68.5	2,282,220	21,618	0.0095	0.9905	50.67
69.5	2,145,040	20,084	0.0094	0.9906	50.19
70.5	2,017,567	20,252	0.0100	0.9900	49.72
71.5	1,906,487	17,125	0.0090	0.9910	49.22
72.5	1,832,261	20,719	0.0113	0.9887	48.77
73.5	1,736,811	17,998	0.0104	0.9896	48.22
74.5	1,640,040	14,376	0.0088	0.9912	47.72
75.5	1,514,368	14,737	0.0097	0.9903	47.30
76.5	1,393,932	15,289	0.0110	0.9890	46.84
77.5	1,287,460	12,468	0.0097	0.9903	46.33
78.5	1,186,898	10,470	0.0088	0.9912	45.88

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2017			EXPERIENCE BAND 1938-2017			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	1,100,482	7,803	0.0071	0.9929	45.48	
80.5	1,024,339	7,403	0.0072	0.9928	45.15	
81.5	939,673	6,495	0.0069	0.9931	44.83	
82.5	880,234	8,352	0.0095	0.9905	44.52	
83.5	812,950	6,743	0.0083	0.9917	44.10	
84.5	752,227	6,795	0.0090	0.9910	43.73	
85.5	658,012	4,553	0.0069	0.9931	43.34	
86.5	547,677	4,641	0.0085	0.9915	43.04	
87.5	436,976	3,500	0.0080	0.9920	42.67	
88.5	338,197	3,469	0.0103	0.9897	42.33	
89.5	245,890	1,944	0.0079	0.9921	41.89	
90.5	177,999	1,804	0.0101	0.9899	41.56	
91.5	126,895	761	0.0060	0.9940	41.14	
92.5	78,278	1,088	0.0139	0.9861	40.90	
93.5	50,319	409	0.0081	0.9919	40.33	
94.5	37,180	599	0.0161	0.9839	40.00	
95.5	29,219	470	0.0161	0.9839	39.35	
96.5	25,002	403	0.0161	0.9839	38.72	
97.5	20,806	108	0.0052	0.9948	38.10	
98.5	17,739		0.0000	1.0000	37.90	
99.5	14,996	230	0.0153	0.9847	37.90	
100.5	10,722	54	0.0050	0.9950	37.32	
101.5	7,867	75	0.0095	0.9905	37.13	
102.5	4,081	40	0.0099	0.9901	36.78	
103.5	2,598		0.0000	1.0000	36.41	
104.5	2,099	68	0.0322	0.9678	36.41	
105.5	1,843	28	0.0151	0.9849	35.24	
106.5	1,600		0.0000	1.0000	34.71	
107.5	1,412		0.0000	1.0000	34.71	
108.5	1,213	30	0.0246	0.9754	34.71	
109.5	1,058		0.0000	1.0000	33.85	
110.5	895		0.0000	1.0000	33.85	
111.5	838		0.0000	1.0000	33.85	
112.5	811		0.0000	1.0000	33.85	
113.5	740		0.0000	1.0000	33.85	
114.5	716		0.0000	1.0000	33.85	
115.5	716		0.0000	1.0000	33.85	
116.5	716		0.0000	1.0000	33.85	
117.5					33.85	

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2017

EXPERIENCE BAND 1988-2017

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	506,500,156	1,239	0.0000	1.0000	100.00
0.5	481,493,332	2,341,886	0.0049	0.9951	100.00
1.5	440,042,194	3,216,823	0.0073	0.9927	99.51
2.5	412,518,061	2,167,842	0.0053	0.9947	98.79
3.5	379,368,220	1,604,894	0.0042	0.9958	98.27
4.5	330,045,421	1,601,215	0.0049	0.9951	97.85
5.5	321,017,611	1,573,617	0.0049	0.9951	97.38
6.5	305,904,178	1,231,878	0.0040	0.9960	96.90
7.5	300,241,352	1,446,883	0.0048	0.9952	96.51
8.5	283,742,133	1,133,461	0.0040	0.9960	96.04
9.5	264,099,534	1,470,511	0.0056	0.9944	95.66
10.5	251,234,922	1,249,407	0.0050	0.9950	95.13
11.5	239,512,266	1,267,897	0.0053	0.9947	94.65
12.5	228,235,355	1,186,393	0.0052	0.9948	94.15
13.5	215,606,856	1,070,276	0.0050	0.9950	93.66
14.5	212,828,406	1,037,395	0.0049	0.9951	93.20
15.5	206,897,067	945,381	0.0046	0.9954	92.74
16.5	202,849,125	977,151	0.0048	0.9952	92.32
17.5	198,971,660	1,020,310	0.0051	0.9949	91.88
18.5	193,108,166	1,014,934	0.0053	0.9947	91.40
19.5	186,508,237	1,080,623	0.0058	0.9942	90.92
20.5	180,484,351	940,756	0.0052	0.9948	90.40
21.5	174,372,216	854,627	0.0049	0.9951	89.93
22.5	169,587,520	959,404	0.0057	0.9943	89.49
23.5	163,630,531	1,006,301	0.0061	0.9939	88.98
24.5	157,343,507	984,226	0.0063	0.9937	88.43
25.5	150,327,376	830,105	0.0055	0.9945	87.88
26.5	142,838,653	815,911	0.0057	0.9943	87.39
27.5	134,925,214	651,152	0.0048	0.9952	86.89
28.5	128,629,572	649,522	0.0050	0.9950	86.48
29.5	122,831,036	654,296	0.0053	0.9947	86.04
30.5	115,285,217	619,471	0.0054	0.9946	85.58
31.5	108,897,559	743,234	0.0068	0.9932	85.12
32.5	100,001,884	641,464	0.0064	0.9936	84.54
33.5	91,286,252	672,880	0.0074	0.9926	84.00
34.5	85,263,219	558,097	0.0065	0.9935	83.38
35.5	76,809,424	468,999	0.0061	0.9939	82.83
36.5	68,978,815	451,409	0.0065	0.9935	82.33
37.5	62,814,445	498,513	0.0079	0.9921	81.79
38.5	55,072,764	424,180	0.0077	0.9923	81.14

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2017			EXPERIENCE BAND 1988-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	48,690,436	412,137	0.0085	0.9915	80.51
40.5	43,943,306	327,001	0.0074	0.9926	79.83
41.5	39,793,998	363,629	0.0091	0.9909	79.24
42.5	35,994,226	339,511	0.0094	0.9906	78.51
43.5	32,634,082	281,522	0.0086	0.9914	77.77
44.5	29,382,045	237,550	0.0081	0.9919	77.10
45.5	27,553,169	296,798	0.0108	0.9892	76.48
46.5	24,459,229	232,626	0.0095	0.9905	75.66
47.5	21,335,452	210,678	0.0099	0.9901	74.94
48.5	19,012,383	175,408	0.0092	0.9908	74.20
49.5	17,091,285	142,547	0.0083	0.9917	73.51
50.5	14,959,512	117,779	0.0079	0.9921	72.90
51.5	13,223,011	121,374	0.0092	0.9908	72.32
52.5	11,676,913	95,814	0.0082	0.9918	71.66
53.5	10,337,162	74,061	0.0072	0.9928	71.07
54.5	9,262,790	80,929	0.0087	0.9913	70.56
55.5	8,284,739	66,762	0.0081	0.9919	69.95
56.5	7,538,660	58,960	0.0078	0.9922	69.38
57.5	6,857,563	55,747	0.0081	0.9919	68.84
58.5	6,229,260	56,297	0.0090	0.9910	68.28
59.5	5,659,181	43,405	0.0077	0.9923	67.66
60.5	5,069,183	46,145	0.0091	0.9909	67.14
61.5	4,570,481	42,520	0.0093	0.9907	66.53
62.5	4,108,103	35,465	0.0086	0.9914	65.91
63.5	3,704,466	40,533	0.0109	0.9891	65.35
64.5	3,313,366	35,186	0.0106	0.9894	64.63
65.5	2,991,619	31,421	0.0105	0.9895	63.94
66.5	2,682,093	28,485	0.0106	0.9894	63.27
67.5	2,440,628	21,443	0.0088	0.9912	62.60
68.5	2,250,204	20,310	0.0090	0.9910	62.05
69.5	2,118,141	18,969	0.0090	0.9910	61.49
70.5	1,998,022	19,919	0.0100	0.9900	60.94
71.5	1,891,230	16,471	0.0087	0.9913	60.33
72.5	1,825,437	20,475	0.0112	0.9888	59.81
73.5	1,732,334	17,711	0.0102	0.9898	59.14
74.5	1,636,695	14,322	0.0088	0.9912	58.53
75.5	1,511,668	14,612	0.0097	0.9903	58.02
76.5	1,391,672	15,289	0.0110	0.9890	57.46
77.5	1,285,596	12,468	0.0097	0.9903	56.83
78.5	1,185,324	10,446	0.0088	0.9912	56.28

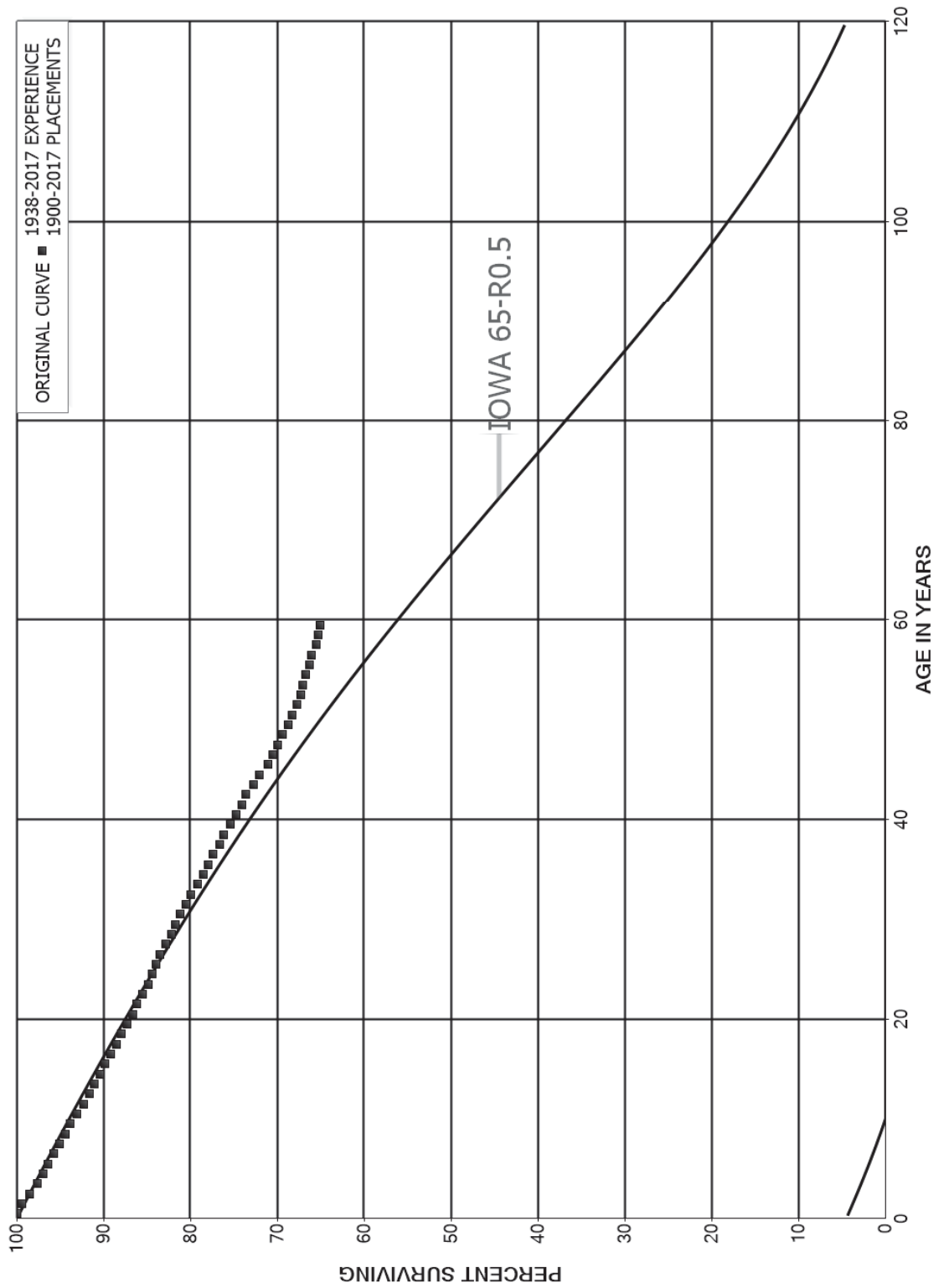
CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2017			EXPERIENCE BAND 1988-2017			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	1,099,132	7,803	0.0071	0.9929	55.78	
80.5	1,023,332	7,370	0.0072	0.9928	55.38	
81.5	938,789	6,495	0.0069	0.9931	54.99	
82.5	879,423	8,352	0.0095	0.9905	54.60	
83.5	812,210	6,743	0.0083	0.9917	54.09	
84.5	751,510	6,795	0.0090	0.9910	53.64	
85.5	657,296	4,553	0.0069	0.9931	53.15	
86.5	546,961	4,641	0.0085	0.9915	52.78	
87.5	436,976	3,500	0.0080	0.9920	52.34	
88.5	338,197	3,469	0.0103	0.9897	51.92	
89.5	245,890	1,944	0.0079	0.9921	51.38	
90.5	177,999	1,804	0.0101	0.9899	50.98	
91.5	126,895	761	0.0060	0.9940	50.46	
92.5	78,278	1,088	0.0139	0.9861	50.16	
93.5	50,319	409	0.0081	0.9919	49.46	
94.5	37,180	599	0.0161	0.9839	49.06	
95.5	29,219	470	0.0161	0.9839	48.27	
96.5	25,002	403	0.0161	0.9839	47.49	
97.5	20,806	108	0.0052	0.9948	46.73	
98.5	17,739		0.0000	1.0000	46.48	
99.5	14,996	230	0.0153	0.9847	46.48	
100.5	10,722	54	0.0050	0.9950	45.77	
101.5	7,867	75	0.0095	0.9905	45.54	
102.5	4,081	40	0.0099	0.9901	45.11	
103.5	2,598		0.0000	1.0000	44.66	
104.5	2,099	68	0.0322	0.9678	44.66	
105.5	1,843	28	0.0151	0.9849	43.22	
106.5	1,600		0.0000	1.0000	42.57	
107.5	1,412		0.0000	1.0000	42.57	
108.5	1,213	30	0.0246	0.9754	42.57	
109.5	1,058		0.0000	1.0000	41.52	
110.5	895		0.0000	1.0000	41.52	
111.5	838		0.0000	1.0000	41.52	
112.5	811		0.0000	1.0000	41.52	
113.5	740		0.0000	1.0000	41.52	
114.5	716		0.0000	1.0000	41.52	
115.5	716		0.0000	1.0000	41.52	
116.5	716		0.0000	1.0000	41.52	
117.5					41.52	

CONSOLIDATED EDISON COMPANY OF NEW YORK
 ELECTRIC PLANT
 ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2017 EXPERIENCE BAND 1938-2017

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,096,443,721	226,028	0.0002	0.9998	100.00
0.5	1,057,512,692	5,625,263	0.0053	0.9947	99.98
1.5	955,387,599	9,280,712	0.0097	0.9903	99.45
2.5	891,227,025	7,518,816	0.0084	0.9916	98.48
3.5	782,095,495	5,138,986	0.0066	0.9934	97.65
4.5	745,815,398	4,718,678	0.0063	0.9937	97.01
5.5	710,700,118	5,061,400	0.0071	0.9929	96.40
6.5	681,907,424	4,972,086	0.0073	0.9927	95.71
7.5	653,068,271	4,052,234	0.0062	0.9938	95.01
8.5	617,613,368	3,876,749	0.0063	0.9937	94.42
9.5	573,269,995	4,561,587	0.0080	0.9920	93.83
10.5	536,917,855	4,452,679	0.0083	0.9917	93.08
11.5	493,262,417	3,709,754	0.0075	0.9925	92.31
12.5	467,416,351	3,073,115	0.0066	0.9934	91.62
13.5	445,583,863	2,813,327	0.0063	0.9937	91.01
14.5	428,720,994	2,906,111	0.0068	0.9932	90.44
15.5	410,712,250	3,226,630	0.0079	0.9921	89.83
16.5	395,084,649	2,531,957	0.0064	0.9936	89.12
17.5	378,817,357	2,735,282	0.0072	0.9928	88.55
18.5	362,997,246	2,785,542	0.0077	0.9923	87.91
19.5	346,393,185	2,305,431	0.0067	0.9933	87.24
20.5	328,947,551	1,923,258	0.0058	0.9942	86.65
21.5	313,206,111	2,382,249	0.0076	0.9924	86.15
22.5	297,534,664	2,207,441	0.0074	0.9926	85.49
23.5	282,558,511	1,405,245	0.0050	0.9950	84.86
24.5	266,864,864	1,584,983	0.0059	0.9941	84.44
25.5	252,275,904	1,399,201	0.0055	0.9945	83.93
26.5	238,221,452	1,692,082	0.0071	0.9929	83.47
27.5	222,433,593	1,877,459	0.0084	0.9916	82.88
28.5	208,305,913	1,276,298	0.0061	0.9939	82.18
29.5	197,723,842	1,077,349	0.0054	0.9946	81.67
30.5	184,422,449	1,566,530	0.0085	0.9915	81.23
31.5	173,272,067	1,245,319	0.0072	0.9928	80.54
32.5	161,320,409	1,494,947	0.0093	0.9907	79.96
33.5	149,903,152	1,447,660	0.0097	0.9903	79.22
34.5	141,667,231	882,545	0.0062	0.9938	78.45
35.5	128,789,945	996,832	0.0077	0.9923	77.96
36.5	118,201,866	1,075,026	0.0091	0.9909	77.36
37.5	106,507,297	729,676	0.0069	0.9931	76.66
38.5	96,743,982	962,065	0.0099	0.9901	76.13

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2017			EXPERIENCE BAND 1938-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	87,327,918	766,832	0.0088	0.9912	75.38
40.5	78,921,957	701,985	0.0089	0.9911	74.71
41.5	70,566,717	453,107	0.0064	0.9936	74.05
42.5	65,941,115	764,172	0.0116	0.9884	73.57
43.5	58,923,922	541,556	0.0092	0.9908	72.72
44.5	52,374,636	719,845	0.0137	0.9863	72.05
45.5	49,048,698	357,285	0.0073	0.9927	71.06
46.5	44,777,971	387,851	0.0087	0.9913	70.54
47.5	38,951,888	306,831	0.0079	0.9921	69.93
48.5	34,654,873	306,293	0.0088	0.9912	69.38
49.5	30,366,059	220,166	0.0073	0.9927	68.77
50.5	26,270,807	229,896	0.0088	0.9912	68.27
51.5	23,410,225	123,202	0.0053	0.9947	67.67
52.5	20,832,967	76,162	0.0037	0.9963	67.32
53.5	18,909,304	95,806	0.0051	0.9949	67.07
54.5	16,945,884	111,272	0.0066	0.9934	66.73
55.5	14,936,777	63,777	0.0043	0.9957	66.29
56.5	13,189,214	93,390	0.0071	0.9929	66.01
57.5	11,975,271	48,298	0.0040	0.9960	65.54
58.5	10,554,390	36,646	0.0035	0.9965	65.28
59.5	9,332,349	41,443	0.0044	0.9956	65.05
60.5	7,997,369	33,617	0.0042	0.9958	64.76
61.5	6,714,252	48,594	0.0072	0.9928	64.49
62.5	5,684,147	33,105	0.0058	0.9942	64.02
63.5	4,756,396	29,146	0.0061	0.9939	63.65
64.5	3,883,477	27,741	0.0071	0.9929	63.26
65.5	3,205,757	19,060	0.0059	0.9941	62.81
66.5	2,712,429	12,722	0.0047	0.9953	62.44
67.5	2,333,951	15,797	0.0068	0.9932	62.14
68.5	1,994,398	5,376	0.0027	0.9973	61.72
69.5	1,783,816	8,029	0.0045	0.9955	61.56
70.5	1,616,601	3,430	0.0021	0.9979	61.28
71.5	1,538,633	4,437	0.0029	0.9971	61.15
72.5	1,500,651	2,430	0.0016	0.9984	60.97
73.5	1,485,446	14,144	0.0095	0.9905	60.87
74.5	1,440,886	4,175	0.0029	0.9971	60.29
75.5	1,357,466	3,803	0.0028	0.9972	60.12
76.5	1,196,293	1,862	0.0016	0.9984	59.95
77.5	1,060,683	2,287	0.0022	0.9978	59.86
78.5	874,999	7,433	0.0085	0.9915	59.73

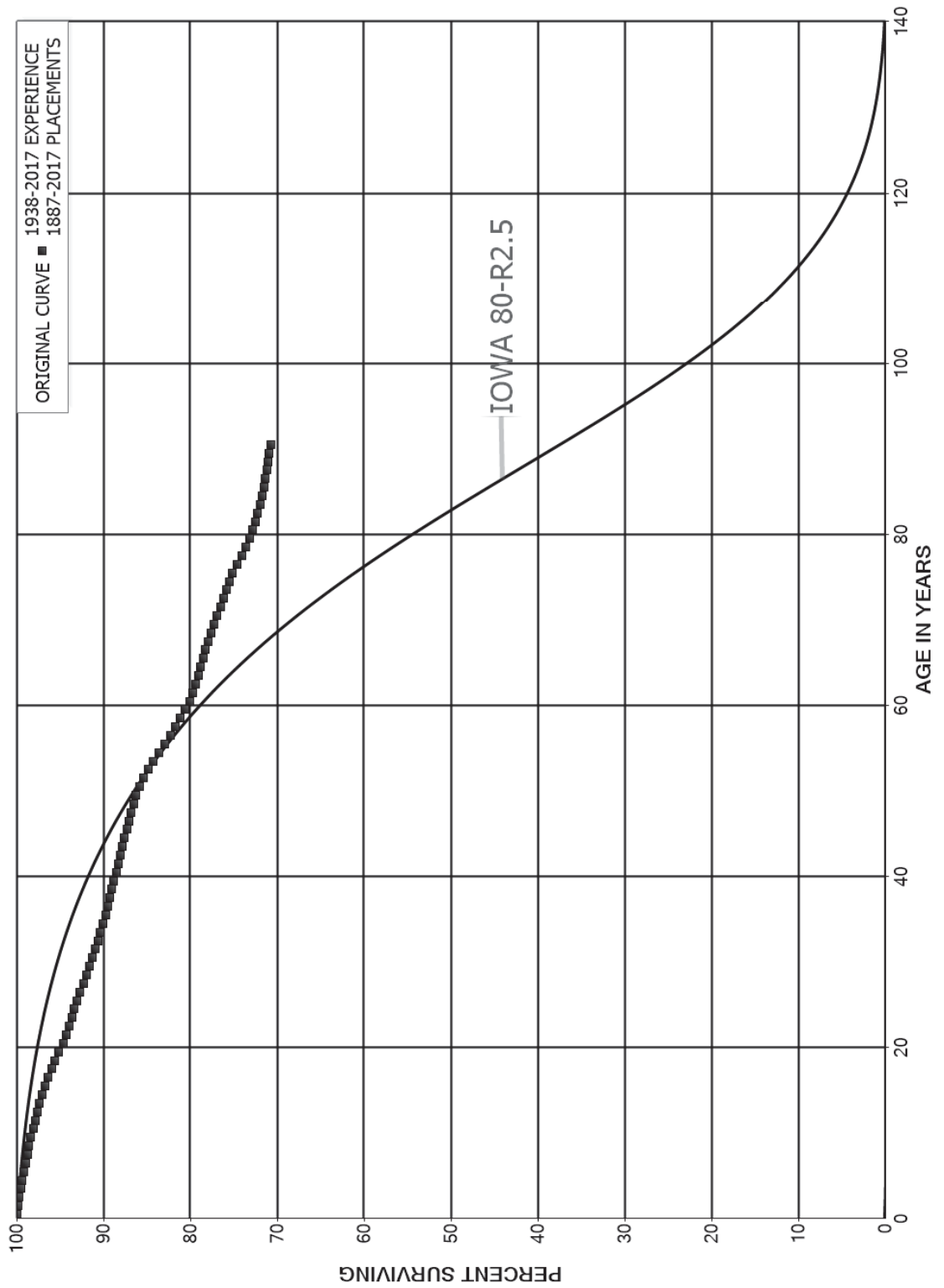
CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2017			EXPERIENCE BAND 1938-2017			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	4,039,793	10,766	0.0027	0.9973	59.22	
80.5	3,848,847	4,177	0.0011	0.9989	59.06	
81.5	3,742,529	1,949	0.0005	0.9995	59.00	
82.5	3,696,044	1,128	0.0003	0.9997	58.97	
83.5	3,666,128	266	0.0001	0.9999	58.95	
84.5	3,652,560	834	0.0002	0.9998	58.95	
85.5	3,597,715	5,125	0.0014	0.9986	58.93	
86.5	3,549,511	11,889	0.0033	0.9967	58.85	
87.5	3,507,037	9,774	0.0028	0.9972	58.65	
88.5	191,292	178	0.0009	0.9991	58.49	
89.5	149,549	38	0.0003	0.9997	58.43	
90.5	129,084	101	0.0008	0.9992	58.42	
91.5	108,387	108	0.0010	0.9990	58.37	
92.5	64,126	388	0.0061	0.9939	58.31	
93.5	46,391	169	0.0036	0.9964	57.96	
94.5	36,332	135	0.0037	0.9963	57.75	
95.5	29,873	202	0.0068	0.9932	57.54	
96.5	3,128		0.0000	1.0000	57.15	
97.5	3,024		0.0000	1.0000	57.15	
98.5					57.15	
99.5						
100.5						
101.5						
102.5						
103.5						
104.5						
105.5						
106.5						
107.5						
108.5	265		0.0000			
109.5	265		0.0000			
110.5	265		0.0000			
111.5	265		0.0000			
112.5	265		0.0000			
113.5	265		0.0000			
114.5	265		0.0000			
115.5	265		0.0000			
116.5	265		0.0000			
117.5						

CONSOLIDATED EDISON COMPANY OF NEW YORK
 ELECTRIC PLANT
 ACCOUNTS 366.00 AND 366.10 UNDERGROUND CONDUIT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNTS 366.00 AND 366.10 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1887-2017

EXPERIENCE BAND 1938-2017

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,258,974,037	648,220	0.0002	0.9998	100.00
0.5	4,065,561,328	6,390,483	0.0016	0.9984	99.98
1.5	3,878,803,299	5,682,438	0.0015	0.9985	99.83
2.5	3,640,627,369	4,903,853	0.0013	0.9987	99.68
3.5	3,392,901,602	5,137,423	0.0015	0.9985	99.55
4.5	3,223,269,867	7,728,021	0.0024	0.9976	99.40
5.5	3,116,480,022	6,452,280	0.0021	0.9979	99.16
6.5	2,957,030,459	5,217,621	0.0018	0.9982	98.95
7.5	2,873,388,683	5,414,631	0.0019	0.9981	98.78
8.5	2,620,738,814	6,681,659	0.0025	0.9975	98.59
9.5	2,427,589,742	6,004,453	0.0025	0.9975	98.34
10.5	2,239,094,994	5,770,690	0.0026	0.9974	98.10
11.5	2,070,563,041	5,027,966	0.0024	0.9976	97.84
12.5	1,914,409,545	5,036,760	0.0026	0.9974	97.61
13.5	1,787,091,861	5,784,832	0.0032	0.9968	97.35
14.5	1,671,656,486	4,925,758	0.0029	0.9971	97.04
15.5	1,587,728,083	5,506,827	0.0035	0.9965	96.75
16.5	1,499,147,673	6,492,833	0.0043	0.9957	96.41
17.5	1,433,805,322	6,077,624	0.0042	0.9958	96.00
18.5	1,377,016,344	6,341,966	0.0046	0.9954	95.59
19.5	1,318,102,026	6,790,734	0.0052	0.9948	95.15
20.5	1,264,463,507	5,181,296	0.0041	0.9959	94.66
21.5	1,197,319,306	4,039,333	0.0034	0.9966	94.27
22.5	1,147,927,492	3,968,138	0.0035	0.9965	93.95
23.5	1,099,045,609	3,058,303	0.0028	0.9972	93.63
24.5	1,045,170,512	3,175,250	0.0030	0.9970	93.37
25.5	1,001,967,351	4,442,447	0.0044	0.9956	93.08
26.5	961,994,481	3,939,430	0.0041	0.9959	92.67
27.5	921,028,110	3,242,806	0.0035	0.9965	92.29
28.5	885,729,408	3,250,425	0.0037	0.9963	91.97
29.5	856,560,103	3,074,262	0.0036	0.9964	91.63
30.5	834,754,711	2,772,918	0.0033	0.9967	91.30
31.5	816,374,034	2,957,123	0.0036	0.9964	91.00
32.5	793,654,499	2,764,358	0.0035	0.9965	90.67
33.5	774,234,580	2,609,793	0.0034	0.9966	90.35
34.5	761,213,042	2,376,056	0.0031	0.9969	90.05
35.5	742,659,768	1,935,828	0.0026	0.9974	89.77
36.5	727,832,092	2,003,090	0.0028	0.9972	89.53
37.5	704,264,688	1,783,224	0.0025	0.9975	89.29
38.5	684,321,411	1,798,682	0.0026	0.9974	89.06

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNTS 366.00 AND 366.10 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1887-2017			EXPERIENCE BAND 1938-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	663,624,892	2,193,328	0.0033	0.9967	88.83
40.5	643,902,762	1,560,909	0.0024	0.9976	88.53
41.5	621,686,229	1,918,472	0.0031	0.9969	88.32
42.5	592,731,394	1,497,236	0.0025	0.9975	88.04
43.5	569,474,685	1,602,064	0.0028	0.9972	87.82
44.5	546,779,428	1,668,116	0.0031	0.9969	87.58
45.5	530,901,881	1,474,773	0.0028	0.9972	87.31
46.5	512,840,762	1,491,788	0.0029	0.9971	87.07
47.5	484,193,962	1,589,181	0.0033	0.9967	86.81
48.5	466,903,558	1,512,418	0.0032	0.9968	86.53
49.5	452,545,967	2,077,370	0.0046	0.9954	86.25
50.5	433,411,653	2,175,941	0.0050	0.9950	85.85
51.5	411,049,587	2,751,959	0.0067	0.9933	85.42
52.5	385,404,775	2,727,597	0.0071	0.9929	84.85
53.5	362,682,122	2,813,332	0.0078	0.9922	84.25
54.5	336,172,793	2,787,018	0.0083	0.9917	83.59
55.5	307,732,570	2,128,912	0.0069	0.9931	82.90
56.5	288,082,767	2,064,730	0.0072	0.9928	82.33
57.5	267,165,511	2,010,278	0.0075	0.9925	81.74
58.5	252,372,130	1,639,470	0.0065	0.9935	81.12
59.5	239,113,372	1,502,991	0.0063	0.9937	80.60
60.5	224,912,842	1,058,123	0.0047	0.9953	80.09
61.5	205,484,536	937,201	0.0046	0.9954	79.71
62.5	197,257,401	713,210	0.0036	0.9964	79.35
63.5	188,601,065	597,504	0.0032	0.9968	79.06
64.5	180,468,899	592,323	0.0033	0.9967	78.81
65.5	172,295,342	572,861	0.0033	0.9967	78.55
66.5	164,223,481	662,603	0.0040	0.9960	78.29
67.5	155,980,388	640,494	0.0041	0.9959	77.98
68.5	149,272,384	721,081	0.0048	0.9952	77.66
69.5	144,140,204	687,735	0.0048	0.9952	77.28
70.5	138,057,532	733,368	0.0053	0.9947	76.91
71.5	135,409,845	500,453	0.0037	0.9963	76.50
72.5	134,487,916	608,560	0.0045	0.9955	76.22
73.5	133,569,272	628,875	0.0047	0.9953	75.88
74.5	132,600,547	633,366	0.0048	0.9952	75.52
75.5	130,998,223	908,231	0.0069	0.9931	75.16
76.5	128,264,565	1,017,921	0.0079	0.9921	74.64
77.5	124,592,164	780,843	0.0063	0.9937	74.04
78.5	120,210,165	728,528	0.0061	0.9939	73.58

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNTS 366.00 AND 366.10 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1887-2017			EXPERIENCE BAND 1938-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	116,255,624	499,983	0.0043	0.9957	73.13
80.5	112,054,760	453,207	0.0040	0.9960	72.82
81.5	107,143,855	404,904	0.0038	0.9962	72.52
82.5	102,059,743	352,840	0.0035	0.9965	72.25
83.5	98,999,748	335,800	0.0034	0.9966	72.00
84.5	95,257,736	276,642	0.0029	0.9971	71.76
85.5	88,258,096	209,103	0.0024	0.9976	71.55
86.5	79,525,532	184,091	0.0023	0.9977	71.38
87.5	67,373,510	135,724	0.0020	0.9980	71.21
88.5	55,980,202	127,411	0.0023	0.9977	71.07
89.5	48,036,234	151,215	0.0031	0.9969	70.91
90.5	39,573,175	164,460	0.0042	0.9958	70.69
91.5	33,876,676	138,632	0.0041	0.9959	70.39
92.5	28,949,985	243,201	0.0084	0.9916	70.10
93.5	24,669,727	129,115	0.0052	0.9948	69.51
94.5	20,919,016	117,553	0.0056	0.9944	69.15
95.5	18,806,206	119,104	0.0063	0.9937	68.76
96.5	17,166,245	93,479	0.0054	0.9946	68.33
97.5	15,163,242	84,795	0.0056	0.9944	67.95
98.5	14,015,661	69,225	0.0049	0.9951	67.57
99.5	13,538,411	74,409	0.0055	0.9945	67.24
100.5	12,763,494	88,148	0.0069	0.9931	66.87
101.5	11,601,352	77,672	0.0067	0.9933	66.41
102.5	10,778,400	61,869	0.0057	0.9943	65.96
103.5	9,894,806	66,585	0.0067	0.9933	65.59
104.5	8,957,448	45,664	0.0051	0.9949	65.14
105.5	7,904,546	28,216	0.0036	0.9964	64.81
106.5	6,730,545	46,774	0.0069	0.9931	64.58
107.5	6,023,294	43,367	0.0072	0.9928	64.13
108.5	5,112,201	26,028	0.0051	0.9949	63.67
109.5	4,727,827	39,244	0.0083	0.9917	63.35
110.5	4,211,269	24,319	0.0058	0.9942	62.82
111.5	3,048,497	15,293	0.0050	0.9950	62.46
112.5	2,278,285	13,794	0.0061	0.9939	62.14
113.5	1,937,406	16,257	0.0084	0.9916	61.77
114.5	1,578,132	22,738	0.0144	0.9856	61.25
115.5	1,384,554	22,012	0.0159	0.9841	60.37
116.5	1,214,972	25,082	0.0206	0.9794	59.41
117.5	1,099,446	21,232	0.0193	0.9807	58.18
118.5	874,732	6,016	0.0069	0.9931	57.06

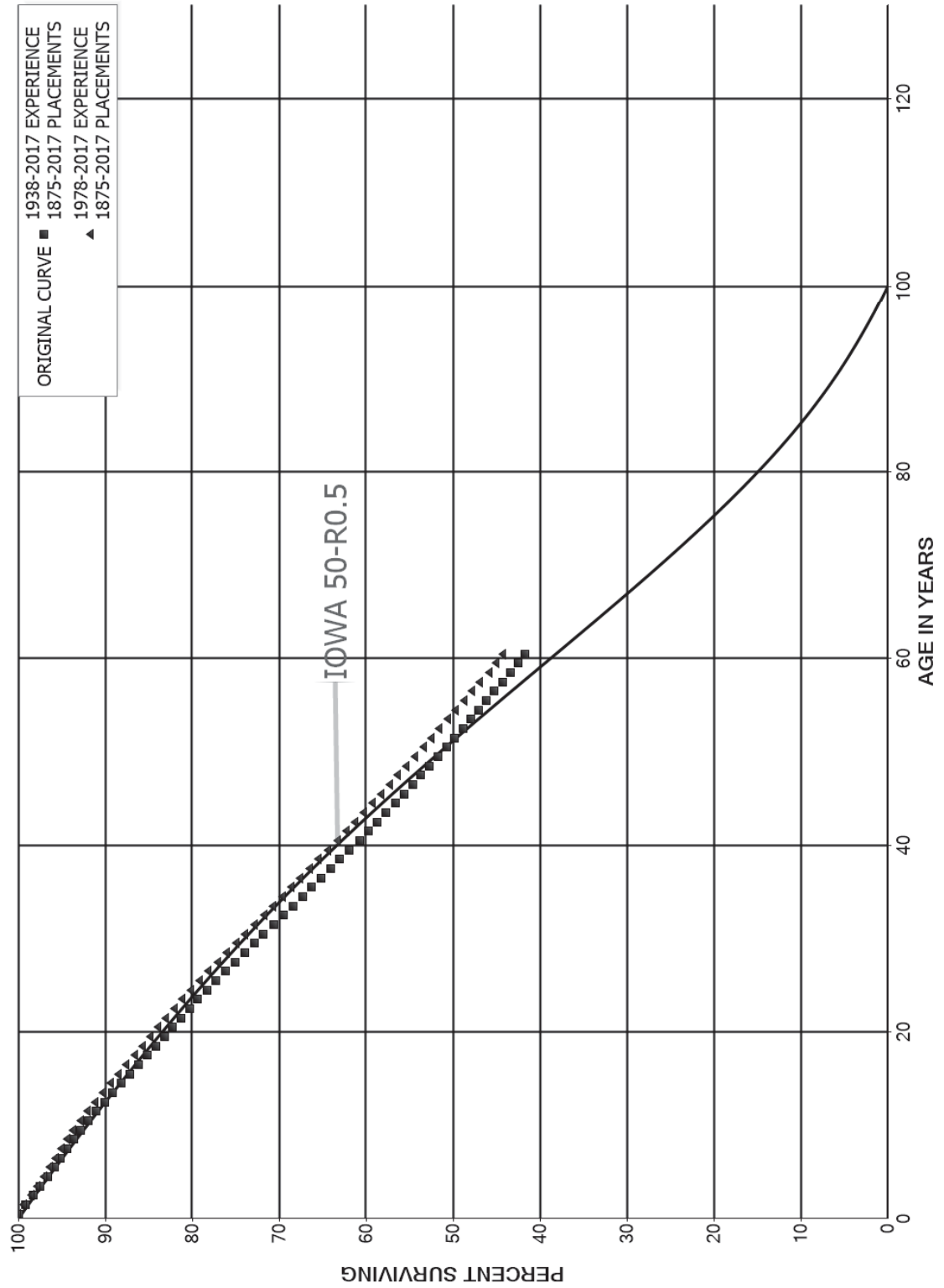
CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNTS 366.00 AND 366.10 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1887-2017			EXPERIENCE BAND 1938-2017			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
119.5	806,420	4,998	0.0062	0.9938	56.67	
120.5	732,182	1,416	0.0019	0.9981	56.31	
121.5	656,221	1,327	0.0020	0.9980	56.21	
122.5	623,487	4,057	0.0065	0.9935	56.09	
123.5	574,701	1,329	0.0023	0.9977	55.73	
124.5	504,907	1,263	0.0025	0.9975	55.60	
125.5	449,931	931	0.0021	0.9979	55.46	
126.5	388,243	1,447	0.0037	0.9963	55.34	
127.5	309,722	897	0.0029	0.9971	55.14	
128.5	14,479	122	0.0084	0.9916	54.98	
129.5	10,326	469	0.0454	0.9546	54.51	
130.5					52.04	

CONSOLIDATED EDISON COMPANY OF NEW YORK
 ELECTRIC PLANT
 ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1875-2017			EXPERIENCE BAND 1938-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	7,390,042,926	710,719	0.0001	0.9999	100.00
0.5	7,078,876,479	60,901,042	0.0086	0.9914	99.99
1.5	6,662,414,868	59,163,131	0.0089	0.9911	99.13
2.5	6,294,496,706	47,892,662	0.0076	0.9924	98.25
3.5	5,914,815,412	53,530,650	0.0091	0.9909	97.50
4.5	5,607,837,681	43,331,584	0.0077	0.9923	96.62
5.5	5,350,247,646	41,213,242	0.0077	0.9923	95.87
6.5	4,925,467,261	37,737,628	0.0077	0.9923	95.13
7.5	4,694,774,999	37,944,155	0.0081	0.9919	94.41
8.5	4,338,908,463	37,981,325	0.0088	0.9912	93.64
9.5	3,966,290,661	38,374,223	0.0097	0.9903	92.82
10.5	3,643,332,881	35,270,604	0.0097	0.9903	91.93
11.5	3,326,386,992	34,359,155	0.0103	0.9897	91.04
12.5	3,064,967,361	32,843,229	0.0107	0.9893	90.09
13.5	2,857,189,101	30,918,314	0.0108	0.9892	89.13
14.5	2,738,893,025	30,407,349	0.0111	0.9889	88.16
15.5	2,617,661,496	30,409,775	0.0116	0.9884	87.19
16.5	2,494,767,043	28,960,397	0.0116	0.9884	86.17
17.5	2,356,954,269	27,322,891	0.0116	0.9884	85.17
18.5	2,239,596,027	26,286,796	0.0117	0.9883	84.19
19.5	2,130,896,034	23,791,641	0.0112	0.9888	83.20
20.5	2,013,138,886	23,860,752	0.0119	0.9881	82.27
21.5	1,881,228,791	22,858,293	0.0122	0.9878	81.29
22.5	1,760,849,862	21,106,611	0.0120	0.9880	80.31
23.5	1,642,515,588	21,758,444	0.0132	0.9868	79.34
24.5	1,529,261,453	20,293,120	0.0133	0.9867	78.29
25.5	1,422,301,993	19,647,155	0.0138	0.9862	77.25
26.5	1,317,740,209	19,670,639	0.0149	0.9851	76.19
27.5	1,210,140,603	17,668,817	0.0146	0.9854	75.05
28.5	1,114,530,596	16,268,904	0.0146	0.9854	73.95
29.5	1,033,517,968	15,414,447	0.0149	0.9851	72.87
30.5	956,107,060	15,267,279	0.0160	0.9840	71.79
31.5	890,481,513	14,048,988	0.0158	0.9842	70.64
32.5	828,303,976	13,291,772	0.0160	0.9840	69.53
33.5	770,955,080	12,074,814	0.0157	0.9843	68.41
34.5	728,643,658	11,494,666	0.0158	0.9842	67.34
35.5	677,741,664	10,793,236	0.0159	0.9841	66.28
36.5	634,910,399	10,734,525	0.0169	0.9831	65.22
37.5	590,530,472	10,089,400	0.0171	0.9829	64.12
38.5	543,519,950	9,605,798	0.0177	0.9823	63.02

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1875-2017			EXPERIENCE BAND 1938-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	496,435,092	9,062,916	0.0183	0.9817	61.91
40.5	452,317,902	7,845,072	0.0173	0.9827	60.78
41.5	408,796,112	6,997,239	0.0171	0.9829	59.72
42.5	367,597,545	6,442,640	0.0175	0.9825	58.70
43.5	327,660,715	5,854,779	0.0179	0.9821	57.67
44.5	297,512,694	5,109,934	0.0172	0.9828	56.64
45.5	270,175,125	4,967,281	0.0184	0.9816	55.67
46.5	249,157,844	4,446,373	0.0178	0.9822	54.65
47.5	228,855,336	4,226,195	0.0185	0.9815	53.67
48.5	212,391,994	3,878,851	0.0183	0.9817	52.68
49.5	197,449,970	3,851,369	0.0195	0.9805	51.72
50.5	180,594,215	3,290,906	0.0182	0.9818	50.71
51.5	166,697,685	3,142,075	0.0188	0.9812	49.79
52.5	153,132,018	2,793,067	0.0182	0.9818	48.85
53.5	141,419,385	2,649,228	0.0187	0.9813	47.96
54.5	128,268,455	2,552,764	0.0199	0.9801	47.06
55.5	117,858,808	2,269,579	0.0193	0.9807	46.12
56.5	107,389,987	2,209,173	0.0206	0.9794	45.23
57.5	96,492,475	2,089,785	0.0217	0.9783	44.30
58.5	86,320,334	1,623,593	0.0188	0.9812	43.34
59.5	79,642,476	1,409,868	0.0177	0.9823	42.53
60.5	72,014,022	1,353,893	0.0188	0.9812	41.77
61.5	64,268,606	1,112,061	0.0173	0.9827	40.99
62.5	59,132,486	1,115,980	0.0189	0.9811	40.28
63.5	54,174,711	1,073,163	0.0198	0.9802	39.52
64.5	49,534,556	1,069,252	0.0216	0.9784	38.74
65.5	44,239,965	935,436	0.0211	0.9789	37.90
66.5	39,649,634	950,121	0.0240	0.9760	37.10
67.5	36,383,029	812,481	0.0223	0.9777	36.21
68.5	33,117,463	827,906	0.0250	0.9750	35.40
69.5	29,611,634	818,352	0.0276	0.9724	34.52
70.5	27,422,237	601,916	0.0219	0.9781	33.56
71.5	26,361,220	584,268	0.0222	0.9778	32.83
72.5	25,505,290	622,085	0.0244	0.9756	32.10
73.5	24,704,368	606,342	0.0245	0.9755	31.32
74.5	24,036,769	650,101	0.0270	0.9730	30.55
75.5	23,040,369	707,439	0.0307	0.9693	29.72
76.5	21,579,152	566,544	0.0263	0.9737	28.81
77.5	20,344,639	514,712	0.0253	0.9747	28.05
78.5	19,309,195	471,790	0.0244	0.9756	27.34

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1875-2017			EXPERIENCE BAND 1938-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	18,002,879	391,458	0.0217	0.9783	26.67
80.5	16,477,360	304,711	0.0185	0.9815	26.09
81.5	15,047,209	278,100	0.0185	0.9815	25.61
82.5	14,205,850	227,770	0.0160	0.9840	25.14
83.5	13,298,925	226,874	0.0171	0.9829	24.74
84.5	11,858,988	339,843	0.0287	0.9713	24.31
85.5	9,851,962	138,031	0.0140	0.9860	23.62
86.5	7,700,208	97,597	0.0127	0.9873	23.29
87.5	4,890,820	73,092	0.0149	0.9851	22.99
88.5	3,470,193	47,722	0.0138	0.9862	22.65
89.5	2,706,709	37,053	0.0137	0.9863	22.34
90.5	2,123,076	29,718	0.0140	0.9860	22.03
91.5	1,822,705	21,912	0.0120	0.9880	21.72
92.5	1,533,873	19,862	0.0129	0.9871	21.46
93.5	1,245,141	25,136	0.0202	0.9798	21.18
94.5	930,353	14,396	0.0155	0.9845	20.75
95.5	715,740	10,823	0.0151	0.9849	20.43
96.5	519,175	11,970	0.0231	0.9769	20.12
97.5	426,063	7,661	0.0180	0.9820	19.66
98.5	394,019	10,343	0.0263	0.9737	19.31
99.5	349,843	8,577	0.0245	0.9755	18.80
100.5	306,634	4,580	0.0149	0.9851	18.34
101.5	268,276	5,602	0.0209	0.9791	18.07
102.5	218,852	5,949	0.0272	0.9728	17.69
103.5	190,515	1,952	0.0102	0.9898	17.21
104.5	139,091	3,390	0.0244	0.9756	17.03
105.5	104,889	2,751	0.0262	0.9738	16.62
106.5	85,416	3,062	0.0358	0.9642	16.18
107.5	74,481	1,323	0.0178	0.9822	15.60
108.5	61,640	3,297	0.0535	0.9465	15.32
109.5	51,564	2,480	0.0481	0.9519	14.50
110.5	39,839	1,724	0.0433	0.9567	13.81
111.5	24,684	1,468	0.0595	0.9405	13.21
112.5	15,844	836	0.0528	0.9472	12.42
113.5	11,330	163	0.0144	0.9856	11.77
114.5	8,039	227	0.0282	0.9718	11.60
115.5	6,724	295	0.0439	0.9561	11.27
116.5	6,297	229	0.0363	0.9637	10.78
117.5	2,047	47	0.0230	0.9770	10.38
118.5	1,345	51	0.0378	0.9622	10.15

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1875-2017			EXPERIENCE BAND 1938-2017			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
119.5	995	10	0.0104	0.9896	9.76	
120.5	213	36	0.1690	0.8310	9.66	
121.5	12		0.0000	1.0000	8.03	
122.5					8.03	
123.5						
124.5						
125.5						
126.5	4,395		0.0000			
127.5	4,395		0.0000			
128.5	4,395		0.0000			
129.5	4,395		0.0000			
130.5	4,395		0.0000			
131.5	4,395		0.0000			
132.5	4,395		0.0000			
133.5	9,423		0.0000			
134.5	9,423		0.0000			
135.5	5,028		0.0000			
136.5	5,028		0.0000			
137.5	5,028		0.0000			
138.5	5,028		0.0000			
139.5	5,028		0.0000			
140.5	5,028		0.0000			
141.5	5,028		0.0000			
142.5						

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1875-2017			EXPERIENCE BAND 1978-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	6,514,427,356	181,628	0.0000	1.0000	100.00
0.5	6,259,697,863	47,655,106	0.0076	0.9924	100.00
1.5	5,912,393,090	47,794,351	0.0081	0.9919	99.24
2.5	5,612,022,117	38,002,584	0.0068	0.9932	98.43
3.5	5,299,350,839	44,791,117	0.0085	0.9915	97.77
4.5	5,041,543,629	34,926,886	0.0069	0.9931	96.94
5.5	4,823,169,026	32,572,910	0.0068	0.9932	96.27
6.5	4,429,081,184	30,096,350	0.0068	0.9932	95.62
7.5	4,223,347,366	30,271,859	0.0072	0.9928	94.97
8.5	3,891,013,330	29,726,419	0.0076	0.9924	94.29
9.5	3,543,091,584	30,593,062	0.0086	0.9914	93.57
10.5	3,248,688,089	28,159,695	0.0087	0.9913	92.76
11.5	2,957,702,845	28,039,867	0.0095	0.9905	91.96
12.5	2,719,490,432	26,104,736	0.0096	0.9904	91.08
13.5	2,533,446,140	25,311,821	0.0100	0.9900	90.21
14.5	2,439,490,716	24,939,329	0.0102	0.9898	89.31
15.5	2,338,635,806	24,961,655	0.0107	0.9893	88.40
16.5	2,234,964,222	23,665,602	0.0106	0.9894	87.45
17.5	2,119,493,744	22,349,887	0.0105	0.9895	86.53
18.5	2,022,036,136	21,738,944	0.0108	0.9892	85.61
19.5	1,928,140,347	19,415,627	0.0101	0.9899	84.69
20.5	1,829,276,727	20,086,048	0.0110	0.9890	83.84
21.5	1,715,935,761	19,432,249	0.0113	0.9887	82.92
22.5	1,607,420,190	17,869,999	0.0111	0.9889	81.98
23.5	1,500,002,860	18,513,828	0.0123	0.9877	81.07
24.5	1,397,350,738	17,549,378	0.0126	0.9874	80.07
25.5	1,301,299,286	16,400,584	0.0126	0.9874	79.06
26.5	1,207,010,347	17,105,301	0.0142	0.9858	78.07
27.5	1,106,956,285	15,158,941	0.0137	0.9863	76.96
28.5	1,018,938,350	13,884,454	0.0136	0.9864	75.91
29.5	945,881,502	13,157,172	0.0139	0.9861	74.87
30.5	873,490,296	13,175,209	0.0151	0.9849	73.83
31.5	810,812,267	12,019,216	0.0148	0.9852	72.72
32.5	751,252,243	11,304,758	0.0150	0.9850	71.64
33.5	696,323,138	10,256,895	0.0147	0.9853	70.56
34.5	656,314,726	9,557,816	0.0146	0.9854	69.52
35.5	608,804,666	8,996,372	0.0148	0.9852	68.51
36.5	569,568,205	8,901,600	0.0156	0.9844	67.50
37.5	529,562,345	8,424,178	0.0159	0.9841	66.44
38.5	486,325,945	8,074,135	0.0166	0.9834	65.39

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1875-2017			EXPERIENCE BAND 1978-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	443,857,293	7,587,901	0.0171	0.9829	64.30
40.5	403,964,336	6,479,121	0.0160	0.9840	63.20
41.5	364,189,866	5,808,840	0.0160	0.9840	62.19
42.5	325,558,361	5,401,922	0.0166	0.9834	61.20
43.5	288,050,124	4,800,328	0.0167	0.9833	60.18
44.5	261,063,050	4,223,395	0.0162	0.9838	59.18
45.5	238,839,802	4,108,771	0.0172	0.9828	58.22
46.5	223,072,282	3,741,360	0.0168	0.9832	57.22
47.5	209,924,450	3,660,976	0.0174	0.9826	56.26
48.5	198,068,605	3,474,800	0.0175	0.9825	55.28
49.5	185,545,341	3,385,097	0.0182	0.9818	54.31
50.5	171,227,293	2,995,484	0.0175	0.9825	53.32
51.5	158,689,775	2,818,143	0.0178	0.9822	52.38
52.5	146,407,326	2,599,790	0.0178	0.9822	51.45
53.5	135,910,789	2,461,109	0.0181	0.9819	50.54
54.5	124,150,799	2,390,248	0.0193	0.9807	49.62
55.5	114,551,681	2,140,279	0.0187	0.9813	48.67
56.5	105,426,516	2,156,007	0.0205	0.9795	47.76
57.5	94,871,704	2,050,363	0.0216	0.9784	46.78
58.5	84,809,180	1,587,459	0.0187	0.9813	45.77
59.5	78,263,587	1,380,022	0.0176	0.9824	44.92
60.5	70,773,264	1,319,717	0.0186	0.9814	44.12
61.5	63,169,517	1,084,402	0.0172	0.9828	43.30
62.5	58,205,257	1,097,043	0.0188	0.9812	42.56
63.5	53,376,163	1,053,271	0.0197	0.9803	41.76
64.5	48,901,915	1,047,933	0.0214	0.9786	40.93
65.5	43,751,901	927,677	0.0212	0.9788	40.05
66.5	39,241,616	937,478	0.0239	0.9761	39.20
67.5	36,019,847	804,510	0.0223	0.9777	38.27
68.5	32,822,877	814,619	0.0248	0.9752	37.41
69.5	29,385,227	812,786	0.0277	0.9723	36.48
70.5	27,249,127	595,969	0.0219	0.9781	35.48
71.5	26,271,704	581,276	0.0221	0.9779	34.70
72.5	25,446,604	620,516	0.0244	0.9756	33.93
73.5	24,669,216	605,480	0.0245	0.9755	33.10
74.5	24,011,524	649,436	0.0270	0.9730	32.29
75.5	23,019,162	706,269	0.0307	0.9693	31.42
76.5	21,561,361	566,451	0.0263	0.9737	30.45
77.5	20,333,176	514,570	0.0253	0.9747	29.65
78.5	19,301,324	471,632	0.0244	0.9756	28.90

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1875-2017			EXPERIENCE BAND 1978-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	17,997,091	391,325	0.0217	0.9783	28.20
80.5	16,475,405	304,711	0.0185	0.9815	27.58
81.5	15,046,381	277,884	0.0185	0.9815	27.07
82.5	14,205,850	227,770	0.0160	0.9840	26.57
83.5	13,298,925	226,874	0.0171	0.9829	26.15
84.5	11,858,988	339,843	0.0287	0.9713	25.70
85.5	9,851,962	138,031	0.0140	0.9860	24.97
86.5	7,700,208	97,597	0.0127	0.9873	24.62
87.5	4,890,820	73,092	0.0149	0.9851	24.30
88.5	3,470,193	47,722	0.0138	0.9862	23.94
89.5	2,706,709	37,053	0.0137	0.9863	23.61
90.5	2,123,076	29,718	0.0140	0.9860	23.29
91.5	1,822,705	21,912	0.0120	0.9880	22.96
92.5	1,533,873	19,862	0.0129	0.9871	22.69
93.5	1,245,141	25,136	0.0202	0.9798	22.39
94.5	930,353	14,396	0.0155	0.9845	21.94
95.5	715,740	10,823	0.0151	0.9849	21.60
96.5	519,175	11,970	0.0231	0.9769	21.27
97.5	426,063	7,661	0.0180	0.9820	20.78
98.5	394,019	10,343	0.0263	0.9737	20.41
99.5	349,843	8,577	0.0245	0.9755	19.87
100.5	306,634	4,580	0.0149	0.9851	19.39
101.5	268,276	5,602	0.0209	0.9791	19.10
102.5	218,852	5,949	0.0272	0.9728	18.70
103.5	190,515	1,952	0.0102	0.9898	18.19
104.5	139,091	3,390	0.0244	0.9756	18.00
105.5	104,889	2,751	0.0262	0.9738	17.57
106.5	85,416	3,062	0.0358	0.9642	17.10
107.5	74,481	1,323	0.0178	0.9822	16.49
108.5	61,640	3,297	0.0535	0.9465	16.20
109.5	51,564	2,480	0.0481	0.9519	15.33
110.5	39,839	1,724	0.0433	0.9567	14.59
111.5	24,684	1,468	0.0595	0.9405	13.96
112.5	15,844	836	0.0528	0.9472	13.13
113.5	11,330	163	0.0144	0.9856	12.44
114.5	8,039	227	0.0282	0.9718	12.26
115.5	6,724	295	0.0439	0.9561	11.91
116.5	6,297	229	0.0363	0.9637	11.39
117.5	2,047	47	0.0230	0.9770	10.98
118.5	1,345	51	0.0378	0.9622	10.73

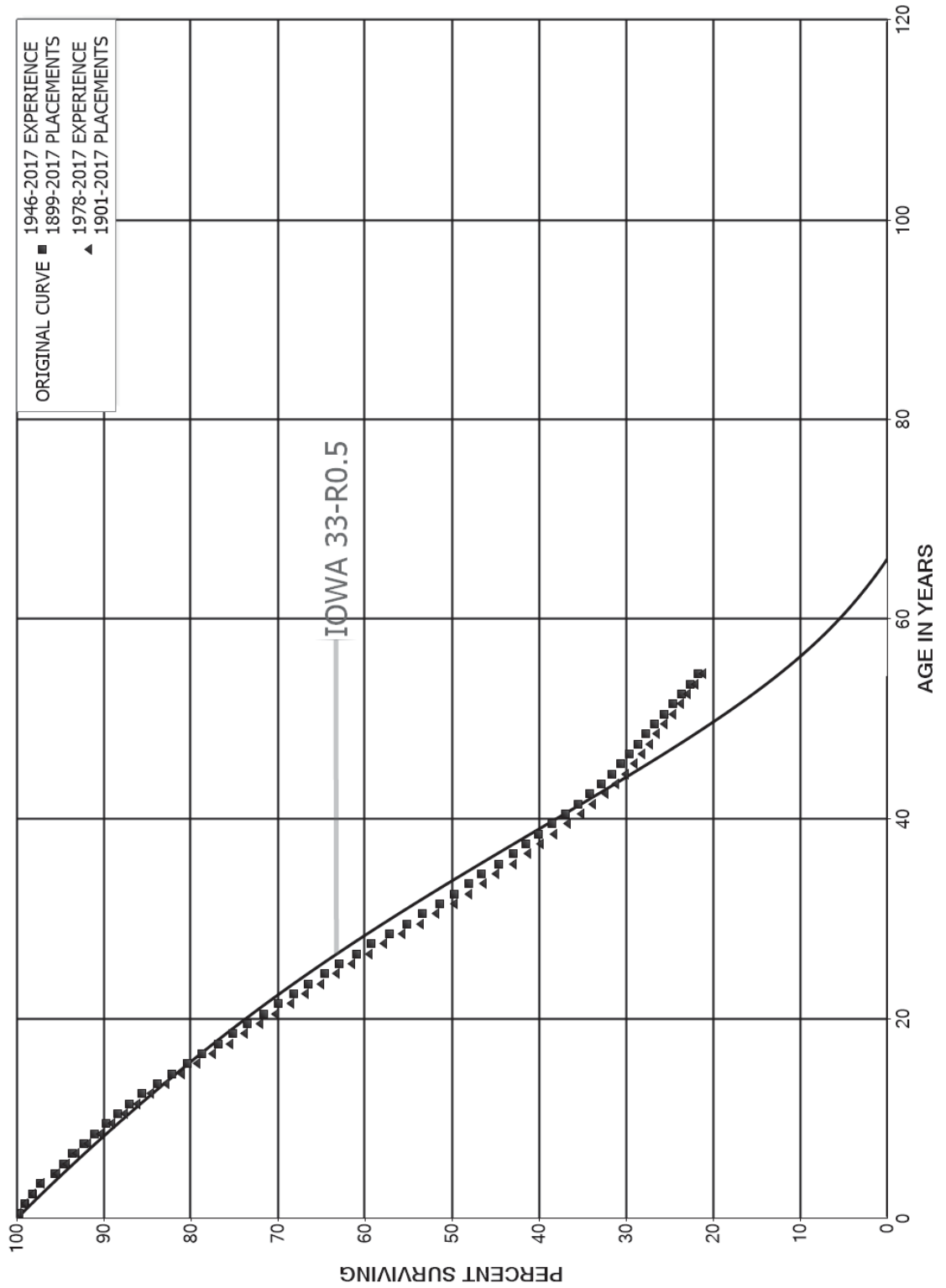
CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1875-2017			EXPERIENCE BAND 1978-2017			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
119.5	995	10	0.0104	0.9896	10.32	
120.5	213	36	0.1690	0.8310	10.21	
121.5	12		0.0000	1.0000	8.49	
122.5					8.49	
123.5						
124.5						
125.5						
126.5	4,395		0.0000			
127.5	4,395		0.0000			
128.5	4,395		0.0000			
129.5	4,395		0.0000			
130.5	4,395		0.0000			
131.5	4,395		0.0000			
132.5	4,395		0.0000			
133.5	9,423		0.0000			
134.5	9,423		0.0000			
135.5	5,028		0.0000			
136.5	5,028		0.0000			
137.5	5,028		0.0000			
138.5	5,028		0.0000			
139.5	5,028		0.0000			
140.5	5,028		0.0000			
141.5	5,028		0.0000			
142.5						

CONSOLIDATED EDISON COMPANY OF NEW YORK
 ELECTRIC PLANT
 ACCOUNT 368.00 LINE TRANSFORMERS - OVERHEAD
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS - OVERHEAD

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2017

EXPERIENCE BAND 1946-2017

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	515,774,601	1,401,002	0.0027	0.9973	100.00
0.5	494,172,398	3,295,832	0.0067	0.9933	99.73
1.5	471,050,044	4,166,860	0.0088	0.9912	99.06
2.5	451,368,783	4,255,822	0.0094	0.9906	98.19
3.5	410,934,296	6,846,047	0.0167	0.9833	97.26
4.5	391,233,135	4,134,209	0.0106	0.9894	95.64
5.5	351,472,761	3,971,173	0.0113	0.9887	94.63
6.5	301,737,243	3,956,330	0.0131	0.9869	93.56
7.5	283,246,834	4,043,932	0.0143	0.9857	92.33
8.5	263,728,985	3,690,512	0.0140	0.9860	91.02
9.5	242,801,462	3,639,031	0.0150	0.9850	89.74
10.5	225,982,057	3,453,509	0.0153	0.9847	88.40
11.5	208,746,025	3,495,276	0.0167	0.9833	87.05
12.5	198,920,515	4,066,407	0.0204	0.9796	85.59
13.5	189,922,653	3,837,986	0.0202	0.9798	83.84
14.5	181,326,222	3,751,374	0.0207	0.9793	82.14
15.5	171,650,285	3,679,223	0.0214	0.9786	80.45
16.5	163,824,221	3,923,515	0.0239	0.9761	78.72
17.5	154,740,784	3,410,397	0.0220	0.9780	76.84
18.5	145,049,350	3,265,327	0.0225	0.9775	75.14
19.5	136,798,641	3,400,604	0.0249	0.9751	73.45
20.5	126,232,122	3,034,881	0.0240	0.9760	71.63
21.5	113,512,422	2,783,531	0.0245	0.9755	69.90
22.5	104,035,754	2,566,700	0.0247	0.9753	68.19
23.5	97,083,556	2,686,720	0.0277	0.9723	66.51
24.5	89,496,653	2,422,172	0.0271	0.9729	64.67
25.5	82,487,249	2,518,916	0.0305	0.9695	62.92
26.5	75,833,353	2,155,071	0.0284	0.9716	60.99
27.5	69,789,346	2,433,699	0.0349	0.9651	59.26
28.5	64,527,425	2,241,312	0.0347	0.9653	57.19
29.5	59,790,241	1,998,318	0.0334	0.9666	55.21
30.5	55,486,204	2,062,437	0.0372	0.9628	53.36
31.5	50,593,864	1,650,253	0.0326	0.9674	51.38
32.5	46,489,207	1,542,053	0.0332	0.9668	49.70
33.5	42,488,709	1,283,906	0.0302	0.9698	48.05
34.5	39,389,577	1,656,589	0.0421	0.9579	46.60
35.5	35,980,384	1,362,031	0.0379	0.9621	44.64
36.5	32,402,377	1,053,897	0.0325	0.9675	42.95
37.5	29,377,467	1,090,403	0.0371	0.9629	41.56
38.5	27,450,786	1,044,879	0.0381	0.9619	40.01

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS - OVERHEAD

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2017			EXPERIENCE BAND 1946-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	25,321,245	1,023,364	0.0404	0.9596	38.49
40.5	23,319,957	882,254	0.0378	0.9622	36.93
41.5	21,825,260	867,408	0.0397	0.9603	35.54
42.5	20,195,241	757,796	0.0375	0.9625	34.12
43.5	17,827,730	643,321	0.0361	0.9639	32.84
44.5	16,265,569	527,583	0.0324	0.9676	31.66
45.5	14,717,261	499,558	0.0339	0.9661	30.63
46.5	13,177,786	437,629	0.0332	0.9668	29.59
47.5	11,164,653	346,276	0.0310	0.9690	28.61
48.5	9,304,732	352,578	0.0379	0.9621	27.72
49.5	8,087,339	321,879	0.0398	0.9602	26.67
50.5	6,998,417	286,944	0.0410	0.9590	25.61
51.5	6,126,365	224,463	0.0366	0.9634	24.56
52.5	5,618,401	240,670	0.0428	0.9572	23.66
53.5	5,075,662	205,691	0.0405	0.9595	22.65
54.5	4,553,731	172,717	0.0379	0.9621	21.73
55.5	4,112,435	142,077	0.0345	0.9655	20.91
56.5	3,740,927	118,680	0.0317	0.9683	20.18
57.5	3,360,132	123,747	0.0368	0.9632	19.54
58.5	2,944,815	118,239	0.0402	0.9598	18.82
59.5	2,729,361	94,839	0.0347	0.9653	18.07
60.5	2,552,793	99,105	0.0388	0.9612	17.44
61.5	2,266,793	95,587	0.0422	0.9578	16.76
62.5	2,076,806	116,285	0.0560	0.9440	16.06
63.5	1,832,659	95,282	0.0520	0.9480	15.16
64.5	1,630,627	123,363	0.0757	0.9243	14.37
65.5	1,434,635	102,738	0.0716	0.9284	13.28
66.5	1,271,970	102,205	0.0804	0.9196	12.33
67.5	1,125,923	93,293	0.0829	0.9171	11.34
68.5	993,096	76,426	0.0770	0.9230	10.40
69.5	880,132	65,479	0.0744	0.9256	9.60
70.5	798,625	56,079	0.0702	0.9298	8.89
71.5	737,513	50,276	0.0682	0.9318	8.26
72.5	685,454	37,904	0.0553	0.9447	7.70
73.5	643,342	32,331	0.0503	0.9497	7.27
74.5	609,850	21,765	0.0357	0.9643	6.91
75.5	586,164	20,090	0.0343	0.9657	6.66
76.5	553,392	15,525	0.0281	0.9719	6.43
77.5	528,398	16,622	0.0315	0.9685	6.25
78.5	498,424	21,354	0.0428	0.9572	6.06

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS - OVERHEAD

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2017			EXPERIENCE BAND 1946-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	458,939	12,359	0.0269	0.9731	5.80
80.5	429,026	15,616	0.0364	0.9636	5.64
81.5	400,547	11,260	0.0281	0.9719	5.43
82.5	385,606	14,110	0.0366	0.9634	5.28
83.5	363,289	5,176	0.0142	0.9858	5.09
84.5	350,974	9,291	0.0265	0.9735	5.02
85.5	328,994	7,753	0.0236	0.9764	4.88
86.5	306,630	5,529	0.0180	0.9820	4.77
87.5	279,994	1,908	0.0068	0.9932	4.68
88.5	247,364	2,360	0.0095	0.9905	4.65
89.5	222,150	2,040	0.0092	0.9908	4.61
90.5	189,849	1,474	0.0078	0.9922	4.56
91.5	135,145	2,072	0.0153	0.9847	4.53
92.5	106,703	598	0.0056	0.9944	4.46
93.5	84,230	1,004	0.0119	0.9881	4.43
94.5	56,684	1,431	0.0252	0.9748	4.38
95.5	39,451	392	0.0099	0.9901	4.27
96.5	32,379	370	0.0114	0.9886	4.23
97.5	24,883	237	0.0095	0.9905	4.18
98.5	21,931	450	0.0205	0.9795	4.14
99.5	14,866	228	0.0153	0.9847	4.05
100.5	12,782	184	0.0144	0.9856	3.99
101.5	9,860	250	0.0254	0.9746	3.94
102.5	8,863		0.0000	1.0000	3.84
103.5	6,552		0.0000	1.0000	3.84
104.5	4,636		0.0000	1.0000	3.84
105.5	3,873		0.0000	1.0000	3.84
106.5	1,821	8	0.0043	0.9957	3.84
107.5	1,114		0.0000	1.0000	3.82
108.5	316		0.0000	1.0000	3.82
109.5	198		0.0000	1.0000	3.82
110.5	198		0.0000	1.0000	3.82
111.5	198		0.0000	1.0000	3.82
112.5	198		0.0000	1.0000	3.82
113.5	198		0.0000	1.0000	3.82
114.5	198		0.0000	1.0000	3.82
115.5					3.82

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS - OVERHEAD

ORIGINAL LIFE TABLE

PLACEMENT BAND 1901-2017			EXPERIENCE BAND 1978-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	461,386,769	1,401,002	0.0030	0.9970	100.00
0.5	442,533,083	3,174,322	0.0072	0.9928	99.70
1.5	421,269,608	4,005,289	0.0095	0.9905	98.98
2.5	403,958,272	4,039,917	0.0100	0.9900	98.04
3.5	368,872,987	6,704,218	0.0182	0.9818	97.06
4.5	352,183,758	3,961,038	0.0112	0.9888	95.30
5.5	315,272,172	3,844,269	0.0122	0.9878	94.22
6.5	268,207,100	3,805,910	0.0142	0.9858	93.07
7.5	254,115,344	3,938,039	0.0155	0.9845	91.75
8.5	238,103,760	3,576,529	0.0150	0.9850	90.33
9.5	219,301,655	3,528,078	0.0161	0.9839	88.98
10.5	204,253,207	3,368,457	0.0165	0.9835	87.54
11.5	188,698,883	3,401,602	0.0180	0.9820	86.10
12.5	179,770,348	3,949,107	0.0220	0.9780	84.55
13.5	171,745,994	3,672,542	0.0214	0.9786	82.69
14.5	164,229,596	3,607,779	0.0220	0.9780	80.92
15.5	155,533,370	3,489,917	0.0224	0.9776	79.14
16.5	148,611,232	3,764,608	0.0253	0.9747	77.37
17.5	140,545,538	3,210,747	0.0228	0.9772	75.41
18.5	132,020,295	3,077,133	0.0233	0.9767	73.69
19.5	124,083,063	3,176,353	0.0256	0.9744	71.97
20.5	114,516,134	2,817,883	0.0246	0.9754	70.13
21.5	103,305,383	2,601,649	0.0252	0.9748	68.40
22.5	94,618,133	2,386,394	0.0252	0.9748	66.68
23.5	88,699,535	2,547,503	0.0287	0.9713	65.00
24.5	81,858,564	2,285,121	0.0279	0.9721	63.13
25.5	75,534,056	2,401,426	0.0318	0.9682	61.37
26.5	69,518,524	2,042,056	0.0294	0.9706	59.42
27.5	63,920,882	2,332,960	0.0365	0.9635	57.67
28.5	59,148,053	2,149,838	0.0363	0.9637	55.57
29.5	54,761,025	1,908,583	0.0349	0.9651	53.55
30.5	50,673,095	1,977,834	0.0390	0.9610	51.68
31.5	45,896,947	1,560,248	0.0340	0.9660	49.66
32.5	41,887,411	1,445,545	0.0345	0.9655	47.98
33.5	38,000,543	1,187,190	0.0312	0.9688	46.32
34.5	35,035,779	1,565,092	0.0447	0.9553	44.87
35.5	31,766,413	1,276,667	0.0402	0.9598	42.87
36.5	28,338,013	963,978	0.0340	0.9660	41.15
37.5	25,484,958	994,202	0.0390	0.9610	39.75
38.5	23,719,381	957,178	0.0404	0.9596	38.19

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS - OVERHEAD

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2017			EXPERIENCE BAND 1978-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	21,744,656	931,286	0.0428	0.9572	36.65
40.5	19,931,442	791,204	0.0397	0.9603	35.08
41.5	18,630,434	781,982	0.0420	0.9580	33.69
42.5	17,118,890	662,968	0.0387	0.9613	32.28
43.5	14,882,268	543,925	0.0365	0.9635	31.03
44.5	13,457,327	420,281	0.0312	0.9688	29.89
45.5	12,091,684	392,868	0.0325	0.9675	28.96
46.5	10,754,308	325,970	0.0303	0.9697	28.02
47.5	8,968,600	241,939	0.0270	0.9730	27.17
48.5	7,400,499	257,184	0.0348	0.9652	26.44
49.5	6,432,016	243,993	0.0379	0.9621	25.52
50.5	5,610,713	218,739	0.0390	0.9610	24.55
51.5	5,116,663	171,422	0.0335	0.9665	23.59
52.5	4,841,533	193,614	0.0400	0.9600	22.80
53.5	4,536,606	173,579	0.0383	0.9617	21.89
54.5	4,204,333	150,543	0.0358	0.9642	21.05
55.5	3,898,977	128,551	0.0330	0.9670	20.30
56.5	3,583,198	111,409	0.0311	0.9689	19.63
57.5	3,245,751	116,683	0.0359	0.9641	19.02
58.5	2,850,977	113,549	0.0398	0.9602	18.34
59.5	2,658,235	91,347	0.0344	0.9656	17.61
60.5	2,493,758	96,523	0.0387	0.9613	17.00
61.5	2,218,774	93,521	0.0422	0.9578	16.34
62.5	2,034,418	114,399	0.0562	0.9438	15.65
63.5	1,798,607	93,872	0.0522	0.9478	14.77
64.5	1,607,235	121,940	0.0759	0.9241	14.00
65.5	1,416,446	101,663	0.0718	0.9282	12.94
66.5	1,260,663	101,196	0.0803	0.9197	12.01
67.5	1,119,847	92,945	0.0830	0.9170	11.05
68.5	990,791	76,268	0.0770	0.9230	10.13
69.5	878,408	65,479	0.0745	0.9255	9.35
70.5	797,611	56,079	0.0703	0.9297	8.65
71.5	736,661	50,276	0.0682	0.9318	8.04
72.5	684,927	37,904	0.0553	0.9447	7.50
73.5	642,816	32,331	0.0503	0.9497	7.08
74.5	609,323	21,658	0.0355	0.9645	6.72
75.5	585,950	20,090	0.0343	0.9657	6.49
76.5	553,285	15,418	0.0279	0.9721	6.26
77.5	528,398	16,622	0.0315	0.9685	6.09
78.5	498,424	21,354	0.0428	0.9572	5.90

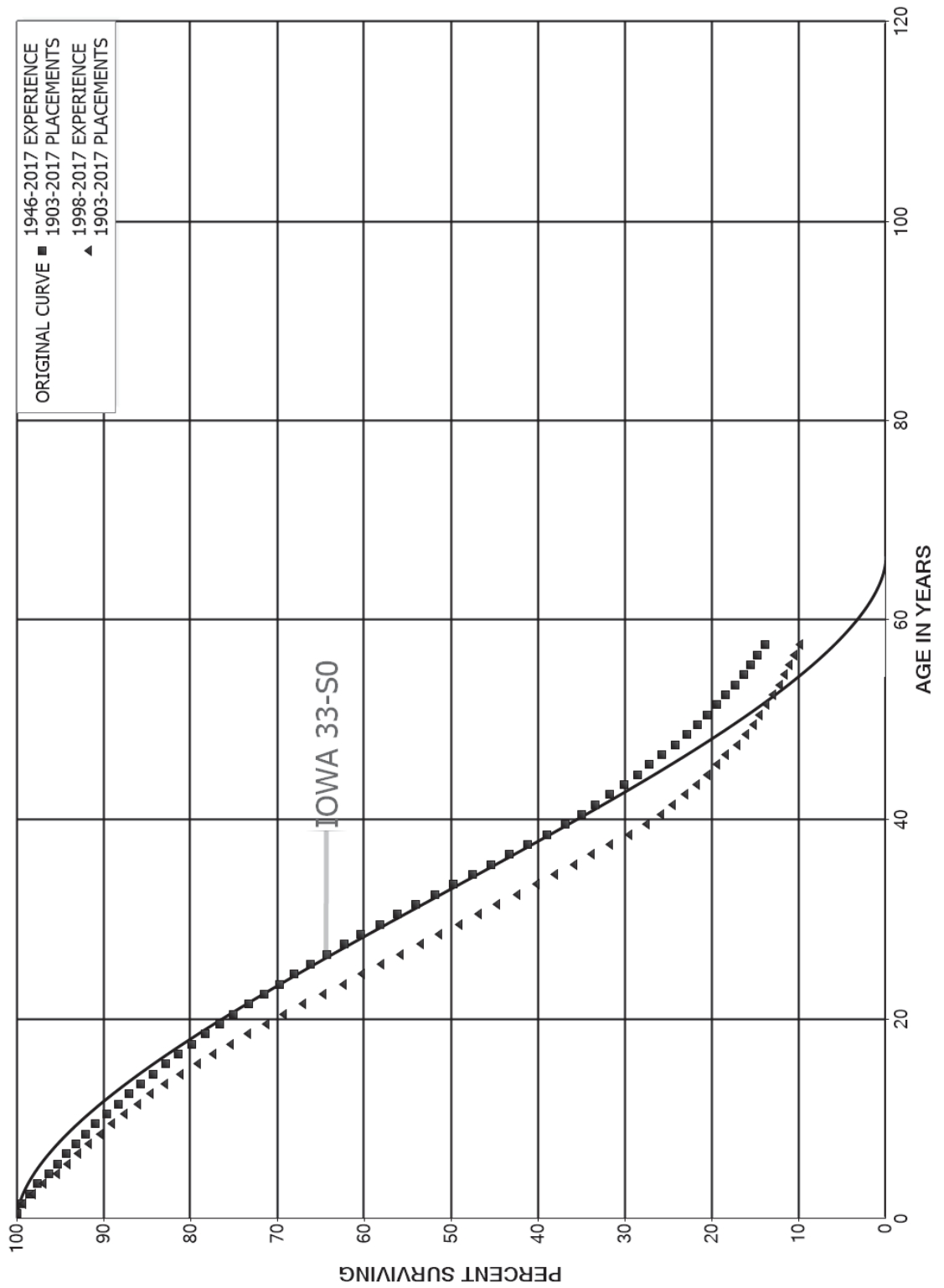
CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS - OVERHEAD

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2017			EXPERIENCE BAND 1978-2017			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	458,939	12,359	0.0269	0.9731	5.64	
80.5	429,026	15,616	0.0364	0.9636	5.49	
81.5	400,547	11,260	0.0281	0.9719	5.29	
82.5	385,606	14,110	0.0366	0.9634	5.14	
83.5	363,289	5,176	0.0142	0.9858	4.96	
84.5	350,974	9,291	0.0265	0.9735	4.89	
85.5	328,994	7,753	0.0236	0.9764	4.76	
86.5	306,630	5,529	0.0180	0.9820	4.64	
87.5	279,994	1,908	0.0068	0.9932	4.56	
88.5	247,364	2,360	0.0095	0.9905	4.53	
89.5	222,150	2,040	0.0092	0.9908	4.49	
90.5	189,849	1,474	0.0078	0.9922	4.44	
91.5	135,145	2,072	0.0153	0.9847	4.41	
92.5	106,703	598	0.0056	0.9944	4.34	
93.5	84,230	1,004	0.0119	0.9881	4.32	
94.5	56,684	1,431	0.0252	0.9748	4.27	
95.5	39,451	392	0.0099	0.9901	4.16	
96.5	32,379	370	0.0114	0.9886	4.12	
97.5	24,883	237	0.0095	0.9905	4.07	
98.5	21,931	450	0.0205	0.9795	4.03	
99.5	14,866	228	0.0153	0.9847	3.95	
100.5	12,782	184	0.0144	0.9856	3.89	
101.5	9,860	250	0.0254	0.9746	3.83	
102.5	8,863		0.0000	1.0000	3.74	
103.5	6,552		0.0000	1.0000	3.74	
104.5	4,636		0.0000	1.0000	3.74	
105.5	3,873		0.0000	1.0000	3.74	
106.5	1,821	8	0.0043	0.9957	3.74	
107.5	1,114		0.0000	1.0000	3.72	
108.5	316		0.0000	1.0000	3.72	
109.5	198		0.0000	1.0000	3.72	
110.5	198		0.0000	1.0000	3.72	
111.5	198		0.0000	1.0000	3.72	
112.5	198		0.0000	1.0000	3.72	
113.5	198		0.0000	1.0000	3.72	
114.5	198		0.0000	1.0000	3.72	
115.5					3.72	

CONSOLIDATED EDISON COMPANY OF NEW YORK
 ELECTRIC PLANT
 ACCOUNT 368.10 LINE TRANSFORMERS - UNDERGROUND
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 368.10 LINE TRANSFORMERS - UNDERGROUND

ORIGINAL LIFE TABLE

PLACEMENT BAND 1903-2017			EXPERIENCE BAND 1946-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,970,123,593	1,906,524	0.0005	0.9995	100.00
0.5	3,780,214,187	22,935,573	0.0061	0.9939	99.95
1.5	3,577,208,071	30,555,220	0.0085	0.9915	99.35
2.5	3,390,869,912	32,074,016	0.0095	0.9905	98.50
3.5	3,095,317,926	41,286,665	0.0133	0.9867	97.57
4.5	2,878,453,807	29,615,840	0.0103	0.9897	96.26
5.5	2,669,084,647	28,761,606	0.0108	0.9892	95.27
6.5	2,554,371,183	28,296,361	0.0111	0.9889	94.25
7.5	2,457,863,515	28,934,866	0.0118	0.9882	93.20
8.5	2,263,810,926	29,064,115	0.0128	0.9872	92.11
9.5	2,040,884,461	29,470,488	0.0144	0.9856	90.92
10.5	1,840,638,777	26,169,388	0.0142	0.9858	89.61
11.5	1,695,044,343	24,006,072	0.0142	0.9858	88.34
12.5	1,579,783,533	25,221,416	0.0160	0.9840	87.09
13.5	1,482,868,160	23,711,901	0.0160	0.9840	85.69
14.5	1,377,216,151	24,646,468	0.0179	0.9821	84.32
15.5	1,286,503,461	22,185,547	0.0172	0.9828	82.82
16.5	1,209,370,609	22,815,270	0.0189	0.9811	81.39
17.5	1,127,067,697	22,502,492	0.0200	0.9800	79.85
18.5	1,054,172,223	21,448,016	0.0203	0.9797	78.26
19.5	989,091,822	21,027,739	0.0213	0.9787	76.67
20.5	925,594,343	20,994,719	0.0227	0.9773	75.04
21.5	864,003,914	21,298,917	0.0247	0.9753	73.33
22.5	807,975,758	20,511,582	0.0254	0.9746	71.53
23.5	756,387,583	18,358,743	0.0243	0.9757	69.71
24.5	706,117,729	18,715,589	0.0265	0.9735	68.02
25.5	656,956,645	19,085,164	0.0291	0.9709	66.22
26.5	608,253,611	18,530,573	0.0305	0.9695	64.29
27.5	564,302,869	17,714,549	0.0314	0.9686	62.33
28.5	523,048,512	18,700,192	0.0358	0.9642	60.38
29.5	481,745,622	16,996,042	0.0353	0.9647	58.22
30.5	447,253,853	16,553,332	0.0370	0.9630	56.16
31.5	410,158,544	16,689,713	0.0407	0.9593	54.08
32.5	372,219,803	15,604,533	0.0419	0.9581	51.88
33.5	346,365,370	15,077,065	0.0435	0.9565	49.71
34.5	322,977,213	14,384,029	0.0445	0.9555	47.55
35.5	298,771,756	13,744,016	0.0460	0.9540	45.43
36.5	277,444,304	13,500,409	0.0487	0.9513	43.34
37.5	257,190,755	14,159,995	0.0551	0.9449	41.23
38.5	237,833,279	12,979,467	0.0546	0.9454	38.96

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 368.10 LINE TRANSFORMERS - UNDERGROUND

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2017			EXPERIENCE BAND 1946-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	221,069,569	10,970,137	0.0496	0.9504	36.83
40.5	206,323,000	9,743,233	0.0472	0.9528	35.01
41.5	192,820,740	9,365,788	0.0486	0.9514	33.35
42.5	176,985,286	9,481,828	0.0536	0.9464	31.73
43.5	159,161,753	8,072,456	0.0507	0.9493	30.03
44.5	146,097,055	7,080,392	0.0485	0.9515	28.51
45.5	133,194,269	6,715,083	0.0504	0.9496	27.13
46.5	122,535,964	7,550,428	0.0616	0.9384	25.76
47.5	109,262,987	6,075,580	0.0556	0.9444	24.17
48.5	99,320,325	5,386,966	0.0542	0.9458	22.83
49.5	90,731,204	4,449,220	0.0490	0.9510	21.59
50.5	83,364,604	4,482,441	0.0538	0.9462	20.53
51.5	76,246,427	4,125,855	0.0541	0.9459	19.43
52.5	69,969,494	4,326,897	0.0618	0.9382	18.38
53.5	62,993,847	3,317,434	0.0527	0.9473	17.24
54.5	56,803,442	2,935,248	0.0517	0.9483	16.33
55.5	50,227,683	2,601,878	0.0518	0.9482	15.49
56.5	44,788,979	2,700,121	0.0603	0.9397	14.69
57.5	38,825,520	2,369,861	0.0610	0.9390	13.80
58.5	34,282,926	2,118,138	0.0618	0.9382	12.96
59.5	30,031,934	2,272,703	0.0757	0.9243	12.16
60.5	26,228,413	1,457,561	0.0556	0.9444	11.24
61.5	21,785,718	1,328,442	0.0610	0.9390	10.61
62.5	18,407,341	1,017,863	0.0553	0.9447	9.97
63.5	15,820,288	772,645	0.0488	0.9512	9.41
64.5	13,803,202	732,203	0.0530	0.9470	8.95
65.5	11,560,108	534,140	0.0462	0.9538	8.48
66.5	9,938,521	439,820	0.0443	0.9557	8.09
67.5	8,649,037	405,256	0.0469	0.9531	7.73
68.5	7,624,108	384,574	0.0504	0.9496	7.37
69.5	6,414,547	313,360	0.0489	0.9511	7.00
70.5	4,865,632	203,990	0.0419	0.9581	6.65
71.5	4,449,174	125,403	0.0282	0.9718	6.38
72.5	4,236,984	136,387	0.0322	0.9678	6.20
73.5	4,066,563	128,364	0.0316	0.9684	6.00
74.5	3,916,733	132,016	0.0337	0.9663	5.81
75.5	3,617,393	101,273	0.0280	0.9720	5.61
76.5	3,323,899	82,778	0.0249	0.9751	5.45
77.5	3,030,445	63,087	0.0208	0.9792	5.32
78.5	2,753,838	61,713	0.0224	0.9776	5.21

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 368.10 LINE TRANSFORMERS - UNDERGROUND

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2017			EXPERIENCE BAND 1946-2017			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	2,329,491	43,003	0.0185	0.9815	5.09	
80.5	2,048,679	34,087	0.0166	0.9834	5.00	
81.5	1,821,002	20,811	0.0114	0.9886	4.91	
82.5	1,712,690	15,754	0.0092	0.9908	4.86	
83.5	1,627,023	8,074	0.0050	0.9950	4.81	
84.5	1,457,257	1,236	0.0008	0.9992	4.79	
85.5	1,052,481	2,326	0.0022	0.9978	4.79	
86.5	692,520	8,168	0.0118	0.9882	4.77	
87.5	277,350	4,962	0.0179	0.9821	4.72	
88.5	96,149	923	0.0096	0.9904	4.63	
89.5	54,578		0.0000	1.0000	4.59	
90.5	27,835		0.0000	1.0000	4.59	
91.5	19,968		0.0000	1.0000	4.59	
92.5	18,131		0.0000	1.0000	4.59	
93.5	8,906		0.0000	1.0000	4.59	
94.5	6,592		0.0000	1.0000	4.59	
95.5	5,361		0.0000	1.0000	4.59	
96.5	5,226		0.0000	1.0000	4.59	
97.5	4,916		0.0000	1.0000	4.59	
98.5	4,094		0.0000	1.0000	4.59	
99.5	3,683		0.0000	1.0000	4.59	
100.5	3,332		0.0000	1.0000	4.59	
101.5	3,332		0.0000	1.0000	4.59	
102.5	3,141		0.0000	1.0000	4.59	
103.5	2,920		0.0000	1.0000	4.59	
104.5	2,348		0.0000	1.0000	4.59	
105.5	2,348		0.0000	1.0000	4.59	
106.5	2,348		0.0000	1.0000	4.59	
107.5	241		0.0000	1.0000	4.59	
108.5	241		0.0000	1.0000	4.59	
109.5	241		0.0000	1.0000	4.59	
110.5	241		0.0000	1.0000	4.59	
111.5	241		0.0000	1.0000	4.59	
112.5	241		0.0000	1.0000	4.59	
113.5	241		0.0000	1.0000	4.59	
114.5					4.59	

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 368.10 LINE TRANSFORMERS - UNDERGROUND

ORIGINAL LIFE TABLE

PLACEMENT BAND 1903-2017			EXPERIENCE BAND 1998-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,815,235,049	1,906,524	0.0007	0.9993	100.00
0.5	2,681,454,015	21,312,711	0.0079	0.9921	99.93
1.5	2,533,707,798	28,575,522	0.0113	0.9887	99.14
2.5	2,399,776,158	28,462,844	0.0119	0.9881	98.02
3.5	2,154,307,729	36,007,603	0.0167	0.9833	96.86
4.5	1,990,942,049	25,004,806	0.0126	0.9874	95.24
5.5	1,832,943,307	23,924,127	0.0131	0.9869	94.04
6.5	1,771,441,081	23,669,574	0.0134	0.9866	92.81
7.5	1,725,009,327	24,288,115	0.0141	0.9859	91.57
8.5	1,576,480,909	23,702,260	0.0150	0.9850	90.29
9.5	1,393,421,902	22,942,121	0.0165	0.9835	88.93
10.5	1,229,876,330	20,457,939	0.0166	0.9834	87.46
11.5	1,125,280,045	19,661,056	0.0175	0.9825	86.01
12.5	1,052,007,343	21,371,631	0.0203	0.9797	84.51
13.5	977,613,712	20,427,705	0.0209	0.9791	82.79
14.5	889,416,692	21,350,477	0.0240	0.9760	81.06
15.5	815,072,755	18,725,686	0.0230	0.9770	79.11
16.5	753,198,539	19,374,260	0.0257	0.9743	77.30
17.5	688,745,144	18,571,546	0.0270	0.9730	75.31
18.5	630,096,337	17,685,334	0.0281	0.9719	73.28
19.5	577,250,714	16,912,070	0.0293	0.9707	71.22
20.5	529,513,845	16,750,554	0.0316	0.9684	69.13
21.5	483,188,609	16,887,729	0.0350	0.9650	66.95
22.5	450,830,602	16,389,549	0.0364	0.9636	64.61
23.5	432,168,934	14,618,321	0.0338	0.9662	62.26
24.5	404,887,746	14,923,860	0.0369	0.9631	60.15
25.5	376,191,523	14,583,795	0.0388	0.9612	57.94
26.5	345,751,311	14,185,700	0.0410	0.9590	55.69
27.5	323,835,325	12,936,289	0.0399	0.9601	53.40
28.5	304,439,207	14,020,366	0.0461	0.9539	51.27
29.5	277,745,960	12,375,810	0.0446	0.9554	48.91
30.5	255,724,554	11,800,760	0.0461	0.9539	46.73
31.5	231,899,262	12,026,530	0.0519	0.9481	44.57
32.5	206,725,178	10,622,391	0.0514	0.9486	42.26
33.5	193,157,044	10,572,585	0.0547	0.9453	40.09
34.5	182,641,038	10,334,339	0.0566	0.9434	37.90
35.5	172,196,376	9,992,476	0.0580	0.9420	35.75
36.5	162,305,881	9,838,696	0.0606	0.9394	33.68
37.5	155,436,467	11,003,872	0.0708	0.9292	31.64
38.5	145,533,143	10,048,839	0.0690	0.9310	29.40

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 368.10 LINE TRANSFORMERS - UNDERGROUND

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2017			EXPERIENCE BAND 1998-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	136,772,712	8,050,168	0.0589	0.9411	27.37
40.5	129,333,479	7,080,436	0.0547	0.9453	25.76
41.5	128,097,652	7,040,304	0.0550	0.9450	24.35
42.5	120,455,115	7,421,232	0.0616	0.9384	23.01
43.5	109,158,066	6,294,037	0.0577	0.9423	21.59
44.5	101,037,009	5,315,447	0.0526	0.9474	20.35
45.5	94,256,708	5,105,773	0.0542	0.9458	19.28
46.5	88,324,761	6,000,251	0.0679	0.9321	18.23
47.5	78,763,226	4,631,517	0.0588	0.9412	16.99
48.5	72,007,158	4,005,639	0.0556	0.9444	15.99
49.5	67,064,927	3,323,388	0.0496	0.9504	15.10
50.5	63,747,879	3,317,544	0.0520	0.9480	14.36
51.5	58,325,014	3,108,031	0.0533	0.9467	13.61
52.5	53,371,509	3,253,379	0.0610	0.9390	12.88
53.5	47,540,995	2,394,648	0.0504	0.9496	12.10
54.5	42,362,384	2,046,737	0.0483	0.9517	11.49
55.5	37,167,591	1,890,541	0.0509	0.9491	10.93
56.5	32,971,973	1,945,141	0.0590	0.9410	10.38
57.5	28,303,827	1,531,471	0.0541	0.9459	9.76
58.5	25,009,513	1,262,519	0.0505	0.9495	9.24
59.5	22,248,912	1,377,043	0.0619	0.9381	8.77
60.5	19,907,987	817,633	0.0411	0.9589	8.23
61.5	16,478,831	751,688	0.0456	0.9544	7.89
62.5	13,834,824	642,386	0.0464	0.9536	7.53
63.5	11,743,287	464,949	0.0396	0.9604	7.18
64.5	10,347,210	511,974	0.0495	0.9505	6.90
65.5	9,008,504	368,985	0.0410	0.9590	6.55
66.5	8,311,115	362,336	0.0436	0.9564	6.29
67.5	7,941,203	355,461	0.0448	0.9552	6.01
68.5	7,400,273	361,165	0.0488	0.9512	5.74
69.5	6,304,528	304,584	0.0483	0.9517	5.46
70.5	4,813,338	203,234	0.0422	0.9578	5.20
71.5	4,408,582	124,539	0.0282	0.9718	4.98
72.5	4,205,832	135,746	0.0323	0.9677	4.84
73.5	4,049,985	127,933	0.0316	0.9684	4.68
74.5	3,904,986	131,585	0.0337	0.9663	4.53
75.5	3,608,307	100,035	0.0277	0.9723	4.38
76.5	3,316,875	82,347	0.0248	0.9752	4.26
77.5	3,024,163	63,087	0.0209	0.9791	4.15
78.5	2,748,664	61,713	0.0225	0.9775	4.07

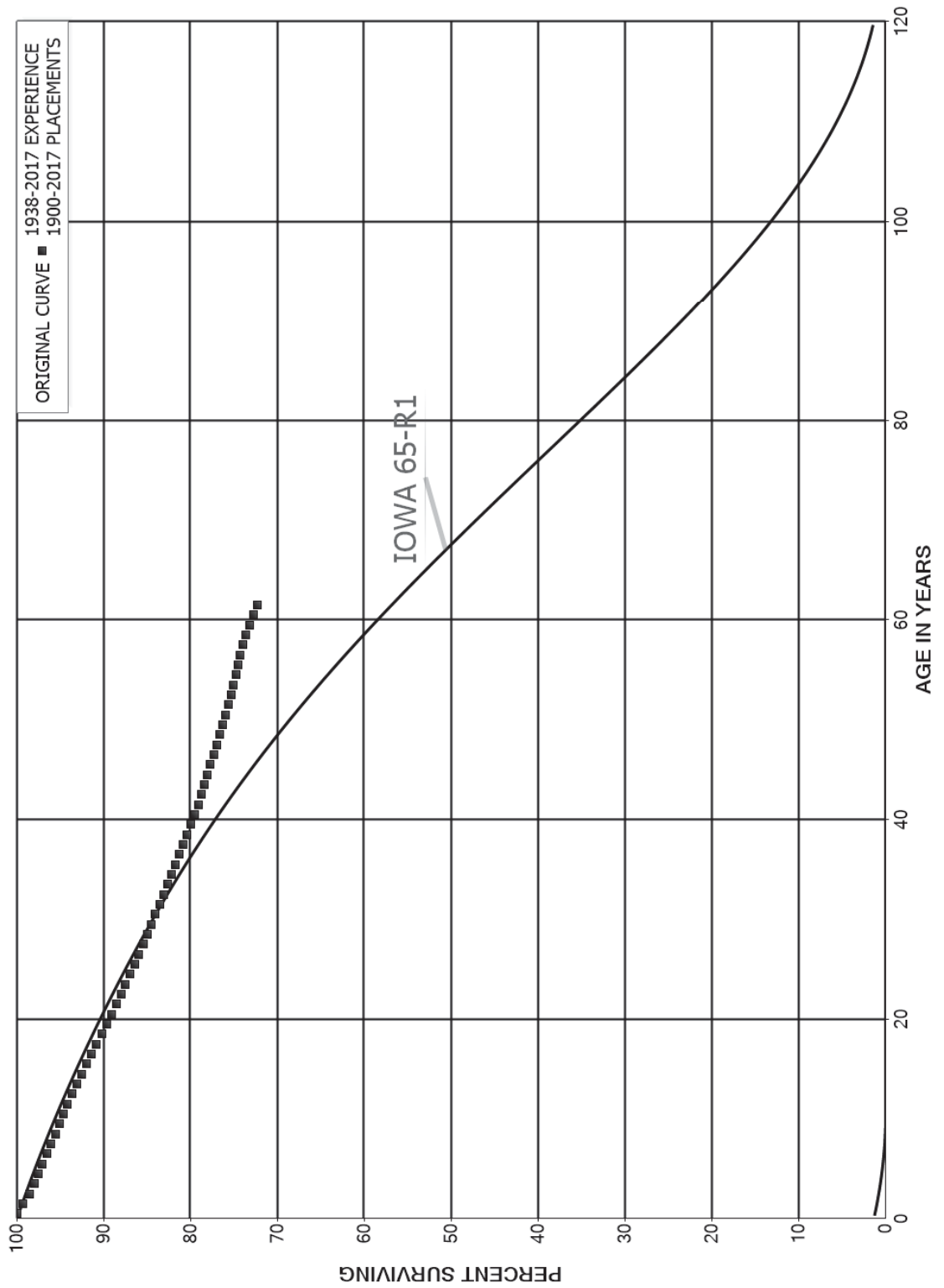
CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 368.10 LINE TRANSFORMERS - UNDERGROUND

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2017			EXPERIENCE BAND 1998-2017			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	2,324,728	42,782	0.0184	0.9816	3.98	
80.5	2,044,841	34,087	0.0167	0.9833	3.90	
81.5	1,817,163	20,811	0.0115	0.9885	3.84	
82.5	1,709,549	15,754	0.0092	0.9908	3.79	
83.5	1,624,103	8,074	0.0050	0.9950	3.76	
84.5	1,454,909	1,236	0.0008	0.9992	3.74	
85.5	1,050,133	2,326	0.0022	0.9978	3.74	
86.5	690,172	8,168	0.0118	0.9882	3.73	
87.5	277,109	4,962	0.0179	0.9821	3.68	
88.5	95,908	923	0.0096	0.9904	3.62	
89.5	54,337		0.0000	1.0000	3.58	
90.5	27,594		0.0000	1.0000	3.58	
91.5	19,727		0.0000	1.0000	3.58	
92.5	17,890		0.0000	1.0000	3.58	
93.5	8,665		0.0000	1.0000	3.58	
94.5	6,592		0.0000	1.0000	3.58	
95.5	5,361		0.0000	1.0000	3.58	
96.5	5,226		0.0000	1.0000	3.58	
97.5	4,916		0.0000	1.0000	3.58	
98.5	4,094		0.0000	1.0000	3.58	
99.5	3,683		0.0000	1.0000	3.58	
100.5	3,332		0.0000	1.0000	3.58	
101.5	3,332		0.0000	1.0000	3.58	
102.5	3,141		0.0000	1.0000	3.58	
103.5	2,920		0.0000	1.0000	3.58	
104.5	2,348		0.0000	1.0000	3.58	
105.5	2,348		0.0000	1.0000	3.58	
106.5	2,348		0.0000	1.0000	3.58	
107.5	241		0.0000	1.0000	3.58	
108.5	241		0.0000	1.0000	3.58	
109.5	241		0.0000	1.0000	3.58	
110.5	241		0.0000	1.0000	3.58	
111.5	241		0.0000	1.0000	3.58	
112.5	241		0.0000	1.0000	3.58	
113.5	241		0.0000	1.0000	3.58	
114.5					3.58	

CONSOLIDATED EDISON COMPANY OF NEW YORK
 ELECTRIC PLANT
 ACCOUNT 369.10 SERVICES - OVERHEAD
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 369.10 SERVICES - OVERHEAD

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2017

EXPERIENCE BAND 1938-2017

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	210,872,844	78,024	0.0004	0.9996	100.00
0.5	196,930,603	1,368,379	0.0069	0.9931	99.96
1.5	182,967,952	1,427,874	0.0078	0.9922	99.27
2.5	172,201,013	902,541	0.0052	0.9948	98.49
3.5	161,547,114	784,344	0.0049	0.9951	97.98
4.5	149,423,014	698,455	0.0047	0.9953	97.50
5.5	142,813,341	798,553	0.0056	0.9944	97.05
6.5	137,428,346	695,764	0.0051	0.9949	96.50
7.5	132,128,645	648,056	0.0049	0.9951	96.01
8.5	123,980,641	588,063	0.0047	0.9953	95.54
9.5	115,443,552	597,896	0.0052	0.9948	95.09
10.5	109,273,300	547,107	0.0050	0.9950	94.60
11.5	103,791,017	561,449	0.0054	0.9946	94.12
12.5	97,482,063	558,338	0.0057	0.9943	93.62
13.5	92,209,591	556,884	0.0060	0.9940	93.08
14.5	89,113,599	518,327	0.0058	0.9942	92.52
15.5	83,961,992	528,543	0.0063	0.9937	91.98
16.5	77,613,601	508,529	0.0066	0.9934	91.40
17.5	73,679,347	483,367	0.0066	0.9934	90.80
18.5	70,184,325	458,333	0.0065	0.9935	90.21
19.5	67,343,704	420,502	0.0062	0.9938	89.62
20.5	63,239,303	385,755	0.0061	0.9939	89.06
21.5	59,767,123	343,403	0.0057	0.9943	88.51
22.5	57,444,430	351,444	0.0061	0.9939	88.00
23.5	54,879,892	316,019	0.0058	0.9942	87.47
24.5	52,395,738	316,466	0.0060	0.9940	86.96
25.5	49,448,899	285,878	0.0058	0.9942	86.44
26.5	46,174,510	269,934	0.0058	0.9942	85.94
27.5	42,900,495	246,880	0.0058	0.9942	85.44
28.5	40,450,114	226,117	0.0056	0.9944	84.94
29.5	38,212,127	206,449	0.0054	0.9946	84.47
30.5	35,440,591	201,226	0.0057	0.9943	84.01
31.5	33,171,894	184,345	0.0056	0.9944	83.54
32.5	31,295,849	165,642	0.0053	0.9947	83.07
33.5	28,928,948	146,312	0.0051	0.9949	82.63
34.5	27,965,542	151,487	0.0054	0.9946	82.21
35.5	26,513,992	146,157	0.0055	0.9945	81.77
36.5	24,875,914	140,465	0.0056	0.9944	81.32
37.5	22,962,305	132,830	0.0058	0.9942	80.86
38.5	21,179,557	121,625	0.0057	0.9943	80.39

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 369.10 SERVICES - OVERHEAD

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2017			EXPERIENCE BAND 1938-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	19,441,127	106,285	0.0055	0.9945	79.93
40.5	18,325,096	90,852	0.0050	0.9950	79.49
41.5	17,222,111	80,792	0.0047	0.9953	79.10
42.5	16,299,134	76,187	0.0047	0.9953	78.73
43.5	15,275,372	66,460	0.0044	0.9956	78.36
44.5	14,447,251	62,951	0.0044	0.9956	78.02
45.5	13,893,873	63,829	0.0046	0.9954	77.68
46.5	13,149,333	57,878	0.0044	0.9956	77.32
47.5	12,259,530	52,068	0.0042	0.9958	76.98
48.5	11,457,912	52,546	0.0046	0.9954	76.65
49.5	10,644,339	48,634	0.0046	0.9954	76.30
50.5	9,746,073	43,636	0.0045	0.9955	75.95
51.5	8,921,466	37,462	0.0042	0.9958	75.61
52.5	8,212,934	28,250	0.0034	0.9966	75.30
53.5	7,528,586	27,437	0.0036	0.9964	75.04
54.5	6,856,794	23,683	0.0035	0.9965	74.76
55.5	6,247,790	22,234	0.0036	0.9964	74.51
56.5	5,594,462	21,577	0.0039	0.9961	74.24
57.5	4,824,871	23,080	0.0048	0.9952	73.95
58.5	4,101,543	21,218	0.0052	0.9948	73.60
59.5	3,378,506	22,380	0.0066	0.9934	73.22
60.5	2,626,636	15,975	0.0061	0.9939	72.73
61.5	1,862,761	12,618	0.0068	0.9932	72.29
62.5	1,280,621	8,753	0.0068	0.9932	71.80
63.5	897,822	6,664	0.0074	0.9926	71.31
64.5	678,267	5,720	0.0084	0.9916	70.78
65.5	551,343	4,772	0.0087	0.9913	70.19
66.5	416,336	5,347	0.0128	0.9872	69.58
67.5	344,657	3,389	0.0098	0.9902	68.68
68.5	278,883	2,516	0.0090	0.9910	68.01
69.5	222,137	2,466	0.0111	0.9889	67.40
70.5	185,621	1,340	0.0072	0.9928	66.65
71.5	162,184	1,069	0.0066	0.9934	66.17
72.5	153,312	728	0.0048	0.9952	65.73
73.5	149,215	678	0.0045	0.9955	65.42
74.5	145,656	847	0.0058	0.9942	65.12
75.5	137,101	1,202	0.0088	0.9912	64.74
76.5	261,117	1,400	0.0054	0.9946	64.17
77.5	247,028	2,460	0.0100	0.9900	63.83
78.5	232,993	1,053	0.0045	0.9955	63.19

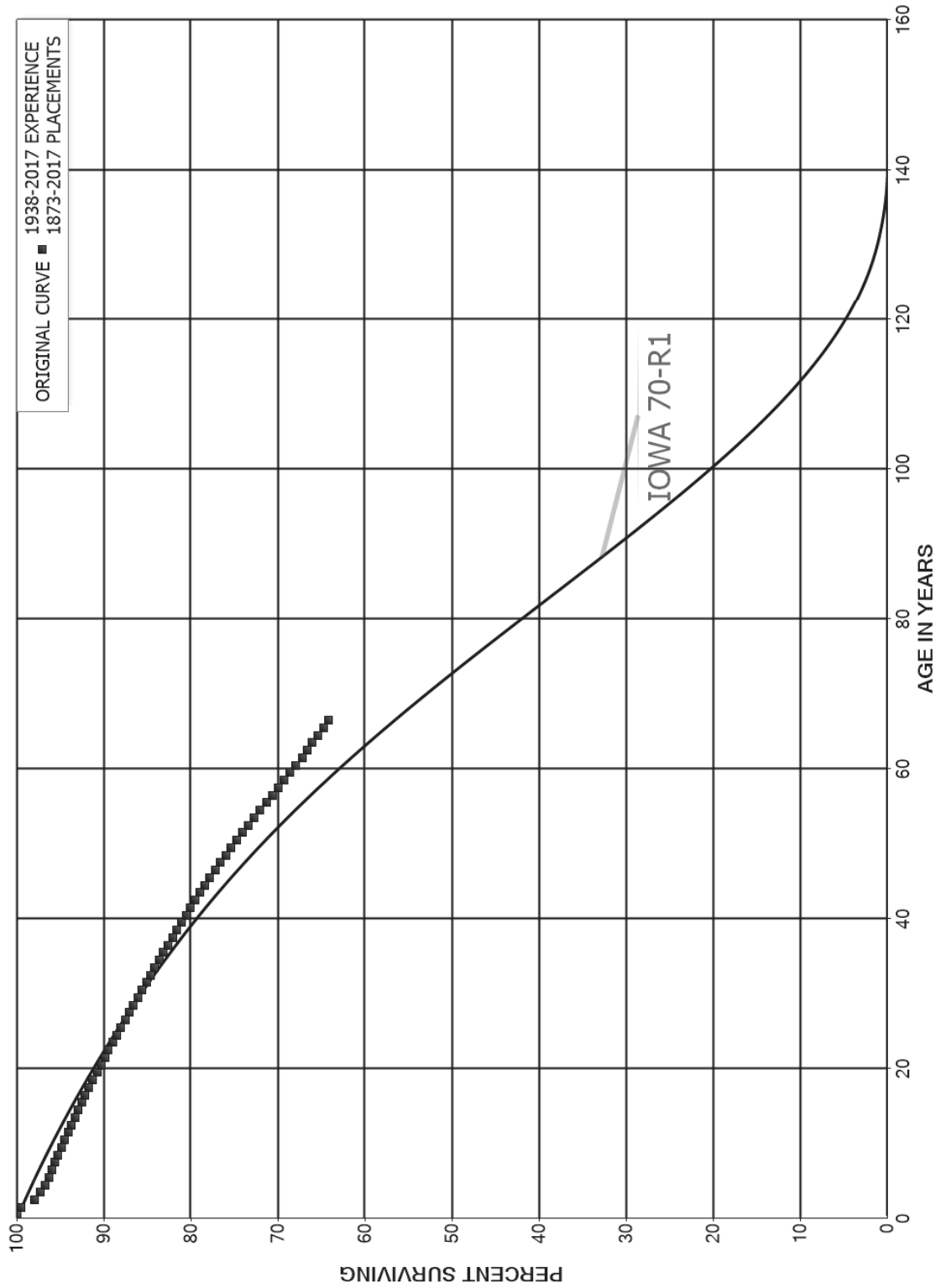
CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 369.10 SERVICES - OVERHEAD

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2017			EXPERIENCE BAND 1938-2017			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	219,595	1,082	0.0049	0.9951	62.91	
80.5	206,189	672	0.0033	0.9967	62.60	
81.5	195,407	445	0.0023	0.9977	62.39	
82.5	187,525	10,155	0.0542	0.9458	62.25	
83.5	176,431	4,840	0.0274	0.9726	58.88	
84.5	170,875	3,580	0.0210	0.9790	57.27	
85.5	47,512	299	0.0063	0.9937	56.07	
86.5	46,055	476	0.0103	0.9897	55.71	
87.5	43,882	397	0.0091	0.9909	55.14	
88.5	41,371	368	0.0089	0.9911	54.64	
89.5	37,069	572	0.0154	0.9846	54.15	
90.5	34,226	409	0.0119	0.9881	53.32	
91.5	31,349	433	0.0138	0.9862	52.68	
92.5	28,029	452	0.0161	0.9839	51.95	
93.5	24,429	1,239	0.0507	0.9493	51.12	
94.5	19,837	507	0.0256	0.9744	48.52	
95.5	16,129	637	0.0395	0.9605	47.28	
96.5	3,840	184	0.0480	0.9520	45.42	
97.5	2,778	162	0.0582	0.9418	43.24	
98.5	2,042	143	0.0701	0.9299	40.72	
99.5	1,647	58	0.0353	0.9647	37.86	
100.5	1,259	71	0.0561	0.9439	36.53	
101.5	873	102	0.1168	0.8832	34.48	
102.5	633	50	0.0795	0.9205	30.45	
103.5	433	17	0.0391	0.9609	28.03	
104.5	283		0.0000	1.0000	26.94	
105.5	266		0.0000	1.0000	26.94	
106.5	180	22	0.1215	0.8785	26.94	
107.5	81		0.0000	1.0000	23.66	
108.5	47	13	0.2722	0.7278	23.66	
109.5	17		0.0000	1.0000	17.22	
110.5	17		0.0000	1.0000	17.22	
111.5	17		0.0000	1.0000	17.22	
112.5					17.22	

CONSOLIDATED EDISON COMPANY OF NEW YORK
 ELECTRIC PLANT
 ACCOUNT 369.20 SERVICES - UNDERGROUND
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 369.20 SERVICES - UNDERGROUND

ORIGINAL LIFE TABLE

PLACEMENT BAND 1873-2017

EXPERIENCE BAND 1938-2017

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,926,882,050	1,015,698	0.0005	0.9995	100.00
0.5	1,780,646,325	7,792,501	0.0044	0.9956	99.95
1.5	1,666,806,020	26,273,564	0.0158	0.9842	99.51
2.5	1,501,116,522	10,865,098	0.0072	0.9928	97.94
3.5	1,381,625,883	7,219,880	0.0052	0.9948	97.23
4.5	1,262,961,815	5,313,657	0.0042	0.9958	96.72
5.5	1,207,437,618	4,183,662	0.0035	0.9965	96.32
6.5	1,134,317,139	4,561,428	0.0040	0.9960	95.98
7.5	1,109,536,367	4,029,776	0.0036	0.9964	95.60
8.5	1,035,431,299	3,962,629	0.0038	0.9962	95.25
9.5	967,720,051	3,819,913	0.0039	0.9961	94.89
10.5	893,659,653	3,949,362	0.0044	0.9956	94.51
11.5	825,520,437	3,459,777	0.0042	0.9958	94.09
12.5	744,261,369	2,943,731	0.0040	0.9960	93.70
13.5	681,608,243	2,852,114	0.0042	0.9958	93.33
14.5	656,500,721	2,921,121	0.0044	0.9956	92.94
15.5	623,914,513	2,633,736	0.0042	0.9958	92.52
16.5	589,554,084	2,796,368	0.0047	0.9953	92.13
17.5	560,514,540	2,502,728	0.0045	0.9955	91.70
18.5	531,896,899	3,128,906	0.0059	0.9941	91.29
19.5	502,342,269	2,525,773	0.0050	0.9950	90.75
20.5	472,818,681	2,222,247	0.0047	0.9953	90.29
21.5	442,923,739	2,051,094	0.0046	0.9954	89.87
22.5	420,820,697	2,223,743	0.0053	0.9947	89.45
23.5	400,580,426	1,969,906	0.0049	0.9951	88.98
24.5	380,173,512	2,223,189	0.0058	0.9942	88.54
25.5	360,735,690	2,037,818	0.0056	0.9944	88.03
26.5	333,175,679	1,736,255	0.0052	0.9948	87.53
27.5	306,603,071	1,683,639	0.0055	0.9945	87.07
28.5	285,972,399	1,764,924	0.0062	0.9938	86.59
29.5	268,666,837	1,482,858	0.0055	0.9945	86.06
30.5	247,079,475	1,427,880	0.0058	0.9942	85.58
31.5	230,010,491	1,247,567	0.0054	0.9946	85.09
32.5	214,765,913	1,283,556	0.0060	0.9940	84.63
33.5	196,990,795	1,076,743	0.0055	0.9945	84.12
34.5	188,074,512	1,136,100	0.0060	0.9940	83.66
35.5	172,957,992	1,090,024	0.0063	0.9937	83.16
36.5	159,806,746	1,016,189	0.0064	0.9936	82.63
37.5	148,056,034	946,475	0.0064	0.9936	82.11
38.5	135,640,776	824,721	0.0061	0.9939	81.58

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 369.20 SERVICES - UNDERGROUND

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1873-2017			EXPERIENCE BAND 1938-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	126,065,516	838,296	0.0066	0.9934	81.09
40.5	117,286,001	733,983	0.0063	0.9937	80.55
41.5	108,900,862	781,176	0.0072	0.9928	80.04
42.5	99,985,871	624,902	0.0062	0.9938	79.47
43.5	91,363,947	654,952	0.0072	0.9928	78.97
44.5	84,802,884	620,924	0.0073	0.9927	78.41
45.5	78,797,910	647,359	0.0082	0.9918	77.83
46.5	72,781,466	540,034	0.0074	0.9926	77.19
47.5	67,411,379	556,536	0.0083	0.9917	76.62
48.5	63,615,578	519,009	0.0082	0.9918	75.99
49.5	60,143,351	536,619	0.0089	0.9911	75.37
50.5	56,408,447	488,819	0.0087	0.9913	74.70
51.5	52,666,763	456,122	0.0087	0.9913	74.05
52.5	49,256,179	434,403	0.0088	0.9912	73.41
53.5	46,280,901	429,654	0.0093	0.9907	72.76
54.5	43,404,544	476,095	0.0110	0.9890	72.08
55.5	40,826,767	406,924	0.0100	0.9900	71.29
56.5	38,410,815	357,278	0.0093	0.9907	70.58
57.5	35,589,396	337,033	0.0095	0.9905	69.93
58.5	32,848,172	305,406	0.0093	0.9907	69.26
59.5	30,562,953	290,538	0.0095	0.9905	68.62
60.5	27,968,367	315,867	0.0113	0.9887	67.97
61.5	25,613,297	230,281	0.0090	0.9910	67.20
62.5	24,047,521	208,696	0.0087	0.9913	66.60
63.5	22,672,589	211,029	0.0093	0.9907	66.02
64.5	21,498,354	206,510	0.0096	0.9904	65.40
65.5	20,377,911	191,507	0.0094	0.9906	64.78
66.5	19,147,733	179,963	0.0094	0.9906	64.17
67.5	18,097,143	175,611	0.0097	0.9903	63.56
68.5	17,101,322	165,724	0.0097	0.9903	62.95
69.5	16,135,080	154,217	0.0096	0.9904	62.34
70.5	15,390,304	147,886	0.0096	0.9904	61.74
71.5	14,967,516	132,747	0.0089	0.9911	61.15
72.5	14,724,418	372,530	0.0253	0.9747	60.61
73.5	14,281,347	129,580	0.0091	0.9909	59.07
74.5	14,099,940	120,077	0.0085	0.9915	58.54
75.5	13,690,252	118,755	0.0087	0.9913	58.04
76.5	13,090,880	126,958	0.0097	0.9903	57.53
77.5	12,504,957	179,578	0.0144	0.9856	56.98
78.5	12,642,106	172,614	0.0137	0.9863	56.16

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 369.20 SERVICES - UNDERGROUND

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1873-2017			EXPERIENCE BAND 1938-2017			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	15,224,314	219,944	0.0144	0.9856	55.39	
80.5	14,311,663	145,638	0.0102	0.9898	54.59	
81.5	13,714,243	105,748	0.0077	0.9923	54.04	
82.5	13,073,450	117,409	0.0090	0.9910	53.62	
83.5	12,675,932	321,454	0.0254	0.9746	53.14	
84.5	12,069,809	145,132	0.0120	0.9880	51.79	
85.5	11,459,914	81,955	0.0072	0.9928	51.17	
86.5	10,646,191	75,562	0.0071	0.9929	50.80	
87.5	9,107,590	50,544	0.0055	0.9945	50.44	
88.5	5,092,774	119,178	0.0234	0.9766	50.16	
89.5	4,466,513	75,677	0.0169	0.9831	48.99	
90.5	4,009,507	245,675	0.0613	0.9387	48.16	
91.5	3,414,180	67,551	0.0198	0.9802	45.21	
92.5	2,958,545	28,902	0.0098	0.9902	44.31	
93.5	2,525,333	34,551	0.0137	0.9863	43.88	
94.5	2,150,163	23,328	0.0108	0.9892	43.28	
95.5	1,897,745	25,843	0.0136	0.9864	42.81	
96.5	1,730,040	15,248	0.0088	0.9912	42.23	
97.5	1,403,322	11,807	0.0084	0.9916	41.85	
98.5	1,244,630	11,357	0.0091	0.9909	41.50	
99.5	1,169,264	11,373	0.0097	0.9903	41.12	
100.5	1,070,517	10,117	0.0095	0.9905	40.72	
101.5	907,166	7,705	0.0085	0.9915	40.34	
102.5	798,668	6,072	0.0076	0.9924	40.00	
103.5	701,256	5,033	0.0072	0.9928	39.69	
104.5	601,266	4,005	0.0067	0.9933	39.41	
105.5	514,890	4,725	0.0092	0.9908	39.14	
106.5	436,458	2,633	0.0060	0.9940	38.78	
107.5	353,784	3,179	0.0090	0.9910	38.55	
108.5	274,592	3,303	0.0120	0.9880	38.20	
109.5	232,020	2,314	0.0100	0.9900	37.74	
110.5	180,439	1,919	0.0106	0.9894	37.37	
111.5	124,125	915	0.0074	0.9926	36.97	
112.5	90,363	870	0.0096	0.9904	36.70	
113.5	72,092	297	0.0041	0.9959	36.35	
114.5	57,435	1,508	0.0263	0.9737	36.20	
115.5	42,981	357	0.0083	0.9917	35.25	
116.5	36,622	383	0.0104	0.9896	34.95	
117.5	28,075	202	0.0072	0.9928	34.59	
118.5	18,090	103	0.0057	0.9943	34.34	

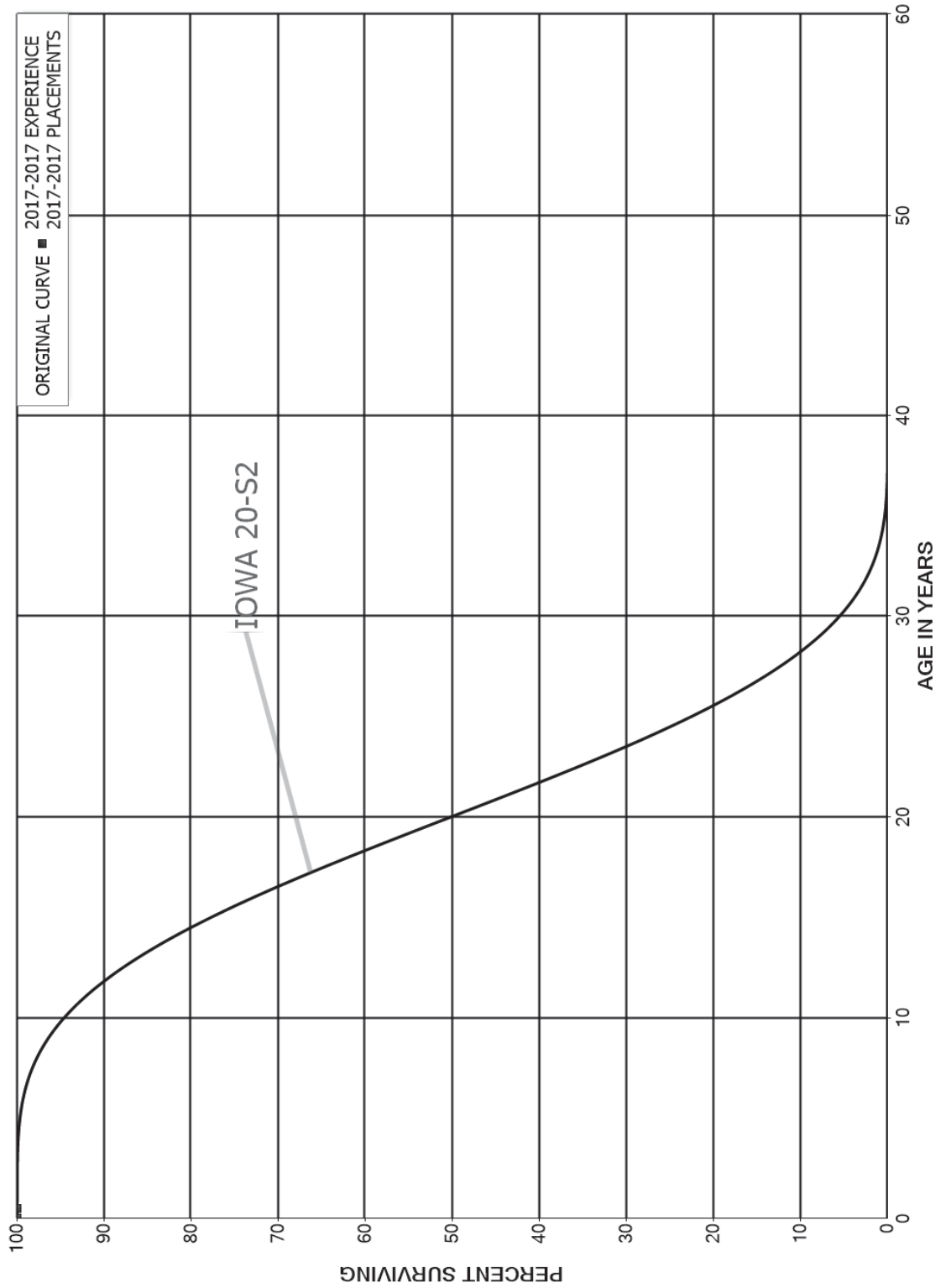
CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 369.20 SERVICES - UNDERGROUND

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1873-2017			EXPERIENCE BAND 1938-2017			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
119.5	13,330	130	0.0098	0.9902	34.14	
120.5	10,082		0.0000	1.0000	33.81	
121.5	8,327		0.0000	1.0000	33.81	
122.5	6,435	34	0.0053	0.9947	33.81	
123.5	5,430		0.0000	1.0000	33.63	
124.5	4,750		0.0000	1.0000	33.63	
125.5	3,636	21	0.0059	0.9941	33.63	
126.5	5,587		0.0000	1.0000	33.43	
127.5	4,402		0.0000	1.0000	33.43	
128.5	5,306		0.0000	1.0000	33.43	
129.5	5,306		0.0000	1.0000	33.43	
130.5	5,306		0.0000	1.0000	33.43	
131.5	5,306		0.0000	1.0000	33.43	
132.5	5,968		0.0000	1.0000	33.43	
133.5	6,353		0.0000	1.0000	33.43	
134.5	7,242		0.0000	1.0000	33.43	
135.5	4,206		0.0000	1.0000	33.43	
136.5	4,206		0.0000	1.0000	33.43	
137.5	2,611		0.0000	1.0000	33.43	
138.5	2,611		0.0000	1.0000	33.43	
139.5	2,611		0.0000	1.0000	33.43	
140.5	2,611		0.0000	1.0000	33.43	
141.5	1,949		0.0000	1.0000	33.43	
142.5	1,564		0.0000	1.0000	33.43	
143.5	675		0.0000	1.0000	33.43	
144.5					33.43	

CONSOLIDATED EDISON COMPANY OF NEW YORK
 ELECTRIC PLANT
 ACCOUNT 370.12 METERS - PURCHASES - AMI
 ORIGINAL AND SMOOTH SURVIVOR CURVES



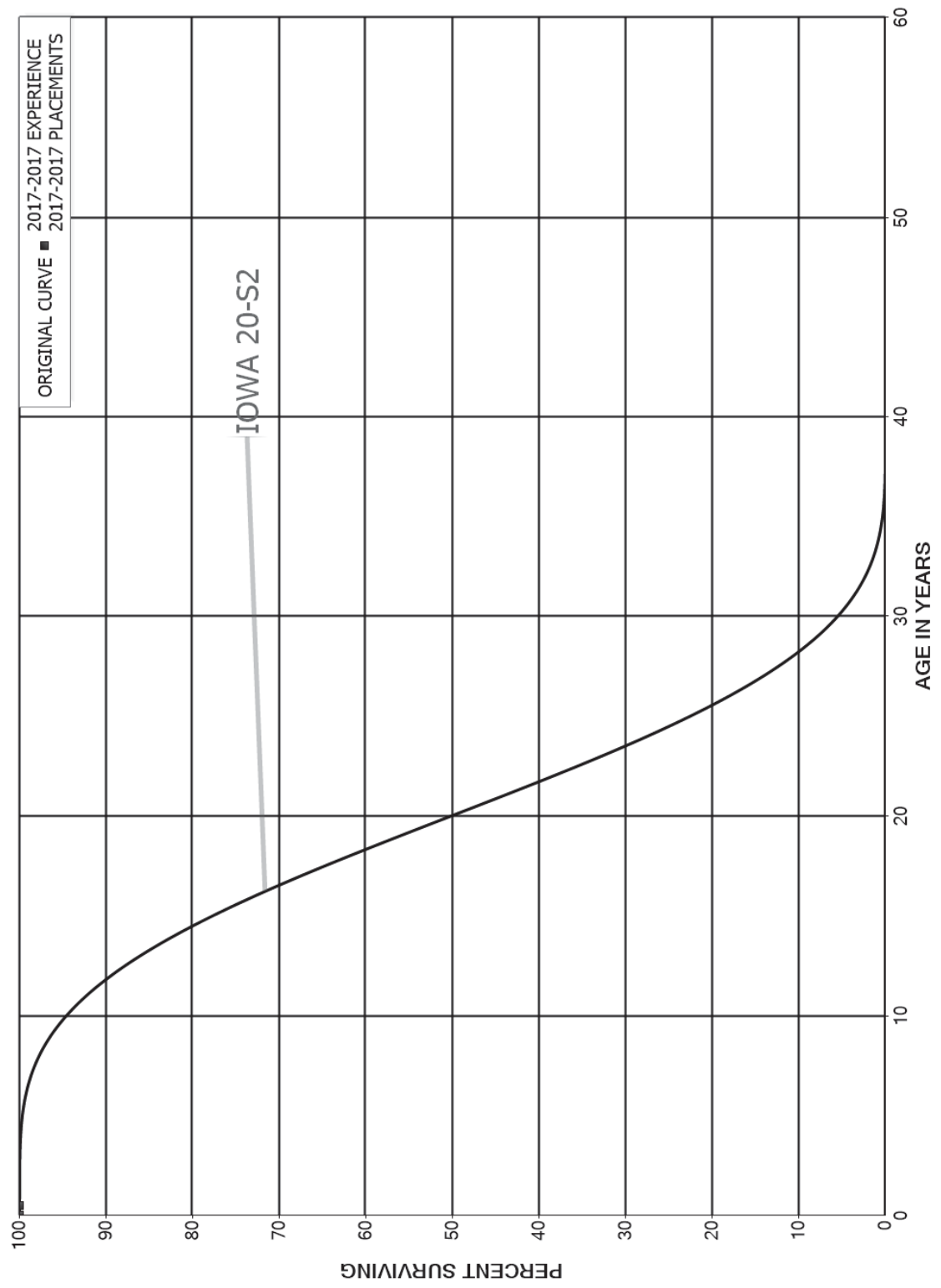
CONSOLIDATED EDISON COMPANY OF NEW YORK
 ELECTRIC PLANT

ACCOUNT 370.12 METERS - PURCHASES - AMI

ORIGINAL LIFE TABLE

PLACEMENT BAND 2017-2017			EXPERIENCE BAND 2017-2017			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	43,357,580	7,749	0.0002	0.9998	100.00	
0.5					99.98	

CONSOLIDATED EDISON COMPANY OF NEW YORK
 ELECTRIC PLANT
 ACCOUNT 370.22 METERS - INSTALLATIONS - AMI
 ORIGINAL AND SMOOTH SURVIVOR CURVES



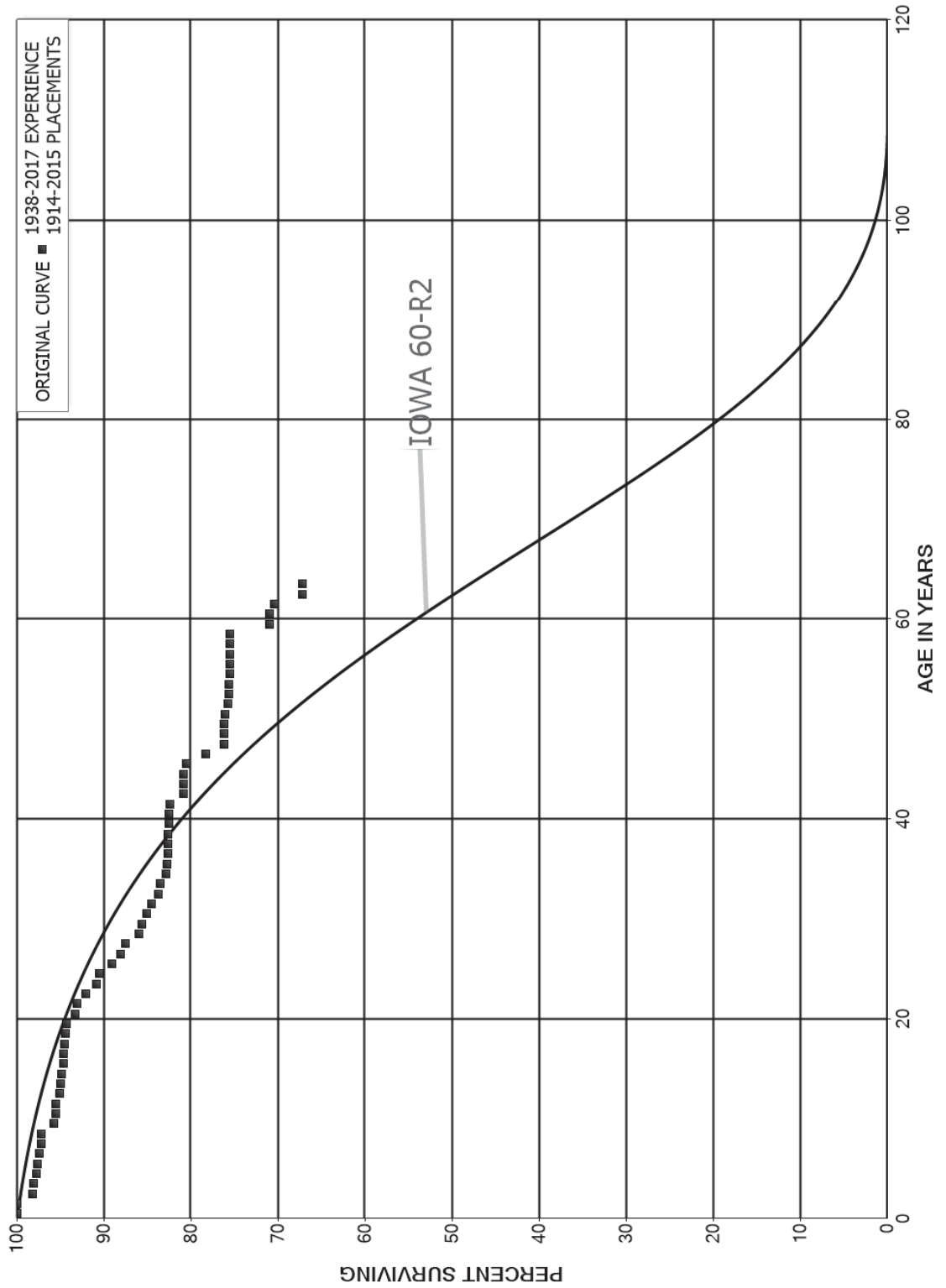
CONSOLIDATED EDISON COMPANY OF NEW YORK
 ELECTRIC PLANT

ACCOUNT 370.22 METERS - INSTALLATIONS - AMI

ORIGINAL LIFE TABLE

PLACEMENT BAND 2017-2017			EXPERIENCE BAND 2017-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	13,842,079	1,241	0.0001	0.9999	100.00
0.5					99.99

CONSOLIDATED EDISON COMPANY OF NEW YORK
 ELECTRIC PLANT
 ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1914-2015

EXPERIENCE BAND 1938-2017

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	6,265,633		0.0000	1.0000	100.00
0.5	6,271,693		0.0000	1.0000	100.00
1.5	6,322,928	116,767	0.0185	0.9815	100.00
2.5	6,156,208	8,291	0.0013	0.9987	98.15
3.5	5,956,971	16,671	0.0028	0.9972	98.02
4.5	5,851,247	6,390	0.0011	0.9989	97.75
5.5	5,549,373	14,021	0.0025	0.9975	97.64
6.5	5,571,937	9,643	0.0017	0.9983	97.39
7.5	5,666,688	3,826	0.0007	0.9993	97.22
8.5	5,557,229	79,817	0.0144	0.9856	97.16
9.5	5,546,093	12,456	0.0022	0.9978	95.76
10.5	4,792,572	4,252	0.0009	0.9991	95.55
11.5	4,850,952	19,187	0.0040	0.9960	95.46
12.5	4,411,037	7,666	0.0017	0.9983	95.09
13.5	4,464,171	4,071	0.0009	0.9991	94.92
14.5	4,270,233	9,756	0.0023	0.9977	94.83
15.5	4,313,608	2,040	0.0005	0.9995	94.62
16.5	4,319,303	5,516	0.0013	0.9987	94.57
17.5	4,318,614	1,349	0.0003	0.9997	94.45
18.5	4,321,342	4,311	0.0010	0.9990	94.42
19.5	4,387,420	47,274	0.0108	0.9892	94.33
20.5	4,348,230	10,573	0.0024	0.9976	93.31
21.5	4,341,331	46,338	0.0107	0.9893	93.09
22.5	4,300,833	59,361	0.0138	0.9862	92.09
23.5	4,244,956	15,099	0.0036	0.9964	90.82
24.5	4,229,857	64,721	0.0153	0.9847	90.50
25.5	4,106,264	46,635	0.0114	0.9886	89.11
26.5	4,059,629	27,014	0.0067	0.9933	88.10
27.5	4,032,615	70,685	0.0175	0.9825	87.51
28.5	3,960,780	19,048	0.0048	0.9952	85.98
29.5	3,673,484	22,544	0.0061	0.9939	85.57
30.5	3,650,940	21,781	0.0060	0.9940	85.04
31.5	3,629,159	32,545	0.0090	0.9910	84.53
32.5	3,596,614	11,986	0.0033	0.9967	83.78
33.5	3,563,984	29,152	0.0082	0.9918	83.50
34.5	3,534,832	2,496	0.0007	0.9993	82.81
35.5	3,532,336	3,839	0.0011	0.9989	82.76
36.5	3,528,497	138	0.0000	1.0000	82.67
37.5	3,528,359	397	0.0001	0.9999	82.66
38.5	3,517,258	7,070	0.0020	0.9980	82.65

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1914-2015			EXPERIENCE BAND 1938-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,510,188		0.0000	1.0000	82.49
40.5	3,215,994	3,697	0.0011	0.9989	82.49
41.5	3,034,237	55,788	0.0184	0.9816	82.39
42.5	2,756,748	750	0.0003	0.9997	80.88
43.5	2,633,281	1,200	0.0005	0.9995	80.86
44.5	2,433,387	8,712	0.0036	0.9964	80.82
45.5	2,342,479	64,192	0.0274	0.9726	80.53
46.5	1,827,284	50,420	0.0276	0.9724	78.32
47.5	1,303,389		0.0000	1.0000	76.16
48.5	1,300,945	217	0.0002	0.9998	76.16
49.5	1,299,371	1,117	0.0009	0.9991	76.15
50.5	1,298,254	5,641	0.0043	0.9957	76.08
51.5	1,285,615	2,611	0.0020	0.9980	75.75
52.5	1,201,317		0.0000	1.0000	75.60
53.5	1,100,843	1,400	0.0013	0.9987	75.60
54.5	1,099,443		0.0000	1.0000	75.50
55.5	998,192		0.0000	1.0000	75.50
56.5	805,092		0.0000	1.0000	75.50
57.5	665,931		0.0000	1.0000	75.50
58.5	665,931	40,662	0.0611	0.9389	75.50
59.5	625,269		0.0000	1.0000	70.89
60.5	580,715	3,674	0.0063	0.9937	70.89
61.5	577,041	27,029	0.0468	0.9532	70.44
62.5	478,674		0.0000	1.0000	67.14
63.5	405,664		0.0000	1.0000	67.14
64.5	405,664		0.0000	1.0000	67.14
65.5	405,664		0.0000	1.0000	67.14
66.5	405,664		0.0000	1.0000	67.14
67.5	380,456		0.0000	1.0000	67.14
68.5	380,456		0.0000	1.0000	67.14
69.5	364,818		0.0000	1.0000	67.14
70.5	364,818		0.0000	1.0000	67.14
71.5	364,818		0.0000	1.0000	67.14
72.5	364,818		0.0000	1.0000	67.14
73.5	364,818		0.0000	1.0000	67.14
74.5	361,073		0.0000	1.0000	67.14
75.5	358,302		0.0000	1.0000	67.14
76.5	358,210		0.0000	1.0000	67.14
77.5	336,920		0.0000	1.0000	67.14
78.5	330,998		0.0000	1.0000	67.14

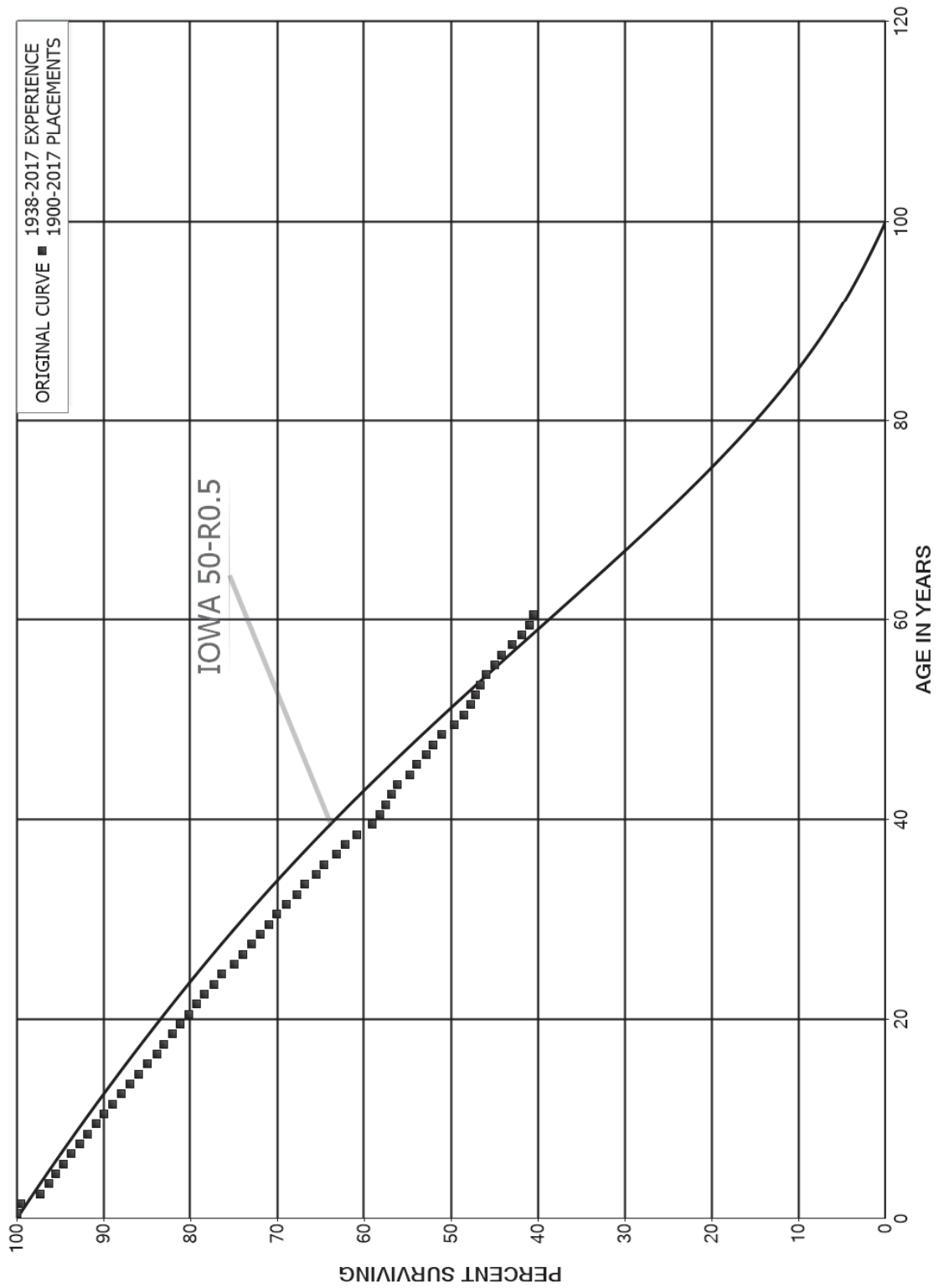
CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1914-2015			EXPERIENCE BAND 1938-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	321,601		0.0000	1.0000	67.14
80.5	318,618		0.0000	1.0000	67.14
81.5	305,760		0.0000	1.0000	67.14
82.5	305,173		0.0000	1.0000	67.14
83.5	303,997		0.0000	1.0000	67.14
84.5	290,975		0.0000	1.0000	67.14
85.5	286,694		0.0000	1.0000	67.14
86.5	285,350		0.0000	1.0000	67.14
87.5	234,458		0.0000	1.0000	67.14
88.5	217,684		0.0000	1.0000	67.14
89.5	204,751		0.0000	1.0000	67.14
90.5	138,281		0.0000	1.0000	67.14
91.5	111,882		0.0000	1.0000	67.14
92.5	110,518		0.0000	1.0000	67.14
93.5	84,726		0.0000	1.0000	67.14
94.5	68,840		0.0000	1.0000	67.14
95.5	30,013		0.0000	1.0000	67.14
96.5	28,958		0.0000	1.0000	67.14
97.5	24,713		0.0000	1.0000	67.14
98.5	20,773		0.0000	1.0000	67.14
99.5	8,524		0.0000	1.0000	67.14
100.5	6,242		0.0000	1.0000	67.14
101.5	6,242		0.0000	1.0000	67.14
102.5	3,484		0.0000	1.0000	67.14
103.5					67.14

CONSOLIDATED EDISON COMPANY OF NEW YORK
 ELECTRIC PLANT
 ACCOUNT 373.10 OVERHEAD STREET LIGHTING AND SIGNAL SYSTEMS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 373.10 OVERHEAD STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2017			EXPERIENCE BAND 1938-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	65,477,291	19,815	0.0003	0.9997	100.00
0.5	59,760,917	278,045	0.0047	0.9953	99.97
1.5	49,173,968	1,080,477	0.0220	0.9780	99.50
2.5	38,521,620	419,823	0.0109	0.9891	97.32
3.5	31,139,564	255,513	0.0082	0.9918	96.26
4.5	29,318,089	278,009	0.0095	0.9905	95.47
5.5	28,421,347	261,052	0.0092	0.9908	94.56
6.5	26,190,197	265,496	0.0101	0.9899	93.69
7.5	25,953,342	260,569	0.0100	0.9900	92.74
8.5	25,463,322	264,675	0.0104	0.9896	91.81
9.5	24,777,592	233,518	0.0094	0.9906	90.86
10.5	24,348,189	292,510	0.0120	0.9880	90.00
11.5	23,792,903	246,593	0.0104	0.9896	88.92
12.5	22,947,597	275,635	0.0120	0.9880	88.00
13.5	22,205,688	257,199	0.0116	0.9884	86.94
14.5	21,455,192	252,799	0.0118	0.9882	85.94
15.5	21,057,004	270,226	0.0128	0.9872	84.92
16.5	20,451,507	195,616	0.0096	0.9904	83.83
17.5	19,722,598	222,264	0.0113	0.9887	83.03
18.5	19,151,989	220,327	0.0115	0.9885	82.10
19.5	18,536,945	216,843	0.0117	0.9883	81.15
20.5	17,842,608	210,544	0.0118	0.9882	80.20
21.5	17,254,047	195,325	0.0113	0.9887	79.26
22.5	16,696,072	217,656	0.0130	0.9870	78.36
23.5	15,965,564	194,600	0.0122	0.9878	77.34
24.5	15,332,317	285,996	0.0187	0.9813	76.39
25.5	14,495,363	194,823	0.0134	0.9866	74.97
26.5	13,918,658	197,134	0.0142	0.9858	73.96
27.5	13,317,314	167,496	0.0126	0.9874	72.91
28.5	12,630,278	189,348	0.0150	0.9850	72.00
29.5	11,884,590	136,060	0.0114	0.9886	70.92
30.5	11,153,041	192,941	0.0173	0.9827	70.11
31.5	10,446,889	174,304	0.0167	0.9833	68.89
32.5	9,744,147	137,999	0.0142	0.9858	67.74
33.5	9,080,619	176,704	0.0195	0.9805	66.78
34.5	8,590,999	114,187	0.0133	0.9867	65.48
35.5	7,787,003	174,269	0.0224	0.9776	64.61
36.5	6,926,937	109,707	0.0158	0.9842	63.17
37.5	6,172,835	129,011	0.0209	0.9791	62.17
38.5	5,587,088	162,080	0.0290	0.9710	60.87

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 373.10 OVERHEAD STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2017			EXPERIENCE BAND 1938-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	5,211,585	78,603	0.0151	0.9849	59.10
40.5	4,898,685	60,145	0.0123	0.9877	58.21
41.5	4,397,451	49,307	0.0112	0.9888	57.50
42.5	4,066,326	50,224	0.0124	0.9876	56.85
43.5	3,682,176	96,794	0.0263	0.9737	56.15
44.5	3,328,017	47,445	0.0143	0.9857	54.67
45.5	3,151,608	62,391	0.0198	0.9802	53.89
46.5	2,813,409	42,626	0.0152	0.9848	52.83
47.5	2,593,587	45,950	0.0177	0.9823	52.03
48.5	2,373,609	71,582	0.0302	0.9698	51.11
49.5	2,115,020	43,496	0.0206	0.9794	49.56
50.5	1,854,613	30,360	0.0164	0.9836	48.54
51.5	1,660,855	19,477	0.0117	0.9883	47.75
52.5	1,477,747	19,004	0.0129	0.9871	47.19
53.5	1,375,907	17,431	0.0127	0.9873	46.58
54.5	1,284,020	28,625	0.0223	0.9777	45.99
55.5	1,166,383	21,849	0.0187	0.9813	44.97
56.5	1,044,838	27,685	0.0265	0.9735	44.13
57.5	904,028	23,618	0.0261	0.9739	42.96
58.5	757,155	16,832	0.0222	0.9778	41.83
59.5	680,302	6,243	0.0092	0.9908	40.90
60.5	607,197	6,281	0.0103	0.9897	40.53
61.5	551,347	7,553	0.0137	0.9863	40.11
62.5	508,121	8,197	0.0161	0.9839	39.56
63.5	439,875	9,313	0.0212	0.9788	38.92
64.5	385,604	9,195	0.0238	0.9762	38.10
65.5	342,430	2,357	0.0069	0.9931	37.19
66.5	317,733	1,884	0.0059	0.9941	36.93
67.5	296,364	1,739	0.0059	0.9941	36.71
68.5	271,678	1,030	0.0038	0.9962	36.50
69.5	248,431	1,577	0.0063	0.9937	36.36
70.5	234,316	829	0.0035	0.9965	36.13
71.5	223,620	1,026	0.0046	0.9954	36.00
72.5	217,314	664	0.0031	0.9969	35.84
73.5	214,772	811	0.0038	0.9962	35.73
74.5	211,145	825	0.0039	0.9961	35.59
75.5	202,750	851	0.0042	0.9958	35.45
76.5	198,842	1,410	0.0071	0.9929	35.30
77.5	180,957	1,041	0.0058	0.9942	35.05
78.5	160,871	519	0.0032	0.9968	34.85

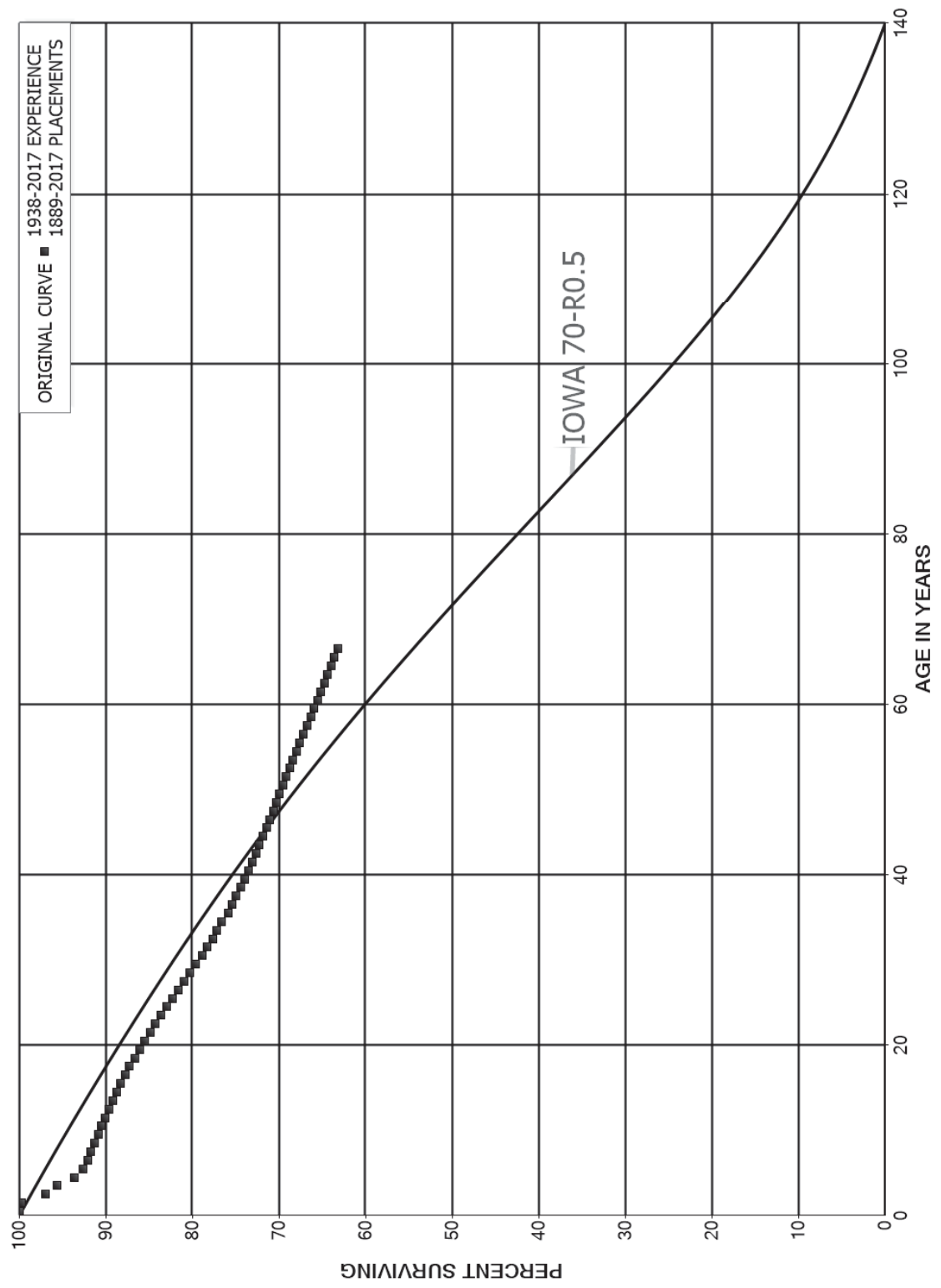
CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 373.10 OVERHEAD STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2017			EXPERIENCE BAND 1938-2017			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	363,378	881	0.0024	0.9976	34.74	
80.5	354,043	479	0.0014	0.9986	34.66	
81.5	340,220	953	0.0028	0.9972	34.61	
82.5	336,908	13,722	0.0407	0.9593	34.51	
83.5	322,449	2,875	0.0089	0.9911	33.11	
84.5	317,923	1,170	0.0037	0.9963	32.81	
85.5	306,067	482	0.0016	0.9984	32.69	
86.5	297,736	509	0.0017	0.9983	32.64	
87.5	283,753	778	0.0027	0.9973	32.58	
88.5	64,509	574	0.0089	0.9911	32.49	
89.5	56,869	477	0.0084	0.9916	32.20	
90.5	35,686	623	0.0175	0.9825	31.93	
91.5	27,280	271	0.0099	0.9901	31.38	
92.5	21,107	327	0.0155	0.9845	31.07	
93.5	16,421	194	0.0118	0.9882	30.58	
94.5	13,996	121	0.0086	0.9914	30.22	
95.5	12,117	85	0.0070	0.9930	29.96	
96.5	9,374	102	0.0109	0.9891	29.75	
97.5	8,381	120	0.0144	0.9856	29.43	
98.5	7,811	103	0.0132	0.9868	29.00	
99.5	7,524	304	0.0404	0.9596	28.62	
100.5	5,986	170	0.0285	0.9715	27.47	
101.5	5,157	80	0.0155	0.9845	26.68	
102.5	3,719	37	0.0099	0.9901	26.27	
103.5	2,474	33	0.0134	0.9866	26.01	
104.5	2,245	32	0.0140	0.9860	25.66	
105.5	1,962	14	0.0073	0.9927	25.30	
106.5	1,600		0.0000	1.0000	25.11	
107.5	117		0.0000	1.0000	25.11	
108.5	117		0.0000	1.0000	25.11	
109.5	96		0.0000	1.0000	25.11	
110.5	96		0.0000	1.0000	25.11	
111.5	22		0.0000	1.0000	25.11	
112.5	22		0.0000	1.0000	25.11	
113.5	22		0.0000	1.0000	25.11	
114.5	22		0.0000	1.0000	25.11	
115.5	22		0.0000	1.0000	25.11	
116.5	22		0.0000	1.0000	25.11	
117.5					25.11	

CONSOLIDATED EDISON COMPANY OF NEW YORK
 ELECTRIC PLANT
 ACCOUNT 373.20 UNDERGROUND STREET LIGHTING AND SIGNAL SYSTEM
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 373.20 UNDERGROUND STREET LIGHTING AND SIGNAL SYSTEM

ORIGINAL LIFE TABLE

PLACEMENT BAND 1889-2017			EXPERIENCE BAND 1938-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	402,595,118	30,885	0.0001	0.9999	100.00
0.5	363,222,417	1,160,900	0.0032	0.9968	99.99
1.5	325,997,903	8,930,542	0.0274	0.9726	99.67
2.5	293,818,367	3,998,425	0.0136	0.9864	96.94
3.5	261,927,462	5,607,335	0.0214	0.9786	95.62
4.5	215,641,670	2,322,408	0.0108	0.9892	93.58
5.5	211,434,137	1,219,005	0.0058	0.9942	92.57
6.5	189,139,407	673,566	0.0036	0.9964	92.03
7.5	183,270,742	845,620	0.0046	0.9954	91.71
8.5	167,956,464	750,366	0.0045	0.9955	91.28
9.5	156,010,994	716,195	0.0046	0.9954	90.88
10.5	142,192,255	651,656	0.0046	0.9954	90.46
11.5	135,347,559	594,435	0.0044	0.9956	90.04
12.5	121,480,982	584,715	0.0048	0.9952	89.65
13.5	112,022,866	652,470	0.0058	0.9942	89.22
14.5	109,448,301	560,124	0.0051	0.9949	88.70
15.5	105,951,298	575,546	0.0054	0.9946	88.24
16.5	101,545,476	590,179	0.0058	0.9942	87.76
17.5	97,773,892	671,752	0.0069	0.9931	87.25
18.5	93,866,749	606,737	0.0065	0.9935	86.65
19.5	89,879,602	630,082	0.0070	0.9930	86.09
20.5	84,127,240	630,280	0.0075	0.9925	85.49
21.5	80,799,351	589,407	0.0073	0.9927	84.85
22.5	77,626,324	525,342	0.0068	0.9932	84.23
23.5	75,217,115	604,980	0.0080	0.9920	83.66
24.5	72,257,910	582,119	0.0081	0.9919	82.99
25.5	69,418,451	587,143	0.0085	0.9915	82.32
26.5	65,838,624	512,431	0.0078	0.9922	81.62
27.5	60,895,542	543,876	0.0089	0.9911	80.99
28.5	58,172,026	507,453	0.0087	0.9913	80.27
29.5	55,816,972	492,826	0.0088	0.9912	79.56
30.5	52,831,215	414,220	0.0078	0.9922	78.86
31.5	50,530,896	370,889	0.0073	0.9927	78.24
32.5	48,315,657	325,758	0.0067	0.9933	77.67
33.5	45,253,113	340,504	0.0075	0.9925	77.15
34.5	43,844,795	388,846	0.0089	0.9911	76.57
35.5	41,158,677	252,289	0.0061	0.9939	75.89
36.5	39,000,340	273,720	0.0070	0.9930	75.42
37.5	36,882,086	243,920	0.0066	0.9934	74.89
38.5	35,116,388	217,701	0.0062	0.9938	74.40

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 373.20 UNDERGROUND STREET LIGHTING AND SIGNAL SYSTEM

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1889-2017			EXPERIENCE BAND 1938-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	33,727,836	195,064	0.0058	0.9942	73.94
40.5	32,424,461	199,134	0.0061	0.9939	73.51
41.5	31,077,935	165,339	0.0053	0.9947	73.06
42.5	29,733,914	167,274	0.0056	0.9944	72.67
43.5	27,942,788	156,413	0.0056	0.9944	72.26
44.5	26,455,656	153,921	0.0058	0.9942	71.85
45.5	25,339,909	139,865	0.0055	0.9945	71.44
46.5	23,376,103	125,839	0.0054	0.9946	71.04
47.5	21,792,650	108,649	0.0050	0.9950	70.66
48.5	20,733,197	110,001	0.0053	0.9947	70.31
49.5	19,595,790	110,672	0.0056	0.9944	69.93
50.5	18,453,816	104,714	0.0057	0.9943	69.54
51.5	16,663,768	93,063	0.0056	0.9944	69.14
52.5	14,923,332	83,344	0.0056	0.9944	68.76
53.5	13,376,440	78,717	0.0059	0.9941	68.37
54.5	12,214,331	70,182	0.0057	0.9943	67.97
55.5	11,332,129	72,232	0.0064	0.9936	67.58
56.5	10,628,906	66,206	0.0062	0.9938	67.15
57.5	9,943,392	60,850	0.0061	0.9939	66.73
58.5	9,144,102	57,210	0.0063	0.9937	66.32
59.5	8,379,463	49,911	0.0060	0.9940	65.91
60.5	7,442,424	42,802	0.0058	0.9942	65.52
61.5	6,647,302	37,849	0.0057	0.9943	65.14
62.5	5,992,935	35,990	0.0060	0.9940	64.77
63.5	5,323,463	31,483	0.0059	0.9941	64.38
64.5	4,747,730	27,561	0.0058	0.9942	64.00
65.5	4,211,133	31,444	0.0075	0.9925	63.63
66.5	3,853,799	24,810	0.0064	0.9936	63.15
67.5	3,446,256	18,301	0.0053	0.9947	62.75
68.5	3,050,531	17,136	0.0056	0.9944	62.41
69.5	2,730,489	13,693	0.0050	0.9950	62.06
70.5	2,570,033	11,761	0.0046	0.9954	61.75
71.5	2,522,479	12,469	0.0049	0.9951	61.47
72.5	2,490,057	13,035	0.0052	0.9948	61.16
73.5	2,500,999	16,063	0.0064	0.9936	60.84
74.5	2,462,914	11,898	0.0048	0.9952	60.45
75.5	2,336,877	14,935	0.0064	0.9936	60.16
76.5	2,066,519	13,594	0.0066	0.9934	59.78
77.5	1,872,057	11,312	0.0060	0.9940	59.38
78.5	1,979,465	12,979	0.0066	0.9934	59.03

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 373.20 UNDERGROUND STREET LIGHTING AND SIGNAL SYSTEM

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1889-2017			EXPERIENCE BAND 1938-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,813,914	19,993	0.0110	0.9890	58.64
80.5	1,712,604	13,629	0.0080	0.9920	57.99
81.5	1,638,175	11,515	0.0070	0.9930	57.53
82.5	1,559,437	10,628	0.0068	0.9932	57.13
83.5	1,514,672	7,001	0.0046	0.9954	56.74
84.5	1,459,405	11,545	0.0079	0.9921	56.47
85.5	1,347,510	8,765	0.0065	0.9935	56.03
86.5	1,184,130	7,077	0.0060	0.9940	55.66
87.5	690,220	4,902	0.0071	0.9929	55.33
88.5	562,743	4,304	0.0076	0.9924	54.94
89.5	448,504	3,110	0.0069	0.9931	54.52
90.5	337,641	2,379	0.0070	0.9930	54.14
91.5	233,600	1,602	0.0069	0.9931	53.76
92.5	185,316	1,078	0.0058	0.9942	53.39
93.5	152,211	2,226	0.0146	0.9854	53.08
94.5	139,083	1,874	0.0135	0.9865	52.30
95.5	125,652	828	0.0066	0.9934	51.60
96.5	114,847	957	0.0083	0.9917	51.26
97.5	110,483	1,291	0.0117	0.9883	50.83
98.5	104,436	766	0.0073	0.9927	50.24
99.5	100,436	1,017	0.0101	0.9899	49.87
100.5	86,760	363	0.0042	0.9958	49.36
101.5	76,784	392	0.0051	0.9949	49.16
102.5	64,196	456	0.0071	0.9929	48.91
103.5	60,037	149	0.0025	0.9975	48.56
104.5	54,849	260	0.0047	0.9953	48.44
105.5	41,228	158	0.0038	0.9962	48.21
106.5	25,706	1,005	0.0391	0.9609	48.02
107.5	19,360	70	0.0036	0.9964	46.15
108.5	14,850	75	0.0050	0.9950	45.98
109.5	7,790	36	0.0046	0.9954	45.75
110.5	5,405	21	0.0039	0.9961	45.54
111.5	4,574		0.0000	1.0000	45.36
112.5	3,650	15	0.0041	0.9959	45.36
113.5	2,741	43	0.0157	0.9843	45.17
114.5	2,199	8	0.0037	0.9963	44.46
115.5	1,780		0.0000	1.0000	44.30
116.5	1,725	15	0.0088	0.9912	44.30
117.5	1,531		0.0000	1.0000	43.91
118.5	1,518	50	0.0332	0.9668	43.91

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

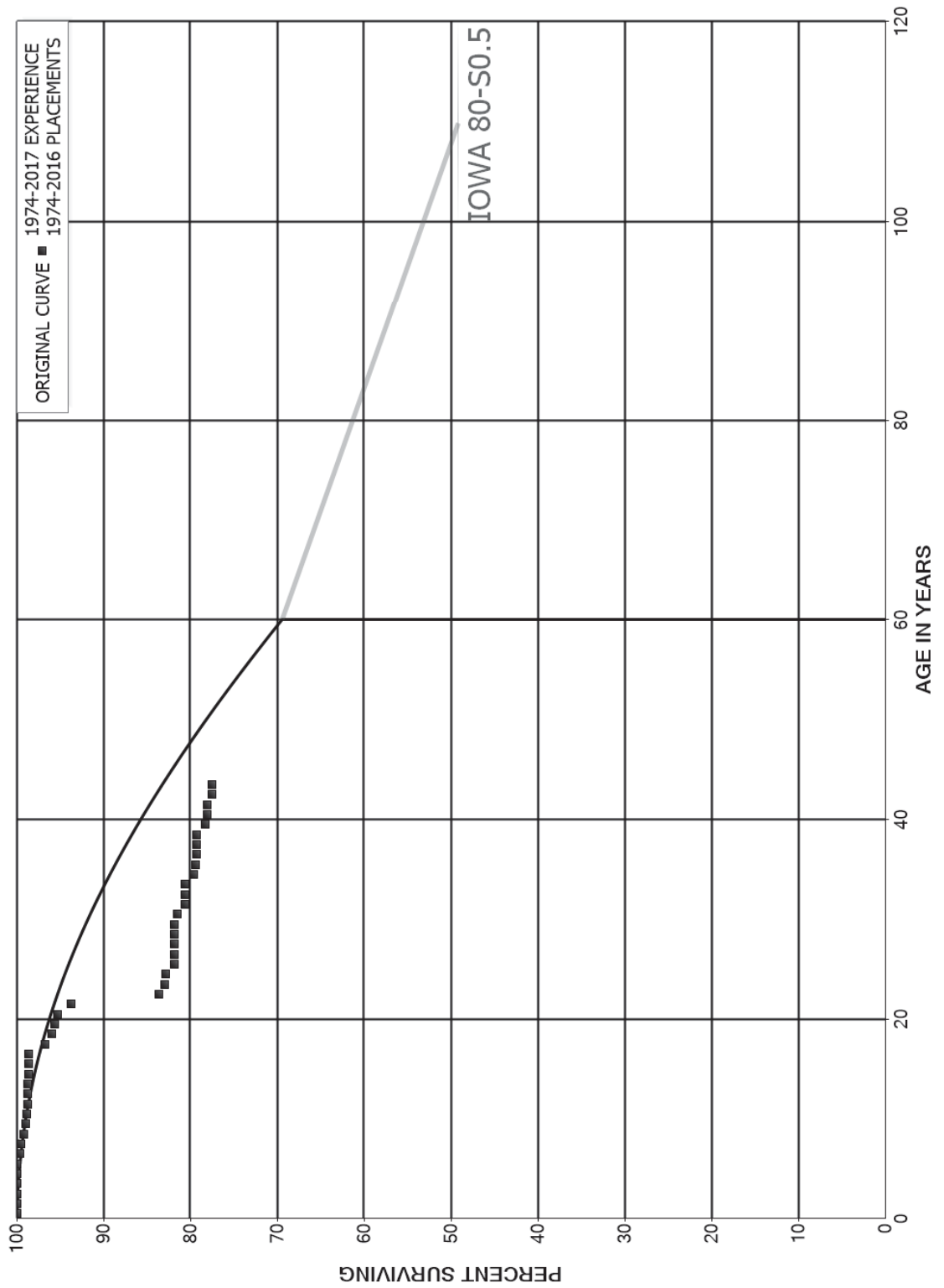
ACCOUNT 373.20 UNDERGROUND STREET LIGHTING AND SIGNAL SYSTEM

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1889-2017			EXPERIENCE BAND 1938-2017			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
119.5	1,410		0.0000	1.0000	42.46	
120.5	1,288	22	0.0169	0.9831	42.46	
121.5	1,082		0.0000	1.0000	41.74	
122.5	1,008		0.0000	1.0000	41.74	
123.5	1,008		0.0000	1.0000	41.74	
124.5	542		0.0000	1.0000	41.74	
125.5	383		0.0000	1.0000	41.74	
126.5	181		0.0000	1.0000	41.74	
127.5	162		0.0000	1.0000	41.74	
128.5					41.74	

GAS PLANT

CONSOLIDATED EDISON COMPANY OF NEW YORK
 GAS PLANT
 ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1974-2016			EXPERIENCE BAND 1974-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	19,393,026		0.0000	1.0000	100.00
0.5	16,732,831		0.0000	1.0000	100.00
1.5	11,883,086		0.0000	1.0000	100.00
2.5	11,869,843	7,636	0.0006	0.9994	100.00
3.5	11,862,207	2,070	0.0002	0.9998	99.94
4.5	11,526,081		0.0000	1.0000	99.92
5.5	10,719,514	27,750	0.0026	0.9974	99.92
6.5	10,642,593	20,510	0.0019	0.9981	99.66
7.5	10,622,083	35,507	0.0033	0.9967	99.47
8.5	9,454,857	15,479	0.0016	0.9984	99.14
9.5	9,231,726	10,000	0.0011	0.9989	98.97
10.5	8,185,198	12,771	0.0016	0.9984	98.87
11.5	8,136,856		0.0000	1.0000	98.71
12.5	7,748,951		0.0000	1.0000	98.71
13.5	7,709,001	7,402	0.0010	0.9990	98.71
14.5	7,544,021	149	0.0000	1.0000	98.62
15.5	7,309,142		0.0000	1.0000	98.61
16.5	6,753,948	128,963	0.0191	0.9809	98.61
17.5	6,583,857	53,449	0.0081	0.9919	96.73
18.5	6,522,878	21,196	0.0032	0.9968	95.95
19.5	6,497,847	21,604	0.0033	0.9967	95.63
20.5	6,476,242	108,500	0.0168	0.9832	95.32
21.5	5,143,234	556,926	0.1083	0.8917	93.72
22.5	4,553,647	36,000	0.0079	0.9921	83.57
23.5	4,509,990	1,655	0.0004	0.9996	82.91
24.5	4,508,335	54,453	0.0121	0.9879	82.88
25.5	4,453,882		0.0000	1.0000	81.88
26.5	4,453,882		0.0000	1.0000	81.88
27.5	4,407,625	5,000	0.0011	0.9989	81.88
28.5	4,402,625		0.0000	1.0000	81.79
29.5	4,386,368	15,000	0.0034	0.9966	81.79
30.5	4,335,101	45,000	0.0104	0.9896	81.51
31.5	4,290,101		0.0000	1.0000	80.66
32.5	4,274,833		0.0000	1.0000	80.66
33.5	4,240,488	57,065	0.0135	0.9865	80.66
34.5	4,099,318	8,882	0.0022	0.9978	79.58
35.5	3,934,782	6,978	0.0018	0.9982	79.40
36.5	3,504,087		0.0000	1.0000	79.26
37.5	3,485,225		0.0000	1.0000	79.26
38.5	2,955,464	36,108	0.0122	0.9878	79.26

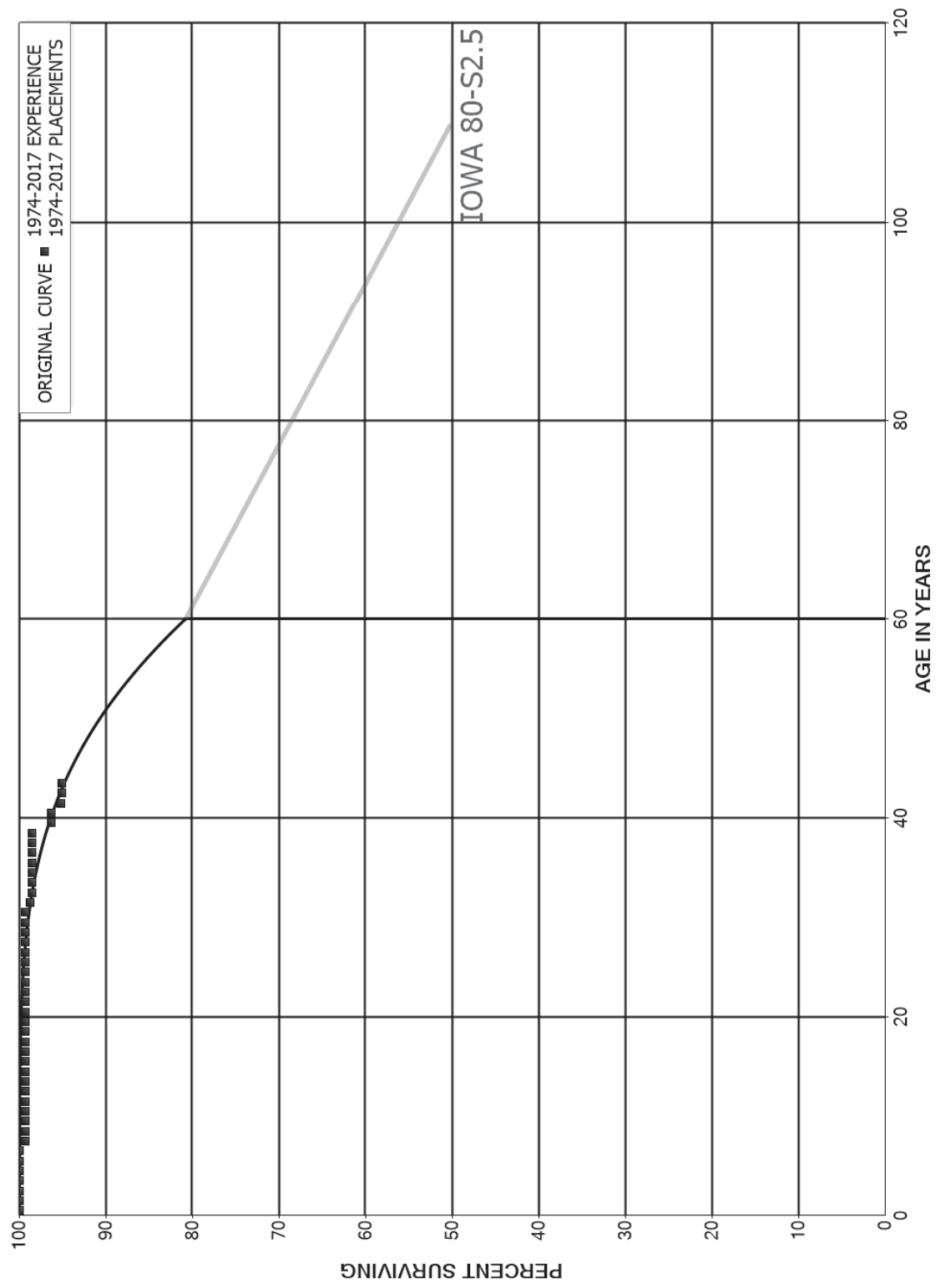
CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1974-2016			EXPERIENCE BAND 1974-2017			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	2,773,769	7,314	0.0026	0.9974	78.29	
40.5	2,762,476		0.0000	1.0000	78.09	
41.5	2,761,840	20,935	0.0076	0.9924	78.09	
42.5	2,702,151		0.0000	1.0000	77.50	
43.5					77.50	

CONSOLIDATED EDISON COMPANY OF NEW YORK
 GAS PLANT
 ACCOUNT 362.10 GAS HOLDERS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 362.10 GAS HOLDERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1974-2017			EXPERIENCE BAND 1974-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	18,093,310		0.0000	1.0000	100.00
0.5	17,914,335		0.0000	1.0000	100.00
1.5	17,601,409		0.0000	1.0000	100.00
2.5	17,601,409		0.0000	1.0000	100.00
3.5	17,601,409		0.0000	1.0000	100.00
4.5	16,352,132		0.0000	1.0000	100.00
5.5	16,352,132		0.0000	1.0000	100.00
6.5	15,449,462	111,451	0.0072	0.9928	100.00
7.5	15,338,010		0.0000	1.0000	99.28
8.5	15,338,010		0.0000	1.0000	99.28
9.5	15,247,177		0.0000	1.0000	99.28
10.5	15,220,608		0.0000	1.0000	99.28
11.5	15,045,998		0.0000	1.0000	99.28
12.5	14,997,118		0.0000	1.0000	99.28
13.5	14,997,118		0.0000	1.0000	99.28
14.5	14,997,118		0.0000	1.0000	99.28
15.5	14,997,118	4,000	0.0003	0.9997	99.28
16.5	14,993,118		0.0000	1.0000	99.25
17.5	14,993,118		0.0000	1.0000	99.25
18.5	14,993,118		0.0000	1.0000	99.25
19.5	14,993,118		0.0000	1.0000	99.25
20.5	14,993,118		0.0000	1.0000	99.25
21.5	14,993,118		0.0000	1.0000	99.25
22.5	14,993,118		0.0000	1.0000	99.25
23.5	14,993,039		0.0000	1.0000	99.25
24.5	14,993,039		0.0000	1.0000	99.25
25.5	14,993,039		0.0000	1.0000	99.25
26.5	14,970,943		0.0000	1.0000	99.25
27.5	14,970,798		0.0000	1.0000	99.25
28.5	14,970,798		0.0000	1.0000	99.25
29.5	14,970,798		0.0000	1.0000	99.25
30.5	14,949,901	85,036	0.0057	0.9943	99.25
31.5	14,864,865	20,000	0.0013	0.9987	98.69
32.5	14,844,865		0.0000	1.0000	98.55
33.5	14,844,865		0.0000	1.0000	98.55
34.5	14,844,865		0.0000	1.0000	98.55
35.5	14,844,865		0.0000	1.0000	98.55
36.5	14,844,865		0.0000	1.0000	98.55
37.5	14,844,865		0.0000	1.0000	98.55
38.5	14,844,865	340,143	0.0229	0.9771	98.55

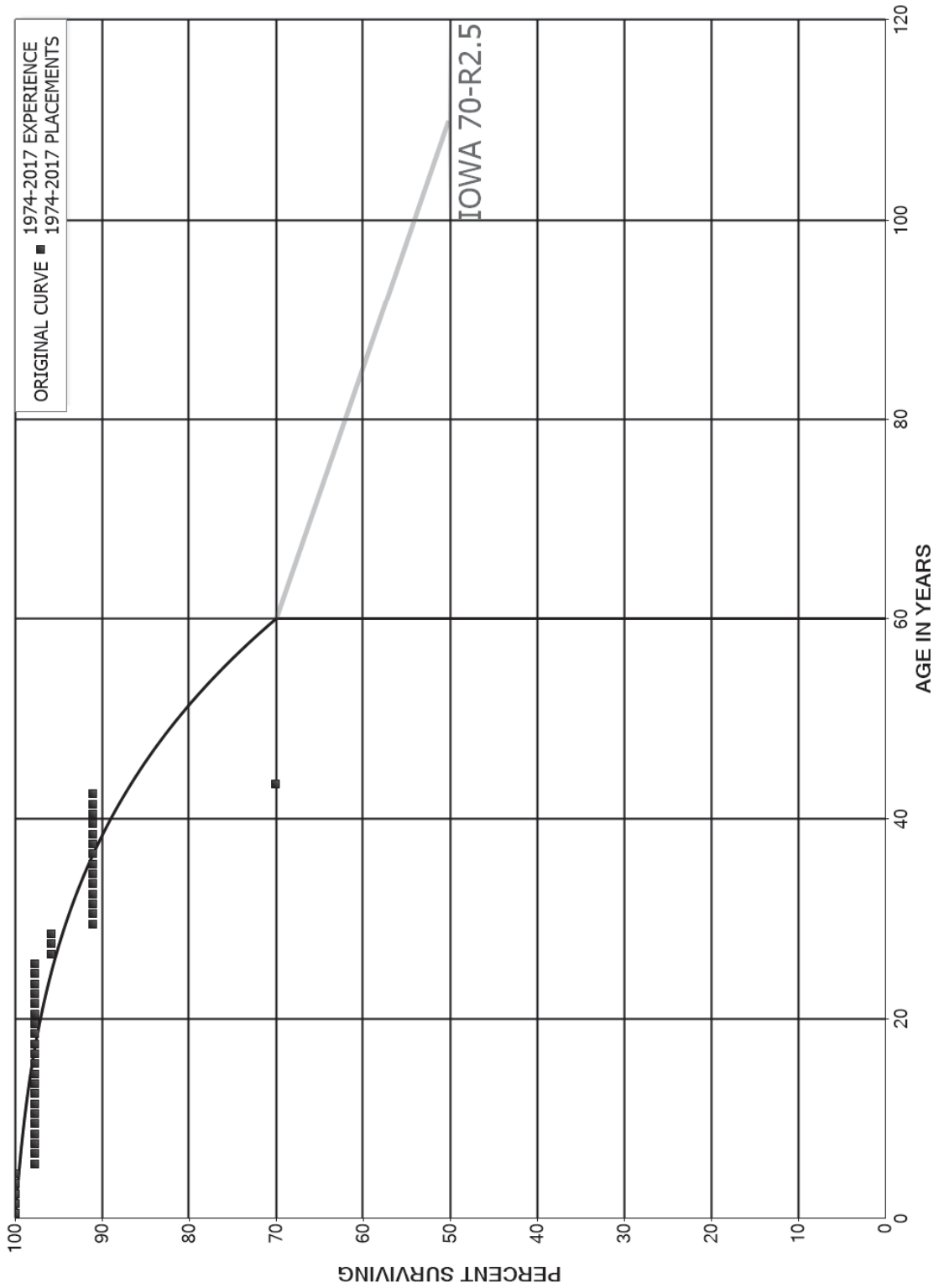
CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 362.10 GAS HOLDERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1974-2017			EXPERIENCE BAND 1974-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	14,504,721		0.0000	1.0000	96.30
40.5	14,503,623	170,072	0.0117	0.9883	96.30
41.5	14,262,459	7,430	0.0005	0.9995	95.17
42.5	14,002,371	3,938	0.0003	0.9997	95.12
43.5					95.09

CONSOLIDATED EDISON COMPANY OF NEW YORK
 GAS PLANT
 ACCOUNT 363.00 PURIFICATION EQUIPMENT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 363.00 PURIFICATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1974-2017			EXPERIENCE BAND 1974-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,371,950		0.0000	1.0000	100.00
0.5	1,282,225		0.0000	1.0000	100.00
1.5	1,282,225		0.0000	1.0000	100.00
2.5	1,282,225		0.0000	1.0000	100.00
3.5	1,282,225		0.0000	1.0000	100.00
4.5	1,282,225	28,878	0.0225	0.9775	100.00
5.5	1,253,347		0.0000	1.0000	97.75
6.5	1,253,347		0.0000	1.0000	97.75
7.5	1,253,347		0.0000	1.0000	97.75
8.5	1,253,347		0.0000	1.0000	97.75
9.5	1,253,347		0.0000	1.0000	97.75
10.5	1,253,347		0.0000	1.0000	97.75
11.5	1,253,347		0.0000	1.0000	97.75
12.5	1,187,803		0.0000	1.0000	97.75
13.5	1,187,803		0.0000	1.0000	97.75
14.5	1,061,287		0.0000	1.0000	97.75
15.5	1,061,287		0.0000	1.0000	97.75
16.5	1,061,287		0.0000	1.0000	97.75
17.5	929,370		0.0000	1.0000	97.75
18.5	929,370		0.0000	1.0000	97.75
19.5	929,370		0.0000	1.0000	97.75
20.5	929,370		0.0000	1.0000	97.75
21.5	929,370		0.0000	1.0000	97.75
22.5	929,370		0.0000	1.0000	97.75
23.5	929,370		0.0000	1.0000	97.75
24.5	929,370		0.0000	1.0000	97.75
25.5	929,370	18,000	0.0194	0.9806	97.75
26.5	911,370		0.0000	1.0000	95.85
27.5	911,370		0.0000	1.0000	95.85
28.5	911,370	45,099	0.0495	0.9505	95.85
29.5	866,271		0.0000	1.0000	91.11
30.5	866,271		0.0000	1.0000	91.11
31.5	866,271		0.0000	1.0000	91.11
32.5	866,271		0.0000	1.0000	91.11
33.5	866,271		0.0000	1.0000	91.11
34.5	866,271		0.0000	1.0000	91.11
35.5	866,271		0.0000	1.0000	91.11
36.5	866,271		0.0000	1.0000	91.11
37.5	866,271		0.0000	1.0000	91.11
38.5	866,271		0.0000	1.0000	91.11

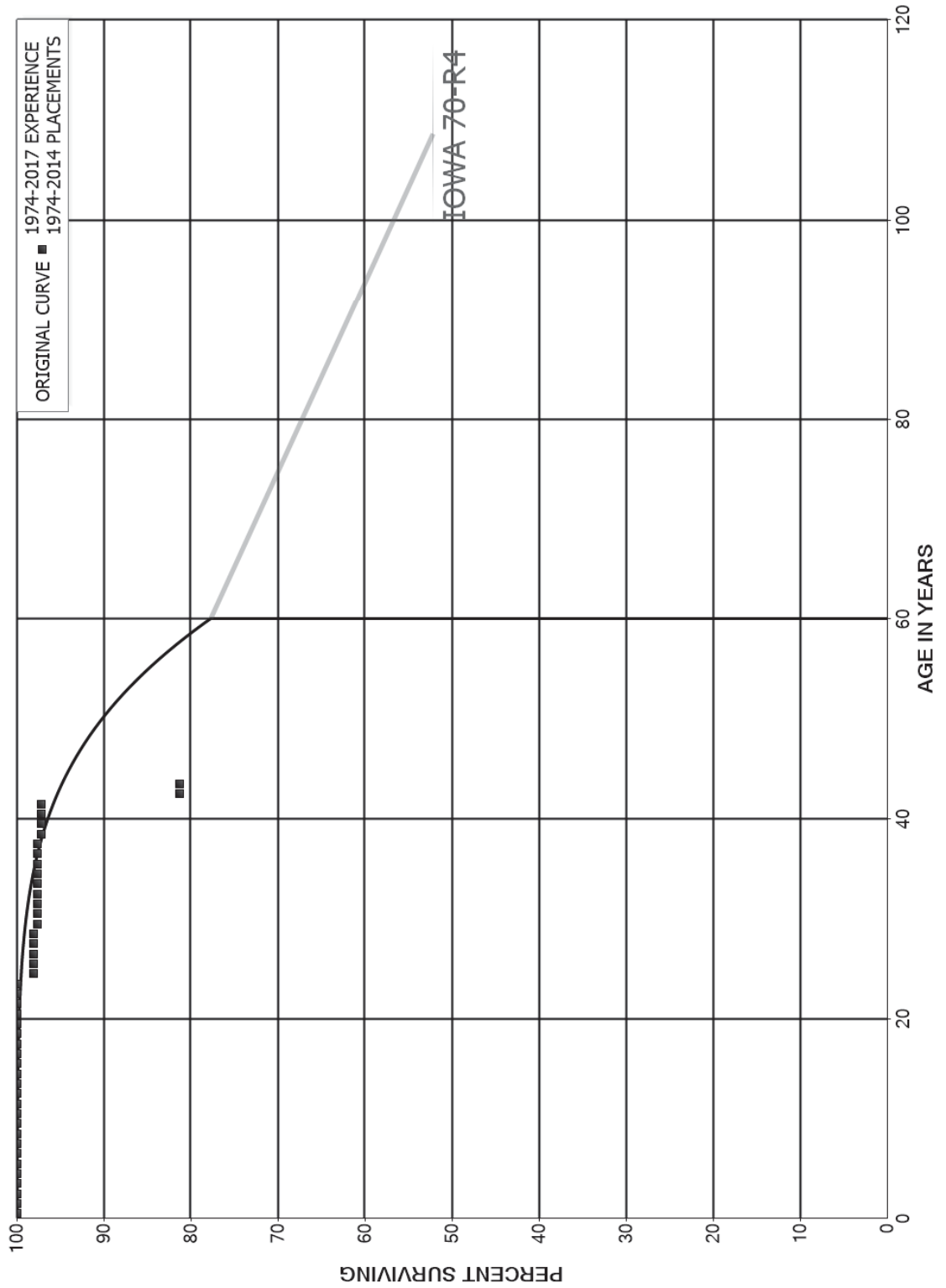
CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 363.00 PURIFICATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1974-2017			EXPERIENCE BAND 1974-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	866,271		0.0000	1.0000	91.11
40.5	866,271		0.0000	1.0000	91.11
41.5	866,271		0.0000	1.0000	91.11
42.5	866,271	199,704	0.2305	0.7695	91.11
43.5					70.11

CONSOLIDATED EDISON COMPANY OF NEW YORK
 GAS PLANT
 ACCOUNT 363.10 LIQUEFACTION EQUIPMENT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 363.10 LIQUEFACTION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1974-2014			EXPERIENCE BAND 1974-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	5,529,810		0.0000	1.0000	100.00
0.5	5,529,810		0.0000	1.0000	100.00
1.5	5,529,810		0.0000	1.0000	100.00
2.5	5,529,810		0.0000	1.0000	100.00
3.5	2,049,450		0.0000	1.0000	100.00
4.5	2,049,450		0.0000	1.0000	100.00
5.5	2,049,450		0.0000	1.0000	100.00
6.5	1,905,885		0.0000	1.0000	100.00
7.5	1,043,234		0.0000	1.0000	100.00
8.5	1,043,234		0.0000	1.0000	100.00
9.5	1,043,234		0.0000	1.0000	100.00
10.5	1,043,234		0.0000	1.0000	100.00
11.5	1,043,234		0.0000	1.0000	100.00
12.5	1,005,748		0.0000	1.0000	100.00
13.5	1,005,748		0.0000	1.0000	100.00
14.5	978,690		0.0000	1.0000	100.00
15.5	978,690		0.0000	1.0000	100.00
16.5	978,690		0.0000	1.0000	100.00
17.5	978,690		0.0000	1.0000	100.00
18.5	978,690		0.0000	1.0000	100.00
19.5	914,753		0.0000	1.0000	100.00
20.5	914,753		0.0000	1.0000	100.00
21.5	904,546		0.0000	1.0000	100.00
22.5	904,546		0.0000	1.0000	100.00
23.5	904,546	18,000	0.0199	0.9801	100.00
24.5	886,546		0.0000	1.0000	98.01
25.5	886,546		0.0000	1.0000	98.01
26.5	886,546		0.0000	1.0000	98.01
27.5	886,546		0.0000	1.0000	98.01
28.5	886,546	3,691	0.0042	0.9958	98.01
29.5	882,855		0.0000	1.0000	97.60
30.5	882,855		0.0000	1.0000	97.60
31.5	882,855		0.0000	1.0000	97.60
32.5	882,855		0.0000	1.0000	97.60
33.5	882,855		0.0000	1.0000	97.60
34.5	882,855		0.0000	1.0000	97.60
35.5	882,855		0.0000	1.0000	97.60
36.5	882,855		0.0000	1.0000	97.60
37.5	882,855	3,873	0.0044	0.9956	97.60
38.5	878,982		0.0000	1.0000	97.17

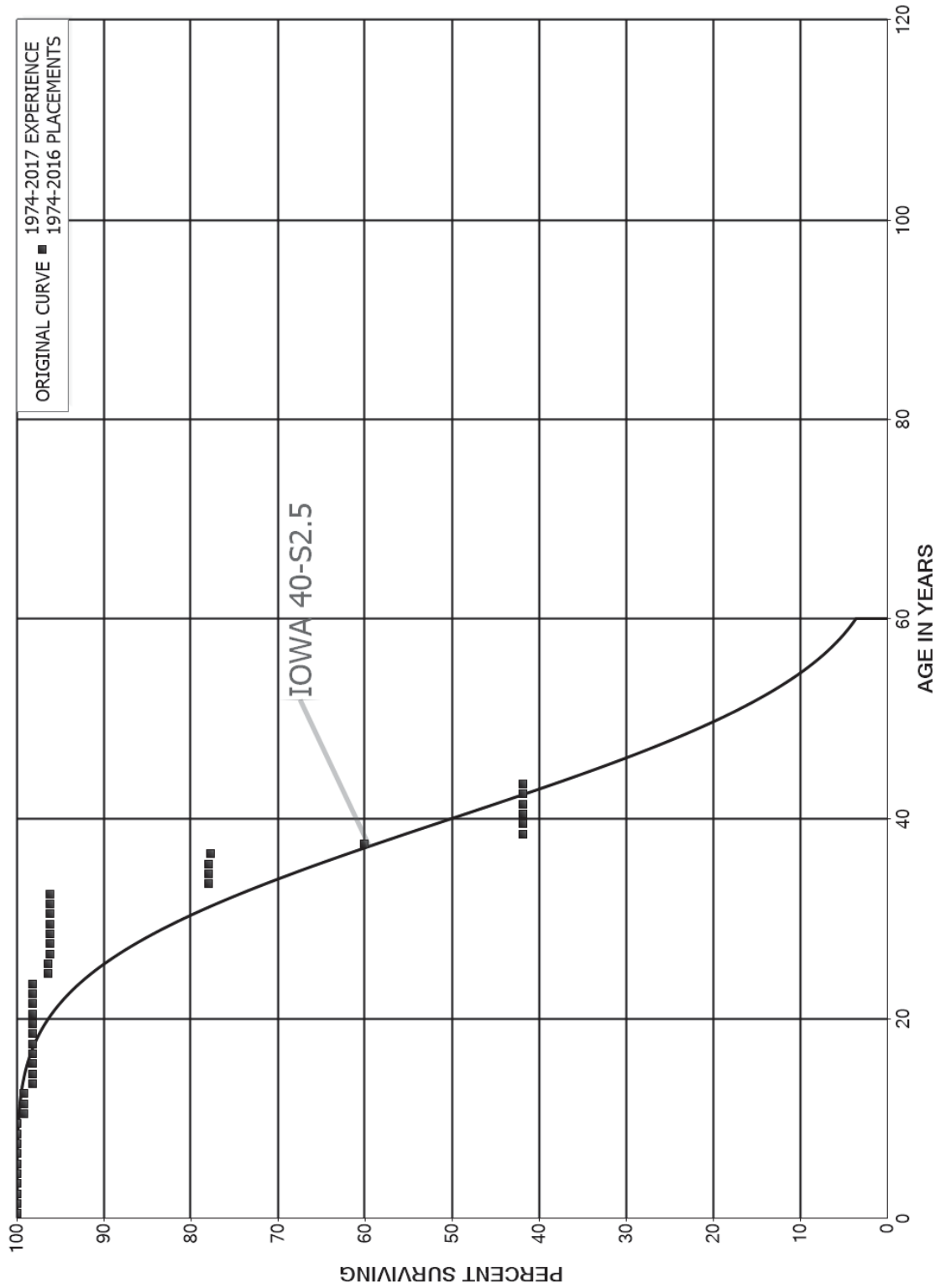
CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 363.10 LIQUEFACTION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1974-2014			EXPERIENCE BAND 1974-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	878,982		0.0000	1.0000	97.17
40.5	878,982		0.0000	1.0000	97.17
41.5	878,982	143,407	0.1632	0.8368	97.17
42.5	735,576		0.0000	1.0000	81.32
43.5					81.32

CONSOLIDATED EDISON COMPANY OF NEW YORK
 GAS PLANT
 ACCOUNT 363.20 VAPORIZING EQUIPMENT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 363.20 VAPORIZING EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1974-2016			EXPERIENCE BAND 1974-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	12,324,419		0.0000	1.0000	100.00
0.5	12,324,419		0.0000	1.0000	100.00
1.5	7,383,602		0.0000	1.0000	100.00
2.5	7,383,602		0.0000	1.0000	100.00
3.5	7,383,602		0.0000	1.0000	100.00
4.5	7,383,602		0.0000	1.0000	100.00
5.5	7,383,602		0.0000	1.0000	100.00
6.5	4,451,626		0.0000	1.0000	100.00
7.5	4,451,626		0.0000	1.0000	100.00
8.5	4,451,626		0.0000	1.0000	100.00
9.5	4,451,626	35,000	0.0079	0.9921	100.00
10.5	2,253,985		0.0000	1.0000	99.21
11.5	2,253,985		0.0000	1.0000	99.21
12.5	2,253,985	24,625	0.0109	0.9891	99.21
13.5	2,229,360		0.0000	1.0000	98.13
14.5	2,229,360		0.0000	1.0000	98.13
15.5	2,227,390		0.0000	1.0000	98.13
16.5	2,227,390		0.0000	1.0000	98.13
17.5	2,227,390		0.0000	1.0000	98.13
18.5	2,224,039		0.0000	1.0000	98.13
19.5	1,905,293		0.0000	1.0000	98.13
20.5	1,905,293		0.0000	1.0000	98.13
21.5	1,905,293		0.0000	1.0000	98.13
22.5	1,905,293		0.0000	1.0000	98.13
23.5	1,905,293	34,743	0.0182	0.9818	98.13
24.5	1,870,550		0.0000	1.0000	96.34
25.5	1,870,550	3,694	0.0020	0.9980	96.34
26.5	1,866,857		0.0000	1.0000	96.15
27.5	1,866,857		0.0000	1.0000	96.15
28.5	1,866,857		0.0000	1.0000	96.15
29.5	1,866,857		0.0000	1.0000	96.15
30.5	1,866,857		0.0000	1.0000	96.15
31.5	1,866,857		0.0000	1.0000	96.15
32.5	1,852,082	349,772	0.1889	0.8111	96.15
33.5	1,502,310		0.0000	1.0000	77.99
34.5	1,502,310	28	0.0000	1.0000	77.99
35.5	1,502,282	5,838	0.0039	0.9961	77.99
36.5	1,496,444	340,213	0.2273	0.7727	77.69
37.5	1,156,231	349,772	0.3025	0.6975	60.03
38.5	806,458		0.0000	1.0000	41.87

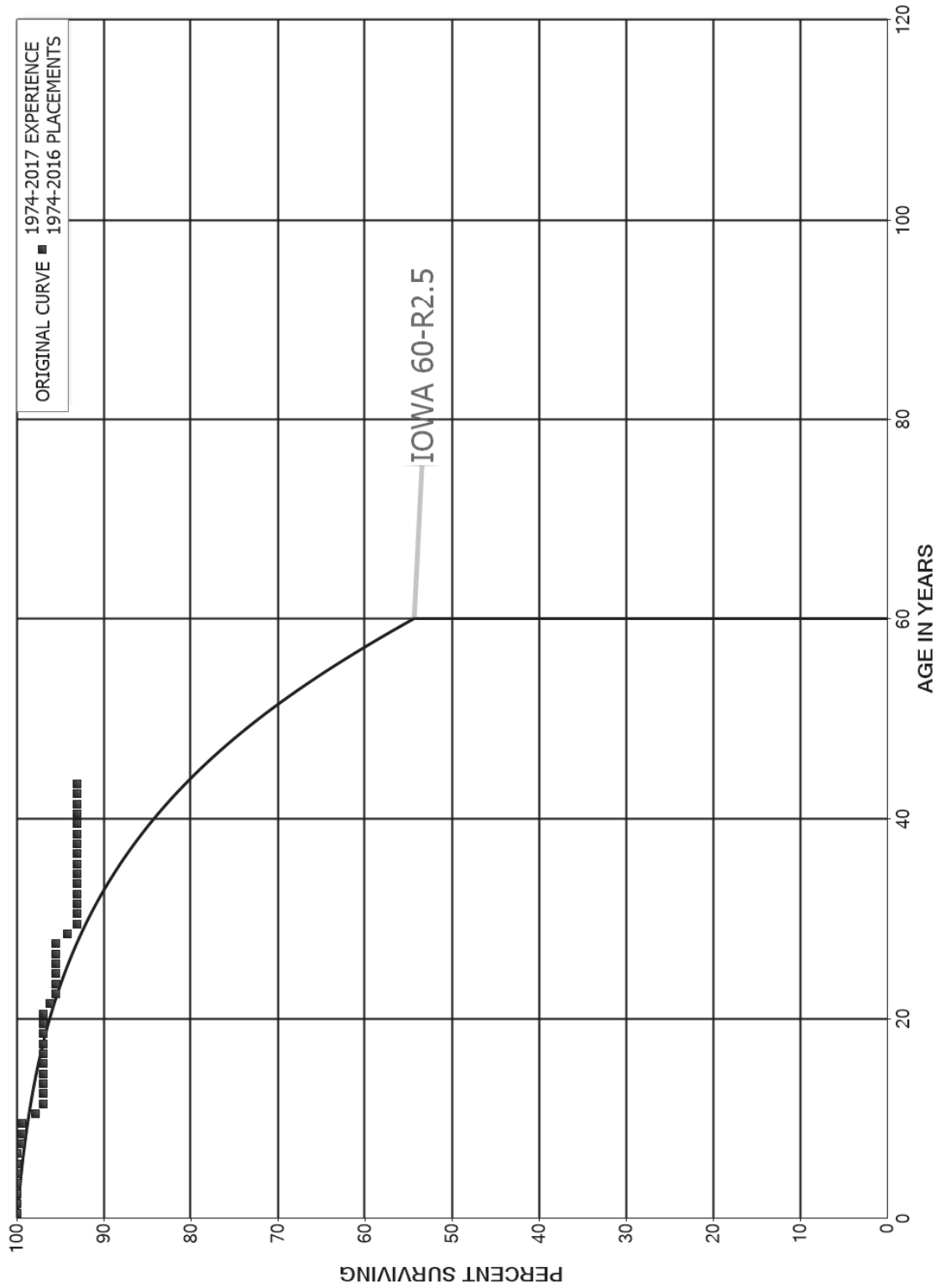
CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 363.20 VAPORIZING EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1974-2016			EXPERIENCE BAND 1974-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	806,458		0.0000	1.0000	41.87
40.5	806,458		0.0000	1.0000	41.87
41.5	806,346		0.0000	1.0000	41.87
42.5	782,995		0.0000	1.0000	41.87
43.5					41.87

CONSOLIDATED EDISON COMPANY OF NEW YORK
 GAS PLANT
 ACCOUNT 363.30 COMPRESSOR EQUIPMENT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 363.30 COMPRESSOR EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1974-2016			EXPERIENCE BAND 1974-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	7,689,270		0.0000	1.0000	100.00
0.5	7,689,270		0.0000	1.0000	100.00
1.5	6,012,372		0.0000	1.0000	100.00
2.5	6,012,372		0.0000	1.0000	100.00
3.5	6,012,372		0.0000	1.0000	100.00
4.5	6,012,372		0.0000	1.0000	100.00
5.5	6,012,372		0.0000	1.0000	100.00
6.5	5,767,308	30,612	0.0053	0.9947	100.00
7.5	5,736,696	6,292	0.0011	0.9989	99.47
8.5	3,244,210		0.0000	1.0000	99.36
9.5	3,244,210	49,139	0.0151	0.9849	99.36
10.5	3,190,871	28,607	0.0090	0.9910	97.86
11.5	3,162,026		0.0000	1.0000	96.98
12.5	3,162,026		0.0000	1.0000	96.98
13.5	3,162,026		0.0000	1.0000	96.98
14.5	2,985,552		0.0000	1.0000	96.98
15.5	2,866,387		0.0000	1.0000	96.98
16.5	2,866,387	1,500	0.0005	0.9995	96.98
17.5	2,864,887		0.0000	1.0000	96.93
18.5	2,855,288		0.0000	1.0000	96.93
19.5	2,802,352		0.0000	1.0000	96.93
20.5	2,768,176	21,500	0.0078	0.9922	96.93
21.5	2,643,216	18,164	0.0069	0.9931	96.17
22.5	2,594,439		0.0000	1.0000	95.51
23.5	2,594,439		0.0000	1.0000	95.51
24.5	2,594,439		0.0000	1.0000	95.51
25.5	2,594,439		0.0000	1.0000	95.51
26.5	2,594,439		0.0000	1.0000	95.51
27.5	2,594,439	36,500	0.0141	0.9859	95.51
28.5	2,557,939	30,000	0.0117	0.9883	94.17
29.5	2,527,939		0.0000	1.0000	93.07
30.5	2,527,939		0.0000	1.0000	93.07
31.5	2,527,939		0.0000	1.0000	93.07
32.5	2,527,939		0.0000	1.0000	93.07
33.5	2,523,476		0.0000	1.0000	93.07
34.5	2,476,056		0.0000	1.0000	93.07
35.5	2,474,109		0.0000	1.0000	93.07
36.5	2,474,109		0.0000	1.0000	93.07
37.5	2,474,109		0.0000	1.0000	93.07
38.5	2,474,109		0.0000	1.0000	93.07

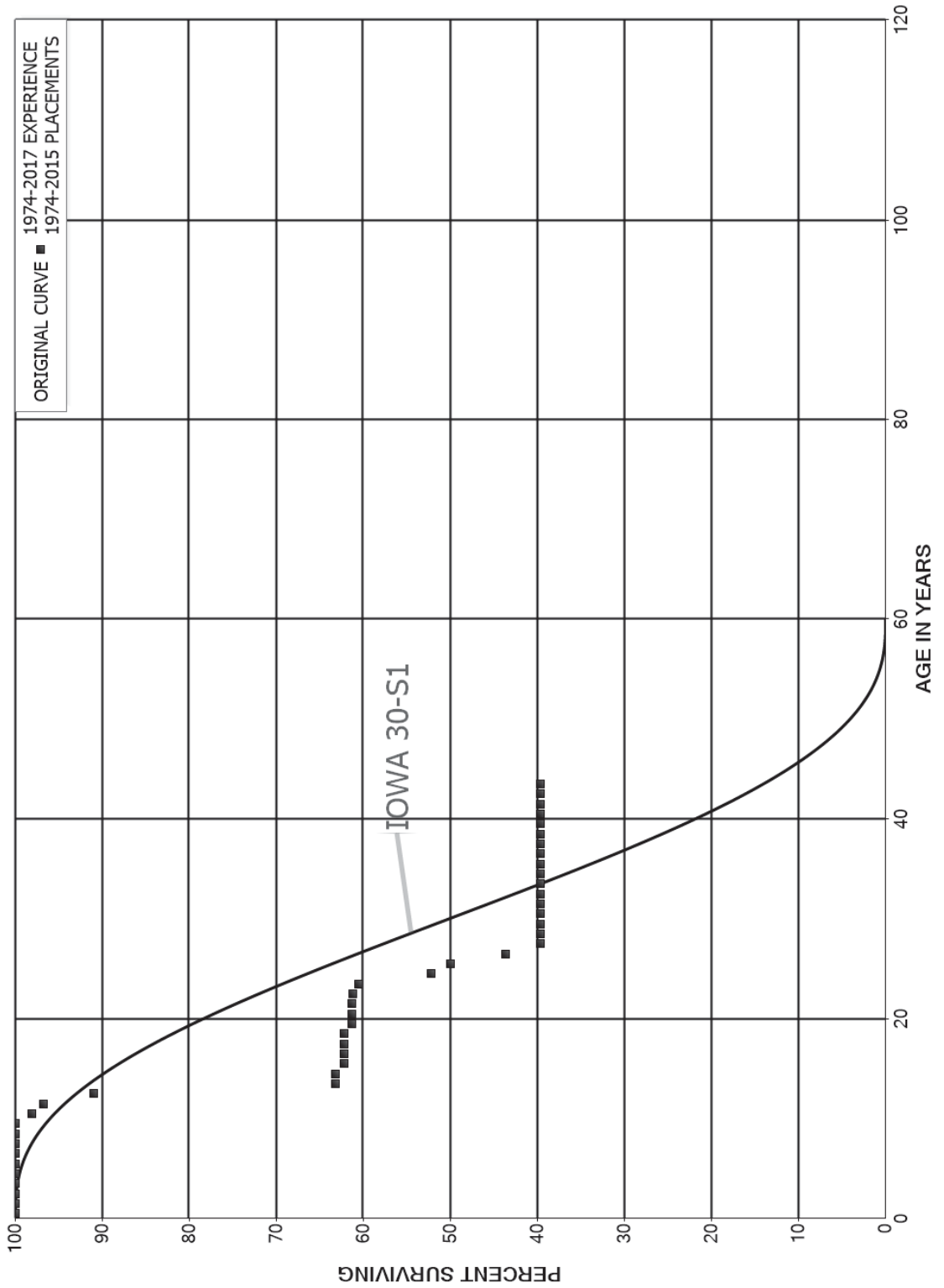
CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 363.30 COMPRESSOR EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1974-2016			EXPERIENCE BAND 1974-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,474,109		0.0000	1.0000	93.07
40.5	2,474,109		0.0000	1.0000	93.07
41.5	2,474,109		0.0000	1.0000	93.07
42.5	2,455,157		0.0000	1.0000	93.07
43.5					93.07

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT
ACCOUNT 363.40 MEASURING AND REGULATING EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 363.40 MEASURING AND REGULATING EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1974-2015			EXPERIENCE BAND 1974-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,488,057		0.0000	1.0000	100.00
0.5	3,488,057		0.0000	1.0000	100.00
1.5	3,488,057		0.0000	1.0000	100.00
2.5	3,156,366		0.0000	1.0000	100.00
3.5	3,150,186		0.0000	1.0000	100.00
4.5	3,150,186		0.0000	1.0000	100.00
5.5	2,951,509		0.0000	1.0000	100.00
6.5	2,855,003		0.0000	1.0000	100.00
7.5	2,855,003		0.0000	1.0000	100.00
8.5	2,855,003	2,500	0.0009	0.9991	100.00
9.5	2,852,503	53,382	0.0187	0.9813	99.91
10.5	2,329,373	30,738	0.0132	0.9868	98.04
11.5	2,104,536	126,148	0.0599	0.9401	96.75
12.5	1,910,880	582,570	0.3049	0.6951	90.95
13.5	1,158,276		0.0000	1.0000	63.22
14.5	1,158,276	19,427	0.0168	0.9832	63.22
15.5	1,138,848		0.0000	1.0000	62.16
16.5	1,138,848		0.0000	1.0000	62.16
17.5	1,138,848		0.0000	1.0000	62.16
18.5	1,138,848	15,290	0.0134	0.9866	62.16
19.5	1,107,966		0.0000	1.0000	61.33
20.5	1,107,966		0.0000	1.0000	61.33
21.5	1,107,966	2,525	0.0023	0.9977	61.33
22.5	1,056,500	12,238	0.0116	0.9884	61.19
23.5	1,038,132	142,114	0.1369	0.8631	60.48
24.5	896,018	38,779	0.0433	0.9567	52.20
25.5	857,239	108,818	0.1269	0.8731	49.94
26.5	646,079	58,484	0.0905	0.9095	43.60
27.5	587,595		0.0000	1.0000	39.65
28.5	587,595		0.0000	1.0000	39.65
29.5	587,595		0.0000	1.0000	39.65
30.5	587,595		0.0000	1.0000	39.65
31.5	587,595		0.0000	1.0000	39.65
32.5	587,595		0.0000	1.0000	39.65
33.5	587,595		0.0000	1.0000	39.65
34.5	587,595		0.0000	1.0000	39.65
35.5	587,595		0.0000	1.0000	39.65
36.5	587,595		0.0000	1.0000	39.65
37.5	587,595		0.0000	1.0000	39.65
38.5	587,595		0.0000	1.0000	39.65

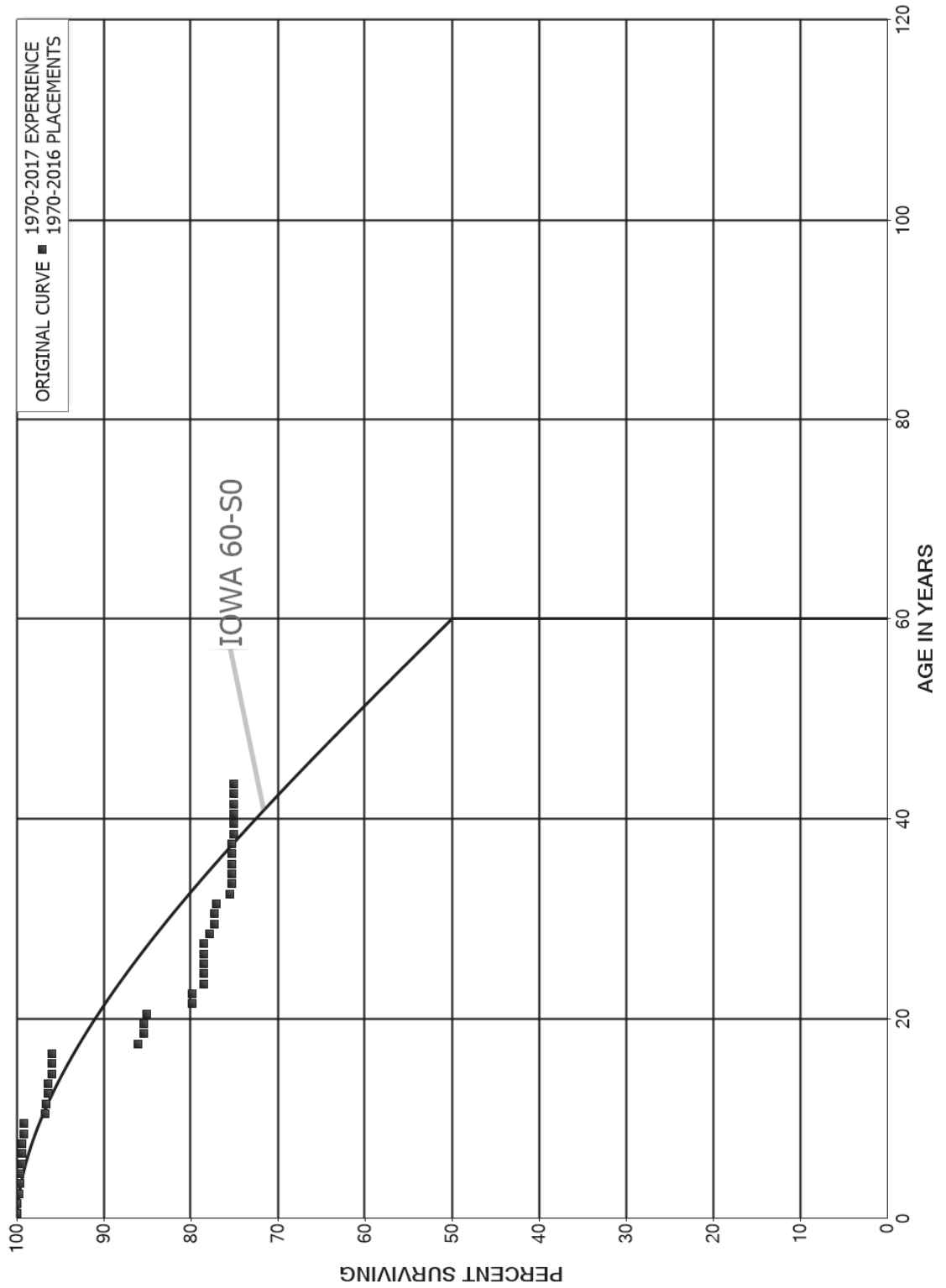
CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 363.40 MEASURING AND REGULATING EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1974-2015			EXPERIENCE BAND 1974-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	587,595		0.0000	1.0000	39.65
40.5	587,595		0.0000	1.0000	39.65
41.5	587,595		0.0000	1.0000	39.65
42.5	584,258		0.0000	1.0000	39.65
43.5					39.65

CONSOLIDATED EDISON COMPANY OF NEW YORK
 GAS PLANT
 ACCOUNT 363.50 OTHER EQUIPMENT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 363.50 OTHER EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1970-2016			EXPERIENCE BAND 1970-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	32,237,211		0.0000	1.0000	100.00
0.5	32,237,211		0.0000	1.0000	100.00
1.5	11,869,105	37,000	0.0031	0.9969	100.00
2.5	11,832,105	7,380	0.0006	0.9994	99.69
3.5	11,775,812	6,732	0.0006	0.9994	99.63
4.5	11,735,668	14,121	0.0012	0.9988	99.57
5.5	11,209,453		0.0000	1.0000	99.45
6.5	11,209,453	9,248	0.0008	0.9992	99.45
7.5	11,200,205	18,116	0.0016	0.9984	99.37
8.5	11,182,089	5,791	0.0005	0.9995	99.21
9.5	11,176,298	273,169	0.0244	0.9756	99.16
10.5	10,780,733	18,006	0.0017	0.9983	96.73
11.5	10,472,789	22,840	0.0022	0.9978	96.57
12.5	9,595,172		0.0000	1.0000	96.36
13.5	9,595,172	36,114	0.0038	0.9962	96.36
14.5	9,212,047		0.0000	1.0000	96.00
15.5	9,022,115		0.0000	1.0000	96.00
16.5	8,887,841	920,751	0.1036	0.8964	96.00
17.5	7,967,090	64,086	0.0080	0.9920	86.05
18.5	7,903,004		0.0000	1.0000	85.36
19.5	7,903,004	30,604	0.0039	0.9961	85.36
20.5	7,872,401	476,559	0.0605	0.9395	85.03
21.5	7,395,841	2,622	0.0004	0.9996	79.88
22.5	7,242,366	120,392	0.0166	0.9834	79.85
23.5	7,121,974		0.0000	1.0000	78.53
24.5	6,978,594		0.0000	1.0000	78.53
25.5	6,946,438		0.0000	1.0000	78.53
26.5	6,871,282		0.0000	1.0000	78.53
27.5	6,871,282	61,167	0.0089	0.9911	78.53
28.5	6,810,115	47,005	0.0069	0.9931	77.83
29.5	6,763,110		0.0000	1.0000	77.29
30.5	6,763,110	23,922	0.0035	0.9965	77.29
31.5	6,739,188	132,650	0.0197	0.9803	77.02
32.5	6,521,175	21,409	0.0033	0.9967	75.50
33.5	6,499,765		0.0000	1.0000	75.25
34.5	6,491,463		0.0000	1.0000	75.25
35.5	6,450,761		0.0000	1.0000	75.25
36.5	6,450,761		0.0000	1.0000	75.25
37.5	6,450,761	12,350	0.0019	0.9981	75.25
38.5	6,438,411	5,000	0.0008	0.9992	75.11

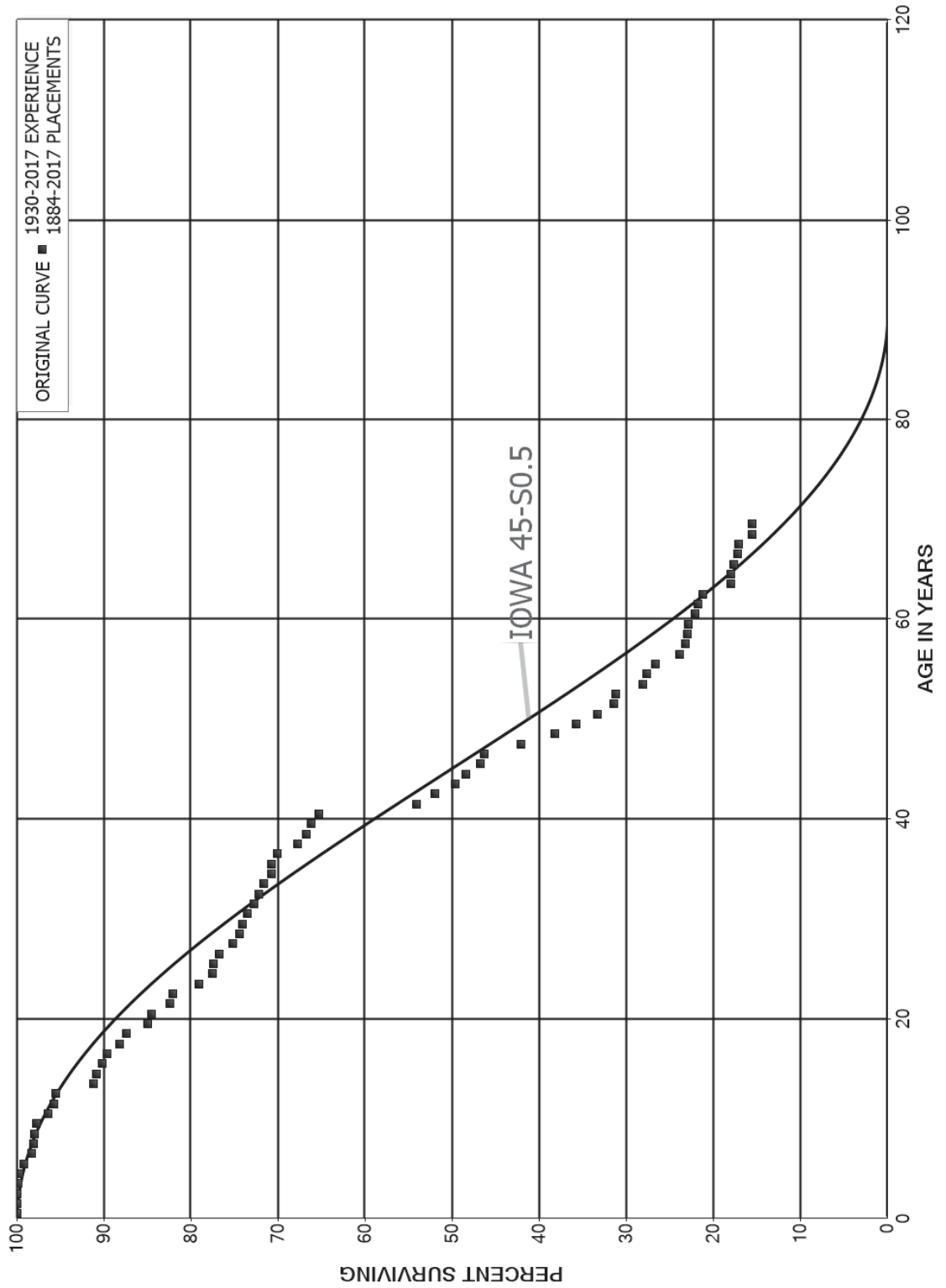
CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 363.50 OTHER EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2016			EXPERIENCE BAND 1970-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,394,132		0.0000	1.0000	75.05
40.5	6,389,686		0.0000	1.0000	75.05
41.5	6,285,713		0.0000	1.0000	75.05
42.5	6,166,379		0.0000	1.0000	75.05
43.5	52,696		0.0000	1.0000	75.05
44.5	52,696		0.0000	1.0000	75.05
45.5	29,136		0.0000	1.0000	75.05
46.5	17,532		0.0000	1.0000	75.05
47.5					75.05

CONSOLIDATED EDISON COMPANY OF NEW YORK
 GAS PLANT
 ACCOUNT 366.00 STRUCTURES AND IMPROVEMENTS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 366.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1884-2017

EXPERIENCE BAND 1930-2017

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	34,087,539		0.0000	1.0000	100.00
0.5	33,301,794	13,856	0.0004	0.9996	100.00
1.5	17,323,139	3,218	0.0002	0.9998	99.96
2.5	12,423,651	18,728	0.0015	0.9985	99.94
3.5	11,932,249	9,929	0.0008	0.9992	99.79
4.5	12,034,466	63,117	0.0052	0.9948	99.71
5.5	10,498,181	96,242	0.0092	0.9908	99.18
6.5	9,041,430	15,514	0.0017	0.9983	98.27
7.5	9,027,662	9,214	0.0010	0.9990	98.11
8.5	9,055,036	22,672	0.0025	0.9975	98.01
9.5	9,033,702	127,625	0.0141	0.9859	97.76
10.5	8,566,466	57,810	0.0067	0.9933	96.38
11.5	8,058,608	16,024	0.0020	0.9980	95.73
12.5	6,838,624	309,776	0.0453	0.9547	95.54
13.5	6,598,952	26,147	0.0040	0.9960	91.21
14.5	6,513,882	45,886	0.0070	0.9930	90.85
15.5	6,293,857	43,704	0.0069	0.9931	90.21
16.5	6,215,000	97,842	0.0157	0.9843	89.58
17.5	6,145,190	52,459	0.0085	0.9915	88.17
18.5	6,096,721	169,460	0.0278	0.9722	87.42
19.5	5,927,848	36,895	0.0062	0.9938	84.99
20.5	5,744,146	141,034	0.0246	0.9754	84.46
21.5	5,362,111	17,566	0.0033	0.9967	82.39
22.5	5,123,777	190,928	0.0373	0.9627	82.12
23.5	4,789,552	91,154	0.0190	0.9810	79.06
24.5	4,709,715	6,961	0.0015	0.9985	77.55
25.5	4,718,471	45,208	0.0096	0.9904	77.44
26.5	4,630,892	88,765	0.0192	0.9808	76.70
27.5	4,579,362	48,814	0.0107	0.9893	75.23
28.5	4,447,444	19,971	0.0045	0.9955	74.42
29.5	3,222,187	23,288	0.0072	0.9928	74.09
30.5	3,205,000	36,896	0.0115	0.9885	73.55
31.5	3,181,145	24,980	0.0079	0.9921	72.71
32.5	3,153,329	22,887	0.0073	0.9927	72.14
33.5	3,072,831	37,545	0.0122	0.9878	71.61
34.5	3,025,120	2,644	0.0009	0.9991	70.74
35.5	2,957,895	27,194	0.0092	0.9908	70.68
36.5	2,875,960	92,478	0.0322	0.9678	70.03
37.5	2,785,332	43,106	0.0155	0.9845	67.77
38.5	2,728,996	21,693	0.0079	0.9921	66.73

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 366.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1884-2017			EXPERIENCE BAND 1930-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	2,696,448	38,821	0.0144	0.9856	66.20
40.5	2,662,272	454,482	0.1707	0.8293	65.24
41.5	1,187,424	46,703	0.0393	0.9607	54.10
42.5	1,122,962	50,697	0.0451	0.9549	51.98
43.5	1,072,265	26,930	0.0251	0.9749	49.63
44.5	1,041,550	36,069	0.0346	0.9654	48.38
45.5	1,006,085	9,431	0.0094	0.9906	46.71
46.5	870,164	78,100	0.0898	0.9102	46.27
47.5	773,588	72,648	0.0939	0.9061	42.12
48.5	697,858	43,632	0.0625	0.9375	38.16
49.5	651,562	46,132	0.0708	0.9292	35.78
50.5	605,430	33,206	0.0548	0.9452	33.24
51.5	525,529	4,735	0.0090	0.9910	31.42
52.5	520,794	51,221	0.0984	0.9016	31.14
53.5	468,864	7,846	0.0167	0.9833	28.07
54.5	456,925	16,181	0.0354	0.9646	27.60
55.5	440,744	45,749	0.1038	0.8962	26.63
56.5	394,995	10,709	0.0271	0.9729	23.86
57.5	374,003	3,722	0.0100	0.9900	23.22
58.5	370,281	2,413	0.0065	0.9935	22.99
59.5	337,908	10,757	0.0318	0.9682	22.84
60.5	321,334	5,301	0.0165	0.9835	22.11
61.5	258,662	7,145	0.0276	0.9724	21.74
62.5	248,573	37,483	0.1508	0.8492	21.14
63.5	211,090	142	0.0007	0.9993	17.95
64.5	210,948	3,910	0.0185	0.9815	17.94
65.5	207,038	4,531	0.0219	0.9781	17.61
66.5	167,431	2,000	0.0119	0.9881	17.22
67.5	165,431	14,249	0.0861	0.9139	17.02
68.5	132,650	340	0.0026	0.9974	15.55
69.5	125,728		0.0000	1.0000	15.51
70.5	125,728	1,123	0.0089	0.9911	15.51
71.5	124,605	392	0.0031	0.9969	15.37
72.5	124,213	12,968	0.1044	0.8956	15.33
73.5	111,245		0.0000	1.0000	13.73
74.5	111,245		0.0000	1.0000	13.73
75.5	110,848		0.0000	1.0000	13.73
76.5	110,848	26,684	0.2407	0.7593	13.73
77.5	83,027	335	0.0040	0.9960	10.42
78.5	82,692		0.0000	1.0000	10.38

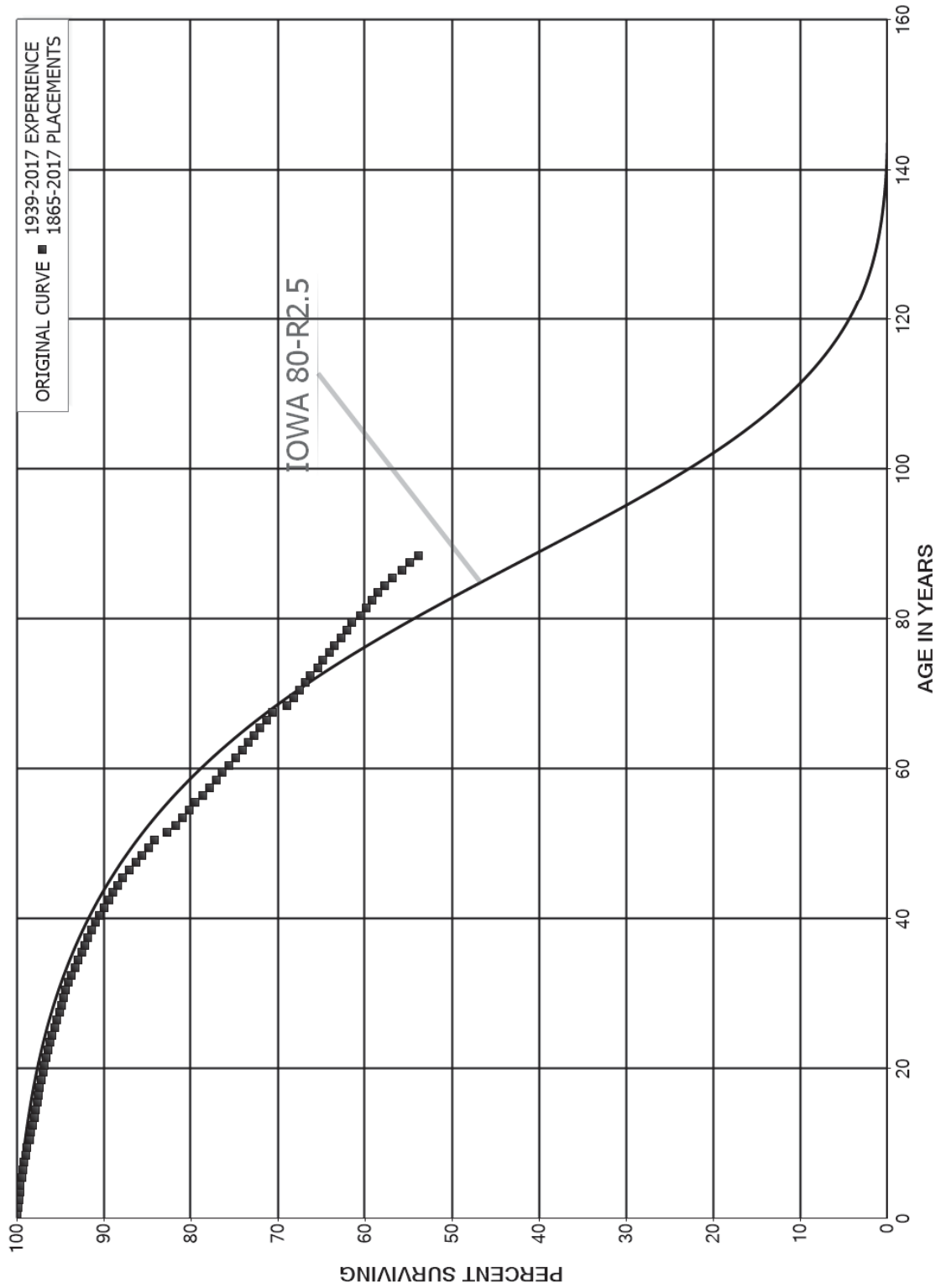
CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 366.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1884-2017			EXPERIENCE BAND 1930-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	82,692		0.0000	1.0000	10.38
80.5	82,692	3,429	0.0415	0.9585	10.38
81.5	79,263		0.0000	1.0000	9.95
82.5	79,263		0.0000	1.0000	9.95
83.5	79,263		0.0000	1.0000	9.95
84.5	79,263		0.0000	1.0000	9.95
85.5	76,837		0.0000	1.0000	9.95
86.5	76,837		0.0000	1.0000	9.95
87.5	76,837		0.0000	1.0000	9.95
88.5	76,769		0.0000	1.0000	9.95
89.5	59,217		0.0000	1.0000	9.95
90.5	57,719		0.0000	1.0000	9.95
91.5	57,719		0.0000	1.0000	9.95
92.5	57,719		0.0000	1.0000	9.95
93.5	57,719		0.0000	1.0000	9.95
94.5	57,719		0.0000	1.0000	9.95
95.5	57,719		0.0000	1.0000	9.95
96.5	57,719		0.0000	1.0000	9.95
97.5	57,719		0.0000	1.0000	9.95
98.5	57,719		0.0000	1.0000	9.95
99.5	57,413		0.0000	1.0000	9.95
100.5	55,344		0.0000	1.0000	9.95
101.5	5,227		0.0000	1.0000	9.95
102.5	5,227		0.0000	1.0000	9.95
103.5	5,227		0.0000	1.0000	9.95
104.5	5,227		0.0000	1.0000	9.95
105.5	5,227		0.0000	1.0000	9.95
106.5	5,227	2,811	0.5378	0.4622	9.95
107.5	2,416		0.0000	1.0000	4.60
108.5	2,416		0.0000	1.0000	4.60
109.5	2,416		0.0000	1.0000	4.60
110.5	2,416		0.0000	1.0000	4.60
111.5	2,416		0.0000	1.0000	4.60
112.5	2,416		0.0000	1.0000	4.60
113.5	2,416		0.0000	1.0000	4.60
114.5	2,416		0.0000	1.0000	4.60
115.5					4.60

CONSOLIDATED EDISON COMPANY OF NEW YORK
 GAS PLANT
 ACCOUNTS 367.10 AND 376.12 MAINS - ALL OTHER
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNTS 367.10 AND 376.12 MAINS - ALL OTHER

ORIGINAL LIFE TABLE

PLACEMENT BAND 1865-2017

EXPERIENCE BAND 1939-2017

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,171,039,119	985,118	0.0002	0.9998	100.00
0.5	3,866,144,385	3,886,879	0.0010	0.9990	99.98
1.5	3,407,332,979	3,763,441	0.0011	0.9989	99.88
2.5	2,916,307,742	2,879,960	0.0010	0.9990	99.77
3.5	2,516,841,982	2,538,459	0.0010	0.9990	99.67
4.5	2,201,678,324	2,581,306	0.0012	0.9988	99.57
5.5	2,103,715,270	2,870,118	0.0014	0.9986	99.45
6.5	1,850,546,480	3,407,164	0.0018	0.9982	99.31
7.5	1,700,391,833	3,124,733	0.0018	0.9982	99.13
8.5	1,511,097,114	2,547,995	0.0017	0.9983	98.95
9.5	1,345,917,312	3,214,818	0.0024	0.9976	98.78
10.5	1,277,821,625	1,702,024	0.0013	0.9987	98.55
11.5	1,191,741,575	2,557,581	0.0021	0.9979	98.42
12.5	1,119,366,220	2,878,360	0.0026	0.9974	98.20
13.5	1,037,603,086	1,671,979	0.0016	0.9984	97.95
14.5	945,563,971	1,284,349	0.0014	0.9986	97.79
15.5	885,497,908	1,414,887	0.0016	0.9984	97.66
16.5	846,847,337	1,070,959	0.0013	0.9987	97.50
17.5	811,964,358	1,805,409	0.0022	0.9978	97.38
18.5	768,582,036	1,324,389	0.0017	0.9983	97.16
19.5	726,240,310	1,616,739	0.0022	0.9978	97.00
20.5	680,814,822	1,338,769	0.0020	0.9980	96.78
21.5	633,241,157	1,180,219	0.0019	0.9981	96.59
22.5	585,865,563	1,588,421	0.0027	0.9973	96.41
23.5	538,562,551	1,444,606	0.0027	0.9973	96.15
24.5	495,021,078	1,492,165	0.0030	0.9970	95.89
25.5	455,527,310	1,138,447	0.0025	0.9975	95.60
26.5	417,266,510	1,191,559	0.0029	0.9971	95.36
27.5	383,438,063	1,250,836	0.0033	0.9967	95.09
28.5	357,438,816	755,055	0.0021	0.9979	94.78
29.5	334,627,807	777,819	0.0023	0.9977	94.58
30.5	316,902,074	1,116,652	0.0035	0.9965	94.36
31.5	303,121,210	1,101,373	0.0036	0.9964	94.03
32.5	285,039,005	1,196,683	0.0042	0.9958	93.69
33.5	267,204,578	1,111,670	0.0042	0.9958	93.29
34.5	254,674,418	1,090,236	0.0043	0.9957	92.91
35.5	237,320,282	813,276	0.0034	0.9966	92.51
36.5	208,753,109	812,960	0.0039	0.9961	92.19
37.5	192,017,394	876,915	0.0046	0.9954	91.83
38.5	175,940,473	826,703	0.0047	0.9953	91.41

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNTS 367.10 AND 376.12 MAINS - ALL OTHER

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1865-2017			EXPERIENCE BAND 1939-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	167,110,942	898,874	0.0054	0.9946	90.98
40.5	155,277,042	954,449	0.0061	0.9939	90.49
41.5	146,323,938	795,975	0.0054	0.9946	89.94
42.5	134,182,956	832,693	0.0062	0.9938	89.45
43.5	120,902,034	736,972	0.0061	0.9939	88.89
44.5	109,508,187	636,188	0.0058	0.9942	88.35
45.5	100,781,480	851,667	0.0085	0.9915	87.84
46.5	94,476,171	829,539	0.0088	0.9912	87.10
47.5	85,614,277	735,285	0.0086	0.9914	86.33
48.5	81,607,210	678,942	0.0083	0.9917	85.59
49.5	76,194,356	643,911	0.0085	0.9915	84.88
50.5	72,173,793	1,257,391	0.0174	0.9826	84.16
51.5	67,363,139	749,057	0.0111	0.9889	82.69
52.5	63,011,815	624,778	0.0099	0.9901	81.77
53.5	59,686,310	548,024	0.0092	0.9908	80.96
54.5	56,563,883	542,201	0.0096	0.9904	80.22
55.5	53,806,702	536,794	0.0100	0.9900	79.45
56.5	51,660,443	532,958	0.0103	0.9897	78.66
57.5	49,037,429	497,361	0.0101	0.9899	77.85
58.5	44,837,167	395,096	0.0088	0.9912	77.06
59.5	41,741,582	389,252	0.0093	0.9907	76.38
60.5	39,974,280	464,369	0.0116	0.9884	75.67
61.5	37,659,735	347,191	0.0092	0.9908	74.79
62.5	36,153,569	316,330	0.0087	0.9913	74.10
63.5	34,929,778	318,626	0.0091	0.9909	73.45
64.5	33,946,010	324,202	0.0096	0.9904	72.78
65.5	32,770,559	348,941	0.0106	0.9894	72.08
66.5	25,380,342	267,544	0.0105	0.9895	71.32
67.5	23,679,761	559,887	0.0236	0.9764	70.56
68.5	21,412,880	210,627	0.0098	0.9902	68.90
69.5	15,890,352	168,344	0.0106	0.9894	68.22
70.5	13,237,095	128,881	0.0097	0.9903	67.50
71.5	12,952,412	110,936	0.0086	0.9914	66.84
72.5	12,803,611	160,402	0.0125	0.9875	66.27
73.5	12,622,871	115,903	0.0092	0.9908	65.44
74.5	12,472,923	147,856	0.0119	0.9881	64.84
75.5	12,222,558	117,113	0.0096	0.9904	64.07
76.5	11,937,243	141,997	0.0119	0.9881	63.45
77.5	11,367,137	107,060	0.0094	0.9906	62.70
78.5	10,878,506	113,120	0.0104	0.9896	62.11

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNTS 367.10 AND 376.12 MAINS - ALL OTHER

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1865-2017			EXPERIENCE BAND 1939-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	10,527,004	166,750	0.0158	0.9842	61.46
80.5	9,939,647	109,271	0.0110	0.9890	60.49
81.5	9,484,031	100,548	0.0106	0.9894	59.82
82.5	8,922,393	108,458	0.0122	0.9878	59.19
83.5	8,431,731	106,153	0.0126	0.9874	58.47
84.5	7,813,855	116,926	0.0150	0.9850	57.73
85.5	7,171,127	146,822	0.0205	0.9795	56.87
86.5	6,051,993	95,407	0.0158	0.9842	55.71
87.5	5,070,366	91,340	0.0180	0.9820	54.83
88.5	3,920,007	116,270	0.0297	0.9703	53.84
89.5	2,842,682	57,789	0.0203	0.9797	52.24
90.5	2,347,747	60,121	0.0256	0.9744	51.18
91.5	1,857,790	43,917	0.0236	0.9764	49.87
92.5	1,371,837	30,262	0.0221	0.9779	48.69
93.5	1,284,437	17,291	0.0135	0.9865	47.62
94.5	1,216,861	31,047	0.0255	0.9745	46.98
95.5	1,146,483	24,834	0.0217	0.9783	45.78
96.5	1,089,787	14,812	0.0136	0.9864	44.79
97.5	1,055,827	34,786	0.0329	0.9671	44.18
98.5	1,006,107	31,510	0.0313	0.9687	42.72
99.5	969,624	27,929	0.0288	0.9712	41.38
100.5	924,949	19,937	0.0216	0.9784	40.19
101.5	881,267	18,560	0.0211	0.9789	39.33
102.5	834,989	31,505	0.0377	0.9623	38.50
103.5	782,166	18,987	0.0243	0.9757	37.04
104.5	744,572	17,722	0.0238	0.9762	36.15
105.5	695,620	8,443	0.0121	0.9879	35.28
106.5	644,851	9,000	0.0140	0.9860	34.86
107.5	622,347	11,083	0.0178	0.9822	34.37
108.5	599,028	16,986	0.0284	0.9716	33.76
109.5	574,188	6,489	0.0113	0.9887	32.80
110.5	537,097	10,506	0.0196	0.9804	32.43
111.5	517,916	7,025	0.0136	0.9864	31.80
112.5	507,598	3,050	0.0060	0.9940	31.36
113.5	500,123	5,536	0.0111	0.9889	31.18
114.5	483,824	2,968	0.0061	0.9939	30.83
115.5	469,605	2,054	0.0044	0.9956	30.64
116.5	466,174	1,107	0.0024	0.9976	30.51
117.5	460,118	5,804	0.0126	0.9874	30.44
118.5	441,177	1,713	0.0039	0.9961	30.05

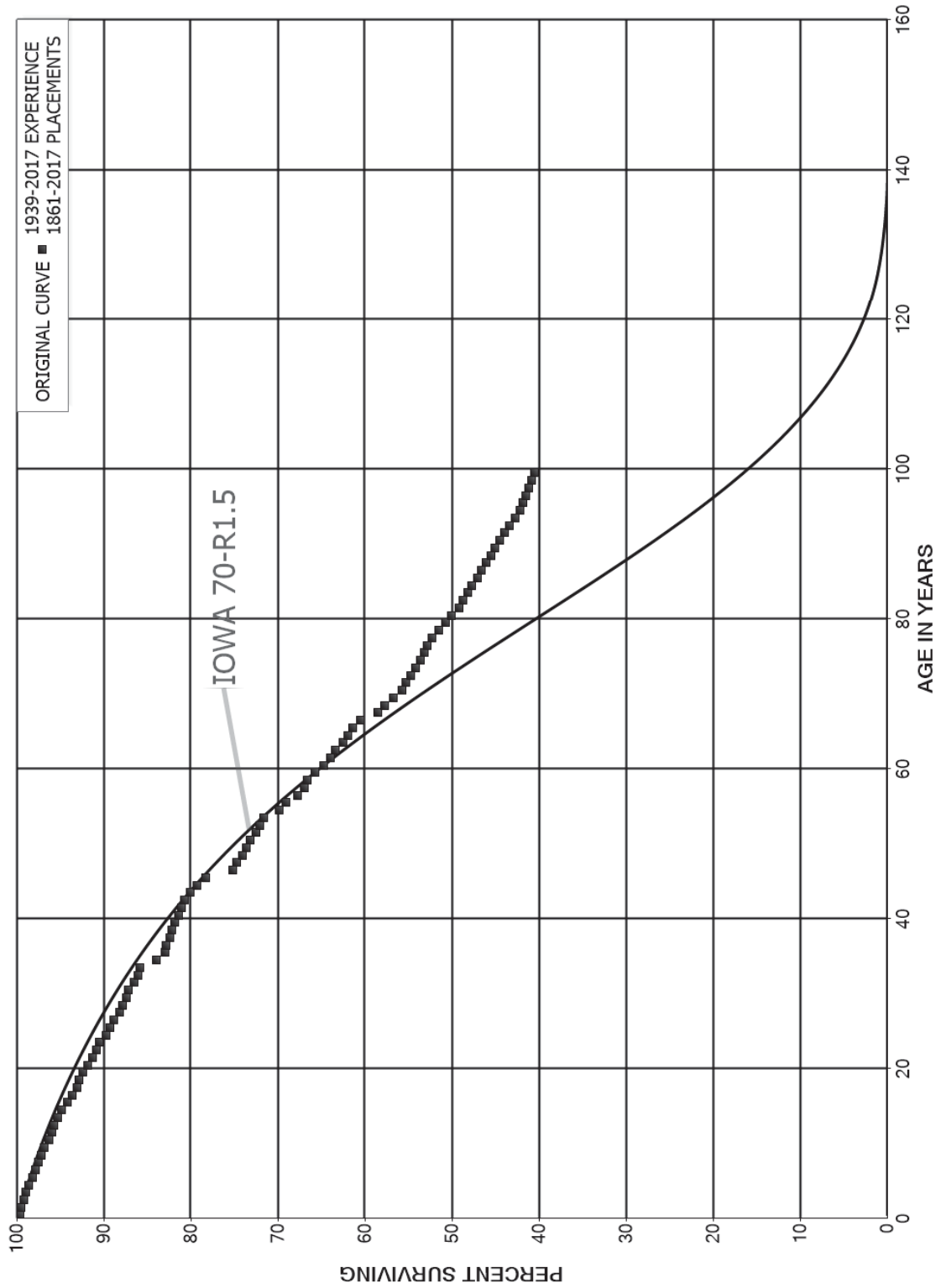
CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNTS 367.10 AND 376.12 MAINS - ALL OTHER

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1865-2017			EXPERIENCE BAND 1939-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	436,340	1,987	0.0046	0.9954	29.93
120.5	429,122	5,541	0.0129	0.9871	29.80
121.5	364,979	1,339	0.0037	0.9963	29.41
122.5	345,453	847	0.0025	0.9975	29.31
123.5	321,351	1,055	0.0033	0.9967	29.23
124.5	322,066	1,767	0.0055	0.9945	29.14
125.5	319,185	1,616	0.0051	0.9949	28.98
126.5	316,806	7,653	0.0242	0.9758	28.83
127.5	233,911	1,898	0.0081	0.9919	28.13
128.5	203,445	2,279	0.0112	0.9888	27.91
129.5	153,421	3,761	0.0245	0.9755	27.59
130.5	8,183	37	0.0046	0.9954	26.92
131.5	2,368		0.0000	1.0000	26.79
132.5	2,269	105	0.0465	0.9535	26.79
133.5	442		0.0000	1.0000	25.55
134.5	442		0.0000	1.0000	25.55
135.5	442		0.0000	1.0000	25.55
136.5	442		0.0000	1.0000	25.55
137.5	336		0.0000	1.0000	25.55
138.5	336	19	0.0552	0.9448	25.55
139.5	292		0.0000	1.0000	24.14
140.5	292		0.0000	1.0000	24.14
141.5	292		0.0000	1.0000	24.14
142.5					24.14
143.5	308		0.0000		
144.5	308		0.0000		
145.5	308		0.0000		
146.5	308		0.0000		
147.5	308		0.0000		
148.5	308		0.0000		
149.5	308		0.0000		
150.5	308		0.0000		
151.5	308		0.0000		
152.5					

CONSOLIDATED EDISON COMPANY OF NEW YORK
 GAS PLANT
 ACCOUNTS 367.20 AND 376.11 MAINS - CAST IRON
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNTS 367.20 AND 376.11 MAINS - CAST IRON

ORIGINAL LIFE TABLE

PLACEMENT BAND 1861-2017

EXPERIENCE BAND 1939-2017

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	24,227,052	92,287	0.0038	0.9962	100.00
0.5	24,036,325	36,898	0.0015	0.9985	99.62
1.5	23,626,690	56,941	0.0024	0.9976	99.47
2.5	23,587,940	58,641	0.0025	0.9975	99.23
3.5	23,259,131	90,853	0.0039	0.9961	98.98
4.5	23,242,411	103,579	0.0045	0.9955	98.59
5.5	23,252,024	75,691	0.0033	0.9967	98.15
6.5	23,400,288	67,031	0.0029	0.9971	97.83
7.5	23,697,680	91,085	0.0038	0.9962	97.55
8.5	24,081,156	75,794	0.0031	0.9969	97.18
9.5	13,554,550	86,687	0.0064	0.9936	96.87
10.5	14,695,558	44,668	0.0030	0.9970	96.25
11.5	16,916,121	51,103	0.0030	0.9970	95.96
12.5	17,904,247	68,425	0.0038	0.9962	95.67
13.5	19,599,139	99,644	0.0051	0.9949	95.31
14.5	20,589,232	133,848	0.0065	0.9935	94.82
15.5	21,546,507	135,437	0.0063	0.9937	94.20
16.5	21,980,342	134,040	0.0061	0.9939	93.61
17.5	22,146,411	59,763	0.0027	0.9973	93.04
18.5	22,305,943	96,953	0.0043	0.9957	92.79
19.5	22,408,051	137,218	0.0061	0.9939	92.39
20.5	22,438,063	117,772	0.0052	0.9948	91.82
21.5	22,600,617	125,034	0.0055	0.9945	91.34
22.5	23,734,924	99,397	0.0042	0.9958	90.83
23.5	23,886,855	197,217	0.0083	0.9917	90.45
24.5	24,041,180	122,261	0.0051	0.9949	89.71
25.5	24,670,448	102,298	0.0041	0.9959	89.25
26.5	25,870,859	193,958	0.0075	0.9925	88.88
27.5	26,655,308	104,641	0.0039	0.9961	88.21
28.5	28,009,790	151,225	0.0054	0.9946	87.87
29.5	28,366,904	83,988	0.0030	0.9970	87.39
30.5	28,651,554	220,575	0.0077	0.9923	87.13
31.5	29,142,158	118,475	0.0041	0.9959	86.46
32.5	29,570,028	107,535	0.0036	0.9964	86.11
33.5	30,192,862	633,057	0.0210	0.9790	85.80
34.5	30,193,439	358,525	0.0119	0.9881	84.00
35.5	30,365,439	79,302	0.0026	0.9974	83.00
36.5	30,854,031	146,748	0.0048	0.9952	82.79
37.5	31,066,555	91,282	0.0029	0.9971	82.39
38.5	31,313,040	128,036	0.0041	0.9959	82.15

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNTS 367.20 AND 376.11 MAINS - CAST IRON

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1861-2017			EXPERIENCE BAND 1939-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	31,704,433	162,348	0.0051	0.9949	81.81
40.5	31,731,993	136,824	0.0043	0.9957	81.40
41.5	31,674,968	129,226	0.0041	0.9959	81.04
42.5	31,695,267	260,096	0.0082	0.9918	80.71
43.5	31,918,683	300,927	0.0094	0.9906	80.05
44.5	32,193,366	403,451	0.0125	0.9875	79.30
45.5	32,147,965	1,275,769	0.0397	0.9603	78.30
46.5	31,266,332	194,809	0.0062	0.9938	75.20
47.5	31,542,860	295,580	0.0094	0.9906	74.73
48.5	31,475,661	165,920	0.0053	0.9947	74.03
49.5	31,318,354	196,352	0.0063	0.9937	73.64
50.5	30,751,751	268,187	0.0087	0.9913	73.17
51.5	30,468,247	217,725	0.0071	0.9929	72.54
52.5	30,084,284	159,711	0.0053	0.9947	72.02
53.5	29,288,138	748,924	0.0256	0.9744	71.64
54.5	28,245,898	319,708	0.0113	0.9887	69.80
55.5	27,841,755	505,866	0.0182	0.9818	69.01
56.5	26,936,962	329,065	0.0122	0.9878	67.76
57.5	26,344,283	140,891	0.0053	0.9947	66.93
58.5	26,081,640	340,921	0.0131	0.9869	66.57
59.5	25,655,554	395,696	0.0154	0.9846	65.70
60.5	25,012,639	280,531	0.0112	0.9888	64.69
61.5	24,421,613	224,418	0.0092	0.9908	63.97
62.5	24,090,965	329,352	0.0137	0.9863	63.38
63.5	23,725,456	225,483	0.0095	0.9905	62.51
64.5	23,199,656	189,504	0.0082	0.9918	61.92
65.5	22,872,468	341,709	0.0149	0.9851	61.41
66.5	22,665,867	731,643	0.0323	0.9677	60.49
67.5	22,117,957	310,796	0.0141	0.9859	58.54
68.5	21,839,667	385,521	0.0177	0.9823	57.72
69.5	21,454,147	388,767	0.0181	0.9819	56.70
70.5	20,948,129	144,868	0.0069	0.9931	55.67
71.5	20,762,833	205,919	0.0099	0.9901	55.29
72.5	20,556,223	225,378	0.0110	0.9890	54.74
73.5	20,329,850	180,022	0.0089	0.9911	54.14
74.5	20,149,828	164,757	0.0082	0.9918	53.66
75.5	19,983,003	140,601	0.0070	0.9930	53.22
76.5	19,839,099	211,524	0.0107	0.9893	52.85
77.5	19,620,043	296,094	0.0151	0.9849	52.28
78.5	19,315,902	282,069	0.0146	0.9854	51.49

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNTS 367.20 AND 376.11 MAINS - CAST IRON

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1861-2017			EXPERIENCE BAND 1939-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	19,014,168	271,671	0.0143	0.9857	50.74
80.5	18,725,561	309,219	0.0165	0.9835	50.02
81.5	18,393,571	161,078	0.0088	0.9912	49.19
82.5	18,208,352	199,295	0.0109	0.9891	48.76
83.5	17,994,453	185,314	0.0103	0.9897	48.23
84.5	17,745,308	228,415	0.0129	0.9871	47.73
85.5	17,382,398	188,402	0.0108	0.9892	47.12
86.5	17,001,015	195,004	0.0115	0.9885	46.60
87.5	16,513,217	198,120	0.0120	0.9880	46.07
88.5	15,974,868	174,298	0.0109	0.9891	45.52
89.5	15,166,606	190,326	0.0125	0.9875	45.02
90.5	14,325,232	170,649	0.0119	0.9881	44.46
91.5	13,419,680	167,802	0.0125	0.9875	43.93
92.5	12,615,848	201,346	0.0160	0.9840	43.38
93.5	11,738,386	127,536	0.0109	0.9891	42.68
94.5	11,109,569	102,444	0.0092	0.9908	42.22
95.5	10,752,063	86,499	0.0080	0.9920	41.83
96.5	10,500,420	94,667	0.0090	0.9910	41.49
97.5	10,277,170	76,922	0.0075	0.9925	41.12
98.5	10,056,275	84,360	0.0084	0.9916	40.81
99.5	9,862,315	90,065	0.0091	0.9909	40.47
100.5	9,570,488	80,588	0.0084	0.9916	40.10
101.5	9,284,326	69,916	0.0075	0.9925	39.76
102.5	9,058,193	78,237	0.0086	0.9914	39.46
103.5	8,854,821	78,647	0.0089	0.9911	39.12
104.5	8,284,949	79,637	0.0096	0.9904	38.78
105.5	7,659,824	73,593	0.0096	0.9904	38.40
106.5	7,180,259	59,383	0.0083	0.9917	38.03
107.5	6,491,035	47,668	0.0073	0.9927	37.72
108.5	6,161,961	50,103	0.0081	0.9919	37.44
109.5	5,958,947	54,737	0.0092	0.9908	37.14
110.5	5,373,567	49,898	0.0093	0.9907	36.80
111.5	5,038,759	35,384	0.0070	0.9930	36.46
112.5	4,678,411	44,107	0.0094	0.9906	36.20
113.5	4,177,508	39,926	0.0096	0.9904	35.86
114.5	3,842,655	40,360	0.0105	0.9895	35.52
115.5	3,481,704	29,110	0.0084	0.9916	35.14
116.5	3,311,142	31,376	0.0095	0.9905	34.85
117.5	3,157,145	22,362	0.0071	0.9929	34.52
118.5	2,907,473	23,441	0.0081	0.9919	34.27

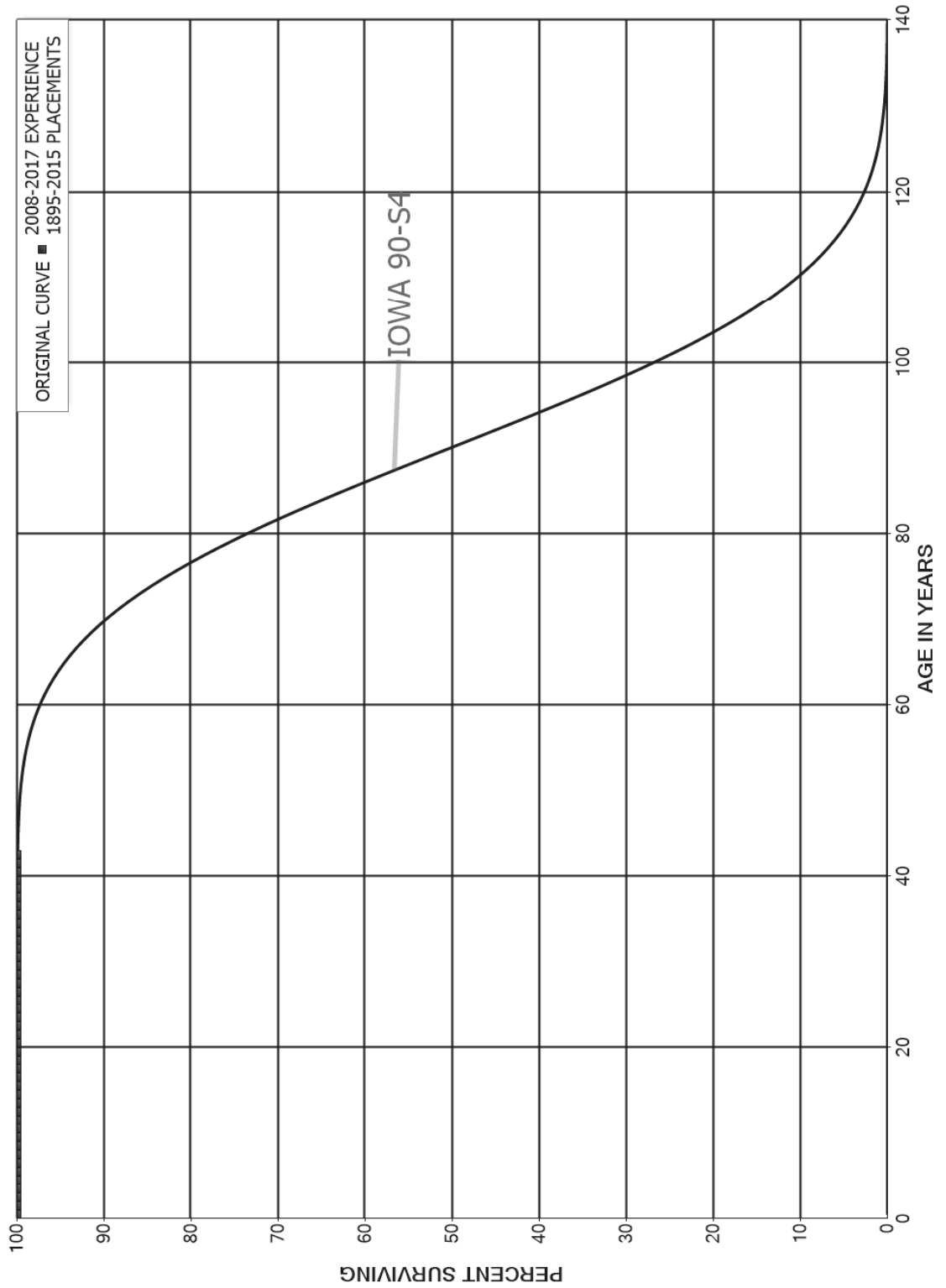
CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNTS 367.20 AND 376.11 MAINS - CAST IRON

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1861-2017			EXPERIENCE BAND 1939-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	2,732,502	22,581	0.0083	0.9917	34.00
120.5	2,559,200	24,131	0.0094	0.9906	33.72
121.5	2,365,037	26,421	0.0112	0.9888	33.40
122.5	2,018,598	13,434	0.0067	0.9933	33.03
123.5	1,761,987	13,062	0.0074	0.9926	32.81
124.5	1,596,323	6,154	0.0039	0.9961	32.56
125.5	1,485,990	12,453	0.0084	0.9916	32.44
126.5	1,244,285	21,877	0.0176	0.9824	32.17
127.5	1,086,418	15,706	0.0145	0.9855	31.60
128.5	989,318	16,340	0.0165	0.9835	31.14
129.5	899,044	7,469	0.0083	0.9917	30.63
130.5	724,125	4,465	0.0062	0.9938	30.37
131.5	595,678	2,264	0.0038	0.9962	30.19
132.5	559,395	4,146	0.0074	0.9926	30.07
133.5	555,249	2,035	0.0037	0.9963	29.85
134.5	489,920	3,512	0.0072	0.9928	29.74
135.5	1,748,829	15,191	0.0087	0.9913	29.53
136.5	1,729,585	2,610	0.0015	0.9985	29.27
137.5	1,650,102	8,591	0.0052	0.9948	29.23
138.5	1,598,684	13,029	0.0082	0.9918	29.07
139.5	1,559,762	8,732	0.0056	0.9944	28.84
140.5	1,535,793	7,425	0.0048	0.9952	28.68
141.5	1,524,951	14,374	0.0094	0.9906	28.54
142.5	1,485,961	12,956	0.0087	0.9913	28.27
143.5	1,472,930	13,968	0.0095	0.9905	28.02
144.5	170,818	224	0.0013	0.9987	27.76
145.5	129,167		0.0000	1.0000	27.72
146.5	3,219		0.0000	1.0000	27.72
147.5	3,483		0.0000	1.0000	27.72
148.5	3,483	198	0.0568	0.9432	27.72
149.5	3,285	24	0.0073	0.9927	26.15
150.5	3,261		0.0000	1.0000	25.96
151.5	3,261		0.0000	1.0000	25.96
152.5	985		0.0000	1.0000	25.96
153.5	985		0.0000	1.0000	25.96
154.5	985		0.0000	1.0000	25.96
155.5	985		0.0000	1.0000	25.96
156.5					25.96

CONSOLIDATED EDISON COMPANY OF NEW YORK
 GAS PLANT
 ACCOUNT 367.30 MAINS - TUNNEL
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 367.30 MAINS - TUNNEL

ORIGINAL LIFE TABLE

PLACEMENT BAND 1895-2015			EXPERIENCE BAND 2008-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,906,429		0.0000	1.0000	100.00
0.5	1,932,538		0.0000	1.0000	100.00
1.5	2,960,487		0.0000	1.0000	100.00
2.5	4,108,539		0.0000	1.0000	100.00
3.5	5,121,256		0.0000	1.0000	100.00
4.5	8,669,554		0.0000	1.0000	100.00
5.5	8,974,424		0.0000	1.0000	100.00
6.5	8,977,604		0.0000	1.0000	100.00
7.5	9,210,701		0.0000	1.0000	100.00
8.5	9,387,504		0.0000	1.0000	100.00
9.5	9,361,396		0.0000	1.0000	100.00
10.5	8,519,249		0.0000	1.0000	100.00
11.5	7,930,898		0.0000	1.0000	100.00
12.5	6,949,127		0.0000	1.0000	100.00
13.5	4,087,423		0.0000	1.0000	100.00
14.5	4,255,899		0.0000	1.0000	100.00
15.5	4,134,106		0.0000	1.0000	100.00
16.5	4,678,960		0.0000	1.0000	100.00
17.5	4,474,661		0.0000	1.0000	100.00
18.5	4,953,661		0.0000	1.0000	100.00
19.5	5,138,081		0.0000	1.0000	100.00
20.5	4,119,640		0.0000	1.0000	100.00
21.5	3,509,561		0.0000	1.0000	100.00
22.5	2,923,722		0.0000	1.0000	100.00
23.5	2,479,605		0.0000	1.0000	100.00
24.5	2,008,191		0.0000	1.0000	100.00
25.5	1,241,306		0.0000	1.0000	100.00
26.5	1,711,282		0.0000	1.0000	100.00
27.5	1,935,427		0.0000	1.0000	100.00
28.5	2,092,508		0.0000	1.0000	100.00
29.5	2,436,494		0.0000	1.0000	100.00
30.5	2,943,849		0.0000	1.0000	100.00
31.5	3,495,857		0.0000	1.0000	100.00
32.5	4,393,460		0.0000	1.0000	100.00
33.5	4,546,444		0.0000	1.0000	100.00
34.5	4,404,518		0.0000	1.0000	100.00
35.5	3,934,543		0.0000	1.0000	100.00
36.5	3,231,397		0.0000	1.0000	100.00
37.5	2,704,094		0.0000	1.0000	100.00
38.5	2,360,108		0.0000	1.0000	100.00

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 367.30 MAINS - TUNNEL

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1895-2015			EXPERIENCE BAND 2008-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,778,854		0.0000	1.0000	100.00
40.5	1,126,090		0.0000	1.0000	100.00
41.5	200,362		0.0000	1.0000	100.00
42.5	65,129		0.0000	1.0000	100.00
43.5	18,855		0.0000	1.0000	100.00
44.5	18,855		0.0000	1.0000	100.00
45.5	18,855		0.0000	1.0000	100.00
46.5	18,855		0.0000	1.0000	100.00
47.5	18,855		0.0000	1.0000	100.00
48.5	40,907		0.0000	1.0000	100.00
49.5	40,907		0.0000	1.0000	100.00
50.5	52,456		0.0000	1.0000	100.00
51.5	34,705		0.0000	1.0000	100.00
52.5	34,705		0.0000	1.0000	100.00
53.5	34,705		0.0000	1.0000	100.00
54.5	34,705		0.0000	1.0000	100.00
55.5	34,705		0.0000	1.0000	100.00
56.5	39,037		0.0000	1.0000	100.00
57.5	288,839		0.0000	1.0000	100.00
58.5	288,839		0.0000	1.0000	100.00
59.5	276,187		0.0000	1.0000	100.00
60.5	308,436		0.0000	1.0000	100.00
61.5	308,436		0.0000	1.0000	100.00
62.5	308,436		0.0000	1.0000	100.00
63.5	308,436		0.0000	1.0000	100.00
64.5	308,436		0.0000	1.0000	100.00
65.5	304,104		0.0000	1.0000	100.00
66.5	32,249		0.0000	1.0000	100.00
67.5	37,079		0.0000	1.0000	100.00
68.5	37,079		0.0000	1.0000	100.00
69.5	6,846		0.0000	1.0000	100.00
70.5	6,846		0.0000	1.0000	100.00
71.5	6,846		0.0000	1.0000	100.00
72.5	6,846		0.0000	1.0000	100.00
73.5	6,846		0.0000	1.0000	100.00
74.5	6,846		0.0000	1.0000	100.00
75.5	6,846		0.0000	1.0000	100.00
76.5	2,016		0.0000	1.0000	100.00
77.5	2,016		0.0000	1.0000	100.00
78.5					100.00

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 367.30 MAINS - TUNNEL

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1895-2015			EXPERIENCE BAND 2008-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	240,572		0.0000		
80.5	240,572		0.0000		
81.5	702,398		0.0000		
82.5	702,398		0.0000		
83.5	702,398		0.0000		
84.5	702,398		0.0000		
85.5	702,398		0.0000		
86.5	702,398		0.0000		
87.5	702,398		0.0000		
88.5	461,826		0.0000		
89.5	461,826		0.0000		
90.5					
91.5					
92.5	3,981,407		0.0000		
93.5	3,981,407		0.0000		
94.5	3,981,407		0.0000		
95.5	3,981,407		0.0000		
96.5	3,982,267		0.0000		
97.5	3,982,267		0.0000		
98.5	3,982,267		0.0000		
99.5	3,982,267		0.0000		
100.5	3,982,267		0.0000		
101.5	860		0.0000		
102.5	860		0.0000		
103.5	860		0.0000		
104.5	860		0.0000		
105.5					
106.5					
107.5	11,885		0.0000		
108.5	11,885		0.0000		
109.5	11,885		0.0000		
110.5	11,885		0.0000		
111.5	11,885		0.0000		
112.5	11,885		0.0000		
113.5	846,386		0.0000		
114.5	846,386		0.0000		
115.5	846,386		0.0000		
116.5	834,501		0.0000		
117.5	834,501		0.0000		
118.5	834,501		0.0000		

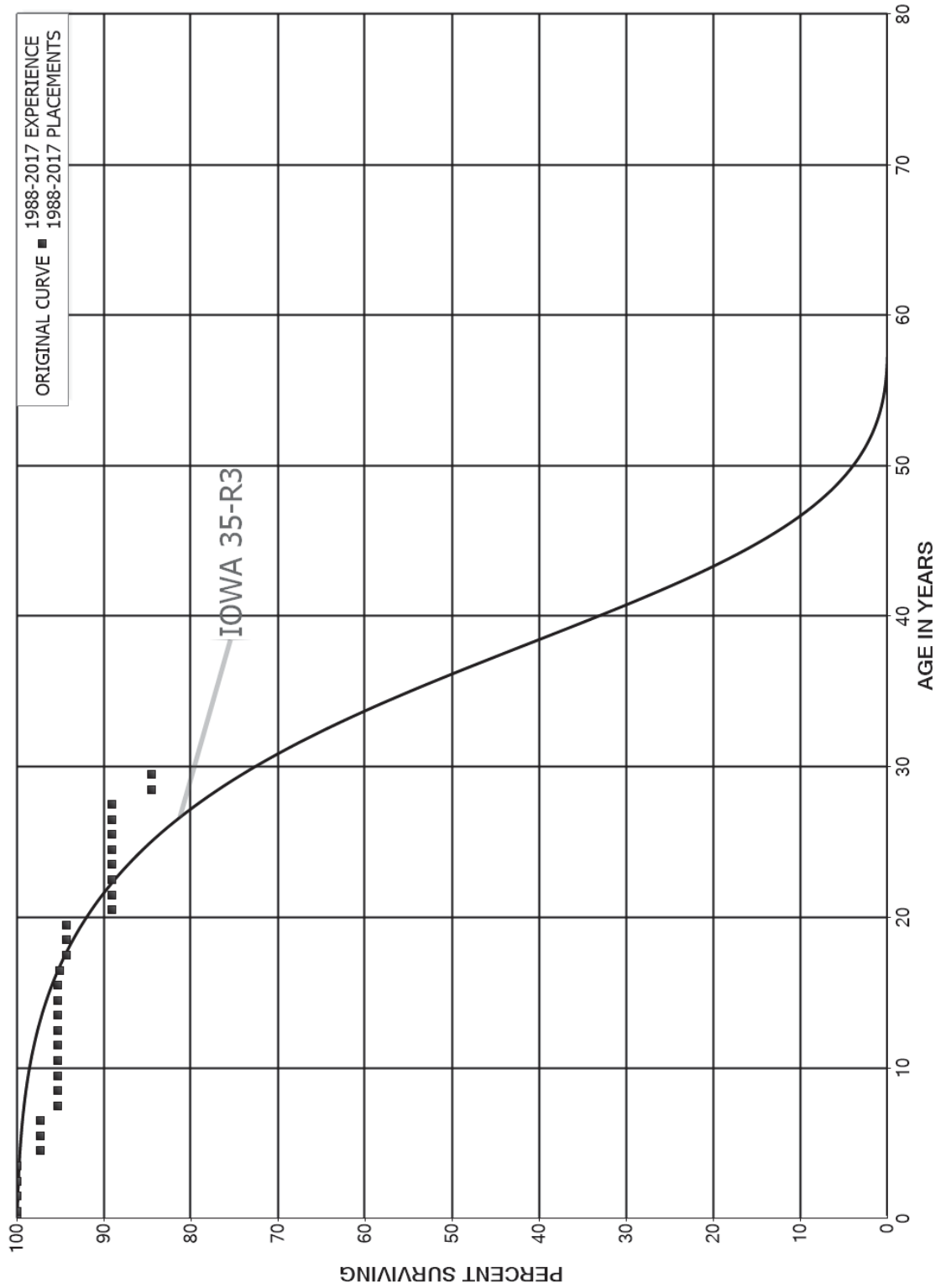
CONSOLIDATED EDISON COMPANY OF NEW YORK
 GAS PLANT

ACCOUNT 367.30 MAINS - TUNNEL

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1895-2015			EXPERIENCE BAND 2008-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	834,501		0.0000		
120.5	834,501		0.0000		
121.5	834,501		0.0000		
122.5					

CONSOLIDATED EDISON COMPANY OF NEW YORK
 GAS PLANT
 ACCOUNT 368.00 COMPRESSOR STATION EQUIPMENT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



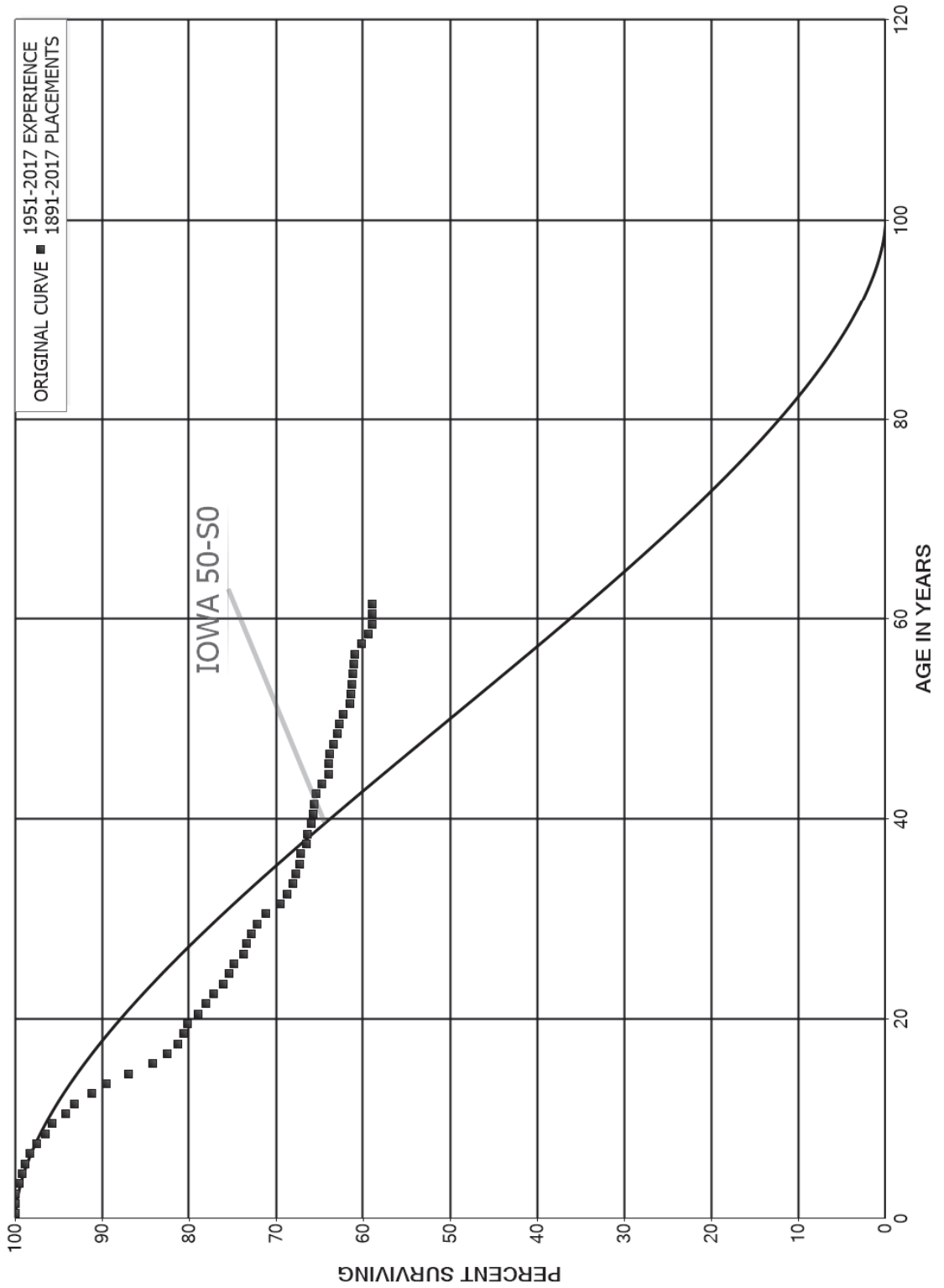
CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 368.00 COMPRESSOR STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1988-2017			EXPERIENCE BAND 1988-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	6,733,548		0.0000	1.0000	100.00
0.5	6,557,161		0.0000	1.0000	100.00
1.5	5,475,765		0.0000	1.0000	100.00
2.5	5,475,765		0.0000	1.0000	100.00
3.5	5,475,765	150,000	0.0274	0.9726	100.00
4.5	5,325,765		0.0000	1.0000	97.26
5.5	5,325,765		0.0000	1.0000	97.26
6.5	5,325,765	110,436	0.0207	0.9793	97.26
7.5	5,215,328		0.0000	1.0000	95.24
8.5	5,215,328		0.0000	1.0000	95.24
9.5	5,215,328		0.0000	1.0000	95.24
10.5	5,157,821		0.0000	1.0000	95.24
11.5	5,157,821		0.0000	1.0000	95.24
12.5	5,157,821		0.0000	1.0000	95.24
13.5	5,157,821		0.0000	1.0000	95.24
14.5	5,157,821		0.0000	1.0000	95.24
15.5	5,157,821	8,688	0.0017	0.9983	95.24
16.5	5,149,132	41,584	0.0081	0.9919	95.08
17.5	5,107,547		0.0000	1.0000	94.32
18.5	5,107,547		0.0000	1.0000	94.32
19.5	5,107,547	283,077	0.0554	0.9446	94.32
20.5	4,740,587		0.0000	1.0000	89.09
21.5	4,730,601		0.0000	1.0000	89.09
22.5	4,619,432		0.0000	1.0000	89.09
23.5	4,334,270		0.0000	1.0000	89.09
24.5	4,334,270	1,532	0.0004	0.9996	89.09
25.5	4,100,918		0.0000	1.0000	89.06
26.5	4,060,292		0.0000	1.0000	89.06
27.5	3,950,381	200,000	0.0506	0.9494	89.06
28.5	3,613,546		0.0000	1.0000	84.55
29.5					84.55

CONSOLIDATED EDISON COMPANY OF NEW YORK
 GAS PLANT
 ACCOUNT 369.00 MEASURING AND REGULATING STATION EQUIPMENT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 369.00 MEASURING AND REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1891-2017

EXPERIENCE BAND 1951-2017

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	189,773,592	5,881	0.0000	1.0000	100.00
0.5	185,506,573	27,815	0.0001	0.9999	100.00
1.5	169,873,555	77,562	0.0005	0.9995	99.98
2.5	142,517,733	577,024	0.0040	0.9960	99.94
3.5	118,540,776	375,055	0.0032	0.9968	99.53
4.5	113,348,575	474,151	0.0042	0.9958	99.22
5.5	103,248,752	530,221	0.0051	0.9949	98.80
6.5	100,450,737	861,503	0.0086	0.9914	98.29
7.5	96,534,013	912,830	0.0095	0.9905	97.45
8.5	91,484,216	790,892	0.0086	0.9914	96.53
9.5	87,072,448	1,412,249	0.0162	0.9838	95.70
10.5	82,138,357	865,120	0.0105	0.9895	94.14
11.5	76,361,165	1,652,210	0.0216	0.9784	93.15
12.5	69,003,992	1,202,786	0.0174	0.9826	91.14
13.5	66,001,702	1,871,425	0.0284	0.9716	89.55
14.5	62,634,521	2,042,230	0.0326	0.9674	87.01
15.5	58,394,658	1,171,078	0.0201	0.9799	84.17
16.5	55,886,734	781,810	0.0140	0.9860	82.48
17.5	52,487,018	482,098	0.0092	0.9908	81.33
18.5	49,788,897	269,436	0.0054	0.9946	80.58
19.5	46,024,899	695,003	0.0151	0.9849	80.15
20.5	42,786,485	456,200	0.0107	0.9893	78.94
21.5	37,495,805	443,725	0.0118	0.9882	78.09
22.5	34,672,005	475,401	0.0137	0.9863	77.17
23.5	30,747,851	279,594	0.0091	0.9909	76.11
24.5	27,918,247	228,428	0.0082	0.9918	75.42
25.5	25,788,889	355,993	0.0138	0.9862	74.80
26.5	23,676,059	117,498	0.0050	0.9950	73.77
27.5	22,162,007	175,825	0.0079	0.9921	73.40
28.5	20,885,094	196,969	0.0094	0.9906	72.82
29.5	19,027,156	248,103	0.0130	0.9870	72.14
30.5	17,741,882	407,999	0.0230	0.9770	71.19
31.5	16,065,669	200,663	0.0125	0.9875	69.56
32.5	15,128,717	135,878	0.0090	0.9910	68.69
33.5	14,507,950	84,127	0.0058	0.9942	68.07
34.5	13,748,537	71,272	0.0052	0.9948	67.68
35.5	12,742,372	19,993	0.0016	0.9984	67.33
36.5	12,334,157	121,838	0.0099	0.9901	67.22
37.5	12,095,210	29,070	0.0024	0.9976	66.56
38.5	11,488,213	68,638	0.0060	0.9940	66.40

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 369.00 MEASURING AND REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1891-2017			EXPERIENCE BAND 1951-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	11,224,146	43,854	0.0039	0.9961	66.00
40.5	10,621,510	26,011	0.0024	0.9976	65.74
41.5	9,544,123	31,705	0.0033	0.9967	65.58
42.5	9,204,481	82,986	0.0090	0.9910	65.36
43.5	8,762,865	104,523	0.0119	0.9881	64.77
44.5	7,836,013	9,518	0.0012	0.9988	64.00
45.5	6,803,696	12,455	0.0018	0.9982	63.92
46.5	5,932,173	35,862	0.0060	0.9940	63.81
47.5	5,772,095	37,982	0.0066	0.9934	63.42
48.5	5,720,768	29,737	0.0052	0.9948	63.00
49.5	5,640,394	33,944	0.0060	0.9940	62.68
50.5	5,417,026	71,270	0.0132	0.9868	62.30
51.5	5,193,935	4,876	0.0009	0.9991	61.48
52.5	4,980,342	8,961	0.0018	0.9982	61.42
53.5	4,793,692	13,477	0.0028	0.9972	61.31
54.5	4,329,496	8,244	0.0019	0.9981	61.14
55.5	3,751,718	1,955	0.0005	0.9995	61.02
56.5	3,646,730	47,010	0.0129	0.9871	60.99
57.5	3,458,841	46,795	0.0135	0.9865	60.20
58.5	3,035,064	20,387	0.0067	0.9933	59.39
59.5	2,461,204	2,554	0.0010	0.9990	58.99
60.5	2,053,800		0.0000	1.0000	58.93
61.5	1,516,900	14,866	0.0098	0.9902	58.93
62.5	893,954	2,317	0.0026	0.9974	58.35
63.5	685,928	1,861	0.0027	0.9973	58.20
64.5	646,960	973	0.0015	0.9985	58.04
65.5	605,219	3,528	0.0058	0.9942	57.96
66.5	465,536	759	0.0016	0.9984	57.62
67.5	426,473	16,949	0.0397	0.9603	57.52
68.5	360,392	24,175	0.0671	0.9329	55.24
69.5	219,807	716	0.0033	0.9967	51.53
70.5	157,649		0.0000	1.0000	51.36
71.5	150,358	236	0.0016	0.9984	51.36
72.5	149,955		0.0000	1.0000	51.28
73.5	149,955	568	0.0038	0.9962	51.28
74.5	149,387		0.0000	1.0000	51.09
75.5	144,161	3,148	0.0218	0.9782	51.09
76.5	136,863	87	0.0006	0.9994	49.97
77.5	134,620	572	0.0042	0.9958	49.94
78.5	128,511		0.0000	1.0000	49.73

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 369.00 MEASURING AND REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1891-2017			EXPERIENCE BAND 1951-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	128,511	9,137	0.0711	0.9289	49.73
80.5	115,542		0.0000	1.0000	46.19
81.5	114,485		0.0000	1.0000	46.19
82.5	110,168		0.0000	1.0000	46.19
83.5	107,618		0.0000	1.0000	46.19
84.5	105,669		0.0000	1.0000	46.19
85.5	104,013		0.0000	1.0000	46.19
86.5	100,190		0.0000	1.0000	46.19
87.5	93,354		0.0000	1.0000	46.19
88.5	76,443		0.0000	1.0000	46.19
89.5	57,746		0.0000	1.0000	46.19
90.5	34,763		0.0000	1.0000	46.19
91.5	30,674		0.0000	1.0000	46.19
92.5	28,681		0.0000	1.0000	46.19
93.5	28,663		0.0000	1.0000	46.19
94.5	28,194		0.0000	1.0000	46.19
95.5	23,534		0.0000	1.0000	46.19
96.5	20,658		0.0000	1.0000	46.19
97.5	16,316		0.0000	1.0000	46.19
98.5	12,297		0.0000	1.0000	46.19
99.5	11,494		0.0000	1.0000	46.19
100.5	7,081		0.0000	1.0000	46.19
101.5	6,841		0.0000	1.0000	46.19
102.5	6,841		0.0000	1.0000	46.19
103.5	6,841		0.0000	1.0000	46.19
104.5	6,841		0.0000	1.0000	46.19
105.5	3,911		0.0000	1.0000	46.19
106.5	1,508		0.0000	1.0000	46.19
107.5	1,508		0.0000	1.0000	46.19
108.5	1,508		0.0000	1.0000	46.19
109.5	1,508		0.0000	1.0000	46.19
110.5	1,508		0.0000	1.0000	46.19
111.5					46.19
112.5					
113.5					
114.5					
115.5					
116.5					
117.5	240		0.0000		
118.5	240		0.0000		

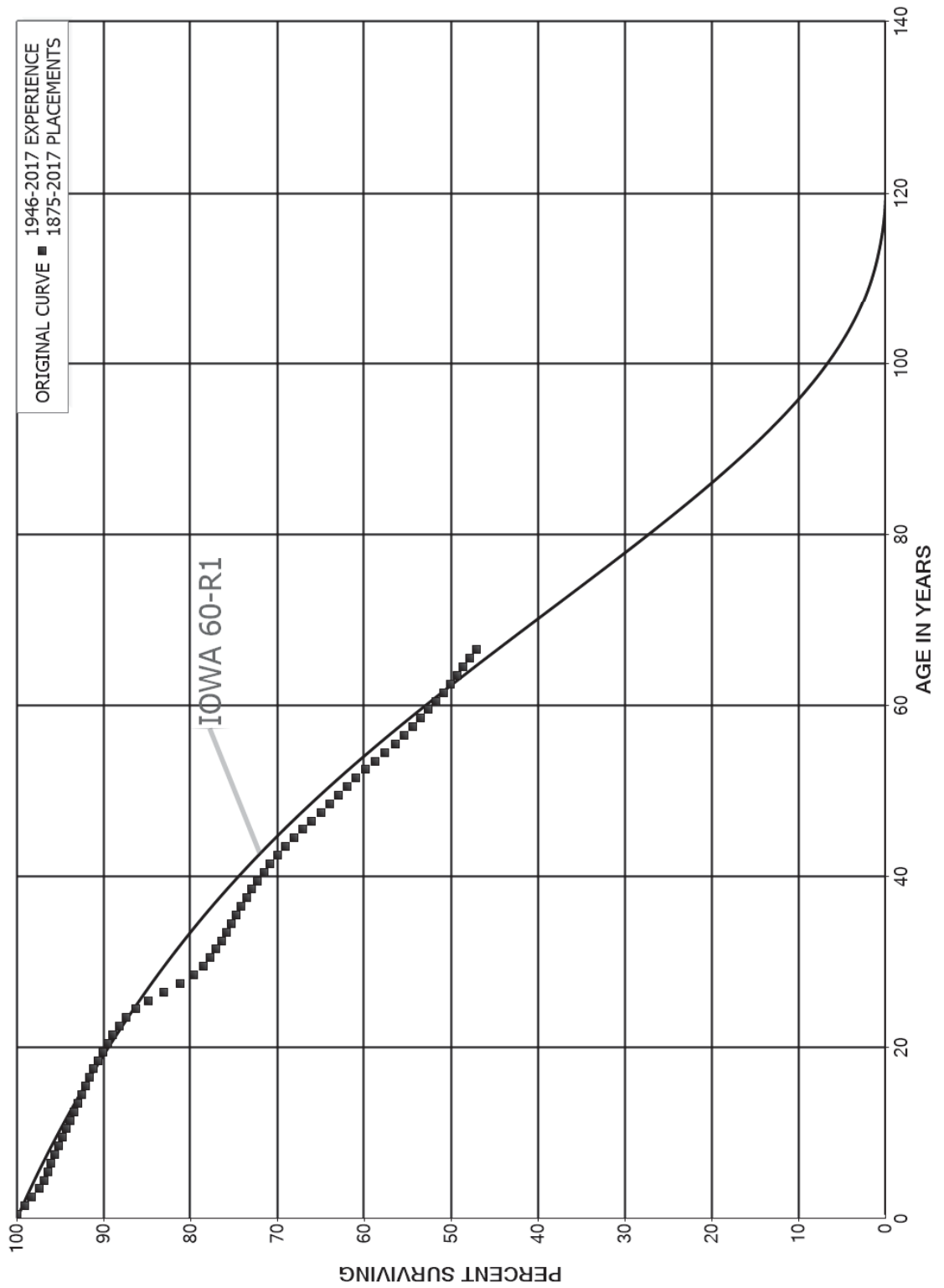
CONSOLIDATED EDISON COMPANY OF NEW YORK
 GAS PLANT

ACCOUNT 369.00 MEASURING AND REGULATING STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1891-2017			EXPERIENCE BAND 1951-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	240		0.0000		
120.5	240		0.0000		
121.5	240		0.0000		
122.5	240		0.0000		
123.5	240		0.0000		
124.5	240		0.0000		
125.5	240		0.0000		
126.5					

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT
ACCOUNT 380.10 SERVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 380.10 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1875-2017

EXPERIENCE BAND 1946-2017

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	2,511,137,316	2,107,061	0.0008	0.9992	100.00
0.5	2,351,052,267	19,760,546	0.0084	0.9916	99.92
1.5	2,171,384,323	18,544,069	0.0085	0.9915	99.08
2.5	1,924,018,306	17,281,912	0.0090	0.9910	98.23
3.5	1,795,698,495	8,581,145	0.0048	0.9952	97.35
4.5	1,546,154,773	6,956,043	0.0045	0.9955	96.88
5.5	1,523,908,263	6,870,522	0.0045	0.9955	96.45
6.5	1,512,009,537	7,036,308	0.0047	0.9953	96.01
7.5	1,468,182,171	6,218,917	0.0042	0.9958	95.57
8.5	1,379,605,833	6,222,154	0.0045	0.9955	95.16
9.5	1,299,025,675	5,842,181	0.0045	0.9955	94.73
10.5	1,227,822,697	5,835,143	0.0048	0.9952	94.31
11.5	1,158,507,874	5,610,752	0.0048	0.9952	93.86
12.5	1,093,198,821	5,330,459	0.0049	0.9951	93.40
13.5	1,033,382,844	4,864,340	0.0047	0.9953	92.95
14.5	976,714,391	4,754,353	0.0049	0.9951	92.51
15.5	923,559,206	4,529,323	0.0049	0.9951	92.06
16.5	875,382,114	4,531,222	0.0052	0.9948	91.61
17.5	829,854,374	4,582,346	0.0055	0.9945	91.13
18.5	784,692,780	4,680,982	0.0060	0.9940	90.63
19.5	738,123,713	4,516,619	0.0061	0.9939	90.09
20.5	690,801,219	4,832,627	0.0070	0.9930	89.54
21.5	644,178,186	5,111,031	0.0079	0.9921	88.91
22.5	598,702,635	5,816,636	0.0097	0.9903	88.21
23.5	553,095,537	6,642,003	0.0120	0.9880	87.35
24.5	507,083,257	8,755,090	0.0173	0.9827	86.30
25.5	460,002,159	9,436,669	0.0205	0.9795	84.81
26.5	417,316,253	9,733,287	0.0233	0.9767	83.07
27.5	375,083,811	7,254,140	0.0193	0.9807	81.13
28.5	341,760,691	4,476,796	0.0131	0.9869	79.56
29.5	311,748,972	3,101,587	0.0099	0.9901	78.52
30.5	285,621,485	2,585,211	0.0091	0.9909	77.74
31.5	261,666,104	2,005,431	0.0077	0.9923	77.04
32.5	237,938,425	1,767,387	0.0074	0.9926	76.45
33.5	214,085,667	1,646,915	0.0077	0.9923	75.88
34.5	192,614,907	1,363,974	0.0071	0.9929	75.30
35.5	169,392,246	1,363,494	0.0080	0.9920	74.76
36.5	144,284,543	1,193,496	0.0083	0.9917	74.16
37.5	124,511,040	1,076,931	0.0086	0.9914	73.55
38.5	109,365,924	972,878	0.0089	0.9911	72.91

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 380.10 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1875-2017			EXPERIENCE BAND 1946-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	95,686,034	935,713	0.0098	0.9902	72.26
40.5	79,488,707	821,534	0.0103	0.9897	71.56
41.5	63,275,405	759,477	0.0120	0.9880	70.82
42.5	51,356,736	650,590	0.0127	0.9873	69.97
43.5	42,495,217	590,559	0.0139	0.9861	69.08
44.5	36,550,966	557,793	0.0153	0.9847	68.12
45.5	34,490,320	547,322	0.0159	0.9841	67.08
46.5	32,148,003	515,940	0.0160	0.9840	66.02
47.5	29,004,445	447,763	0.0154	0.9846	64.96
48.5	26,872,620	400,215	0.0149	0.9851	63.95
49.5	24,847,265	406,425	0.0164	0.9836	63.00
50.5	22,687,468	378,870	0.0167	0.9833	61.97
51.5	20,669,014	367,932	0.0178	0.9822	60.94
52.5	18,543,341	348,949	0.0188	0.9812	59.85
53.5	17,049,559	336,841	0.0198	0.9802	58.72
54.5	15,551,248	302,683	0.0195	0.9805	57.56
55.5	14,277,836	261,567	0.0183	0.9817	56.44
56.5	13,281,410	235,414	0.0177	0.9823	55.41
57.5	12,339,164	206,152	0.0167	0.9833	54.43
58.5	11,388,270	195,600	0.0172	0.9828	53.52
59.5	10,444,500	182,360	0.0175	0.9825	52.60
60.5	9,582,000	155,374	0.0162	0.9838	51.68
61.5	8,801,365	141,524	0.0161	0.9839	50.84
62.5	8,252,655	121,113	0.0147	0.9853	50.03
63.5	7,593,903	112,102	0.0148	0.9852	49.29
64.5	6,867,750	104,100	0.0152	0.9848	48.56
65.5	6,225,485	103,219	0.0166	0.9834	47.83
66.5	5,554,724	87,640	0.0158	0.9842	47.03
67.5	5,024,174	82,738	0.0165	0.9835	46.29
68.5	4,432,287	73,054	0.0165	0.9835	45.53
69.5	3,931,903	72,159	0.0184	0.9816	44.78
70.5	2,983,027	60,401	0.0202	0.9798	43.96
71.5	2,822,761	53,223	0.0189	0.9811	43.07
72.5	2,720,829	49,198	0.0181	0.9819	42.26
73.5	2,645,065	51,092	0.0193	0.9807	41.49
74.5	2,575,744	50,080	0.0194	0.9806	40.69
75.5	2,449,779	41,157	0.0168	0.9832	39.90
76.5	2,263,094	48,706	0.0215	0.9785	39.23
77.5	2,070,627	37,498	0.0181	0.9819	38.38
78.5	1,876,782	36,761	0.0196	0.9804	37.69

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 380.10 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1875-2017			EXPERIENCE BAND 1946-2017			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	1,735,477	31,879	0.0184	0.9816	36.95	
80.5	1,579,968	27,560	0.0174	0.9826	36.27	
81.5	1,452,648	23,025	0.0159	0.9841	35.64	
82.5	1,359,277	23,639	0.0174	0.9826	35.07	
83.5	1,292,637	21,580	0.0167	0.9833	34.46	
84.5	1,245,424	21,177	0.0170	0.9830	33.89	
85.5	1,192,927	20,406	0.0171	0.9829	33.31	
86.5	1,102,038	19,177	0.0174	0.9826	32.74	
87.5	1,022,911	17,207	0.0168	0.9832	32.17	
88.5	937,804	14,982	0.0160	0.9840	31.63	
89.5	800,349	13,940	0.0174	0.9826	31.13	
90.5	695,219	11,271	0.0162	0.9838	30.58	
91.5	1,833,370	43,884	0.0239	0.9761	30.09	
92.5	1,735,168	40,101	0.0231	0.9769	29.37	
93.5	1,628,181	43,709	0.0268	0.9732	28.69	
94.5	1,530,341	28,379	0.0185	0.9815	27.92	
95.5	1,452,827	30,436	0.0209	0.9791	27.40	
96.5	1,395,119	39,252	0.0281	0.9719	26.83	
97.5	1,320,182	8,072	0.0061	0.9939	26.07	
98.5	1,288,849	14,524	0.0113	0.9887	25.91	
99.5	1,262,314	10,377	0.0082	0.9918	25.62	
100.5	217,309	4,371	0.0201	0.9799	25.41	
101.5	191,909	3,523	0.0184	0.9816	24.90	
102.5	167,590	2,735	0.0163	0.9837	24.44	
103.5	155,051	1,945	0.0125	0.9875	24.04	
104.5	142,788	2,330	0.0163	0.9837	23.74	
105.5	128,254	1,765	0.0138	0.9862	23.36	
106.5	112,533	1,522	0.0135	0.9865	23.03	
107.5	97,223	1,411	0.0145	0.9855	22.72	
108.5	83,891	946	0.0113	0.9887	22.39	
109.5	71,066	864	0.0122	0.9878	22.14	
110.5	52,657	497	0.0094	0.9906	21.87	
111.5	38,118	560	0.0147	0.9853	21.66	
112.5	29,194	166	0.0057	0.9943	21.35	
113.5	21,160	269	0.0127	0.9873	21.22	
114.5	14,030	156	0.0111	0.9889	20.95	
115.5	9,003	136	0.0151	0.9849	20.72	
116.5	4,710	53	0.0113	0.9887	20.41	
117.5	4,657	46	0.0098	0.9902	20.18	
118.5	3,633	25	0.0068	0.9932	19.98	

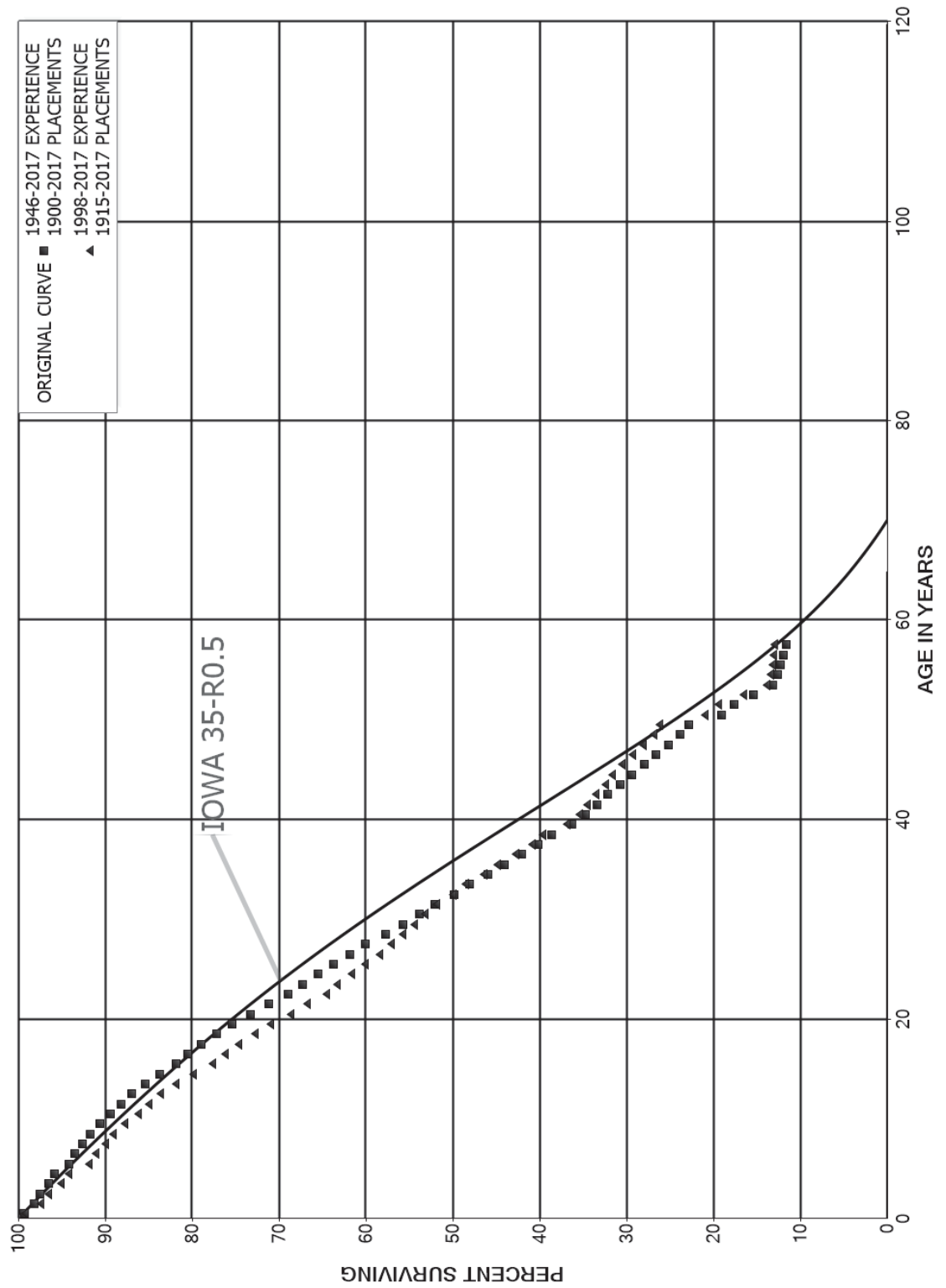
CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 380.10 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1875-2017			EXPERIENCE BAND 1946-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	3,002		0.0000	1.0000	19.84
120.5	2,745	36	0.0132	0.9868	19.84
121.5	2,280		0.0000	1.0000	19.58
122.5	2,172	1,256	0.5781	0.4219	19.58
123.5	642		0.0000	1.0000	8.26
124.5	411	10	0.0255	0.9745	8.26
125.5	255		0.0000	1.0000	8.05
126.5	147		0.0000	1.0000	8.05
127.5	83		0.0000	1.0000	8.05
128.5	69		0.0000	1.0000	8.05
129.5	29	14	0.4998	0.5002	8.05
130.5					4.03

CONSOLIDATED EDISON COMPANY OF NEW YORK
 GAS PLANT
 ACCOUNT 381.00 METERS - PURCHASES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 381.00 METERS - PURCHASES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2017			EXPERIENCE BAND 1946-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	251,010,029	1,452,066	0.0058	0.9942	100.00
0.5	241,050,517	2,957,133	0.0123	0.9877	99.42
1.5	229,634,919	1,651,148	0.0072	0.9928	98.20
2.5	210,669,158	2,160,877	0.0103	0.9897	97.50
3.5	197,543,401	1,314,458	0.0067	0.9933	96.50
4.5	181,599,500	3,179,194	0.0175	0.9825	95.85
5.5	169,990,223	1,218,777	0.0072	0.9928	94.18
6.5	160,200,490	1,575,060	0.0098	0.9902	93.50
7.5	145,748,733	1,291,388	0.0089	0.9911	92.58
8.5	137,148,108	1,686,255	0.0123	0.9877	91.76
9.5	128,486,070	1,825,779	0.0142	0.9858	90.63
10.5	122,111,760	1,672,393	0.0137	0.9863	89.34
11.5	115,311,453	1,589,440	0.0138	0.9862	88.12
12.5	111,185,857	1,925,509	0.0173	0.9827	86.91
13.5	104,742,534	2,023,740	0.0193	0.9807	85.40
14.5	100,702,042	2,259,158	0.0224	0.9776	83.75
15.5	96,679,720	1,644,302	0.0170	0.9830	81.87
16.5	92,483,909	1,727,224	0.0187	0.9813	80.48
17.5	88,742,008	2,004,774	0.0226	0.9774	78.98
18.5	84,805,669	1,937,279	0.0228	0.9772	77.19
19.5	80,699,117	2,344,933	0.0291	0.9709	75.43
20.5	76,265,849	2,148,822	0.0282	0.9718	73.24
21.5	71,943,800	2,295,071	0.0319	0.9681	71.17
22.5	67,405,511	1,547,209	0.0230	0.9770	68.90
23.5	64,089,000	1,704,114	0.0266	0.9734	67.32
24.5	60,255,322	1,655,688	0.0275	0.9725	65.53
25.5	55,923,725	1,671,095	0.0299	0.9701	63.73
26.5	51,008,054	1,495,680	0.0293	0.9707	61.83
27.5	47,009,906	1,772,848	0.0377	0.9623	60.01
28.5	42,723,605	1,496,019	0.0350	0.9650	57.75
29.5	39,675,700	1,308,991	0.0330	0.9670	55.73
30.5	36,170,211	1,255,303	0.0347	0.9653	53.89
31.5	33,043,416	1,362,355	0.0412	0.9588	52.02
32.5	30,529,355	1,092,081	0.0358	0.9642	49.87
33.5	28,470,503	1,290,553	0.0453	0.9547	48.09
34.5	26,626,708	1,040,170	0.0391	0.9609	45.91
35.5	24,525,465	1,133,264	0.0462	0.9538	44.12
36.5	21,665,994	1,003,082	0.0463	0.9537	42.08
37.5	19,526,324	759,489	0.0389	0.9611	40.13
38.5	18,120,664	1,077,794	0.0595	0.9405	38.57

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 381.00 METERS - PURCHASES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2017			EXPERIENCE BAND 1946-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	16,566,551	726,616	0.0439	0.9561	36.28
40.5	15,419,232	566,652	0.0367	0.9633	34.68
41.5	14,316,572	538,004	0.0376	0.9624	33.41
42.5	13,084,894	596,512	0.0456	0.9544	32.15
43.5	11,835,090	482,112	0.0407	0.9593	30.69
44.5	11,054,673	538,436	0.0487	0.9513	29.44
45.5	9,676,860	495,130	0.0512	0.9488	28.00
46.5	8,395,860	425,824	0.0507	0.9493	26.57
47.5	7,390,695	402,418	0.0544	0.9456	25.22
48.5	6,373,130	264,761	0.0415	0.9585	23.85
49.5	5,851,799	979,219	0.1673	0.8327	22.86
50.5	4,738,756	345,393	0.0729	0.9271	19.03
51.5	4,292,331	553,255	0.1289	0.8711	17.65
52.5	3,670,880	529,316	0.1442	0.8558	15.37
53.5	3,052,918	119,021	0.0390	0.9610	13.16
54.5	2,844,817	88,237	0.0310	0.9690	12.64
55.5	2,713,393	69,236	0.0255	0.9745	12.25
56.5	2,602,511	61,930	0.0238	0.9762	11.94
57.5	2,508,381	71,953	0.0287	0.9713	11.65
58.5	2,401,818	134,020	0.0558	0.9442	11.32
59.5	2,120,057	72,190	0.0341	0.9659	10.69
60.5	2,004,741	103,077	0.0514	0.9486	10.32
61.5	1,800,507	60,940	0.0338	0.9662	9.79
62.5	1,689,181	92,837	0.0550	0.9450	9.46
63.5	1,508,836	58,138	0.0385	0.9615	8.94
64.5	1,407,672	75,119	0.0534	0.9466	8.60
65.5	1,256,218	127,545	0.1015	0.8985	8.14
66.5	995,364	51,247	0.0515	0.9485	7.31
67.5	892,788	53,644	0.0601	0.9399	6.94
68.5	782,256	46,615	0.0596	0.9404	6.52
69.5	657,803	69,654	0.1059	0.8941	6.13
70.5	488,784	46,264	0.0947	0.9053	5.48
71.5	383,500	22,759	0.0593	0.9407	4.96
72.5	332,800	9,777	0.0294	0.9706	4.67
73.5	315,679	3,292	0.0104	0.9896	4.53
74.5	310,337	6,611	0.0213	0.9787	4.48
75.5	297,905	7,927	0.0266	0.9734	4.39
76.5	281,102	9,600	0.0342	0.9658	4.27
77.5	258,501	10,296	0.0398	0.9602	4.13
78.5	235,261	6,844	0.0291	0.9709	3.96

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 381.00 METERS - PURCHASES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2017			EXPERIENCE BAND 1946-2017			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	218,377	4,512	0.0207	0.9793	3.85	
80.5	208,465	5,002	0.0240	0.9760	3.77	
81.5	199,244	3,277	0.0164	0.9836	3.68	
82.5	192,638	5,081	0.0264	0.9736	3.62	
83.5	182,980	5,452	0.0298	0.9702	3.52	
84.5	170,855	7,718	0.0452	0.9548	3.42	
85.5	152,806	14,951	0.0978	0.9022	3.26	
86.5	117,289	10,762	0.0918	0.9082	2.94	
87.5	90,900	5,708	0.0628	0.9372	2.67	
88.5	77,239	5,411	0.0701	0.9299	2.50	
89.5	63,633	4,248	0.0668	0.9332	2.33	
90.5	54,064	6,266	0.1159	0.8841	2.17	
91.5	39,786	4,888	0.1229	0.8771	1.92	
92.5	28,720	5,082	0.1770	0.8230	1.69	
93.5	17,565	3,243	0.1847	0.8153	1.39	
94.5	9,603	1,883	0.1960	0.8040	1.13	
95.5	5,030	850	0.1690	0.8310	0.91	
96.5	3,274	156	0.0477	0.9523	0.76	
97.5	2,567	103	0.0399	0.9601	0.72	
98.5	2,185	111	0.0508	0.9492	0.69	
99.5	1,879	429	0.2285	0.7715	0.66	
100.5	737	95	0.1292	0.8708	0.51	
101.5	546	164	0.3010	0.6990	0.44	
102.5					0.31	

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 381.00 METERS - PURCHASES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1915-2017			EXPERIENCE BAND 1998-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	160,002,101	1,451,297	0.0091	0.9909	100.00
0.5	154,367,299	2,816,860	0.0182	0.9818	99.09
1.5	147,032,576	1,423,461	0.0097	0.9903	97.28
2.5	132,948,689	1,962,545	0.0148	0.9852	96.34
3.5	123,038,306	1,084,807	0.0088	0.9912	94.92
4.5	111,031,264	2,814,857	0.0254	0.9746	94.08
5.5	103,695,852	894,835	0.0086	0.9914	91.70
6.5	98,762,847	1,126,789	0.0114	0.9886	90.91
7.5	88,558,871	937,986	0.0106	0.9894	89.87
8.5	84,074,065	1,270,029	0.0151	0.9849	88.92
9.5	78,257,073	1,391,043	0.0178	0.9822	87.58
10.5	75,179,154	1,058,831	0.0141	0.9859	86.02
11.5	71,675,598	1,146,636	0.0160	0.9840	84.81
12.5	69,887,586	1,471,133	0.0210	0.9790	83.45
13.5	65,107,810	1,546,895	0.0238	0.9762	81.69
14.5	61,973,605	1,768,348	0.0285	0.9715	79.75
15.5	59,796,001	1,104,157	0.0185	0.9815	77.48
16.5	58,683,763	1,157,700	0.0197	0.9803	76.05
17.5	57,135,833	1,446,212	0.0253	0.9747	74.55
18.5	54,568,573	1,361,034	0.0249	0.9751	72.66
19.5	51,572,318	1,689,369	0.0328	0.9672	70.85
20.5	47,998,527	1,311,741	0.0273	0.9727	68.53
21.5	44,860,787	1,491,927	0.0333	0.9667	66.65
22.5	41,767,648	850,172	0.0204	0.9796	64.44
23.5	39,930,516	995,271	0.0249	0.9751	63.13
24.5	37,586,725	988,091	0.0263	0.9737	61.55
25.5	35,017,586	949,154	0.0271	0.9729	59.93
26.5	31,876,314	757,063	0.0238	0.9762	58.31
27.5	29,489,074	658,515	0.0223	0.9777	56.92
28.5	27,361,596	655,340	0.0240	0.9760	55.65
29.5	25,800,856	587,574	0.0228	0.9772	54.32
30.5	23,283,454	596,316	0.0256	0.9744	53.08
31.5	21,016,250	770,617	0.0367	0.9633	51.72
32.5	19,229,179	532,417	0.0277	0.9723	49.83
33.5	17,911,182	785,873	0.0439	0.9561	48.45
34.5	16,743,741	577,373	0.0345	0.9655	46.32
35.5	15,200,645	721,393	0.0475	0.9525	44.72
36.5	12,822,721	566,224	0.0442	0.9558	42.60
37.5	11,180,864	347,988	0.0311	0.9689	40.72
38.5	10,245,105	711,794	0.0695	0.9305	39.45

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 381.00 METERS - PURCHASES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1915-2017			EXPERIENCE BAND 1998-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	9,522,835	375,597	0.0394	0.9606	36.71
40.5	9,589,986	251,123	0.0262	0.9738	35.26
41.5	9,414,306	251,402	0.0267	0.9733	34.34
42.5	8,971,664	303,886	0.0339	0.9661	33.42
43.5	8,172,662	201,465	0.0247	0.9753	32.29
44.5	7,751,067	271,016	0.0350	0.9650	31.50
45.5	6,792,785	271,667	0.0400	0.9600	30.39
46.5	6,026,028	245,711	0.0408	0.9592	29.18
47.5	5,302,748	240,948	0.0454	0.9546	27.99
48.5	4,562,291	120,287	0.0264	0.9736	26.72
49.5	4,324,258	865,970	0.2003	0.7997	26.01
50.5	3,519,648	259,737	0.0738	0.9262	20.80
51.5	3,275,464	479,104	0.1463	0.8537	19.27
52.5	2,781,270	465,731	0.1675	0.8325	16.45
53.5	2,242,654	62,071	0.0277	0.9723	13.70
54.5	2,094,209	36,189	0.0173	0.9827	13.32
55.5	2,025,033	21,651	0.0107	0.9893	13.09
56.5	1,978,337	20,265	0.0102	0.9898	12.95
57.5	1,949,296	32,218	0.0165	0.9835	12.81
58.5	1,906,781	99,704	0.0523	0.9477	12.60
59.5	1,676,364	40,334	0.0241	0.9759	11.94
60.5	1,602,888	75,631	0.0472	0.9528	11.66
61.5	1,434,040	36,991	0.0258	0.9742	11.11
62.5	1,353,037	68,778	0.0508	0.9492	10.82
63.5	1,206,528	37,892	0.0314	0.9686	10.27
64.5	1,138,339	58,380	0.0513	0.9487	9.95
65.5	1,023,785	113,080	0.1105	0.8895	9.44
66.5	818,485	40,752	0.0498	0.9502	8.39
67.5	757,926	45,614	0.0602	0.9398	7.98
68.5	672,454	40,708	0.0605	0.9395	7.50
69.5	569,846	65,410	0.1148	0.8852	7.04
70.5	416,410	42,467	0.1020	0.8980	6.23
71.5	330,643	20,709	0.0626	0.9374	5.60
72.5	294,591	7,947	0.0270	0.9730	5.25
73.5	291,999	2,426	0.0083	0.9917	5.11
74.5	296,644	5,414	0.0183	0.9817	5.06
75.5	290,505	7,610	0.0262	0.9738	4.97
76.5	276,166	9,372	0.0339	0.9661	4.84
77.5	254,768	9,917	0.0389	0.9611	4.68
78.5	232,569	6,728	0.0289	0.9711	4.49

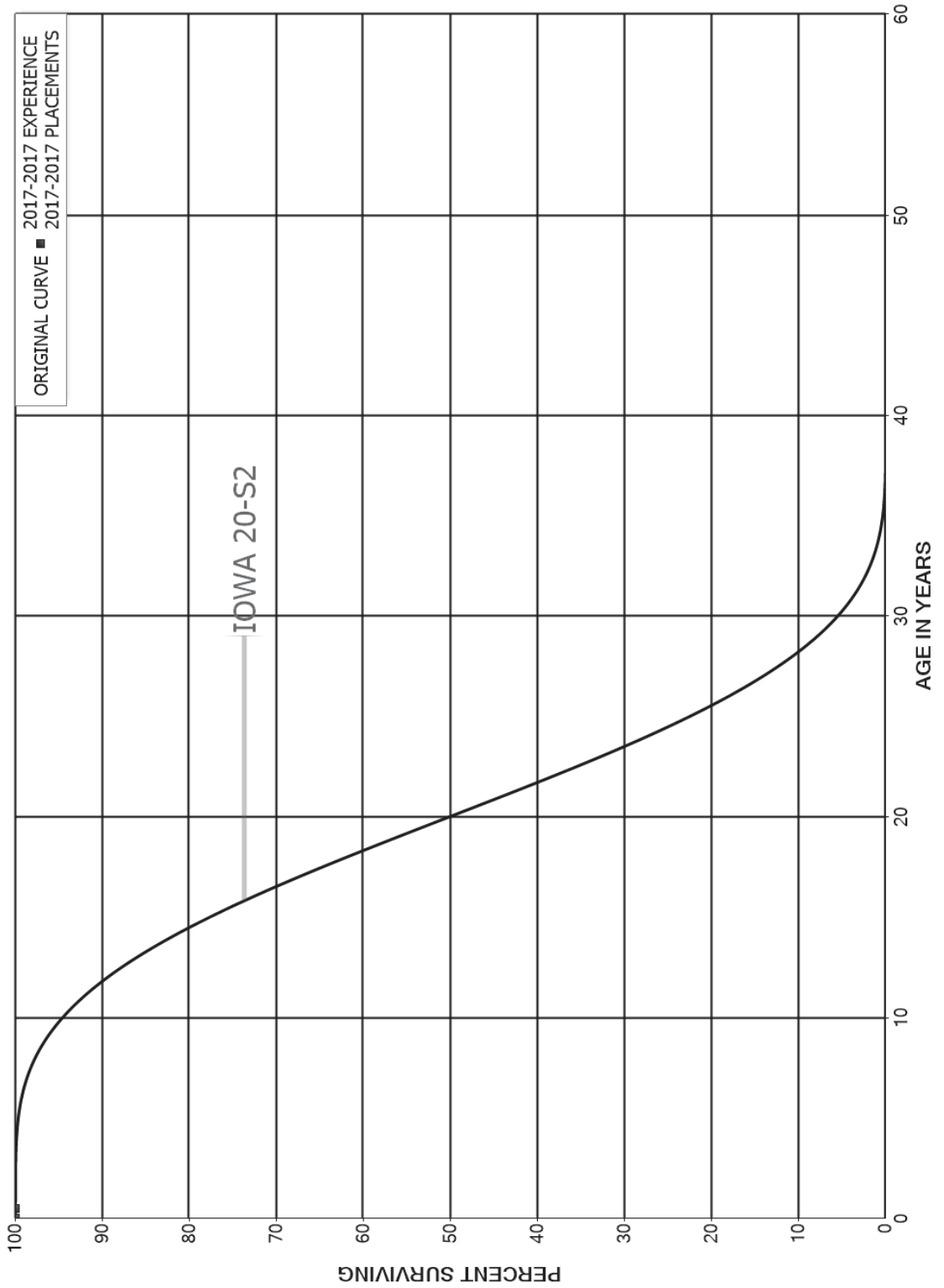
CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 381.00 METERS - PURCHASES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1915-2017			EXPERIENCE BAND 1998-2017			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	216,126	4,434	0.0205	0.9795	4.36	
80.5	207,535	4,942	0.0238	0.9762	4.28	
81.5	198,576	3,264	0.0164	0.9836	4.17	
82.5	192,638	5,081	0.0264	0.9736	4.10	
83.5	182,980	5,452	0.0298	0.9702	4.00	
84.5	170,855	7,718	0.0452	0.9548	3.88	
85.5	152,806	14,951	0.0978	0.9022	3.70	
86.5	117,289	10,762	0.0918	0.9082	3.34	
87.5	90,900	5,708	0.0628	0.9372	3.03	
88.5	77,239	5,411	0.0701	0.9299	2.84	
89.5	63,633	4,248	0.0668	0.9332	2.64	
90.5	54,064	6,266	0.1159	0.8841	2.47	
91.5	39,786	4,888	0.1229	0.8771	2.18	
92.5	28,720	5,082	0.1770	0.8230	1.91	
93.5	17,565	3,243	0.1847	0.8153	1.57	
94.5	9,603	1,883	0.1960	0.8040	1.28	
95.5	5,030	850	0.1690	0.8310	1.03	
96.5	3,274	156	0.0477	0.9523	0.86	
97.5	2,567	103	0.0399	0.9601	0.82	
98.5	2,185	111	0.0508	0.9492	0.78	
99.5	1,879	429	0.2285	0.7715	0.74	
100.5	737	95	0.1292	0.8708	0.57	
101.5	546	164	0.3010	0.6990	0.50	
102.5					0.35	

CONSOLIDATED EDISON COMPANY OF NEW YORK
 GAS PLANT
 ACCOUNT 381.10 METERS - PURCHASES - AMI
 ORIGINAL AND SMOOTH SURVIVOR CURVES



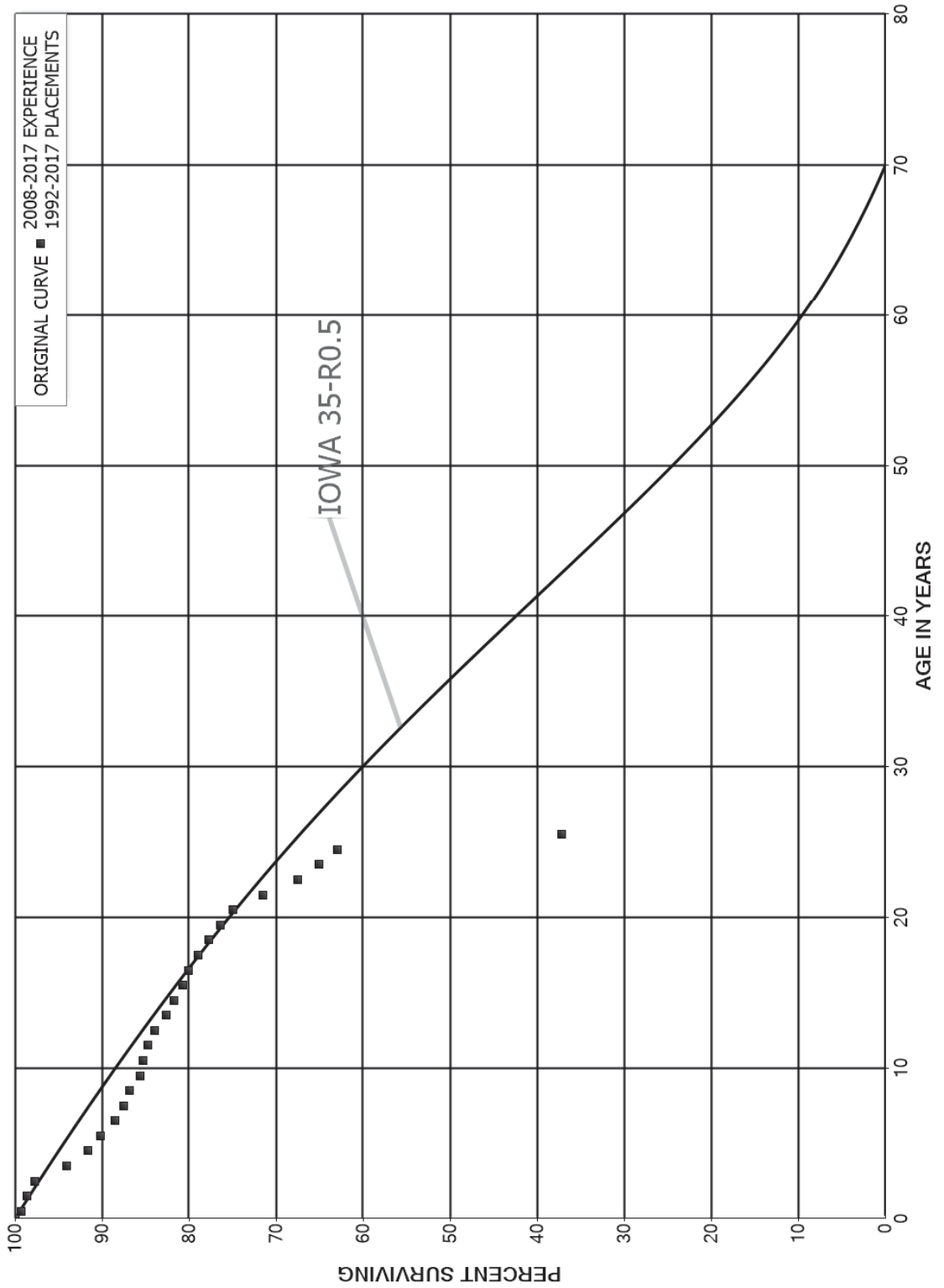
CONSOLIDATED EDISON COMPANY OF NEW YORK
 GAS PLANT

ACCOUNT 381.10 METERS - PURCHASES - AMI

ORIGINAL LIFE TABLE

PLACEMENT BAND 2017-2017			EXPERIENCE BAND 2017-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	293,726		0.0000	1.0000	100.00
0.5					100.00

CONSOLIDATED EDISON COMPANY OF NEW YORK
 GAS PLANT
 ACCOUNT 382.00 METERS - INSTALLATIONS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



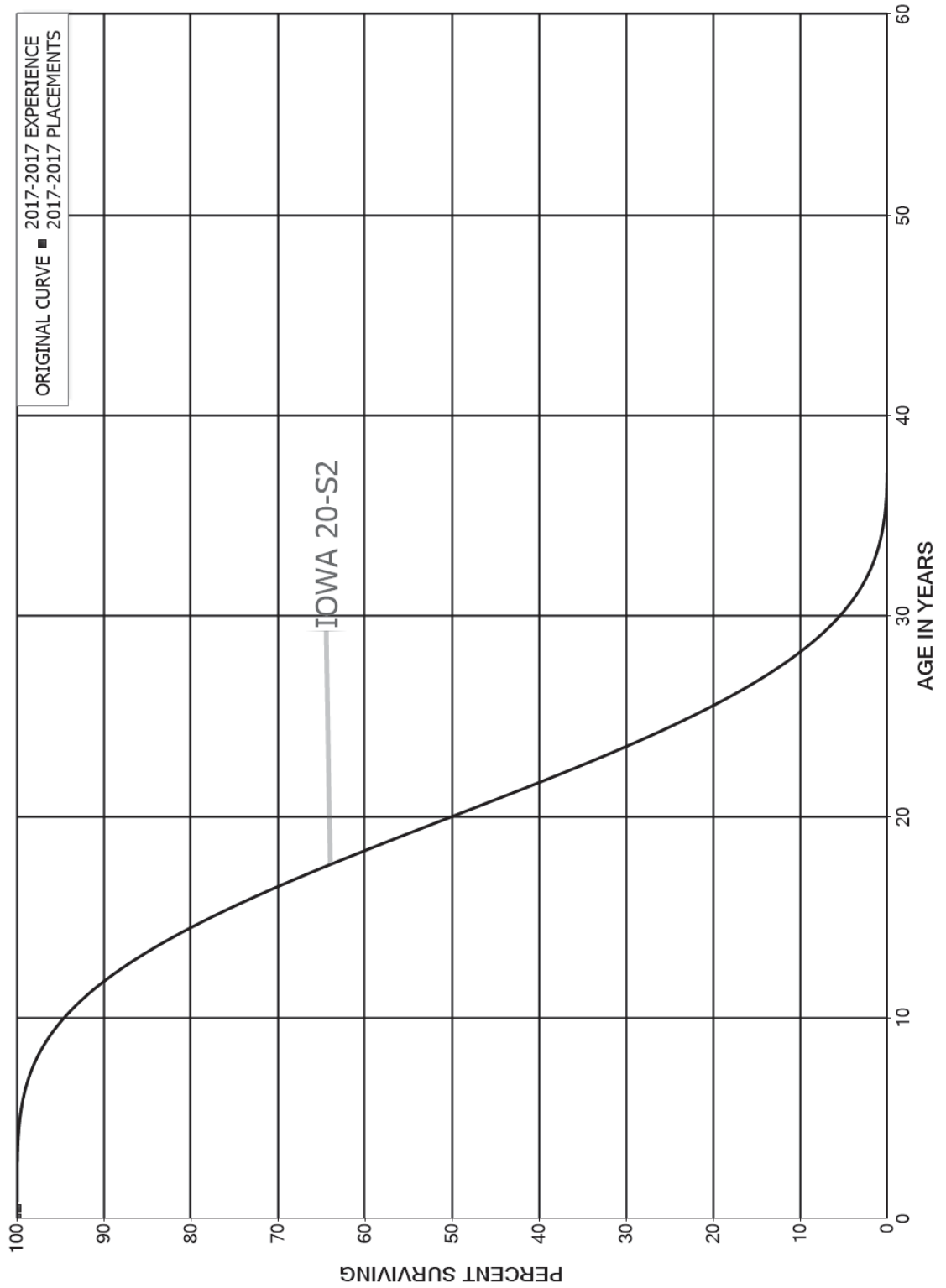
CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 382.00 METERS - INSTALLATIONS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1992-2017			EXPERIENCE BAND 2008-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	185,497,249	1,418,745	0.0076	0.9924	100.00
0.5	177,442,436	1,056,670	0.0060	0.9940	99.24
1.5	165,933,520	1,475,376	0.0089	0.9911	98.64
2.5	156,365,825	5,962,236	0.0381	0.9619	97.77
3.5	151,734,630	3,965,601	0.0261	0.9739	94.04
4.5	137,214,645	2,050,892	0.0149	0.9851	91.58
5.5	115,156,751	2,153,129	0.0187	0.9813	90.21
6.5	97,893,135	1,152,289	0.0118	0.9882	88.53
7.5	84,477,071	666,772	0.0079	0.9921	87.48
8.5	76,262,105	994,722	0.0130	0.9870	86.79
9.5	72,182,117	319,742	0.0044	0.9956	85.66
10.5	68,641,373	467,602	0.0068	0.9932	85.28
11.5	66,610,226	630,463	0.0095	0.9905	84.70
12.5	64,014,733	956,965	0.0149	0.9851	83.90
13.5	60,916,235	704,103	0.0116	0.9884	82.65
14.5	56,533,135	632,717	0.0112	0.9888	81.69
15.5	55,010,362	481,759	0.0088	0.9912	80.78
16.5	52,046,567	722,941	0.0139	0.9861	80.07
17.5	45,551,066	722,123	0.0159	0.9841	78.96
18.5	37,986,319	613,537	0.0162	0.9838	77.70
19.5	30,070,708	582,250	0.0194	0.9806	76.45
20.5	22,124,353	1,018,797	0.0460	0.9540	74.97
21.5	13,789,844	782,908	0.0568	0.9432	71.52
22.5	7,874,129	278,143	0.0353	0.9647	67.46
23.5	4,648,206	153,427	0.0330	0.9670	65.07
24.5	1,739,305	710,773	0.4087	0.5913	62.93
25.5					37.21

CONSOLIDATED EDISON COMPANY OF NEW YORK
 GAS PLANT
 ACCOUNT 382.10 METERS - INSTALLATIONS - AMI
 ORIGINAL AND SMOOTH SURVIVOR CURVES



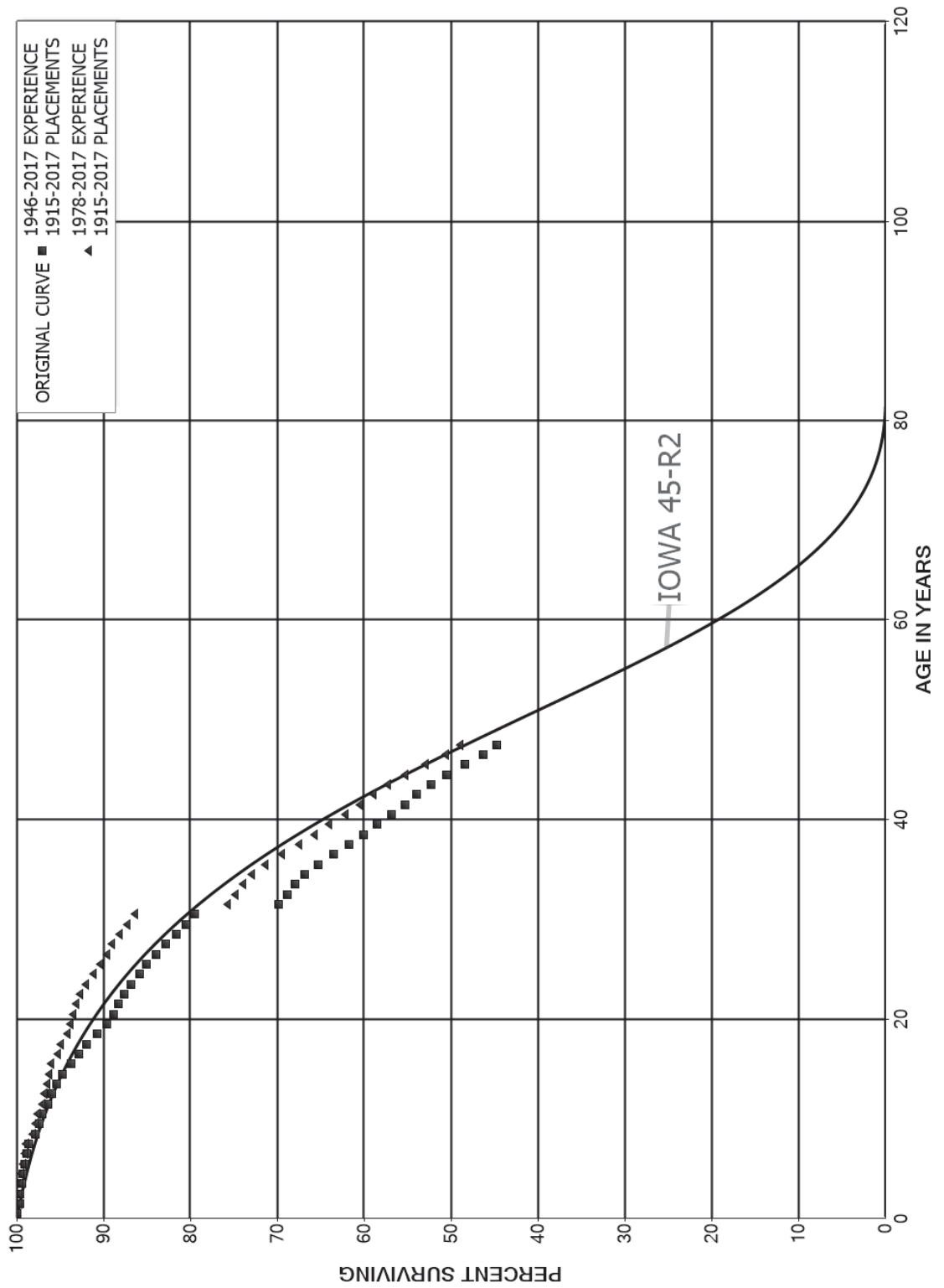
CONSOLIDATED EDISON COMPANY OF NEW YORK
 GAS PLANT

ACCOUNT 382.10 METERS - INSTALLATIONS - AMI

ORIGINAL LIFE TABLE

PLACEMENT BAND 2017-2017			EXPERIENCE BAND 2017-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	609,082		0.0000	1.0000	100.00
0.5					100.00

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT
ACCOUNT 383.00 HOUSE REGULATORS - PURCHASES
ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 383.00 HOUSE REGULATORS - PURCHASES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1915-2017			EXPERIENCE BAND 1946-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	21,851,507	7,813	0.0004	0.9996	100.00
0.5	20,144,733	64,900	0.0032	0.9968	99.96
1.5	19,262,629	15,579	0.0008	0.9992	99.64
2.5	18,233,896	22,422	0.0012	0.9988	99.56
3.5	16,614,872	23,357	0.0014	0.9986	99.44
4.5	12,881,312	26,550	0.0021	0.9979	99.30
5.5	12,867,982	28,691	0.0022	0.9978	99.09
6.5	12,159,981	32,469	0.0027	0.9973	98.87
7.5	10,262,108	77,610	0.0076	0.9924	98.61
8.5	9,886,181	44,623	0.0045	0.9955	97.86
9.5	9,842,218	41,628	0.0042	0.9958	97.42
10.5	9,619,375	56,827	0.0059	0.9941	97.01
11.5	9,152,824	44,470	0.0049	0.9951	96.44
12.5	8,868,998	51,084	0.0058	0.9942	95.97
13.5	8,649,584	60,521	0.0070	0.9930	95.42
14.5	8,209,569	92,537	0.0113	0.9887	94.75
15.5	7,435,940	71,327	0.0096	0.9904	93.68
16.5	6,609,973	56,754	0.0086	0.9914	92.78
17.5	5,821,766	76,902	0.0132	0.9868	91.98
18.5	5,206,720	64,428	0.0124	0.9876	90.77
19.5	4,813,711	42,245	0.0088	0.9912	89.65
20.5	4,303,243	28,977	0.0067	0.9933	88.86
21.5	3,827,582	27,735	0.0072	0.9928	88.26
22.5	3,300,938	29,673	0.0090	0.9910	87.62
23.5	3,087,317	35,967	0.0116	0.9884	86.83
24.5	2,844,709	26,224	0.0092	0.9908	85.82
25.5	2,663,603	34,874	0.0131	0.9869	85.03
26.5	2,483,611	33,055	0.0133	0.9867	83.92
27.5	2,307,003	33,763	0.0146	0.9854	82.80
28.5	2,214,324	28,454	0.0129	0.9871	81.59
29.5	2,154,193	26,960	0.0125	0.9875	80.54
30.5	1,989,957	243,011	0.1221	0.8779	79.53
31.5	1,744,048	23,780	0.0136	0.9864	69.82
32.5	1,720,268	23,301	0.0135	0.9865	68.87
33.5	1,696,967	26,200	0.0154	0.9846	67.94
34.5	1,660,628	38,636	0.0233	0.9767	66.89
35.5	1,488,862	40,461	0.0272	0.9728	65.33
36.5	1,191,121	35,095	0.0295	0.9705	63.56
37.5	1,123,692	28,916	0.0257	0.9743	61.68
38.5	1,059,095	27,866	0.0263	0.9737	60.10

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 383.00 HOUSE REGULATORS - PURCHASES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1915-2017			EXPERIENCE BAND 1946-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	998,752	27,907	0.0279	0.9721	58.51
40.5	878,015	25,015	0.0285	0.9715	56.88
41.5	844,076	20,695	0.0245	0.9755	55.26
42.5	753,286	21,924	0.0291	0.9709	53.90
43.5	630,758	21,729	0.0344	0.9656	52.34
44.5	527,416	22,538	0.0427	0.9573	50.53
45.5	431,735	18,622	0.0431	0.9569	48.37
46.5	284,614	9,640	0.0339	0.9661	46.29
47.5	198,269	2,068	0.0104	0.9896	44.72
48.5	142,030	382	0.0027	0.9973	44.25
49.5	102,382	451	0.0044	0.9956	44.13
50.5	89,132	125	0.0014	0.9986	43.94
51.5	76,016	49	0.0006	0.9994	43.88
52.5	65,424	22	0.0003	0.9997	43.85
53.5	57,016	21	0.0004	0.9996	43.83
54.5	50,006	18	0.0004	0.9996	43.82
55.5	44,327	81	0.0018	0.9982	43.80
56.5	37,564	10	0.0003	0.9997	43.72
57.5	31,096		0.0000	1.0000	43.71
58.5	24,483		0.0000	1.0000	43.71
59.5	19,199	8	0.0004	0.9996	43.71
60.5	10,509	11	0.0010	0.9990	43.69
61.5	5,781	44	0.0076	0.9924	43.65
62.5	1,587	105	0.0662	0.9338	43.31
63.5	1,095		0.0000	1.0000	40.45
64.5	1,063		0.0000	1.0000	40.45
65.5	965		0.0000	1.0000	40.45
66.5	789		0.0000	1.0000	40.45
67.5	757		0.0000	1.0000	40.45
68.5	566		0.0000	1.0000	40.45
69.5	316		0.0000	1.0000	40.45
70.5	209		0.0000	1.0000	40.45
71.5	180		0.0000	1.0000	40.45
72.5	180		0.0000	1.0000	40.45
73.5	180		0.0000	1.0000	40.45
74.5	180		0.0000	1.0000	40.45
75.5	101		0.0000	1.0000	40.45
76.5	101		0.0000	1.0000	40.45
77.5	101		0.0000	1.0000	40.45
78.5	96		0.0000	1.0000	40.45

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 383.00 HOUSE REGULATORS - PURCHASES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1915-2017			EXPERIENCE BAND 1946-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	96		0.0000	1.0000	40.45
80.5	96		0.0000	1.0000	40.45
81.5	96		0.0000	1.0000	40.45
82.5	96		0.0000	1.0000	40.45
83.5	96		0.0000	1.0000	40.45
84.5	96		0.0000	1.0000	40.45
85.5	96	28	0.2908	0.7092	40.45
86.5	68	39	0.5710	0.4290	28.69
87.5	29		0.0000	1.0000	12.31
88.5	29		0.0000	1.0000	12.31
89.5	29		0.0000	1.0000	12.31
90.5	29		0.0000	1.0000	12.31
91.5	29		0.0000	1.0000	12.31
92.5	29		0.0000	1.0000	12.31
93.5	29		0.0000	1.0000	12.31
94.5	29		0.0000	1.0000	12.31
95.5	29		0.0000	1.0000	12.31
96.5	29		0.0000	1.0000	12.31
97.5	29		0.0000	1.0000	12.31
98.5	29		0.0000	1.0000	12.31
99.5	29		0.0000	1.0000	12.31
100.5	29		0.0000	1.0000	12.31
101.5	29		0.0000	1.0000	12.31
102.5					12.31

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 383.00 HOUSE REGULATORS - PURCHASES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1915-2017			EXPERIENCE BAND 1978-2017			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	19,672,600	7,532	0.0004	0.9996	100.00	
0.5	18,090,288	56,339	0.0031	0.9969	99.96	
1.5	17,227,148	13,636	0.0008	0.9992	99.65	
2.5	16,274,754	15,027	0.0009	0.9991	99.57	
3.5	14,774,802	15,405	0.0010	0.9990	99.48	
4.5	11,147,886	20,264	0.0018	0.9982	99.38	
5.5	11,270,601	22,913	0.0020	0.9980	99.20	
6.5	10,743,055	23,063	0.0021	0.9979	98.99	
7.5	8,944,168	62,464	0.0070	0.9930	98.78	
8.5	8,658,920	28,671	0.0033	0.9967	98.09	
9.5	8,705,357	27,647	0.0032	0.9968	97.77	
10.5	8,542,686	39,232	0.0046	0.9954	97.46	
11.5	8,170,853	22,416	0.0027	0.9973	97.01	
12.5	7,985,874	28,390	0.0036	0.9964	96.74	
13.5	7,830,966	18,446	0.0024	0.9976	96.40	
14.5	7,496,804	21,583	0.0029	0.9971	96.17	
15.5	6,847,333	47,620	0.0070	0.9930	95.89	
16.5	6,099,039	24,715	0.0041	0.9959	95.23	
17.5	5,382,217	44,641	0.0083	0.9917	94.84	
18.5	4,846,370	18,130	0.0037	0.9963	94.05	
19.5	4,541,615	15,516	0.0034	0.9966	93.70	
20.5	4,111,306	13,570	0.0033	0.9967	93.38	
21.5	3,689,426	20,246	0.0055	0.9945	93.07	
22.5	3,201,968	22,976	0.0072	0.9928	92.56	
23.5	2,996,066	28,925	0.0097	0.9903	91.90	
24.5	2,761,000	21,124	0.0077	0.9923	91.01	
25.5	2,585,360	21,848	0.0085	0.9915	90.32	
26.5	2,419,145	17,864	0.0074	0.9926	89.55	
27.5	2,257,938	20,204	0.0089	0.9911	88.89	
28.5	2,181,736	22,178	0.0102	0.9898	88.10	
29.5	2,130,372	23,454	0.0110	0.9890	87.20	
30.5	1,971,298	241,933	0.1227	0.8773	86.24	
31.5	1,726,847	21,778	0.0126	0.9874	75.66	
32.5	1,705,069	19,968	0.0117	0.9883	74.70	
33.5	1,685,101	22,847	0.0136	0.9864	73.83	
34.5	1,652,115	35,688	0.0216	0.9784	72.83	
35.5	1,484,126	38,892	0.0262	0.9738	71.25	
36.5	1,188,678	34,662	0.0292	0.9708	69.39	
37.5	1,122,024	28,916	0.0258	0.9742	67.36	
38.5	1,058,656	27,866	0.0263	0.9737	65.63	

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 383.00 HOUSE REGULATORS - PURCHASES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1915-2017			EXPERIENCE BAND 1978-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	998,314	27,907	0.0280	0.9720	63.90
40.5	877,577	25,015	0.0285	0.9715	62.11
41.5	843,979	20,695	0.0245	0.9755	60.34
42.5	753,190	21,924	0.0291	0.9709	58.86
43.5	630,662	21,729	0.0345	0.9655	57.15
44.5	527,319	22,538	0.0427	0.9573	55.18
45.5	431,639	18,622	0.0431	0.9569	52.82
46.5	284,518	9,640	0.0339	0.9661	50.54
47.5	198,173	2,068	0.0104	0.9896	48.83
48.5	141,934	382	0.0027	0.9973	48.32
49.5	102,285	451	0.0044	0.9956	48.19
50.5	89,036	125	0.0014	0.9986	47.98
51.5	75,920	49	0.0006	0.9994	47.91
52.5	65,328	22	0.0003	0.9997	47.88
53.5	56,919	21	0.0004	0.9996	47.86
54.5	49,910	18	0.0004	0.9996	47.85
55.5	44,231	81	0.0018	0.9982	47.83
56.5	37,467	10	0.0003	0.9997	47.74
57.5	31,000		0.0000	1.0000	47.73
58.5	24,386		0.0000	1.0000	47.73
59.5	19,103	8	0.0004	0.9996	47.73
60.5	10,412	11	0.0011	0.9989	47.71
61.5	5,685	44	0.0077	0.9923	47.66
62.5	1,587	105	0.0662	0.9338	47.29
63.5	1,095		0.0000	1.0000	44.16
64.5	1,063		0.0000	1.0000	44.16
65.5	965		0.0000	1.0000	44.16
66.5	789		0.0000	1.0000	44.16
67.5	757		0.0000	1.0000	44.16
68.5	566		0.0000	1.0000	44.16
69.5	316		0.0000	1.0000	44.16
70.5	209		0.0000	1.0000	44.16
71.5	180		0.0000	1.0000	44.16
72.5	180		0.0000	1.0000	44.16
73.5	180		0.0000	1.0000	44.16
74.5	180		0.0000	1.0000	44.16
75.5	101		0.0000	1.0000	44.16
76.5	101		0.0000	1.0000	44.16
77.5	101		0.0000	1.0000	44.16
78.5	96		0.0000	1.0000	44.16

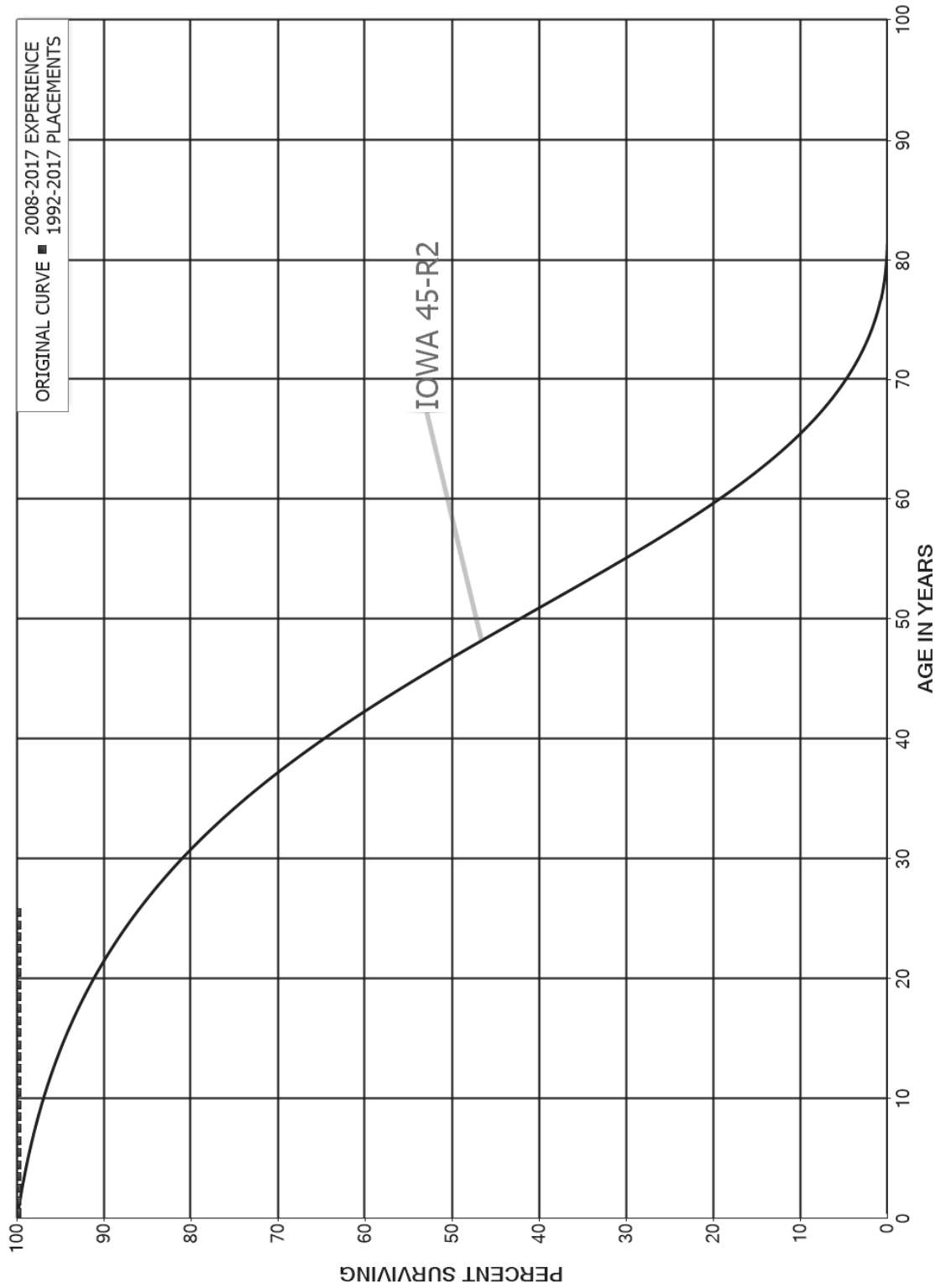
CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 383.00 HOUSE REGULATORS - PURCHASES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1915-2017			EXPERIENCE BAND 1978-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	96		0.0000	1.0000	44.16
80.5	96		0.0000	1.0000	44.16
81.5	96		0.0000	1.0000	44.16
82.5	96		0.0000	1.0000	44.16
83.5	96		0.0000	1.0000	44.16
84.5	96		0.0000	1.0000	44.16
85.5	96	28	0.2908	0.7092	44.16
86.5	68	39	0.5710	0.4290	31.32
87.5	29		0.0000	1.0000	13.44
88.5	29		0.0000	1.0000	13.44
89.5	29		0.0000	1.0000	13.44
90.5	29		0.0000	1.0000	13.44
91.5	29		0.0000	1.0000	13.44
92.5	29		0.0000	1.0000	13.44
93.5	29		0.0000	1.0000	13.44
94.5	29		0.0000	1.0000	13.44
95.5	29		0.0000	1.0000	13.44
96.5	29		0.0000	1.0000	13.44
97.5	29		0.0000	1.0000	13.44
98.5	29		0.0000	1.0000	13.44
99.5	29		0.0000	1.0000	13.44
100.5	29		0.0000	1.0000	13.44
101.5	29		0.0000	1.0000	13.44
102.5					

CONSOLIDATED EDISON COMPANY OF NEW YORK
 GAS PLANT
 ACCOUNT 384.00 HOUSE REGULATORS - INSTALLATIONS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

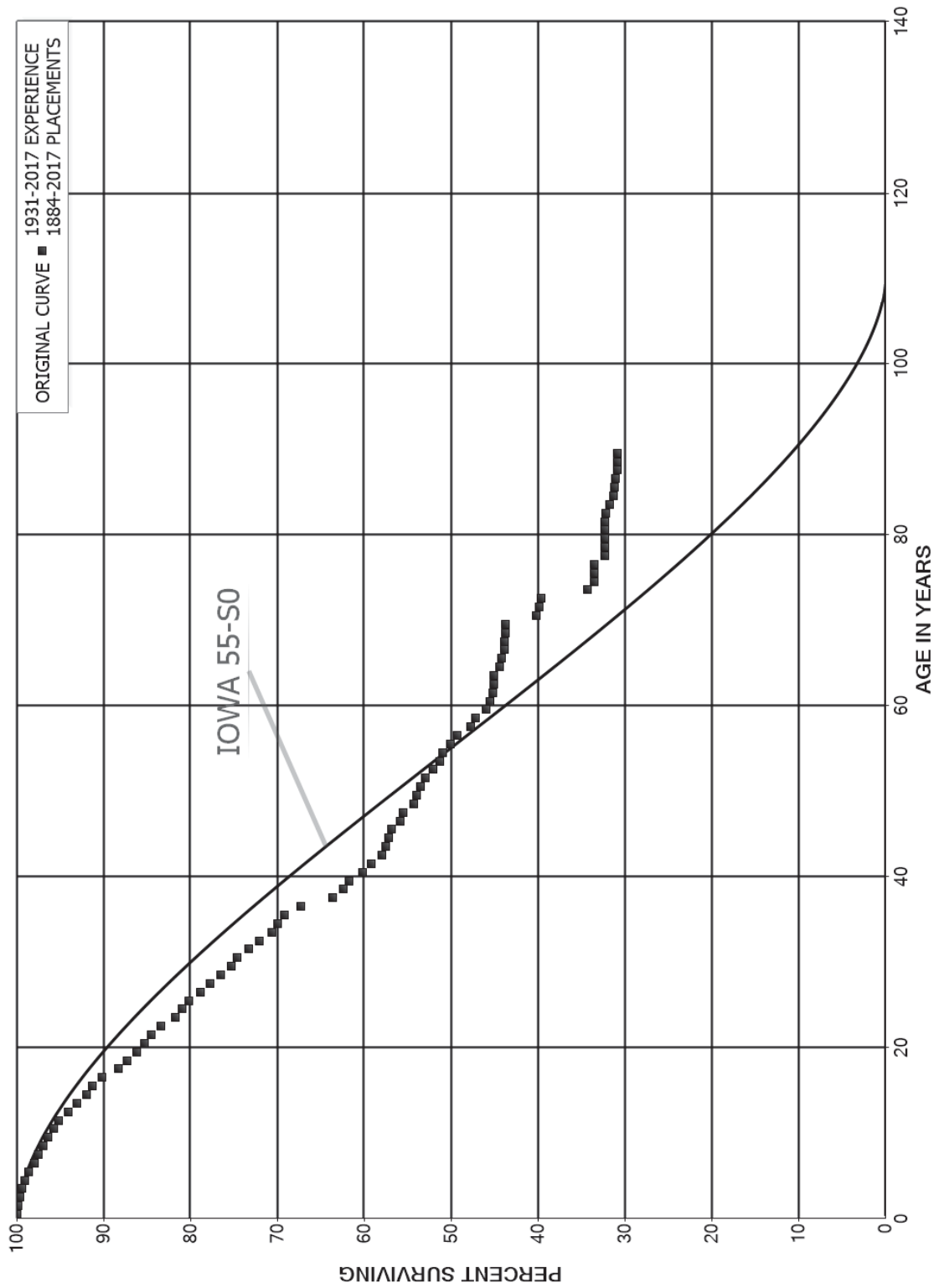
ACCOUNT 384.00 HOUSE REGULATORS - INSTALLATIONS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1992-2017			EXPERIENCE BAND 2008-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	8,991,481		0.0000	1.0000	100.00
0.5	8,990,289		0.0000	1.0000	100.00
1.5	7,596,431		0.0000	1.0000	100.00
2.5	5,579,857		0.0000	1.0000	100.00
3.5	4,783,496		0.0000	1.0000	100.00
4.5	296,740		0.0000	1.0000	100.00
5.5	928,617		0.0000	1.0000	100.00
6.5	3,124,231		0.0000	1.0000	100.00
7.5	4,908,303		0.0000	1.0000	100.00
8.5	5,095,113		0.0000	1.0000	100.00
9.5	5,193,389		0.0000	1.0000	100.00
10.5	5,266,445		0.0000	1.0000	100.00
11.5	5,296,234		0.0000	1.0000	100.00
12.5	5,345,298		0.0000	1.0000	100.00
13.5	5,777,687		0.0000	1.0000	100.00
14.5	5,185,921		0.0000	1.0000	100.00
15.5	3,394,304		0.0000	1.0000	100.00
16.5	1,519,483		0.0000	1.0000	100.00
17.5	1,329,869		0.0000	1.0000	100.00
18.5	1,224,872		0.0000	1.0000	100.00
19.5	1,140,887		0.0000	1.0000	100.00
20.5	1,091,631		0.0000	1.0000	100.00
21.5	1,027,700		0.0000	1.0000	100.00
22.5	474,622		0.0000	1.0000	100.00
23.5	430,240		0.0000	1.0000	100.00
24.5	18,877		0.0000	1.0000	100.00
25.5					100.00

COMMON PLANT

CONSOLIDATED EDISON COMPANY OF NEW YORK
 COMMON PLANT
 ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



CONSOLIDATED EDISON COMPANY OF NEW YORK
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1884-2017

EXPERIENCE BAND 1931-2017

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,108,801,781	1,130,280	0.0010	0.9990	100.00
0.5	1,058,775,260	590,025	0.0006	0.9994	99.90
1.5	1,026,352,186	2,194,765	0.0021	0.9979	99.84
2.5	969,916,923	2,811,201	0.0029	0.9971	99.63
3.5	904,327,733	2,355,779	0.0026	0.9974	99.34
4.5	865,380,305	3,843,812	0.0044	0.9956	99.08
5.5	772,279,999	5,432,054	0.0070	0.9930	98.64
6.5	729,866,898	3,663,997	0.0050	0.9950	97.95
7.5	719,268,218	3,727,897	0.0052	0.9948	97.46
8.5	692,990,070	3,801,455	0.0055	0.9945	96.95
9.5	670,274,567	4,865,066	0.0073	0.9927	96.42
10.5	596,001,052	3,712,021	0.0062	0.9938	95.72
11.5	538,868,811	6,108,852	0.0113	0.9887	95.12
12.5	521,060,186	5,207,403	0.0100	0.9900	94.04
13.5	498,415,392	5,946,201	0.0119	0.9881	93.10
14.5	477,831,563	3,784,884	0.0079	0.9921	91.99
15.5	425,384,933	5,225,556	0.0123	0.9877	91.27
16.5	400,844,850	8,043,302	0.0201	0.9799	90.14
17.5	374,465,215	4,294,604	0.0115	0.9885	88.34
18.5	366,380,066	4,875,231	0.0133	0.9867	87.32
19.5	351,916,035	3,357,837	0.0095	0.9905	86.16
20.5	341,022,117	3,285,949	0.0096	0.9904	85.34
21.5	320,672,800	4,059,028	0.0127	0.9873	84.52
22.5	304,208,973	6,177,682	0.0203	0.9797	83.45
23.5	285,468,349	2,900,742	0.0102	0.9898	81.75
24.5	225,923,840	2,154,555	0.0095	0.9905	80.92
25.5	219,585,482	3,482,972	0.0159	0.9841	80.15
26.5	210,067,014	3,196,733	0.0152	0.9848	78.88
27.5	182,151,085	2,869,745	0.0158	0.9842	77.68
28.5	167,694,036	2,564,317	0.0153	0.9847	76.45
29.5	142,378,045	1,261,541	0.0089	0.9911	75.28
30.5	138,203,304	2,452,290	0.0177	0.9823	74.62
31.5	132,432,540	2,229,183	0.0168	0.9832	73.29
32.5	126,832,914	2,455,227	0.0194	0.9806	72.06
33.5	121,119,234	1,158,444	0.0096	0.9904	70.66
34.5	107,613,881	1,182,671	0.0110	0.9890	69.99
35.5	103,010,793	2,923,176	0.0284	0.9716	69.22
36.5	92,150,001	5,044,590	0.0547	0.9453	67.26
37.5	80,947,223	1,496,784	0.0185	0.9815	63.57
38.5	73,768,154	752,364	0.0102	0.9898	62.40

CONSOLIDATED EDISON COMPANY OF NEW YORK
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1884-2017			EXPERIENCE BAND 1931-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	69,769,655	1,738,958	0.0249	0.9751	61.76
40.5	67,522,138	1,208,503	0.0179	0.9821	60.22
41.5	65,961,452	1,287,676	0.0195	0.9805	59.14
42.5	62,902,024	514,031	0.0082	0.9918	57.99
43.5	59,098,180	350,686	0.0059	0.9941	57.52
44.5	57,137,219	329,988	0.0058	0.9942	57.17
45.5	56,136,662	1,011,796	0.0180	0.9820	56.84
46.5	54,537,691	332,493	0.0061	0.9939	55.82
47.5	53,940,048	1,176,848	0.0218	0.9782	55.48
48.5	52,027,377	278,080	0.0053	0.9947	54.27
49.5	51,527,462	411,057	0.0080	0.9920	53.98
50.5	49,921,340	557,216	0.0112	0.9888	53.55
51.5	48,510,963	855,030	0.0176	0.9824	52.95
52.5	45,843,423	606,156	0.0132	0.9868	52.02
53.5	44,229,328	280,886	0.0064	0.9936	51.33
54.5	38,903,605	717,306	0.0184	0.9816	51.00
55.5	37,109,777	582,449	0.0157	0.9843	50.06
56.5	35,784,201	1,136,499	0.0318	0.9682	49.28
57.5	30,991,626	325,931	0.0105	0.9895	47.71
58.5	29,312,234	815,986	0.0278	0.9722	47.21
59.5	28,070,071	209,964	0.0075	0.9925	45.90
60.5	27,680,609	210,610	0.0076	0.9924	45.55
61.5	26,461,197	59,967	0.0023	0.9977	45.21
62.5	25,232,504	33,613	0.0013	0.9987	45.10
63.5	25,155,379	335,593	0.0133	0.9867	45.04
64.5	24,723,910	140,742	0.0057	0.9943	44.44
65.5	24,439,701	176,930	0.0072	0.9928	44.19
66.5	24,034,654	37,394	0.0016	0.9984	43.87
67.5	23,927,399	22,984	0.0010	0.9990	43.80
68.5	23,793,760	40,606	0.0017	0.9983	43.76
69.5	23,777,055	1,938,357	0.0815	0.9185	43.69
70.5	21,331,881	150,274	0.0070	0.9930	40.12
71.5	20,510,887	134,518	0.0066	0.9934	39.84
72.5	20,343,173	2,722,378	0.1338	0.8662	39.58
73.5	17,606,040	372,625	0.0212	0.9788	34.28
74.5	17,231,358	50,316	0.0029	0.9971	33.56
75.5	16,642,229	4,081	0.0002	0.9998	33.46
76.5	16,614,056	562,284	0.0338	0.9662	33.45
77.5	15,354,135	7,533	0.0005	0.9995	32.32
78.5	15,340,847	13,998	0.0009	0.9991	32.30

CONSOLIDATED EDISON COMPANY OF NEW YORK
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1884-2017			EXPERIENCE BAND 1931-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	15,323,215	209	0.0000	1.0000	32.27
80.5	15,290,698	18,299	0.0012	0.9988	32.27
81.5	15,258,651	7,770	0.0005	0.9995	32.23
82.5	15,248,376	238,584	0.0156	0.9844	32.22
83.5	14,989,251	227,807	0.0152	0.9848	31.71
84.5	14,751,957	29,246	0.0020	0.9980	31.23
85.5	14,715,640	61,167	0.0042	0.9958	31.17
86.5	14,621,164	87,574	0.0060	0.9940	31.04
87.5	14,393,926	6,209	0.0004	0.9996	30.86
88.5	11,401,307		0.0000	1.0000	30.84
89.5	4,719,784	11,861	0.0025	0.9975	30.84
90.5	4,524,023	8,625	0.0019	0.9981	30.76
91.5	4,491,005	9,958	0.0022	0.9978	30.71
92.5	3,848,713		0.0000	1.0000	30.64
93.5	3,339,365	5,288	0.0016	0.9984	30.64
94.5	3,286,112	34,099	0.0104	0.9896	30.59
95.5	2,745,439	41,982	0.0153	0.9847	30.27
96.5	2,584,264	4,472	0.0017	0.9983	29.81
97.5	2,558,150	10,913	0.0043	0.9957	29.76
98.5	2,537,426		0.0000	1.0000	29.63
99.5	2,525,875	2,114	0.0008	0.9992	29.63
100.5	2,511,856	1,316	0.0005	0.9995	29.61
101.5	2,436,275	1,357	0.0006	0.9994	29.59
102.5	2,404,678		0.0000	1.0000	29.57
103.5	864,235		0.0000	1.0000	29.57
104.5	841,888	231	0.0003	0.9997	29.57
105.5	800,134		0.0000	1.0000	29.57
106.5	608,469		0.0000	1.0000	29.57
107.5	541,921	24,894	0.0459	0.9541	29.57
108.5	392,994		0.0000	1.0000	28.21
109.5	377,174		0.0000	1.0000	28.21
110.5	39,157		0.0000	1.0000	28.21
111.5	27,108		0.0000	1.0000	28.21
112.5	26,884		0.0000	1.0000	28.21
113.5	26,884		0.0000	1.0000	28.21
114.5	26,884	10,826	0.4027	0.5973	28.21
115.5	16,058		0.0000	1.0000	16.85
116.5	289		0.0000	1.0000	16.85
117.5	289		0.0000	1.0000	16.85
118.5	289		0.0000	1.0000	16.85

CONSOLIDATED EDISON COMPANY OF NEW YORK
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1884-2017			EXPERIENCE BAND 1931-2017		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	289		0.0000	1.0000	16.85
120.5	289	289	1.0000		16.85
121.5					

PART VIII. NET SALVAGE STATISTICS

ELECTRIC PLANT

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	188,707	1,047,683	555		0	1,047,683-	555-
1990	522,681	2,113,041	404	1,699	0	2,111,342-	404-
1991	399,074	2,553,259	640		0	2,553,259-	640-
1992	744,070	741,795	100	462	0	741,333-	100-
1993	9,866,436	1,282,446	13	6,625	0	1,275,821-	13-
1994	2,032,258	1,875,108	92	3,366	0	1,871,741-	92-
1995	2,037,735	4,206,503	206	1,614	0	4,204,889-	206-
1996	342,335	3,632,509		992,621	290	2,639,888-	771-
1997	38,934,606	1,782,193	5	839,975	2	942,218-	2-
1998	292,100	199,721	68		0	199,721-	68-
1999	11,677,060	679,347	6	302	0	679,045-	6-
2000	194,886	3,560,853			0	3,560,853-	
2001		6,155,344		2,315		6,153,029-	
2002		25,710,084				25,710,084-	
2003	2,981,034	6,331,770	212	475,778	16	5,855,992-	196-
2004	29,701	472,383		27,051	91	445,332-	
2005		1,576,923		25,242		1,551,680-	
2006	210,044	5,623,996			0	5,623,996-	
2007		1,557,720				1,557,720-	
2008	77,933	1,919,966			0	1,919,966-	
2009		683,624				683,624-	
2010		371,240				371,240-	
2011	30,413	460,481			0	460,481-	
2012		1,111,493				1,111,493-	
2013		776,568				776,568-	
2014	80,593	2,170,392			0	2,170,392-	
2015	279,503	488,907	175	123	0	488,784-	175-
2016		1,020,893		156,292		864,600-	
2017	200,000	1,274,885	637	22-	0	1,274,907-	637-
TOTAL	71,121,168	81,381,127	114	2,533,443	4	78,847,683-	111-

THREE-YEAR MOVING AVERAGES

89-91	370,154	1,904,661	515	566	0	1,904,095-	514-
90-92	555,275	1,802,698	325	720	0	1,801,978-	325-
91-93	3,669,860	1,525,833	42	2,362	0	1,523,471-	42-
92-94	4,214,255	1,299,783	31	3,485	0	1,296,298-	31-
93-95	4,645,476	2,454,686	53	3,868	0	2,450,817-	53-
94-96	1,470,776	3,238,040	220	332,534	23	2,905,506-	198-
95-97	13,771,559	3,207,068	23	611,403	4	2,595,665-	19-
96-98	13,189,681	1,871,474	14	610,865	5	1,260,609-	10-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
97-99	16,967,922	887,087	5	280,092	2	606,995-	4-
98-00	4,054,682	1,479,974	37	101	0	1,479,873-	36-
99-01	3,957,315	3,465,181	88	872	0	3,464,309-	88-
00-02	64,962	11,808,761		772	1	11,807,989-	
01-03	993,678	12,732,399		159,365	16	12,573,035-	
02-04	1,003,578	10,838,079		167,610	17	10,670,469-	
03-05	1,003,578	2,793,692	278	176,024	18	2,617,668-	261-
04-06	79,915	2,557,767		17,431	22	2,540,336-	
05-07	70,015	2,919,546		8,414	12	2,911,132-	
06-08	95,992	3,033,894			0	3,033,894-	
07-09	25,978	1,387,104			0	1,387,104-	
08-10	25,978	991,610			0	991,610-	
09-11	10,138	505,115			0	505,115-	
10-12	10,138	647,738			0	647,738-	
11-13	10,138	782,848			0	782,848-	
12-14	26,864	1,352,818			0	1,352,818-	
13-15	120,032	1,145,289	954	41	0	1,145,248-	954-
14-16	120,032	1,226,730		52,138	43	1,174,592-	979-
15-17	159,834	928,228	581	52,131	33	876,097-	548-
FIVE-YEAR AVERAGE							
13-17	112,019	1,146,329		31,279	28	1,115,050-	995-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	5,010,700	12,646,894	252	19,441	0	12,627,453-	252-
1990	12,312,567	14,727,661	120	24,458	0	14,703,204-	119-
1991	10,478,090	12,187,777	116	114,665-	1-	12,302,442-	117-
1992	6,278,638	9,327,426	149	1,887,600-	30-	11,215,026-	179-
1993	56,309,938	9,242,455	16	842,285-	1-	10,084,740-	18-
1994	8,618,108	9,462,587	110	1,520,869-	18-	10,983,456-	127-
1995	29,312,374	4,788,035	16	1,271,420-	4-	6,059,454-	21-
1996	20,452,448	5,461,291	27	97,835-	0	5,559,125-	27-
1997	159,225,257	9,289,391	6	479,892-	0	9,769,283-	6-
1998	1,877,518	6,162,326	328	364,255-	19-	6,526,581-	348-
1999	634,018	6,031,111	951	12,427	2	6,018,685-	949-
2000	481,305	7,525,550		3,882-	1-	7,529,432-	
2001	122,032	6,900,694			0	6,900,694-	
2002	3,833,828	2,892,252	75	9,126	0	2,883,126-	75-
2003	117,400	3,011,134		1,647,495		1,363,640-	
2004	3,111,872	1,926,793	62		0	1,926,793-	62-
2005	7,591	17,412,747		37,103-	489-	17,449,850-	
2006	654,254	8,367,092			0	8,367,092-	
2007	340,887	6,827,779		12,853-	4-	6,840,632-	
2008	979,990	5,954,385	608	101-	0	5,954,485-	608-
2009	678,403	4,432,637	653	64,814-	10-	4,497,451-	663-
2010	662,543	510,434-	77-		0	510,434	77
2011	1,408,092	6,071,933	431		0	6,071,933-	431-
2012	439,256	3,366,758	766		0	3,366,758-	766-
2013		1,866,003				1,866,003-	
2014	1,111,634	2,416,205	217		0	2,416,205-	217-
2015	829,833	5,772,615	696		0	5,772,615-	696-
2016	160,000	3,345,318			0	3,345,318-	
2017	4,926,304	4,628,135	94		0	4,628,135-	94-
TOTAL	330,374,879	191,534,549	58	4,984,628-	2-	196,519,177-	59-

THREE-YEAR MOVING AVERAGES

89-91	9,267,119	13,187,444	142	23,589-	0	13,211,033-	143-
90-92	9,689,765	12,080,955	125	659,269-	7-	12,740,224-	131-
91-93	24,355,555	10,252,553	42	948,183-	4-	11,200,736-	46-
92-94	23,735,561	9,344,156	39	1,416,918-	6-	10,761,074-	45-
93-95	31,413,473	7,831,025	25	1,211,525-	4-	9,042,550-	29-
94-96	19,460,977	6,570,637	34	963,375-	5-	7,534,012-	39-
95-97	69,663,360	6,512,905	9	616,382-	1-	7,129,288-	10-
96-98	60,518,408	6,971,002	12	313,994-	1-	7,284,996-	12-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
97-99	53,912,265	7,160,942	13	277,240-	1-	7,438,183-	14-
98-00	997,614	6,572,996	659	118,570-	12-	6,691,566-	671-
99-01	412,452	6,819,118		2,848	1	6,816,270-	
00-02	1,479,055	5,772,832	390	1,748	0	5,771,084-	390-
01-03	1,357,753	4,268,027	314	552,207	41	3,715,820-	274-
02-04	2,354,367	2,610,060	111	552,207	23	2,057,853-	87-
03-05	1,078,954	7,450,225	691	536,797	50	6,913,428-	641-
04-06	1,257,906	9,235,544	734	12,368-	1-	9,247,912-	735-
05-07	334,244	10,869,206		16,652-	5-	10,885,858-	
06-08	658,377	7,049,752		4,318-	1-	7,054,070-	
07-09	666,427	5,738,267	861	25,923-	4-	5,764,190-	865-
08-10	773,645	3,292,196	426	21,638-	3-	3,313,834-	428-
09-11	916,346	3,331,379	364	21,605-	2-	3,352,983-	366-
10-12	836,630	2,976,086	356		0	2,976,086-	356-
11-13	615,782	3,768,231	612		0	3,768,231-	612-
12-14	516,963	2,549,655	493		0	2,549,655-	493-
13-15	647,156	3,351,608	518		0	3,351,608-	518-
14-16	700,489	3,844,713	549		0	3,844,713-	549-
15-17	1,972,046	4,582,023	232		0	4,582,023-	232-
FIVE-YEAR AVERAGE							
13-17	1,405,554	3,605,655	257		0	3,605,655-	257-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 314.00 TURBOGENERATOR UNITS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	1,218,036	538,196	44	37,541-	3-	575,737-	47-
1990	5,421,043	1,273,515	23	37,607	1	1,235,908-	23-
1991	2,788,052	979,375	35	345,626-	12-	1,325,001-	48-
1992	15,626,112	1,357,946	9	1,567,249-	10-	2,925,195-	19-
1993	22,855,276	4,050,145	18	435,680-	2-	4,485,825-	20-
1994	10,542,087	2,326,576	22	2,003,041-	19-	4,329,618-	41-
1995	4,059,111	79,765	2	457,052-	11-	536,818-	13-
1996	14,874,510	342,041	2	635,892-	4-	977,933-	7-
1997	2,843,189	385,068	14	597,796-	21-	982,864-	35-
1998	153,694	212,048	138	364,140-	237-	576,188-	375-
1999	3,000,104	5,266-	0	84-	0	5,183	0
2000		3,491,772		169,896-		3,661,667-	
2001	701,552	767,859	109		0	767,859-	109-
2002	36,742	1,682,285			0	1,682,285-	
2003	966,906	1,055,594	109		0	1,055,594-	109-
2004	47,892	902,249		10,000	21	892,249-	
2005		518,297		322		517,974-	
2006	40,820	38,063-	93-		0	38,063	93
2007		3,570,888				3,570,888-	
2008	91,540	3,918,428			0	3,918,428-	
2009	299,834	491,148	164		0	491,148-	164-
2010	7,766	105,407-			0	105,407	
2011	25,384	56,184	221	3,277	13	52,907-	208-
2012	1,437,433	2,628,354	183		0	2,628,354-	183-
2013		16,782				16,782-	
2014	164,876	2,335	1		0	2,335-	1-
2015	22,706		0		0		0
2016							
2017							
TOTAL	87,224,664	30,498,111	35	6,562,791-	8-	37,060,902-	42-

THREE-YEAR MOVING AVERAGES

89-91	3,142,377	930,362	30	115,187-	4-	1,045,549-	33-
90-92	7,945,069	1,203,612	15	625,089-	8-	1,828,701-	23-
91-93	13,756,480	2,129,155	15	782,852-	6-	2,912,007-	21-
92-94	16,341,158	2,578,222	16	1,335,323-	8-	3,913,546-	24-
93-95	12,485,491	2,152,162	17	965,258-	8-	3,117,420-	25-
94-96	9,825,236	916,128	9	1,031,995-	11-	1,948,123-	20-
95-97	7,258,936	268,958	4	563,580-	8-	832,538-	11-
96-98	5,957,131	313,052	5	532,610-	9-	845,662-	14-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 314.00 TURBOGENERATOR UNITS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
97-99	1,998,996	197,283	10	320,673-	16-	517,956-	26-
98-00	1,051,266	1,232,851	117	178,040-	17-	1,410,891-	134-
99-01	1,233,885	1,418,121	115	56,660-	5-	1,474,781-	120-
00-02	246,098	1,980,638	805	56,632-	23-	2,037,270-	828-
01-03	568,400	1,168,579	206		0	1,168,579-	206-
02-04	350,513	1,213,376	346	3,333	1	1,210,042-	345-
03-05	338,266	825,380	244	3,441	1	821,939-	243-
04-06	29,571	460,828		3,441	12	457,387-	
05-07	13,606	1,350,374		107	1	1,350,266-	
06-08	44,120	2,483,751			0	2,483,751-	
07-09	130,458	2,660,154			0	2,660,154-	
08-10	133,047	1,434,723			0	1,434,723-	
09-11	110,995	147,308	133	1,092	1	146,216-	132-
10-12	490,195	859,710	175	1,092	0	858,618-	175-
11-13	487,606	900,440	185	1,092	0	899,348-	184-
12-14	534,103	882,490	165		0	882,490-	165-
13-15	62,527	6,372	10		0	6,372-	10-
14-16	62,527	778	1		0	778-	1-
15-17	7,569		0		0		0
FIVE-YEAR AVERAGE							
13-17	37,516	3,823	10		0	3,823-	10-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	436,362	857,248	196	10,273	2	846,975-	194-
1990	2,196,405	894,355	41	51,506	2	842,849-	38-
1991	368,611	391,577	106	679	0	390,898-	106-
1992	2,220,162	472,751	21		0	472,751-	21-
1993	11,304,177	123,603	1	962-	0	124,564-	1-
1994	1,010,624	490,051	48	34,554	3	455,497-	45-
1995	2,797,104	1,653,092	59	39,812	1	1,613,280-	58-
1996	2,477,799	635,518	26	69,706	3	565,812-	23-
1997	3,291,046	675,336	21		0	675,336-	21-
1998	584,592	260,231	45	6,303-	1-	266,534-	46-
1999	379,558	940	0		0	940-	0
2000	48,837	126,959	260	13-	0	126,972-	260-
2001		362,227				362,227-	
2002	79,822	2,321	3		0	2,321-	3-
2003	74,430	147,164	198		0	147,164-	198-
2004	328,332	405,408	123	9,715-	3-	415,123-	126-
2005	2,917	353,933			0	353,933-	
2006		206,774				206,774-	
2007	94,456	738,018	781		0	738,018-	781-
2008	257,000	449,888	175		0	449,888-	175-
2009		169,656				169,656-	
2010	241,435	714,205	296		0	714,205-	296-
2011	890,409	791,391	89		0	791,391-	89-
2012	469,285	102,459	22		0	102,459-	22-
2013	20,000	90,685	453		0	90,685-	453-
2014	74,903	189,192	253		0	189,192-	253-
2015	15,524	180,230			0	180,230-	
2016	111,708	56,990	51		0	56,990-	51-
2017		238,781				238,781-	
TOTAL	29,775,497	11,780,986	40	189,537	1	11,591,450-	39-

THREE-YEAR MOVING AVERAGES

89-91	1,000,459	714,393	71	20,819	2	693,574-	69-
90-92	1,595,059	586,227	37	17,395	1	568,833-	36-
91-93	4,630,984	329,310	7	94-	0	329,404-	7-
92-94	4,844,988	362,135	7	11,197	0	350,938-	7-
93-95	5,037,302	755,582	15	24,468	0	731,114-	15-
94-96	2,095,175	926,221	44	48,024	2	878,197-	42-
95-97	2,855,316	987,982	35	36,506	1	951,476-	33-
96-98	2,117,813	523,695	25	21,134	1	502,561-	24-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
97-99	1,418,399	312,169	22	2,101-	0	314,270-	22-
98-00	337,662	129,377	38	2,105-	1-	131,482-	39-
99-01	142,798	163,375	114	4-	0	163,380-	114-
00-02	42,886	163,836	382	4-	0	163,840-	382-
01-03	51,417	170,571	332		0	170,571-	332-
02-04	160,861	184,965	115	3,238-	2-	188,203-	117-
03-05	135,226	302,169	223	3,238-	2-	305,407-	226-
04-06	110,416	322,039	292	3,238-	3-	325,277-	295-
05-07	32,458	432,909			0	432,909-	
06-08	117,152	464,894	397		0	464,894-	397-
07-09	117,152	452,521	386		0	452,521-	386-
08-10	166,145	444,583	268		0	444,583-	268-
09-11	377,281	558,417	148		0	558,417-	148-
10-12	533,709	536,018	100		0	536,018-	100-
11-13	459,898	328,179	71		0	328,179-	71-
12-14	188,063	127,446	68		0	127,446-	68-
13-15	36,809	153,369	417		0	153,369-	417-
14-16	67,378	142,137	211		0	142,137-	211-
15-17	42,411	158,667	374		0	158,667-	374-
FIVE-YEAR AVERAGE							
13-17	44,427	151,176	340		0	151,176-	340-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	483,113	22,120	5		0	22,120-	5-
1990	249,515	22,873	9		0	22,873-	9-
1991	8,343	30,870	370	30,156	361	714-	9-
1992	120,706	564,620	468	191-	0	564,811-	468-
1993	120,848	572,219-	474-	30,156-	25-	542,063	449
1994	400,517		0		0		0
1995	132,801	18,189	14		0	18,189-	14-
1996	14,538	92,824	638		0	92,824-	638-
1997	17,520	9,376	54		0	9,376-	54-
1998	54,507	8,533	16		0	8,533-	16-
1999	189,093	616	0		0	616-	0
2000		1,831				1,831-	
2001							
2002		24,599				24,599-	
2003		83,312				83,312-	
2004	410,366		0		0		0
2005							
2006							
2007		108,824				108,824-	
2008		37,808				37,808-	
2009		456,305				456,305-	
2010	5,747	315,380			0	315,380-	
2011		303,464				303,464-	
2012		21,605-				21,605	
2013		11,934				11,934-	
2014	75,000	357,947	477		0	357,947-	477-
2015		23,000-				23,000	
2016							
2017							
TOTAL	2,282,614	1,854,601	81	191-	0	1,854,792-	81-

THREE-YEAR MOVING AVERAGES

89-91	246,990	25,288	10	10,052	4	15,236-	6-
90-92	126,188	206,121	163	9,988	8	196,133-	155-
91-93	83,299	7,757	9	64-	0	7,821-	9-
92-94	214,024	2,533-	1-	10,116-	5-	7,583-	4-
93-95	218,055	184,677-	85-	10,052-	5-	174,625	80
94-96	182,619	37,004	20		0	37,004-	20-
95-97	54,953	40,130	73		0	40,130-	73-
96-98	28,855	36,911	128		0	36,911-	128-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
97-99	87,040	6,175	7		0	6,175-	7-
98-00	81,200	3,660	5		0	3,660-	5-
99-01	63,031	816	1		0	816-	1-
00-02		8,810				8,810-	
01-03		35,970				35,970-	
02-04	136,789	35,970	26		0	35,970-	26-
03-05	136,789	27,771	20		0	27,771-	20-
04-06	136,789		0		0		0
05-07		36,275				36,275-	
06-08		48,877				48,877-	
07-09		200,979				200,979-	
08-10	1,916	269,831			0	269,831-	
09-11	1,916	358,383			0	358,383-	
10-12	1,916	199,079			0	199,079-	
11-13		97,931				97,931-	
12-14	25,000	116,092	464		0	116,092-	464-
13-15	25,000	115,627	463		0	115,627-	463-
14-16	25,000	111,649	447		0	111,649-	447-
15-17		7,667-				7,667	
FIVE-YEAR AVERAGE							
13-17	15,000	69,376	463		0	69,376-	463-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNTS 341.00 STRUCTURES AND IMPROVEMENTS THROUGH 345.00 ACCESSORY ELECTRIC
EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	2,509,302	22,540-	1-	285,000	11	307,540	12
1990	76,559	17,540	23		0	17,540-	23-
1991	2,198,940	79,770	4	188	0	79,581-	4-
1992	1,301,641	289,223	22		0	289,223-	22-
1993	6,400,315	832	0	1,551	0	719	0
1994	499,104	276,298	55	5,530-	1-	281,827-	56-
1995	1,225,678	570,587	47	1,138,000	93	567,413	46
1996	274,462-	124,036	45-	456,710	166-	332,674	121-
1997	1,199,282	1,393,190	116		0	1,393,190-	116-
1998	961,984	2,073,607	216	8,000-	1-	2,081,607-	216-
1999	1,522,899	145,267-	10-	81	0	145,348	10
2000		53,867		8,000		45,867-	
2001	142,312	2,327	2		0	2,327-	2-
2002		1,380		199		1,182-	
2003		110,371				110,371-	
2004	80,921	427,341	528		0	427,341-	528-
2005	225,688	246,366	109		0	246,366-	109-
2006	513,055	476,127	93		0	476,127-	93-
2007	43,003	549,067			0	549,067-	
2008	14,746	146,709	995		0	146,709-	995-
2009	53,111	38,942	73		0	38,942-	73-
2010	39,937	129,633	325		0	129,633-	325-
2011	39,672	634,427			0	634,427-	
2012	413,666	105,669-	26-		0	105,669	26
2013		3,384-				3,384	
2014	396,918	48,474	12		0	48,474-	12-
2015	400,397	586,959	147		0	586,959-	147-
2016	138,754	1,220,984	880		0	1,220,984-	880-
2017		131,626				131,626-	
TOTAL	20,123,421	9,352,821	46	1,876,199	9	7,476,622-	37-

THREE-YEAR MOVING AVERAGES

89-91	1,594,934	24,923	2	95,063	6	70,139	4
90-92	1,192,380	128,844	11	63	0	128,782-	11-
91-93	3,300,298	123,275	4	580	0	122,695-	4-
92-94	2,733,687	188,784	7	1,326-	0	190,110-	7-
93-95	2,708,366	282,572	10	378,007	14	95,435	4
94-96	483,440	323,640	67	529,727	110	206,087	43
95-97	716,833	695,938	97	531,570	74	164,368-	23-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNTS 341.00 STRUCTURES AND IMPROVEMENTS THROUGH 345.00 ACCESSORY ELECTRIC
EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
96-98	628,935	1,196,944	190	149,570	24	1,047,374-	167-
97-99	1,228,055	1,107,176	90	2,640-	0	1,109,816-	90-
98-00	828,294	660,736	80	27	0	660,709-	80-
99-01	555,070	29,691-	5-	2,694	0	32,385	6
00-02	47,437	19,191	40	2,733	6	16,458-	35-
01-03	47,437	38,026	80	66	0	37,960-	80-
02-04	26,974	179,697	666	66	0	179,631-	666-
03-05	102,203	261,359	256		0	261,359-	256-
04-06	273,221	383,278	140		0	383,278-	140-
05-07	260,582	423,853	163		0	423,853-	163-
06-08	190,268	390,634	205		0	390,634-	205-
07-09	36,953	244,906	663		0	244,906-	663-
08-10	35,931	105,095	292		0	105,095-	292-
09-11	44,240	267,667	605		0	267,667-	605-
10-12	164,425	219,464	133		0	219,464-	133-
11-13	151,113	175,125	116		0	175,125-	116-
12-14	270,195	20,193-	7-		0	20,193	7
13-15	265,772	210,683	79		0	210,683-	79-
14-16	312,023	618,806	198		0	618,806-	198-
15-17	179,717	646,523	360		0	646,523-	360-
FIVE-YEAR AVERAGE							
13-17	187,214	396,932	212		0	396,932-	212-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	17,932	24,787	138		0	24,787-	138-
1990	188,530	6,271-	3-		0	6,271	3
1991	117,976	53,597	45	373	0	53,223-	45-
1992	96,080	140,388	146		0	140,388-	146-
1993	9,756	25,451	261		0	25,451-	261-
1994	495,123	346,385	70		0	346,385-	70-
1995	113,255	294,406	260		0	294,406-	260-
1996	153,208	316,373	206		0	316,373-	206-
1997	35,138	133,853-	381-	18,225	52	152,078	433
1998	20,096	51,277-	255-		0	51,277	255
1999		16,736				16,736-	
2000	2,480	223,412			0	223,412-	
2001	170,606	120,884	71		0	120,884-	71-
2002	59,180	50,662	86		0	50,662-	86-
2003	168,920	16,012	9		0	16,012-	9-
2004	27,317	35,905	131		0	35,905-	131-
2005	81,030	513,541	634	20,762-	26-	534,304-	659-
2006	220,862	119,719	54		0	119,719-	54-
2007	62,782	32,902	52		0	32,902-	52-
2008	136,148	386,417	284	982-	1-	387,399-	285-
2009	5,241	240,441			0	240,441-	
2010	25,948	672,085			0	672,085-	
2011	287,110	1,108,857	386		0	1,108,857-	386-
2012	714,682	1,137,865	159	3,500-	0	1,141,365-	160-
2013	360,559	3,059,185	848		0	3,059,185-	848-
2014	478,097	1,096,864	229		0	1,096,864-	229-
2015	995,804	34,917-	4-		0	34,917	4
2016	442,352	2,003,621	453		0	2,003,621-	453-
2017	368,793	2,274,538	617		0	2,274,538-	617-
TOTAL	5,855,005	14,084,713	241	6,646-	0	14,091,360-	241-

THREE-YEAR MOVING AVERAGES

89-91	108,146	24,038	22	124	0	23,913-	22-
90-92	134,195	62,571	47	124	0	62,447-	47-
91-93	74,604	73,145	98	124	0	73,021-	98-
92-94	200,320	170,741	85		0	170,741-	85-
93-95	206,045	222,080	108		0	222,080-	108-
94-96	253,862	319,054	126		0	319,054-	126-
95-97	100,534	158,975	158	6,075	6	152,900-	152-
96-98	69,481	43,748	63	6,075	9	37,673-	54-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
97-99	18,412	56,131-	305-	6,075	33	62,206	338
98-00	7,525	62,957	837		0	62,957-	837-
99-01	57,695	120,344	209		0	120,344-	209-
00-02	77,422	131,652	170		0	131,652-	170-
01-03	132,902	62,519	47		0	62,519-	47-
02-04	85,139	34,193	40		0	34,193-	40-
03-05	92,422	188,486	204	6,921-	7-	195,407-	211-
04-06	109,736	223,055	203	6,921-	6-	229,976-	210-
05-07	121,558	222,054	183	6,921-	6-	228,975-	188-
06-08	139,931	179,679	128	327-	0	180,007-	129-
07-09	68,057	219,920	323	327-	0	220,247-	324-
08-10	55,779	432,981	776	327-	1-	433,308-	777-
09-11	106,100	673,794	635		0	673,794-	635-
10-12	342,580	972,936	284	1,167-	0	974,103-	284-
11-13	454,117	1,768,636	389	1,167-	0	1,769,802-	390-
12-14	517,780	1,764,638	341	1,167-	0	1,765,805-	341-
13-15	611,487	1,373,711	225		0	1,373,711-	225-
14-16	638,751	1,021,856	160		0	1,021,856-	160-
15-17	602,316	1,414,414	235		0	1,414,414-	235-
FIVE-YEAR AVERAGE							
13-17	529,121	1,679,858	317		0	1,679,858-	317-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 353.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	2,508,475	1,052,577	42	9,489	0	1,043,088-	42-
1990	5,683,426	1,814,944	32	75,019	1	1,739,925-	31-
1991	8,262,301	2,448,085	30	101,555	1	2,346,529-	28-
1992	3,623,479	527,609	15	12,842	0	514,768-	14-
1993	6,079,336	1,917,453	32	6,787-	0	1,924,240-	32-
1994	4,937,207	757,041	15	5,077	0	751,964-	15-
1995	6,968,507	1,820,264	26	71,394-	1-	1,891,658-	27-
1996	31,847,368	1,584,298	5	3,619	0	1,580,679-	5-
1997	16,410,282	2,340,304	14	13,422	0	2,326,882-	14-
1998	3,253,945	2,619,797	81	111,379	3	2,508,418-	77-
1999	2,027,171	1,542,531	76	2,419	0	1,540,112-	76-
2000	2,098,496	2,440,588	116	139,529	7	2,301,059-	110-
2001	9,164,556	2,890,727	32	3,098	0	2,887,629-	32-
2002	6,219,269	3,415,113	55	2,246	0	3,412,868-	55-
2003	5,921,868	3,059,696	52	6,604	0	3,053,092-	52-
2004	8,394,114	3,446,358	41	10,094-	0	3,456,453-	41-
2005	13,794,564	5,136,519	37	40,723-	0	5,177,241-	38-
2006	9,668,693	5,021,263	52	32,571-	0	5,053,835-	52-
2007	14,615,975	6,967,653	48	9,771	0	6,957,883-	48-
2008	13,711,689	6,198,165	45	3,296-	0	6,201,461-	45-
2009	14,833,308	8,437,025	57	40,025-	0	8,477,050-	57-
2010	16,106,714	1,922,538	12	3,726-	0	1,926,264-	12-
2011	6,991,879	6,670,330	95	1,524	0	6,668,806-	95-
2012	7,279,248	4,845,667	67		0	4,845,667-	67-
2013	19,346,289	8,933,945	46	31,744	0	8,902,200-	46-
2014	8,433,448	4,029,315	48	483,232-	6-	4,512,547-	54-
2015	7,475,342	5,891,045	79	2,936,744	39	2,954,301-	40-
2016	54,554,902	8,153,437	15	180	0	8,153,257-	15-
2017	9,313,056	12,277,533	132	596	0	12,276,937-	132-
TOTAL	319,524,907	118,161,820	37	2,775,008	1	115,386,812-	36-

THREE-YEAR MOVING AVERAGES

89-91	5,484,734	1,771,868	32	62,021	1	1,709,847-	31-
90-92	5,856,402	1,596,879	27	63,139	1	1,533,741-	26-
91-93	5,988,372	1,631,049	27	35,870	1	1,595,179-	27-
92-94	4,880,007	1,067,368	22	3,711	0	1,063,657-	22-
93-95	5,995,017	1,498,253	25	24,368-	0	1,522,621-	25-
94-96	14,584,361	1,387,201	10	20,899-	0	1,408,100-	10-
95-97	18,408,719	1,914,955	10	18,118-	0	1,933,073-	11-
96-98	17,170,532	2,181,466	13	42,807	0	2,138,660-	12-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 353.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
97-99	7,230,466	2,167,544	30	42,407	1	2,125,137-	29-
98-00	2,459,870	2,200,972	89	84,442	3	2,116,530-	86-
99-01	4,430,074	2,291,282	52	48,349	1	2,242,933-	51-
00-02	5,827,440	2,915,476	50	48,291	1	2,867,185-	49-
01-03	7,101,898	3,121,845	44	3,983	0	3,117,863-	44-
02-04	6,845,084	3,307,056	48	415-	0	3,307,471-	48-
03-05	9,370,182	3,880,858	41	14,738-	0	3,895,595-	42-
04-06	10,619,123	4,534,714	43	27,796-	0	4,562,510-	43-
05-07	12,693,077	5,708,478	45	21,174-	0	5,729,653-	45-
06-08	12,665,452	6,062,361	48	8,699-	0	6,071,060-	48-
07-09	14,386,991	7,200,948	50	11,184-	0	7,212,131-	50-
08-10	14,883,904	5,519,243	37	15,683-	0	5,534,925-	37-
09-11	12,643,967	5,676,631	45	14,076-	0	5,690,707-	45-
10-12	10,125,947	4,479,512	44	734-	0	4,480,246-	44-
11-13	11,205,805	6,816,647	61	11,090	0	6,805,558-	61-
12-14	11,686,328	5,936,309	51	150,496-	1-	6,086,805-	52-
13-15	11,751,693	6,284,768	53	828,419	7	5,456,350-	46-
14-16	23,487,897	6,024,599	26	817,897	3	5,206,702-	22-
15-17	23,781,100	8,774,005	37	979,173	4	7,794,832-	33-
FIVE-YEAR AVERAGE							
13-17	19,824,607	7,857,055	40	497,206	3	7,359,848-	37-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 354.00 TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	90,906	24,231	27		0	24,231-	27-
1990		17,307				17,307-	
1991							
1992	238,238		0		0		0
1993							
1994							
1995							
1996							
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005							
2006		3,094				3,094-	
2007							
2008		160,698				160,698-	
2009	96,456		0		0		0
2010		5,378				5,378-	
2011							
2012							
2013		2,256				2,256-	
2014							
2015	75,000		0		0		0
2016							
2017							
TOTAL	500,600	212,965	43		0	212,965-	43-

THREE-YEAR MOVING AVERAGES

89-91	30,302	13,846	46		0	13,846-	46-
90-92	79,413	5,769	7		0	5,769-	7-
91-93	79,413		0		0		0
92-94	79,413		0		0		0
93-95							
94-96							
95-97							
96-98							

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 354.00 TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
97-99							
98-00							
99-01							
00-02							
01-03							
02-04							
03-05							
04-06		1,031				1,031-	
05-07		1,031				1,031-	
06-08		54,598				54,598-	
07-09	32,152	53,566	167		0	53,566-	167-
08-10	32,152	55,359	172		0	55,359-	172-
09-11	32,152	1,793	6		0	1,793-	6-
10-12		1,793				1,793-	
11-13		752				752-	
12-14		752				752-	
13-15	25,000	752	3		0	752-	3-
14-16	25,000		0		0		0
15-17	25,000		0		0		0
FIVE-YEAR AVERAGE							
13-17	15,000	451	3		0	451-	3-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	123,129	15,763	13	7	0	15,757-	13-
1990		3,982				3,982-	
1991							
1992							
1993							
1994							
1995							
1996							
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005							
2006							
2007		506				506-	
2008		588				588-	
2009							
2010							
2011							
2012							
2013							
2014							
2015		3,238				3,238-	
2016		14,412				14,412-	
2017							
TOTAL	123,129	38,490	31	7	0	38,483-	31-

THREE-YEAR MOVING AVERAGES

89-91	41,043	6,582	16	2	0	6,580-	16-
90-92		1,327				1,327-	
91-93							
92-94							
93-95							
94-96							
95-97							
96-98							

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
97-99							
98-00							
99-01							
00-02							
01-03							
02-04							
03-05							
04-06							
05-07		169				169-	
06-08		365				365-	
07-09		365				365-	
08-10		196				196-	
09-11							
10-12							
11-13							
12-14							
13-15		1,079				1,079-	
14-16		5,883				5,883-	
15-17		5,883				5,883-	
FIVE-YEAR AVERAGE							
13-17		3,530				3,530-	

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNTS 357.00 AND 357.20 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	11,493	11,369	99		0	11,369-	99-
1990	225,496	756	0		0	756-	0
1991							
1992							
1993							
1994	9,719	32,455	334		0	32,455-	334-
1995	105,078	84,385	80		0	84,385-	80-
1996	437,848	12,155-	3-		0	12,155	3
1997	921,304	7,363	1		0	7,363-	1-
1998	41,741	39,892	96	1,119	3	38,774-	93-
1999	25,881	650,677			0	650,677-	
2000	1,594,113	169	0		0	169-	0
2001	14,595	55,395	380		0	55,395-	380-
2002	14,595	3,948	27		0	3,948-	27-
2003	560,111	171,252	31		0	171,252-	31-
2004	1,503,374	677,036	45		0	677,036-	45-
2005	25,309	6,116,235		24-	0	6,116,259-	
2006	47,688	1,043,606			0	1,043,606-	
2007	134,025	170,588	127		0	170,588-	127-
2008		322,624				322,624-	
2009		1,906				1,906-	
2010		367				367-	
2011		212				212-	
2012							
2013		1,757				1,757-	
2014		281,639-				281,639	
2015	231,773	22,402	10		0	22,402-	10-
2016							
2017		10,737				10,737-	
TOTAL	5,904,144	9,131,337	155	1,095	0	9,130,242-	155-

THREE-YEAR MOVING AVERAGES

89-91	78,996	4,042	5		0	4,042-	5-
90-92	75,165	252	0		0	252-	0
91-93							
92-94	3,240	10,818	334		0	10,818-	334-
93-95	38,266	38,947	102		0	38,947-	102-
94-96	184,215	34,895	19		0	34,895-	19-
95-97	488,077	26,531	5		0	26,531-	5-
96-98	466,965	11,700	3	373	0	11,327-	2-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNTS 357.00 AND 357.20 UNDERGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
97-99	329,642	232,644	71	373	0	232,271-	70-
98-00	553,912	230,246	42	373	0	229,873-	41-
99-01	544,863	235,413	43		0	235,413-	43-
00-02	541,101	19,837	4		0	19,837-	4-
01-03	196,434	76,865	39		0	76,865-	39-
02-04	692,694	284,079	41		0	284,079-	41-
03-05	696,265	2,321,508	333	8-	0	2,321,516-	333-
04-06	525,457	2,612,292	497	8-	0	2,612,300-	497-
05-07	69,007	2,443,476		8-	0	2,443,484-	
06-08	60,571	512,272	846		0	512,272-	846-
07-09	44,675	165,039	369		0	165,039-	369-
08-10		108,299				108,299-	
09-11		828				828-	
10-12		193				193-	
11-13		656				656-	
12-14		93,294-				93,294	
13-15	77,258	85,827-	111-		0	85,827	111
14-16	77,258	86,412-	112-		0	86,412	112
15-17	77,258	11,046	14		0	11,046-	14-
FIVE-YEAR AVERAGE							
13-17	46,355	49,349-	106-		0	49,349	106

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	114,240	18,859	17	24,827	22	5,967	5
1990	159,884	42,113	26		0	42,113-	26-
1991		34,046		7,285		26,761-	
1992	26,816	24,195-	90-	3,865-	14-	20,330	76
1993	152,954	99,128	65	33,050	22	66,078-	43-
1994	652,160	114,900	18		0	114,900-	18-
1995	53,314	40,718	76	8,664	16	32,054-	60-
1996	536,249	234,413	44	2,586-	0	236,998-	44-
1997	2,091,237	560,352	27	20,913	1	539,439-	26-
1998		352,340				352,340-	
1999	292,863	554,048	189	3,704	1	550,344-	188-
2000	4,646,696	1,295,877	28	6,543	0	1,289,334-	28-
2001	1,279,703	2,043,220	160	113,127	9	1,930,093-	151-
2002	1,118,845	6,315,486	564	18,416	2	6,297,070-	563-
2003	1,397,982	1,109,484	79	62,160	4	1,047,324-	75-
2004	2,606,384	2,163,796	83	6,714	0	2,157,082-	83-
2005	10,985,875	3,643,836	33	11,954	0	3,631,882-	33-
2006	420,867	2,682,139	637	88,338	21	2,593,801-	616-
2007	1,290,035	796,230-	62-	281,589	22	1,077,820	84
2008	443,186	5,710,954		614,149	139	5,096,805-	
2009		2,460,819		178,823		2,281,996-	
2010	121,179	124,752	103	280,241	231	155,489	128
2011		15,088				15,088-	
2012		1,005,143				1,005,143-	
2013		1,974,384				1,974,384-	
2014		3,504,688				3,504,688-	
2015	5,231,294	5,041,539	96		0	5,041,539-	96-
2016	646,812	1,452,991	225		0	1,452,991-	225-
2017	335,643	2,584,853	770		0	2,584,853-	770-
TOTAL	34,604,219	44,359,540	128	1,754,047	5	42,605,493-	123-

THREE-YEAR MOVING AVERAGES

89-91	91,374	31,673	35	10,704	12	20,969-	23-
90-92	62,233	17,321	28	1,140	2	16,181-	26-
91-93	59,923	36,326	61	12,157	20	24,169-	40-
92-94	277,310	63,278	23	9,728	4	53,549-	19-
93-95	286,143	84,915	30	13,905	5	71,011-	25-
94-96	413,908	130,010	31	2,026	0	127,984-	31-
95-97	893,600	278,494	31	8,997	1	269,497-	30-
96-98	875,829	382,368	44	6,109	1	376,259-	43-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
97-99	794,700	488,913	62	8,206	1	480,707-	60-
98-00	1,646,520	734,088	45	3,415	0	730,673-	44-
99-01	2,073,087	1,297,715	63	41,125	2	1,256,591-	61-
00-02	2,348,415	3,218,195	137	46,029	2	3,172,166-	135-
01-03	1,265,510	3,156,064	249	64,568	5	3,091,496-	244-
02-04	1,707,737	3,196,256	187	29,097	2	3,167,159-	185-
03-05	4,996,747	2,305,705	46	26,943	1	2,278,763-	46-
04-06	4,671,042	2,829,924	61	35,669	1	2,794,255-	60-
05-07	4,232,259	1,843,248	44	127,294	3	1,715,955-	41-
06-08	718,030	2,532,288	353	328,026	46	2,204,262-	307-
07-09	577,741	2,458,514	426	358,187	62	2,100,327-	364-
08-10	188,122	2,765,508		357,738	190	2,407,771-	
09-11	40,393	866,886		153,021	379	713,865-	
10-12	40,393	381,661	945	93,414	231	288,247-	714-
11-13		998,205				998,205-	
12-14		2,161,405				2,161,405-	
13-15	1,743,765	3,506,870	201		0	3,506,870-	201-
14-16	1,959,369	3,333,073	170		0	3,333,073-	170-
15-17	2,071,250	3,026,461	146		0	3,026,461-	146-
FIVE-YEAR AVERAGE							
13-17	1,242,750	2,911,691	234		0	2,911,691-	234-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	3,404,767	1,468,056	43	291	0	1,467,766-	43-
1990	658,692	520,491	79		0	520,491-	79-
1991	325,089	405,623	125		0	405,623-	125-
1992	453,122	1,286,693	284		0	1,286,693-	284-
1993	754,787	520,199	69	4,564	1	515,635-	68-
1994	268,887	522,515	194	3,777-	1-	526,292-	196-
1995	424,256	283,395	67		0	283,395-	67-
1996	320,974	195,991	61		0	195,991-	61-
1997	532,753	25,450	5		0	25,450-	5-
1998	70,957	236,455	333		0	236,455-	333-
1999	5,972,202	300,353	5		0	300,353-	5-
2000	44,678	677,369			0	677,369-	
2001	1,212,633	544,094	45		0	544,094-	45-
2002	451,000	705,002	156		0	705,002-	156-
2003	587,640	784,086	133		0	784,086-	133-
2004	249,391	484,927	194		0	484,927-	194-
2005	399,702	334,859	84		0	334,859-	84-
2006	169,810	504,523	297	1,256-	1-	505,779-	298-
2007	348,275	9,567,950		26	0	9,567,923-	
2008	1,331,776	9,483,941	712	17,203-	1-	9,501,144-	713-
2009	1,880,493	3,340,325	178	30,383-	2-	3,370,708-	179-
2010	2,942	2,255,957		1,840-	63-	2,257,798-	
2011	509,951	1,739,616	341		0	1,739,616-	341-
2012	1,289,739	1,073,548	83		0	1,073,548-	83-
2013	81,806	2,419,453			0	2,419,453-	
2014	470,264	960,100	204	10	0	960,090-	204-
2015	631,133	1,061,608	168	10,080	2	1,051,528-	167-
2016	233,251	1,842,371	790		0	1,842,371-	790-
2017	722,914	1,599,471	221		0	1,599,471-	221-
TOTAL	23,803,886	45,144,420	190	39,489-	0	45,183,910-	190-

THREE-YEAR MOVING AVERAGES

89-91	1,462,849	798,057	55	97	0	797,960-	55-
90-92	478,968	737,602	154		0	737,602-	154-
91-93	510,999	737,505	144	1,521	0	735,984-	144-
92-94	492,265	776,469	158	262	0	776,207-	158-
93-95	482,644	442,036	92	262	0	441,774-	92-
94-96	338,039	333,967	99	1,259-	0	335,226-	99-
95-97	425,995	168,279	40		0	168,279-	40-
96-98	308,228	152,632	50		0	152,632-	50-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
97-99	2,191,971	187,419	9		0	187,419-	9-
98-00	2,029,279	404,726	20		0	404,726-	20-
99-01	2,409,838	507,272	21		0	507,272-	21-
00-02	569,437	642,155	113		0	642,155-	113-
01-03	750,424	677,727	90		0	677,727-	90-
02-04	429,344	658,005	153		0	658,005-	153-
03-05	412,244	534,624	130		0	534,624-	130-
04-06	272,967	441,436	162	419-	0	441,855-	162-
05-07	305,929	3,469,110		410-	0	3,469,520-	
06-08	616,620	6,518,804		6,144-	1-	6,524,949-	
07-09	1,186,848	7,464,072	629	15,853-	1-	7,479,925-	630-
08-10	1,071,737	5,026,741	469	16,476-	2-	5,043,217-	471-
09-11	797,796	2,445,299	307	10,741-	1-	2,456,041-	308-
10-12	600,877	1,689,707	281	613-	0	1,690,321-	281-
11-13	627,165	1,744,206	278		0	1,744,206-	278-
12-14	613,936	1,484,367	242	3	0	1,484,364-	242-
13-15	394,401	1,480,387	375	3,363	1	1,477,024-	374-
14-16	444,883	1,288,026	290	3,363	1	1,284,663-	289-
15-17	529,099	1,501,150	284	3,360	1	1,497,790-	283-
FIVE-YEAR AVERAGE							
13-17	427,874	1,576,600	368	2,018	0	1,574,582-	368-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 362.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	10,787,887	3,030,553	28	72,508	1	2,958,046-	27-
1990	18,709,014	3,668,760	20	16,943	0	3,651,818-	20-
1991	15,295,215	3,271,587	21	111,791	1	3,159,796-	21-
1992	3,087,208	2,494,336	81	490,126-	16-	2,984,462-	97-
1993	4,416,906	1,201,223	27	15,800	0	1,185,423-	27-
1994	6,535,683	1,077,409	16	8,901-	0	1,086,310-	17-
1995	3,983,075	1,891,768	47	47,292-	1-	1,939,060-	49-
1996	6,306,960	2,039,493	32	83,099	1	1,956,394-	31-
1997	9,999,889	1,807,133	18	100,261	1	1,706,872-	17-
1998	3,456,709	2,662,804	77	8,833	0	2,653,971-	77-
1999	20,938,169	3,257,443	16	11,220	0	3,246,223-	16-
2000	6,004,493	4,002,365	67	6,041	0	3,996,324-	67-
2001	37,721,625	4,992,888	13	18,419-	0	5,011,307-	13-
2002	8,776,066	5,388,537	61	40,575	0	5,347,963-	61-
2003	4,631,568	3,678,275	79	23,330	1	3,654,945-	79-
2004	8,916,250	4,001,707	45	11,717	0	3,989,990-	45-
2005	3,014,527	3,833,853	127	14,478	0	3,819,375-	127-
2006	6,458,909	5,081,254	79	10,687-	0	5,091,941-	79-
2007	4,485,811	7,127,205	159	1,344	0	7,125,861-	159-
2008	16,639,266	6,552,308	39	13,308-	0	6,565,617-	39-
2009	4,437,102	10,202,036	230	18,456-	0	10,220,492-	230-
2010	1,904,004	5,084,779	267	35,197	2	5,049,582-	265-
2011	11,064,973	4,599,948	42		0	4,599,948-	42-
2012	29,257,670	6,448,098	22		0	6,448,098-	22-
2013	2,156,308	6,019,294	279		0	6,019,294-	279-
2014	5,499,145	6,513,345	118		0	6,513,345-	118-
2015	6,784,515	8,910,174	131	10,200	0	8,899,974-	131-
2016	11,836,392	8,637,958	73	1,429	0	8,636,529-	73-
2017	7,944,619	11,352,287	143	3,286	0	11,349,001-	143-
TOTAL	281,049,957	138,828,821	49	39,137-	0	138,867,958-	49-

THREE-YEAR MOVING AVERAGES

89-91	14,930,705	3,323,633	22	67,080	0	3,256,553-	22-
90-92	12,363,813	3,144,895	25	120,464-	1-	3,265,359-	26-
91-93	7,599,777	2,322,382	31	120,845-	2-	2,443,227-	32-
92-94	4,679,932	1,590,990	34	161,076-	3-	1,752,065-	37-
93-95	4,978,555	1,390,134	28	13,464-	0	1,403,598-	28-
94-96	5,608,572	1,669,557	30	8,969	0	1,660,588-	30-
95-97	6,763,308	1,912,798	28	45,356	1	1,867,442-	28-
96-98	6,587,853	2,169,810	33	64,065	1	2,105,746-	32-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 362.00 STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
97-99	11,464,922	2,575,794	22	40,105	0	2,535,689-	22-
98-00	10,133,124	3,307,538	33	8,698	0	3,298,839-	33-
99-01	21,554,763	4,084,232	19	386-	0	4,084,618-	19-
00-02	17,500,728	4,794,597	27	9,399	0	4,785,198-	27-
01-03	17,043,086	4,686,567	27	15,162	0	4,671,405-	27-
02-04	7,441,295	4,356,173	59	25,207	0	4,330,966-	58-
03-05	5,520,781	3,837,945	70	16,508	0	3,821,437-	69-
04-06	6,129,895	4,305,605	70	5,169	0	4,300,436-	70-
05-07	4,653,082	5,347,437	115	1,712	0	5,345,726-	115-
06-08	9,194,662	6,253,589	68	7,551-	0	6,261,140-	68-
07-09	8,520,726	7,960,516	93	10,140-	0	7,970,656-	94-
08-10	7,660,124	7,279,708	95	1,144	0	7,278,563-	95-
09-11	5,802,026	6,628,921	114	5,581	0	6,623,340-	114-
10-12	14,075,549	5,377,608	38	11,732	0	5,365,876-	38-
11-13	14,159,650	5,689,113	40		0	5,689,113-	40-
12-14	12,304,374	6,326,912	51		0	6,326,912-	51-
13-15	4,813,323	7,147,604	148	3,400	0	7,144,204-	148-
14-16	8,040,017	8,020,492	100	3,876	0	8,016,616-	100-
15-17	8,855,175	9,633,473	109	4,972	0	9,628,501-	109-
FIVE-YEAR AVERAGE							
13-17	6,844,196	8,286,611	121	2,983	0	8,283,628-	121-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	1,207,591	1,098,400	91	96,023	8	1,002,377-	83-
1990	1,379,470	1,143,546	83	86,565	6	1,056,981-	77-
1991	1,306,214	974,221	75	61,236	5	912,985-	70-
1992	1,531,973	1,096,018	72	109,592	7	986,426-	64-
1993	1,055,284	1,395,492	132	117,572	11	1,277,920-	121-
1994	1,423,255	1,268,227	89	109,400	8	1,158,827-	81-
1995	1,155,256	1,407,457	122	95,859	8	1,311,599-	114-
1996	1,090,988	1,137,162	104	97,561	9	1,039,600-	95-
1997	1,131,389	1,784,333	158	116,186	10	1,668,147-	147-
1998	1,339,414	1,887,857	141	97,705	7	1,790,152-	134-
1999	1,175,460	1,900,954	162	130,394	11	1,770,560-	151-
2000	1,488,177	1,979,700	133	165,036	11	1,814,664-	122-
2001	1,111,083	2,208,209	199	142,764	13	2,065,444-	186-
2002	904,647	1,947,772	215	263,698	29	1,684,073-	186-
2003	864,292	1,824,945	211	366,361	42	1,458,584-	169-
2004	2,501,455	2,058,315	82	241,246	10	1,817,070-	73-
2005	1,971,393	2,103,563	107	336,059	17	1,767,504-	90-
2006	1,993,401	3,891,904	195	316,066	16	3,575,837-	179-
2007	2,102,471	3,787,648	180	263,978	13	3,523,670-	168-
2008	2,574,692	4,289,004	167	263,507	10	4,025,498-	156-
2009	4,179,941	4,284,357	102	277,036	7	4,007,321-	96-
2010	1,016,643	5,449,960	536	195,120	19	5,254,840-	517-
2011	685,652	4,655,516	679	149,626	22	4,505,890-	657-
2012	996,881	9,298,652	933	217,923	22	9,080,729-	911-
2013	828,076	8,619,362		420,448	51	8,198,914-	990-
2014	760,959	3,853,776	506	244,990	32	3,608,786-	474-
2015	1,154,105	3,526,797	306	138,776	12	3,388,022-	294-
2016	3,904,245	4,673,336	120	102,973	3	4,570,362-	117-
2017	2,087,636	5,879,106	282	16,746	1	5,862,360-	281-
TOTAL	44,922,046	89,425,587	199	5,240,446	12	84,185,141-	187-

THREE-YEAR MOVING AVERAGES

89-91	1,297,759	1,072,055	83	81,275	6	990,781-	76-
90-92	1,405,886	1,071,261	76	85,798	6	985,464-	70-
91-93	1,297,824	1,155,244	89	96,133	7	1,059,110-	82-
92-94	1,336,837	1,253,246	94	112,188	8	1,141,058-	85-
93-95	1,211,265	1,357,059	112	107,610	9	1,249,449-	103-
94-96	1,223,166	1,270,949	104	100,940	8	1,170,009-	96-
95-97	1,125,878	1,442,984	128	103,202	9	1,339,782-	119-
96-98	1,187,264	1,603,117	135	103,818	9	1,499,300-	126-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
97-99	1,215,421	1,857,715	153	114,762	9	1,742,953-	143-
98-00	1,334,351	1,922,837	144	131,045	10	1,791,792-	134-
99-01	1,258,240	2,029,621	161	146,065	12	1,883,556-	150-
00-02	1,167,969	2,045,227	175	190,500	16	1,854,727-	159-
01-03	960,007	1,993,642	208	257,608	27	1,736,034-	181-
02-04	1,423,465	1,943,677	137	290,435	20	1,653,242-	116-
03-05	1,779,047	1,995,607	112	314,555	18	1,681,052-	94-
04-06	2,155,416	2,684,594	125	297,790	14	2,386,804-	111-
05-07	2,022,422	3,261,038	161	305,368	15	2,955,670-	146-
06-08	2,223,521	3,989,519	179	281,184	13	3,708,335-	167-
07-09	2,952,368	4,120,337	140	268,174	9	3,852,163-	130-
08-10	2,590,426	4,674,440	180	245,221	9	4,429,220-	171-
09-11	1,960,746	4,796,611	245	207,261	11	4,589,350-	234-
10-12	899,725	6,468,043	719	187,556	21	6,280,486-	698-
11-13	836,869	7,524,510	899	262,666	31	7,261,844-	868-
12-14	861,972	7,257,263	842	294,454	34	6,962,810-	808-
13-15	914,380	5,333,312	583	268,071	29	5,065,241-	554-
14-16	1,939,770	4,017,970	207	162,246	8	3,855,723-	199-
15-17	2,381,995	4,693,080	197	86,165	4	4,606,915-	193-
FIVE-YEAR AVERAGE							
13-17	1,747,004	5,310,475	304	184,786	11	5,125,689-	293-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	2,435,672	1,296,536	53	313,168	13	983,367-	40-
1990	3,301,447	1,490,707	45	320,457	10	1,170,250-	35-
1991	2,171,635	1,079,042	50	155,541	7	923,502-	43-
1992	3,322,088	1,562,602	47	232,103	7	1,330,499-	40-
1993	2,207,153	1,366,793	62	102,407	5	1,264,386-	57-
1994	2,439,110	1,717,004	70	121,568	5	1,595,436-	65-
1995	2,890,371	1,749,632	61	128,478	4	1,621,153-	56-
1996	2,691,988	1,770,561	66	77,176	3	1,693,385-	63-
1997	2,648,766	1,669,797	63	79,190	3	1,590,607-	60-
1998	2,654,966	1,322,948	50	50,419	2	1,272,528-	48-
1999	2,213,471	1,499,224	68	52,675	2	1,446,549-	65-
2000	2,107,757	2,587,545	123	61,042	3	2,526,503-	120-
2001	1,872,490	2,420,525	129	116,260	6	2,304,265-	123-
2002	2,461,106	2,189,533	89	99,651	4	2,089,882-	85-
2003	2,235,787	2,215,347	99	117,703	5	2,097,644-	94-
2004	3,186,279	2,475,321	78	114,607	4	2,360,714-	74-
2005	3,572,900	2,523,377	71	212,675	6	2,310,702-	65-
2006	6,934,482	4,172,234	60	308,671	4	3,863,563-	56-
2007	4,921,060	5,671,269	115	575,387	12	5,095,883-	104-
2008	3,902,413	5,029,171	129	631,506	16	4,397,665-	113-
2009	2,893,060	4,236,737	146	478,912	17	3,757,825-	130-
2010	2,157,503	4,172,699	193	257,030	12	3,915,669-	181-
2011	1,356,765	3,428,787	253	23,859	2	3,404,928-	251-
2012	1,679,450	6,469,564	385	71,418	4	6,398,146-	381-
2013	156,654	5,656,797		130,625	83	5,526,171-	
2014	404,473	3,819,253	944	56,778	14	3,762,475-	930-
2015	2,771,323	5,080,243	183	16,711	1	5,063,532-	183-
2016	6,064,419	7,608,740	125	18,322	0	7,590,418-	125-
2017	4,995,624	5,747,032	115	3,589	0	5,743,442-	115-
TOTAL	82,650,211	92,029,018	111	4,927,929	6	87,101,089-	105-

THREE-YEAR MOVING AVERAGES

89-91	2,636,251	1,288,762	49	263,055	10	1,025,706-	39-
90-92	2,931,723	1,377,450	47	236,034	8	1,141,417-	39-
91-93	2,566,959	1,336,146	52	163,350	6	1,172,796-	46-
92-94	2,656,117	1,548,800	58	152,026	6	1,396,774-	53-
93-95	2,512,212	1,611,143	64	117,485	5	1,493,659-	59-
94-96	2,673,823	1,745,732	65	109,074	4	1,636,658-	61-
95-97	2,743,709	1,729,996	63	94,948	3	1,635,048-	60-
96-98	2,665,240	1,587,768	60	68,928	3	1,518,840-	57-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
97-99	2,505,734	1,497,323	60	60,761	2	1,436,561-	57-
98-00	2,325,398	1,803,239	78	54,712	2	1,748,527-	75-
99-01	2,064,573	2,169,098	105	76,659	4	2,092,439-	101-
00-02	2,147,118	2,399,201	112	92,318	4	2,306,883-	107-
01-03	2,189,794	2,275,135	104	111,205	5	2,163,930-	99-
02-04	2,627,724	2,293,401	87	110,654	4	2,182,747-	83-
03-05	2,998,322	2,404,682	80	148,328	5	2,256,353-	75-
04-06	4,564,554	3,056,977	67	211,984	5	2,844,993-	62-
05-07	5,142,814	4,122,293	80	365,577	7	3,756,716-	73-
06-08	5,252,651	4,957,558	94	505,188	10	4,452,370-	85-
07-09	3,905,511	4,979,059	127	561,935	14	4,417,124-	113-
08-10	2,984,325	4,479,536	150	455,816	15	4,023,720-	135-
09-11	2,135,776	3,946,074	185	253,267	12	3,692,807-	173-
10-12	1,731,239	4,690,350	271	117,436	7	4,572,914-	264-
11-13	1,064,290	5,185,049	487	75,301	7	5,109,748-	480-
12-14	746,859	5,315,205	712	86,274	12	5,228,931-	700-
13-15	1,110,817	4,852,098	437	68,038	6	4,784,060-	431-
14-16	3,080,072	5,502,746	179	30,604	1	5,472,142-	178-
15-17	4,610,455	6,145,338	133	12,874	0	6,132,464-	133-
FIVE-YEAR AVERAGE							
13-17	2,878,499	5,582,413	194	45,205	2	5,537,208-	192-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNTS 366.00 AND 366.10 UNDEGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	1,422,401	594,942	42	94,357	7	500,585-	35-
1990	2,329,369	1,109,158	48	72,844	3	1,036,314-	44-
1991	1,243,228	813,805	65	9,636	1	804,169-	65-
1992	1,591,356	674,924	42	32,910	2	642,014-	40-
1993	1,854,606	1,211,392	65	14,274	1	1,197,119-	65-
1994	1,650,560	813,610	49	28,471	2	785,139-	48-
1995	1,522,301	1,252,828	82	546,701	36	706,127-	46-
1996	745,123	1,347,587	181	30,615	4	1,316,972-	177-
1997	1,633,096	1,391,736	85	60,428	4	1,331,308-	82-
1998	1,475,578	686,715	47	18,191	1	668,524-	45-
1999	2,540,717	2,480,930	98	704,715	28	1,776,215-	70-
2000	1,606,082	3,659,747	228	56,431	4	3,603,316-	224-
2001	2,013,110	1,607,976	80	34,030	2	1,573,946-	78-
2002	1,750,042	3,372,574	193	41,998	2	3,330,576-	190-
2003	1,603,495	2,191,803	137	76,987	5	2,114,816-	132-
2004	2,430,691	1,481,574	61	184,744	8	1,296,830-	53-
2005	4,622,128	5,826,269	126	81,202	2	5,745,066-	124-
2006	9,413,332	7,663,799	81	110,238	1	7,553,560-	80-
2007	32,675,661	6,029,619	18	116,370	0	5,913,249-	18-
2008	3,367,645	5,847,549	174	175,216	5	5,672,333-	168-
2009	3,636,867	5,482,062	151	135,804	4	5,346,258-	147-
2010	1,895,167	5,425,317	286	30,633	2	5,394,683-	285-
2011	1,181,776	6,681,664	565	59,948	5	6,621,716-	560-
2012	3,108,317	8,314,693	267	32,112	1	8,282,580-	266-
2013	529,391	11,746,958		40,837	8	11,706,121-	
2014	2,890,465	10,195,361	353	2,085,952	72	8,109,409-	281-
2015	2,524,374	9,519,050	377	6,566	0	9,512,484-	377-
2016	2,069,198	13,700,905	662	1,587	0	13,699,319-	662-
2017	761,705	15,352,225			0	15,352,225-	
TOTAL	96,087,778	136,476,770	142	4,883,797	5	131,592,974-	137-

THREE-YEAR MOVING AVERAGES

89-91	1,664,999	839,302	50	58,946	4	780,356-	47-
90-92	1,721,318	865,962	50	38,463	2	827,499-	48-
91-93	1,563,063	900,040	58	18,940	1	881,101-	56-
92-94	1,698,841	899,975	53	25,218	1	874,757-	51-
93-95	1,675,822	1,092,610	65	196,482	12	896,128-	53-
94-96	1,305,995	1,138,008	87	201,929	15	936,079-	72-
95-97	1,300,173	1,330,717	102	212,581	16	1,118,136-	86-
96-98	1,284,599	1,142,013	89	36,411	3	1,105,601-	86-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNTS 366.00 AND 366.10 UNDEGROUND CONDUIT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
97-99	1,883,130	1,519,794	81	261,111	14	1,258,682-	67-
98-00	1,874,126	2,275,797	121	259,779	14	2,016,019-	108-
99-01	2,053,303	2,582,885	126	265,059	13	2,317,826-	113-
00-02	1,789,745	2,880,099	161	44,153	2	2,835,946-	158-
01-03	1,788,882	2,390,785	134	51,005	3	2,339,780-	131-
02-04	1,928,076	2,348,651	122	101,243	5	2,247,407-	117-
03-05	2,885,438	3,166,549	110	114,311	4	3,052,238-	106-
04-06	5,488,717	4,990,547	91	125,395	2	4,865,152-	89-
05-07	15,570,373	6,506,562	42	102,603	1	6,403,959-	41-
06-08	15,152,212	6,513,655	43	133,941	1	6,379,714-	42-
07-09	13,226,724	5,786,410	44	142,463	1	5,643,947-	43-
08-10	2,966,560	5,584,976	188	113,884	4	5,471,091-	184-
09-11	2,237,937	5,863,014	262	75,462	3	5,787,552-	259-
10-12	2,061,753	6,807,224	330	40,898	2	6,766,327-	328-
11-13	1,606,495	8,914,438	555	44,299	3	8,870,139-	552-
12-14	2,176,057	10,085,670	463	719,634	33	9,366,036-	430-
13-15	1,981,410	10,487,123	529	711,119	36	9,776,004-	493-
14-16	2,494,679	11,138,439	446	698,035	28	10,440,404-	419-
15-17	1,785,092	12,857,394	720	2,718	0	12,854,676-	720-
FIVE-YEAR AVERAGE							
13-17	1,755,026	12,102,900	690	426,988	24	11,675,911-	665-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	29,602,495	10,920,020	37	5,486,548	19	5,433,472-	18-
1990	21,715,730	12,423,566	57	5,452,624	25	6,970,942-	32-
1991	22,184,648	14,367,741	65	4,865,918	22	9,501,824-	43-
1992	21,477,002	13,216,609	62	5,270,098	25	7,946,511-	37-
1993	21,665,557	16,152,136	75	3,550,600	16	12,601,536-	58-
1994	23,502,391	17,166,944	73	4,069,913	17	13,097,031-	56-
1995	18,128,913	18,218,130	100	3,117,905	17	15,100,225-	83-
1996	23,542,480	26,909,020	114	2,134,918	9	24,774,102-	105-
1997	18,734,265	28,186,269	150	2,203,060	12	25,983,209-	139-
1998	16,890,746	27,767,594	164	1,609,707	10	26,157,887-	155-
1999	26,605,234	29,991,018	113	1,650,217	6	28,340,801-	107-
2000	26,379,832	35,801,763	136	1,463,263	6	34,338,500-	130-
2001	25,763,815	41,177,143	160	1,862,681	7	39,314,461-	153-
2002	25,537,401	36,366,704	142	1,544,200	6	34,822,504-	136-
2003	19,835,556	42,921,798	216	1,832,555	9	41,089,243-	207-
2004	32,447,808	48,373,818	149	1,513,186	5	46,860,632-	144-
2005	51,188,436	65,588,966	128	2,691,424	5	62,897,543-	123-
2006	71,826,993	73,276,873	102	6,800,330	9	66,476,543-	93-
2007	37,323,368	81,826,868	219	12,731,958	34	69,094,910-	185-
2008	37,579,224	73,769,740	196	10,041,146	27	63,728,594-	170-
2009	34,641,182	67,745,764	196	9,519,720	27	58,226,044-	168-
2010	15,187,698	70,977,527	467	10,334,073	68	60,643,454-	399-
2011	7,734,542	74,044,563	957	11,431,583	148	62,612,980-	810-
2012	22,401,860	65,853,627	294	8,943,561	40	56,910,066-	254-
2013	16,221,398	72,639,321	448	11,102,885	68	61,536,436-	379-
2014	11,132,551	87,220,774	783	7,896,564	71	79,324,209-	713-
2015	45,051,689	78,442,427	174	6,475,207	14	71,967,220-	160-
2016	35,432,577	71,119,637	201	6,393,032	18	64,726,605-	183-
2017	25,552,205	77,976,901	305	7,157,706	28	70,819,195-	277-
TOTAL	785,287,594	1,380,443,260	176	159,146,582	20	1,221,296,678-	156-

THREE-YEAR MOVING AVERAGES

89-91	24,500,957	12,570,442	51	5,268,363	22	7,302,079-	30-
90-92	21,792,460	13,335,972	61	5,196,213	24	8,139,759-	37-
91-93	21,775,735	14,578,829	67	4,562,205	21	10,016,624-	46-
92-94	22,214,983	15,511,896	70	4,296,870	19	11,215,026-	50-
93-95	21,098,953	17,179,070	81	3,579,473	17	13,599,597-	64-
94-96	21,724,595	20,764,698	96	3,107,579	14	17,657,119-	81-
95-97	20,135,219	24,437,806	121	2,485,294	12	21,952,512-	109-
96-98	19,722,497	27,620,961	140	1,982,562	10	25,638,399-	130-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
97-99	20,743,415	28,648,294	138	1,820,995	9	26,827,299-	129-
98-00	23,291,937	31,186,792	134	1,574,396	7	29,612,396-	127-
99-01	26,249,627	35,656,641	136	1,658,721	6	33,997,921-	130-
00-02	25,893,683	37,781,870	146	1,623,381	6	36,158,488-	140-
01-03	23,712,257	40,155,215	169	1,746,479	7	38,408,736-	162-
02-04	25,940,255	42,554,106	164	1,629,980	6	40,924,126-	158-
03-05	34,490,600	52,294,861	152	2,012,388	6	50,282,473-	146-
04-06	51,821,079	62,413,219	120	3,668,313	7	58,744,906-	113-
05-07	53,446,266	73,564,236	138	7,407,904	14	66,156,332-	124-
06-08	48,909,862	76,291,161	156	9,857,812	20	66,433,349-	136-
07-09	36,514,591	74,447,458	204	10,764,275	29	63,683,183-	174-
08-10	29,136,035	70,831,010	243	9,964,980	34	60,866,031-	209-
09-11	19,187,808	70,922,618	370	10,428,459	54	60,494,159-	315-
10-12	15,108,033	70,291,906	465	10,236,406	68	60,055,500-	398-
11-13	15,452,600	70,845,837	458	10,492,676	68	60,353,160-	391-
12-14	16,585,269	75,237,907	454	9,314,337	56	65,923,570-	397-
13-15	24,135,213	79,434,174	329	8,491,552	35	70,942,622-	294-
14-16	30,538,939	78,927,612	258	6,921,601	23	72,006,011-	236-
15-17	35,345,490	75,846,321	215	6,675,315	19	69,171,006-	196-
FIVE-YEAR AVERAGE							
13-17	26,678,084	77,479,812	290	7,805,079	29	69,674,733-	261-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNTS 368.00 AND 368.10 LINE TRANSFORMERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	27,092,558	1,413,097	5	193,154	1	1,219,943-	5-
1990	8,380,921	760,880	9	510,174	6	250,706-	3-
1991	26,680,711	394,820	1	175,328	1	219,492-	1-
1992	10,649,590	782,498	7	421,271	4	361,227-	3-
1993	14,430,727	723,477	5	194,888	1	528,589-	4-
1994	14,021,447	575,741	4	985,209	7	409,468	3
1995	10,108,814	507,427	5	1,408,360	14	900,933	9
1996	10,172,142	760,178	7	153,373	2	606,806-	6-
1997	15,444,308	1,267,425	8	815,753	5	451,672-	3-
1998	24,077,905	1,864,436	8	666,719	3	1,197,717-	5-
1999	18,727,828	1,381,178	7	1,618,416	9	237,239	1
2000	24,514,314	1,143,232	5	564,658	2	578,574-	2-
2001	15,346,163	2,439,618	16	411,524	3	2,028,094-	13-
2002	20,005,625	1,920,912	10	259,533	1	1,661,379-	8-
2003	24,996,911	1,624,742	6	253,526	1	1,371,216-	5-
2004	26,638,404	1,811,094	7	534,824	2	1,276,269-	5-
2005	42,402,966	9,553,759	23	1,435,466	3	8,118,292-	19-
2006	21,887,214	13,221,291	60	1,739,903	8	11,481,387-	52-
2007	61,154,491	15,898,968	26	2,467,748	4	13,431,220-	22-
2008	41,981,139	16,492,751	39	2,483,274	6	14,009,476-	33-
2009	53,565,431	13,811,329	26	965,203	2	12,846,126-	24-
2010	71,750,328	16,435,361	23	2,177,014	3	14,258,347-	20-
2011	102,158,536	15,830,263	15	2,233,441	2	13,596,822-	13-
2012	15,944,752	20,086,651	126	1,179,300	7	18,907,351-	119-
2013	62,218,885	20,309,124	33	2,817,396	5	17,491,728-	28-
2014	65,176,513	17,131,253	26	2,427,069	4	14,704,184-	23-
2015	58,442,732	16,915,598	29	1,443,748	2	15,471,850-	26-
2016	67,122,991	16,977,326	25	1,179,361	2	15,797,965-	24-
2017	56,890,164	16,613,868	29	1,308,825	2	15,305,043-	27-
TOTAL	1,011,984,510	228,648,296	23	33,024,461	3	195,623,835-	19-

THREE-YEAR MOVING AVERAGES

89-91	20,718,063	856,266	4	292,885	1	563,380-	3-
90-92	15,237,074	646,066	4	368,925	2	277,142-	2-
91-93	17,253,676	633,599	4	263,829	2	369,769-	2-
92-94	13,033,921	693,906	5	533,790	4	160,116-	1-
93-95	12,853,663	602,215	5	862,819	7	260,604	2
94-96	11,434,134	614,449	5	848,981	7	234,532	2
95-97	11,908,421	845,010	7	792,495	7	52,515-	0
96-98	16,564,785	1,297,346	8	545,282	3	752,065-	5-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNTS 368.00 AND 368.10 LINE TRANSFORMERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
97-99	19,416,680	1,504,346	8	1,033,629	5	470,717-	2-
98-00	22,440,016	1,462,949	7	949,931	4	513,018-	2-
99-01	19,529,435	1,654,676	8	864,866	4	789,810-	4-
00-02	19,955,367	1,834,588	9	411,905	2	1,422,682-	7-
01-03	20,116,233	1,995,091	10	308,195	2	1,686,896-	8-
02-04	23,880,313	1,785,583	7	349,295	1	1,436,288-	6-
03-05	31,346,094	4,329,865	14	741,272	2	3,588,592-	11-
04-06	30,309,528	8,195,381	27	1,236,731	4	6,958,650-	23-
05-07	41,814,890	12,891,339	31	1,881,039	4	11,010,300-	26-
06-08	41,674,281	15,204,336	36	2,230,309	5	12,974,028-	31-
07-09	52,233,687	15,401,016	29	1,972,075	4	13,428,941-	26-
08-10	55,765,633	15,579,814	28	1,875,164	3	13,704,650-	25-
09-11	75,824,765	15,358,984	20	1,791,886	2	13,567,098-	18-
10-12	63,284,539	17,450,758	28	1,863,252	3	15,587,507-	25-
11-13	60,107,391	18,742,013	31	2,076,712	3	16,665,300-	28-
12-14	47,780,050	19,175,676	40	2,141,255	4	17,034,421-	36-
13-15	61,946,043	18,118,658	29	2,229,404	4	15,889,254-	26-
14-16	63,580,745	17,008,059	27	1,683,393	3	15,324,666-	24-
15-17	60,818,629	16,835,597	28	1,310,644	2	15,524,953-	26-
FIVE-YEAR AVERAGE							
13-17	61,970,257	17,589,434	28	1,835,280	3	15,754,154-	25-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 369.10 SERVICES - OVERHEAD

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	296,418	473,443	160	24,326	8	449,117-	152-
1990	261,525	410,870	157	29,112	11	381,758-	146-
1991	287,793	394,798	137	56,344	20	338,454-	118-
1992	280,596	649,463	231	19,517	7	629,946-	225-
1993	200,525	779,802	389	16,443	8	763,359-	381-
1994	219,870	843,572	384	37,058	17	806,514-	367-
1995	263,740	878,729	333	40,090	15	838,639-	318-
1996	244,759	1,050,686	429	3,119	1	1,047,567-	428-
1997	260,553	1,142,463	438	42,370	16	1,100,093-	422-
1998	143,316	1,058,728	739	73,777	51	984,951-	687-
1999	152,141	1,261,254	829	46,150	30	1,215,103-	799-
2000	265,803	1,377,260	518	74,416	28	1,302,843-	490-
2001	246,406	906,703	368	64,787	26	841,916-	342-
2002	585,522	1,021,710	174	72,164	12	949,546-	162-
2003	317,354	1,260,105	397	140,200	44	1,119,904-	353-
2004	508,912	1,185,646	233	150,894	30	1,034,752-	203-
2005	574,953	1,293,675	225	132,008	23	1,161,667-	202-
2006	409,874	1,584,475	387	327,217	80	1,257,258-	307-
2007	393,842	1,684,003	428	273,555	69	1,410,448-	358-
2008	320,916	1,772,585	552	252,423	79	1,520,162-	474-
2009	411,321	1,855,212	451	252,808	61	1,602,404-	390-
2010	421,655	2,089,360	496	363,029	86	1,726,331-	409-
2011	175,247	1,843,229		28,610	16	1,814,619-	
2012	64,904	2,773,368		12,909	20	2,760,459-	
2013	46,684	2,399,192		58,181	125	2,341,012-	
2014	281,579	2,645,043	939	12,720	5	2,632,324-	935-
2015	1,461,746	2,651,279	181	1,026	0	2,650,253-	181-
2016	568,259	2,784,291	490	5,080	1	2,779,211-	489-
2017	553,417	2,021,525	365	212	0	2,021,313-	365-
TOTAL	10,219,631	42,092,469	412	2,610,547	26	39,481,922-	386-

THREE-YEAR MOVING AVERAGES

89-91	281,912	426,370	151	36,594	13	389,776-	138-
90-92	276,638	485,044	175	34,991	13	450,053-	163-
91-93	256,304	608,021	237	30,768	12	577,253-	225-
92-94	233,663	757,613	324	24,339	10	733,273-	314-
93-95	228,045	834,034	366	31,197	14	802,837-	352-
94-96	242,790	924,329	381	26,756	11	897,573-	370-
95-97	256,350	1,023,959	399	28,526	11	995,433-	388-
96-98	216,209	1,083,959	501	39,755	18	1,044,204-	483-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 369.10 SERVICES - OVERHEAD

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
97-99	185,337	1,154,148	623	54,099	29	1,100,049-	594-
98-00	187,087	1,232,414	659	64,781	35	1,167,633-	624-
99-01	221,450	1,181,739	534	61,785	28	1,119,954-	506-
00-02	365,910	1,101,891	301	70,456	19	1,031,435-	282-
01-03	383,094	1,062,839	277	92,384	24	970,455-	253-
02-04	470,596	1,155,820	246	121,086	26	1,034,734-	220-
03-05	467,073	1,246,475	267	141,034	30	1,105,441-	237-
04-06	497,913	1,354,599	272	203,373	41	1,151,226-	231-
05-07	459,556	1,520,718	331	244,260	53	1,276,458-	278-
06-08	374,877	1,680,354	448	284,398	76	1,395,956-	372-
07-09	375,360	1,770,600	472	259,595	69	1,511,005-	403-
08-10	384,631	1,905,719	495	289,420	75	1,616,299-	420-
09-11	336,074	1,929,267	574	214,816	64	1,714,451-	510-
10-12	220,602	2,235,319		134,849	61	2,100,469-	952-
11-13	95,612	2,338,596		33,233	35	2,305,363-	
12-14	131,056	2,605,868		27,936	21	2,577,931-	
13-15	596,670	2,565,172	430	23,976	4	2,541,196-	426-
14-16	770,528	2,693,538	350	6,276	1	2,687,262-	349-
15-17	861,141	2,485,698	289	2,106	0	2,483,592-	288-
FIVE-YEAR AVERAGE							
13-17	582,337	2,500,266	429	15,444	3	2,484,822-	427-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 369.20 SERVICES - UNDERGROUND

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	2,070,884	2,283,269	110	215,848	10	2,067,421-	100-
1990	2,103,638	2,371,644	113	265,507	13	2,106,136-	100-
1991	2,431,753	2,589,367	106	242,273	10	2,347,094-	97-
1992	2,125,674	2,944,295	139	202,273	10	2,742,023-	129-
1993	1,904,415	3,383,961	178	149,415	8	3,234,546-	170-
1994	2,316,995	4,150,127	179	227,517	10	3,922,610-	169-
1995	2,378,568	4,360,852	183	429,943	18	3,930,909-	165-
1996	2,801,772	9,013,189	322	296,664	11	8,716,524-	311-
1997	2,463,346	9,163,140	372	234,671	10	8,928,469-	362-
1998	1,998,820	8,999,219	450	234,160	12	8,765,058-	439-
1999	1,938,659	9,463,582	488	243,842	13	9,219,740-	476-
2000	2,347,502	10,074,312	429	220,606	9	9,853,706-	420-
2001	3,132,886	12,985,527	414	221,215	7	12,764,312-	407-
2002	3,235,937	13,997,395	433	173,826	5	13,823,569-	427-
2003	1,879,962	19,896,487		238,039	13	19,658,448-	
2004	3,808,948	20,477,452	538	328,847	9	20,148,605-	529-
2005	6,332,464	18,350,880	290	381,230	6	17,969,650-	284-
2006	4,785,299	16,747,812	350	441,967	9	16,305,845-	341-
2007	3,698,793	16,783,773	454	547,054	15	16,236,719-	439-
2008	3,020,853	16,332,272	541	725,578	24	15,606,694-	517-
2009	3,190,893	19,525,274	612	752,841	24	18,772,433-	588-
2010	2,764,004	19,659,522	711	571,554	21	19,087,968-	691-
2011	2,353,661	19,158,862	814	162,215	7	18,996,648-	807-
2012	1,933,985	16,949,077	876	125,899	7	16,823,178-	870-
2013	1,387,820	18,750,118		327,404	24	18,422,714-	
2014	559,454	15,790,907		65,644	12	15,725,262-	
2015	12,697,961	19,097,861	150	18,081	0	19,079,781-	150-
2016	13,763,966	18,642,824	135	4,659	0	18,638,165-	135-
2017	15,285,022	22,780,388	149	28,238-	0	22,808,625-	149-
TOTAL	110,713,932	374,723,385	338	8,020,534	7	366,702,851-	331-

THREE-YEAR MOVING AVERAGES

89-91	2,202,091	2,414,760	110	241,209	11	2,173,550-	99-
90-92	2,220,355	2,635,102	119	236,684	11	2,398,418-	108-
91-93	2,153,947	2,972,541	138	197,987	9	2,774,554-	129-
92-94	2,115,695	3,492,794	165	193,068	9	3,299,726-	156-
93-95	2,199,993	3,964,980	180	268,958	12	3,696,022-	168-
94-96	2,499,111	5,841,389	234	318,042	13	5,523,348-	221-
95-97	2,547,895	7,512,393	295	320,426	13	7,191,967-	282-
96-98	2,421,313	9,058,516	374	255,165	11	8,803,350-	364-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 369.20 SERVICES - UNDERGROUND

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
97-99	2,133,608	9,208,647	432	237,558	11	8,971,089-	420-
98-00	2,094,993	9,512,371	454	232,869	11	9,279,501-	443-
99-01	2,473,016	10,841,140	438	228,554	9	10,612,586-	429-
00-02	2,905,442	12,352,411	425	205,216	7	12,147,196-	418-
01-03	2,749,595	15,626,469	568	211,026	8	15,415,443-	561-
02-04	2,974,949	18,123,778	609	246,904	8	17,876,874-	601-
03-05	4,007,125	19,574,940	489	316,039	8	19,258,901-	481-
04-06	4,975,570	18,525,381	372	384,015	8	18,141,367-	365-
05-07	4,938,852	17,294,155	350	456,750	9	16,837,404-	341-
06-08	3,834,982	16,621,286	433	571,533	15	16,049,753-	419-
07-09	3,303,513	17,547,107	531	675,158	20	16,871,949-	511-
08-10	2,991,917	18,505,689	619	683,325	23	17,822,365-	596-
09-11	2,769,519	19,447,886	702	495,537	18	18,952,349-	684-
10-12	2,350,550	18,589,154	791	286,556	12	18,302,598-	779-
11-13	1,891,822	18,286,019	967	205,173	11	18,080,847-	956-
12-14	1,293,753	17,163,367		172,982	13	16,990,385-	
13-15	4,881,745	17,879,629	366	137,043	3	17,742,586-	363-
14-16	9,007,127	17,843,864	198	29,461	0	17,814,403-	198-
15-17	13,915,650	20,173,691	145	1,833-	0	20,175,524-	145-
FIVE-YEAR AVERAGE							
13-17	8,738,845	19,012,420	218	77,510	1	18,934,910-	217-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 370.12 METERS - AMI

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2017	7,749		0		0		0
TOTAL	7,749		0		0		0

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 370.22 METER INSTALLATIONS - AMI

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
2017	1,241		0		0		0
TOTAL	1,241		0		0		0

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1997	114,454	77	0		0	77-	0
1998		2,831		2,660		171-	
1999							
2000							
2001							
2002							
2003							
2004							
2005							
2006							
2007							
2008							
2009							
2010							
2011		50,427				50,427-	
2012	54,631	14,800-	27-		0	14,800	27
2013							
2014							
2015							
2016							
2017							
TOTAL	169,085	38,535	23	2,660	2	35,875-	21-

THREE-YEAR MOVING AVERAGES

97-99	38,151	969	3	887	2	82-	0
98-00		944		887		57-	
99-01							
00-02							
01-03							
02-04							
03-05							
04-06							
05-07							
06-08							
07-09							
08-10							
09-11		16,809				16,809-	
10-12	18,210	11,876	65		0	11,876-	65-
11-13	18,210	11,876	65		0	11,876-	65-
12-14	18,210	4,933-	27-		0	4,933	27

CONSOLIDATED EDISON COMPANY OF NEW YORK
 ELECTRIC PLANT

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
FIVE-YEAR AVERAGE							

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 373.10 OVERHEAD STREET LIGHTING AND SIGNAL SYSTEMS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	109,094	62,257	57	2,869	3	59,388-	54-
1990	106,269	66,620	63	3,091	3	63,529-	60-
1991	68,533	136,165	199	4,434	6	131,732-	192-
1992	89,203	60,658	68	3,027	3	57,631-	65-
1993	41,044	55,767	136	2,576	6	53,191-	130-
1994	64,973	91,525	141	2,180	3	89,345-	138-
1995	67,068	82,228	123	5,340	8	76,888-	115-
1996	58,300	103,775	178	3,628	6	100,147-	172-
1997	55,281	116,544	211	6,955	13	109,589-	198-
1998	54,575	99,621	183	5,767	11	93,855-	172-
1999	36,877	74,435	202	1,069	3	73,366-	199-
2000	49,432	109,099	221	4,224	9	104,875-	212-
2001	46,771	128,796	275	8,941	19	119,855-	256-
2002	34,765	160,160	461	15,147	44	145,013-	417-
2003	36,228	162,693	449	12,004	33	150,690-	416-
2004	82,787	221,512	268	7,429	9	214,082-	259-
2005	80,552	197,728	245	8,077	10	189,651-	235-
2006	52,880	242,053	458	40,500	77	201,553-	381-
2007	65,998	316,174	479	33,516	51	282,658-	428-
2008	69,069	263,862	382	35,508	51	228,354-	331-
2009	53,172	329,464	620	48,369	91	281,095-	529-
2010	29,090	353,730		26,477	91	327,254-	
2011	20,581	286,821		2,516	12	284,305-	
2012	41,990	277,975	662	3,833	9	274,141-	653-
2013	16,144	467,165		33,061	205	434,104-	
2014	19,580	789,655		1,738	9	787,918-	
2015	1,858,951	1,115,242	60	2,152	0	1,113,091-	60-
2016	286,804	1,725,952	602	1,571-	1-	1,727,523-	602-
2017	204,321	1,245,664	610	113	0	1,245,552-	610-
TOTAL	3,800,330	9,343,341	246	322,969	8	9,020,372-	237-

THREE-YEAR MOVING AVERAGES

89-91	94,632	88,348	93	3,465	4	84,883-	90-
90-92	88,002	87,815	100	3,517	4	84,297-	96-
91-93	66,260	84,197	127	3,345	5	80,852-	122-
92-94	65,073	69,317	107	2,594	4	66,723-	103-
93-95	57,695	76,507	133	3,365	6	73,141-	127-
94-96	63,447	92,509	146	3,716	6	88,793-	140-
95-97	60,216	100,849	167	5,308	9	95,541-	159-
96-98	56,052	106,647	190	5,450	10	101,197-	181-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 373.10 OVERHEAD STREET LIGHTING AND SIGNAL SYSTEMS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
97-99	48,911	96,867	198	4,597	9	92,270-	189-
98-00	46,961	94,385	201	3,686	8	90,699-	193-
99-01	44,360	104,110	235	4,745	11	99,365-	224-
00-02	43,656	132,685	304	9,437	22	123,248-	282-
01-03	39,254	150,549	384	12,030	31	138,519-	353-
02-04	51,260	181,455	354	11,527	22	169,928-	332-
03-05	66,522	193,978	292	9,170	14	184,808-	278-
04-06	72,073	220,431	306	18,669	26	201,762-	280-
05-07	66,477	251,985	379	27,365	41	224,621-	338-
06-08	62,649	274,030	437	36,508	58	237,522-	379-
07-09	62,747	303,167	483	39,131	62	264,036-	421-
08-10	50,444	315,685	626	36,785	73	278,901-	553-
09-11	34,281	323,338	943	25,787	75	297,551-	868-
10-12	30,553	306,175		10,942	36	295,233-	966-
11-13	26,238	343,987		13,137	50	330,850-	
12-14	25,904	511,598		12,877	50	498,721-	
13-15	631,558	790,688	125	12,317	2	778,371-	123-
14-16	721,778	1,210,283	168	773	0	1,209,510-	168-
15-17	783,358	1,362,286	174	231	0	1,362,055-	174-
FIVE-YEAR AVERAGE							
13-17	477,160	1,068,736	224	7,098	1	1,061,637-	222-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 373.20 UNDERGROUND STREET LIGHTING AND SIGNAL SYSTEMS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	332,374	220,799	66	20,048	6	200,751-	60-
1990	592,895	363,977	61	20,716	3	343,260-	58-
1991	518,963	272,268	52	28,706	6	243,561-	47-
1992	369,654	186,262	50	22,084	6	164,178-	44-
1993	245,090	187,776	77	15,086	6	172,690-	70-
1994	232,224	182,838	79	19,757	9	163,081-	70-
1995	302,530	233,128	77	17,072	6	216,056-	71-
1996	262,514	258,373	98	10,227	4	248,147-	95-
1997	370,277	364,348	98	12,281	3	352,068-	95-
1998	246,774	453,723	184	20,341	8	433,381-	176-
1999	270,612	435,318	161	18,426	7	416,892-	154-
2000	297,062	377,810	127	15,008	5	362,802-	122-
2001	354,617	817,629	231	29,208	8	788,420-	222-
2002	154,673	1,177,139	761	26,838	17	1,150,301-	744-
2003	123,349	2,381,459		14,943	12	2,366,516-	
2004	446,848	8,421,912		44,792	10	8,377,120-	
2005	1,077,357	8,280,612	769	26,559	2	8,254,053-	766-
2006	463,838	9,034,410		37,196	8	8,997,215-	
2007	990,705	7,193,407	726	25,922	3	7,167,485-	723-
2008	910,716	1,977,891	217	24,566	3	1,953,325-	214-
2009	786,364	4,319,177	549	55,166	7	4,264,011-	542-
2010	292,604	3,731,177		55,124	19	3,676,053-	
2011	706,943	3,176,345	449	39,019	6	3,137,326-	444-
2012	237,403	2,080,935	877	22,495	9	2,058,440-	867-
2013	268,529	2,323,604	865	57,908	22	2,265,696-	844-
2014	210,050	2,269,792		7,360	4	2,262,432-	
2015	10,999,863	2,243,096	20	720	0	2,242,376-	20-
2016	5,657,330	2,625,693	46	2,153	0	2,623,540-	46-
2017	2,724,453	2,846,657	104	422	0	2,846,235-	104-
TOTAL	30,446,611	68,437,553	225	690,142	2	67,747,410-	223-

THREE-YEAR MOVING AVERAGES

89-91	481,411	285,681	59	23,157	5	262,524-	55-
90-92	493,837	274,169	56	23,835	5	250,333-	51-
91-93	377,902	215,435	57	21,959	6	193,476-	51-
92-94	282,323	185,625	66	18,976	7	166,650-	59-
93-95	259,948	201,247	77	17,305	7	183,942-	71-
94-96	265,756	224,780	85	15,685	6	209,095-	79-
95-97	311,774	285,283	92	13,193	4	272,090-	87-
96-98	293,188	358,815	122	14,283	5	344,532-	118-

CONSOLIDATED EDISON COMPANY OF NEW YORK
ELECTRIC PLANT

ACCOUNT 373.20 UNDERGROUND STREET LIGHTING AND SIGNAL SYSTEMS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
97-99	295,888	417,796	141	17,016	6	400,780-	135-
98-00	271,483	422,284	156	17,925	7	404,358-	149-
99-01	307,430	543,586	177	20,881	7	522,705-	170-
00-02	268,784	790,859	294	23,685	9	767,174-	285-
01-03	210,880	1,458,742	692	23,663	11	1,435,079-	681-
02-04	241,624	3,993,503		28,858	12	3,964,645-	
03-05	549,185	6,361,328		28,765	5	6,332,563-	
04-06	662,681	8,578,978		36,182	5	8,542,796-	
05-07	843,967	8,169,476	968	29,892	4	8,139,584-	964-
06-08	788,420	6,068,569	770	29,228	4	6,039,342-	766-
07-09	895,928	4,496,825	502	35,218	4	4,461,607-	498-
08-10	663,228	3,342,748	504	44,952	7	3,297,796-	497-
09-11	595,303	3,742,233	629	49,770	8	3,692,463-	620-
10-12	412,316	2,996,152	727	38,879	9	2,957,273-	717-
11-13	404,291	2,526,961	625	39,807	10	2,487,154-	615-
12-14	238,660	2,224,777	932	29,254	12	2,195,523-	920-
13-15	3,826,147	2,278,831	60	21,996	1	2,256,835-	59-
14-16	5,622,414	2,379,527	42	3,411	0	2,376,116-	42-
15-17	6,460,549	2,571,815	40	1,098	0	2,570,717-	40-
FIVE-YEAR AVERAGE							
13-17	3,972,045	2,461,768	62	13,713	0	2,448,056-	62-

GAS PLANT

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1988	37,196		0		0		0
1989	12,771	320	3		0	320-	3-
1990		188				188-	
1991							
1992							
1993	5,000	2,350	47		0	2,350-	47-
1994		6,247				6,247-	
1995		72,772				72,772-	
1996	515,865	476	0		0	476-	0
1997							
1998	1,655	63,748			0	63,748-	
1999	22,038	104,956	476	900	4	104,056-	472-
2000	4,218-	44,976		524	12-	44,452-	
2001	129,197	40,661-	31-		0	40,661	31
2002	41,000	30,611-	75-		0	30,611	75
2003	108,500		0		0		0
2004		151,636				151,636-	
2005	45,000	28,303	63		0	28,303-	63-
2006		220,945				220,945-	
2007	123,456	135,269	110		0	135,269-	110-
2008	37,741	65,174	173		0	65,174-	173-
2009	23,882	31,775	133	628	3	31,147-	130-
2010		23,402		25-		23,426-	
2011		6,322				6,322-	
2012							
2013	68,500	250,194	365		0	250,194-	365-
2014	55,828	146,940	263		0	146,940-	263-
2015	43,156	56,476	131		0	56,476-	131-
2016	20,600-	19,993	97-		0	19,993-	97
2017	10,000	11,375	114		0	11,375-	114-
TOTAL	1,255,965	1,372,566	109	2,028	0	1,370,538-	109-

THREE-YEAR MOVING AVERAGES

88-90	16,656	169	1		0	169-	1-
89-91	4,257	169	4		0	169-	4-
90-92		63				63-	
91-93	1,667	783	47		0	783-	47-
92-94	1,667	2,866	172		0	2,866-	172-
93-95	1,667	27,123			0	27,123-	
94-96	171,955	26,499	15		0	26,499-	15-

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
95-97	171,955	24,416	14		0	24,416-	14-
96-98	172,507	21,408	12		0	21,408-	12-
97-99	7,898	56,235	712	300	4	55,935-	708-
98-00	6,492	71,227		475	7	70,752-	
99-01	49,006	36,424	74	475	1	35,949-	73-
00-02	55,326	8,765-	16-	175	0	8,940	16
01-03	92,899	23,757-	26-		0	23,757	26
02-04	49,833	40,342	81		0	40,342-	81-
03-05	51,167	59,980	117		0	59,980-	117-
04-06	15,000	133,628	891		0	133,628-	891-
05-07	56,152	128,172	228		0	128,172-	228-
06-08	53,732	140,462	261		0	140,462-	261-
07-09	61,693	77,406	125	209	0	77,196-	125-
08-10	20,541	40,117	195	201	1	39,915-	194-
09-11	7,961	20,500	258	201	3	20,298-	255-
10-12		9,908		8-		9,916-	
11-13	22,833	85,505	374		0	85,505-	374-
12-14	41,443	132,378	319		0	132,378-	319-
13-15	55,828	151,204	271		0	151,204-	271-
14-16	26,128	74,470	285		0	74,470-	285-
15-17	10,852	29,282	270		0	29,282-	270-
FIVE-YEAR AVERAGE							
13-17	31,377	96,996	309		0	96,996-	309-

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 362.10 GAS HOLDERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1990	4,000	4,722	118		0	4,722-	118-
1991							
1992							
1993							
1994							
1995							
1996							
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005	85,036		0		0		0
2006	20,000	12,165	61		0	12,165-	61-
2007		260				260-	
2008		586				586-	
2009		10,233				10,233-	
2010		60,198				60,198-	
2011		73,048				73,048-	
2012		33,273-				33,273	
2013	451,595	43,088	10		0	43,088-	10-
2014		163,996				163,996-	
2015	170,072	40,528	24		0	40,528-	24-
2016	7,430	13,000	175		0	13,000-	175-
2017	3,938	20,058	509		0	20,058-	509-
TOTAL	742,070	408,609	55		0	408,609-	55-

THREE-YEAR MOVING AVERAGES

90-92	1,333	1,574	118		0	1,574-	118-
91-93							
92-94							
93-95							
94-96							
95-97							
96-98							
97-99							
98-00							

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 362.10 GAS HOLDERS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
99-01							
00-02							
01-03							
02-04							
03-05	28,345		0		0		0
04-06	35,012	4,055	12		0	4,055-	12-
05-07	35,012	4,142	12		0	4,142-	12-
06-08	6,667	4,337	65		0	4,337-	65-
07-09		3,693				3,693-	
08-10		23,672				23,672-	
09-11		47,827				47,827-	
10-12		33,324				33,324-	
11-13	150,532	27,621	18		0	27,621-	18-
12-14	150,532	57,937	38		0	57,937-	38-
13-15	207,222	82,537	40		0	82,537-	40-
14-16	59,167	72,508	123		0	72,508-	123-
15-17	60,480	24,529	41		0	24,529-	41-

FIVE-YEAR AVERAGE

13-17	126,607	56,134	44		0	56,134-	44-
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CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 363.00 PURIFICATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1999		5,395				5,395-	
2000	18,000		0		0		0
2001							
2002		2,795				2,795-	
2003	45,099		0		0		0
2004							
2005	28,878	3,875	13		0	3,875-	13-
2006							
2007							
2008							
2009							
2010							
2011							
2012							
2013							
2014		1,020,473				1,020,473-	
2015		191,446				191,446-	
2016		198,342				198,342-	
2017	199,704		0		0		0
TOTAL	291,681	1,422,326	488		0	1,422,326-	488-

THREE-YEAR MOVING AVERAGES

99-01	6,000	1,798	30		0	1,798-	30-
00-02	6,000	932	16		0	932-	16-
01-03	15,033	932	6		0	932-	6-
02-04	15,033	932	6		0	932-	6-
03-05	24,659	1,292	5		0	1,292-	5-
04-06	9,626	1,292	13		0	1,292-	13-
05-07	9,626	1,292	13		0	1,292-	13-
06-08							
07-09							
08-10							
09-11							
10-12							
11-13							
12-14		340,158				340,158-	
13-15		403,973				403,973-	

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 363.00 PURIFICATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
14-16		470,087				470,087-	
15-17	66,568	129,929	195		0	129,929-	195-
FIVE-YEAR AVERAGE							
13-17	39,941	282,052	706		0	282,052-	706-

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 363.10 LIQUEFACTION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1997		2,518				2,518-	
1998	18,000	1,827	10		0	1,827-	10-
1999		1,653				1,653-	
2000							
2001		4,694				4,694-	
2002							
2003	3,691		0		0		0
2004							
2005							
2006							
2007							
2008							
2009							
2010							
2011		95,576		738		94,839-	
2012	3,828	1,044	27		0	1,044-	27-
2013		65,864				65,864-	
2014		294,690				294,690-	
2015		1,305				1,305-	
2016	143,407	628,486	438		0	628,486-	438-
2017		405,666				405,666-	
TOTAL	168,926	1,503,322	890	738	0	1,502,585-	889-

THREE-YEAR MOVING AVERAGES

97-99	6,000	1,999	33		0	1,999-	33-
98-00	6,000	1,160	19		0	1,160-	19-
99-01		2,116				2,116-	
00-02		1,565				1,565-	
01-03	1,230	1,565	127		0	1,565-	127-
02-04	1,230		0		0		0
03-05	1,230		0		0		0
04-06							
05-07							
06-08							
07-09							
08-10							
09-11		31,859		246		31,613-	
10-12	1,276	32,207		246	19	31,961-	
11-13	1,276	54,161		246	19	53,915-	
12-14	1,276	120,532			0	120,532-	

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 363.10 LIQUEFACTION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
13-15		120,619				120,619-	
14-16	47,802	308,160	645		0	308,160-	645-
15-17	47,802	345,152	722		0	345,152-	722-
FIVE-YEAR AVERAGE							
13-17	28,681	279,202	973		0	279,202-	973-

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 363.20 VAPORIZING EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
1995		6,859				6,859-	
1996		2,339				2,339-	
1997		1,333				1,333-	
1998	59,368	3,268	6		0	3,268-	6-
1999		851-				851	
2000							
2001							
2002							
2003		10,021				10,021-	
2004		5,497				5,497-	
2005		72,745				72,745-	
2006		56,385				56,385-	
2007	349,772	5,392	2		0	5,392-	2-
2008							
2009		93,979				93,979-	
2010		99,071				99,071-	
2011	349,773	42,459	12		0	42,459-	12-
2012	349,772		0		0		0
2013							
2014		44,679				44,679-	
2015		47,687				47,687-	
2016		146,717				146,717-	
2017		86,487				86,487-	
TOTAL	1,108,685	724,069	65		0	724,069-	65-

THREE-YEAR MOVING AVERAGES

95-97		3,511				3,511-	
96-98	19,789	2,314	12		0	2,314-	12-
97-99	19,789	1,250	6		0	1,250-	6-
98-00	19,789	806	4		0	806-	4-
99-01		284-				284	
00-02							
01-03		3,340				3,340-	
02-04		5,173				5,173-	
03-05		29,421				29,421-	
04-06		44,876				44,876-	
05-07	116,591	44,841	38		0	44,841-	38-
06-08	116,591	20,592	18		0	20,592-	18-
07-09	116,591	33,124	28		0	33,124-	28-
08-10		64,350				64,350-	

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 363.20 VAPORIZING EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
09-11	116,591	78,503	67		0	78,503-	67-
10-12	233,182	47,177	20		0	47,177-	20-
11-13	233,182	14,153	6		0	14,153-	6-
12-14	116,591	14,893	13		0	14,893-	13-
13-15		30,789				30,789-	
14-16		79,694				79,694-	
15-17		93,630				93,630-	
FIVE-YEAR AVERAGE							
13-17		65,114				65,114-	

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 363.30 COMPRESSOR EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1991	1,500		0		0		0
1992		619				619-	
1993							
1994		3,187				3,187-	
1995	21,500	93	0		0	93-	0
1996	18,164	5,321	29		0	5,321-	29-
1997							
1998							
1999							
2000							
2001		32,011				32,011-	
2002	100,012	21,791	22		0	21,791-	22-
2003	30,000		0		0		0
2004							
2005							
2006							
2007							
2008							
2009		28,422				28,422-	
2010							
2011		837				837-	
2012	49,139	1,325	3		0	1,325-	3-
2013							
2014							
2015							
2016							
2017							
TOTAL	220,314	93,606	42		0	93,606-	42-

THREE-YEAR MOVING AVERAGES

91-93	500	206	41		0	206-	41-
92-94		1,269				1,269-	
93-95	7,167	1,093	15		0	1,093-	15-
94-96	13,221	2,867	22		0	2,867-	22-
95-97	13,221	1,805	14		0	1,805-	14-
96-98	6,055	1,774	29		0	1,774-	29-
97-99							
98-00							
99-01		10,670				10,670-	
00-02	33,337	17,934	54		0	17,934-	54-

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 363.30 COMPRESSOR EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
01-03	43,337	17,934	41		0	17,934-	41-
02-04	43,337	7,264	17		0	7,264-	17-
03-05	10,000		0		0		0
04-06							
05-07							
06-08							
07-09		9,474				9,474-	
08-10		9,474				9,474-	
09-11		9,753				9,753-	
10-12	16,380	721	4		0	721-	4-
11-13	16,380	721	4		0	721-	4-
12-14	16,380	442	3		0	442-	3-
13-15							
14-16							
15-17							
FIVE-YEAR AVERAGE							
13-17							

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 363.40 MEASURING AND REGULATING EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	19,427		0		0		0
1990		2,475				2,475-	
1991							
1992							
1993	15,290	12,195	80		0	12,195-	80-
1994	53,382	623	1		0	623-	1-
1995							
1996							
1997		663				663-	
1998	4,885	622	13		0	622-	13-
1999							
2000							
2001							
2002							
2003		1,551				1,551-	
2004		10,591				10,591-	
2005		6,049				6,049-	
2006	714,896	2,278	0		0	2,278-	0
2007	149,467		0		0		0
2008							
2009							
2010		3,150				3,150-	
2011	24,560	40,539	165		0	40,539-	165-
2012		634				634-	
2013		37,112				37,112-	
2014		75,011				75,011-	
2015		21,328				21,328-	
2016	208,605		0		0		0
2017		2,414				2,414-	
TOTAL	1,190,513	217,235	18		0	217,235-	18-

THREE-YEAR MOVING AVERAGES

89-91	6,476	825	13		0	825-	13-
90-92		825				825-	
91-93	5,097	4,065	80		0	4,065-	80-
92-94	22,891	4,273	19		0	4,273-	19-
93-95	22,891	4,273	19		0	4,273-	19-
94-96	17,794	208	1		0	208-	1-
95-97		221				221-	
96-98	1,628	428	26		0	428-	26-

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 363.40 MEASURING AND REGULATING EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
97-99	1,628	428	26		0	428-	26-
98-00	1,628	207	13		0	207-	13-
99-01							
00-02							
01-03		517				517-	
02-04		4,047				4,047-	
03-05		6,064				6,064-	
04-06	238,299	6,306	3		0	6,306-	3-
05-07	288,121	2,776	1		0	2,776-	1-
06-08	288,121	759	0		0	759-	0
07-09	49,822		0		0		0
08-10		1,050				1,050-	
09-11	8,187	14,563	178		0	14,563-	178-
10-12	8,187	14,774	180		0	14,774-	180-
11-13	8,187	26,095	319		0	26,095-	319-
12-14		37,586				37,586-	
13-15		44,484				44,484-	
14-16	69,535	32,113	46		0	32,113-	46-
15-17	69,535	7,914	11		0	7,914-	11-
FIVE-YEAR AVERAGE							
13-17	41,721	27,173	65		0	27,173-	65-

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 363.50 OTHER EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1991	919,873	20,695	2		0	20,695-	2-
1992	60,136	12,596	21		0	12,596-	21-
1993	31,122	5,196	17		0	5,196-	17-
1994	6,000	4,433	74		0	4,433-	74-
1995	30,678	13,776	45		0	13,776-	45-
1996	10,002	11,142	111		0	11,142-	111-
1997							
1998		10,760-				10,760	
1999							
2000							
2001		4,403				4,403-	
2002	61,167	44,870	73		0	44,870-	73-
2003	81,486	1,030	1		0	1,030-	1-
2004		65,274				65,274-	
2005	211,559	17,806	8		0	17,806-	8-
2006	189,242	1,075	1		0	1,075-	1-
2007	45,631		0		0		0
2008							
2009		2,292				2,292-	
2010		19,102				19,102-	
2011		2,333				2,333-	
2012	12,350	23,753	192		0	23,753-	192-
2013	5,000	1,337	27		0	1,337-	27-
2014	2,000		0		0		0
2015		5,776				5,776-	
2016	120,392	1,329	1		0	1,329-	1-
2017	452,834	87,924	19		0	87,924-	19-
TOTAL	2,239,472	335,383	15		0	335,383-	15-

THREE-YEAR MOVING AVERAGES

91-93	337,044	12,829	4		0	12,829-	4-
92-94	32,419	7,409	23		0	7,409-	23-
93-95	22,600	7,802	35		0	7,802-	35-
94-96	15,560	9,784	63		0	9,784-	63-
95-97	13,560	8,306	61		0	8,306-	61-
96-98	3,334	127	4		0	127-	4-
97-99		3,587-				3,587	
98-00		3,587-				3,587	
99-01		1,468				1,468-	
00-02	20,389	16,424	81		0	16,424-	81-

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 363.50 OTHER EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
01-03	47,551	16,768	35		0	16,768-	35-
02-04	47,551	37,058	78		0	37,058-	78-
03-05	97,682	28,037	29		0	28,037-	29-
04-06	133,600	28,052	21		0	28,052-	21-
05-07	148,811	6,294	4		0	6,294-	4-
06-08	78,291	358	0		0	358-	0
07-09	15,210	764	5		0	764-	5-
08-10		7,131				7,131-	
09-11		7,909				7,909-	
10-12	4,116	15,063	366		0	15,063-	366-
11-13	5,783	9,141	158		0	9,141-	158-
12-14	6,450	8,363	130		0	8,363-	130-
13-15	2,333	2,371	102		0	2,371-	102-
14-16	40,797	2,368	6		0	2,368-	6-
15-17	191,075	31,676	17		0	31,676-	17-
FIVE-YEAR AVERAGE							
13-17	116,045	19,273	17		0	19,273-	17-

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 366.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1987	107,503	1,077	1		0	1,077-	1-
1988		17,562-				17,562	
1989		73,121				73,121-	
1990		23,089				23,089-	
1991	8,691	6,408	74		0	6,408-	74-
1992							
1993		69,240				69,240-	
1994	22,081	98,323	445		0	98,323-	445-
1995	47,545	26,294-	55-		0	26,294	55
1996	82,796	6,220	8		0	6,220-	8-
1997							
1998							
1999							
2000	22,518		0		0		0
2001							
2002		87,928				87,928-	
2003	12,684	8,409	66		0	8,409-	66-
2004		62,316				62,316-	
2005		178,056				178,056-	
2006	4,097	975	24		0	975-	24-
2007		262				262-	
2008							
2009		718				718-	
2010		86,192				86,192-	
2011		399,752				399,752-	
2012		535,946				535,946-	
2013	4,000	935-	23-		0	935	23
2014							
2015	58,587		0		0		0
2016		228,690				228,690-	
2017	174,177	856,689	492		0	856,689-	492-
TOTAL	544,679	2,678,621	492		0	2,678,621-	492-

THREE-YEAR MOVING AVERAGES

87-89	35,834	18,879	53		0	18,879-	53-
88-90		26,216				26,216-	
89-91	2,897	34,206			0	34,206-	
90-92	2,897	9,832	339		0	9,832-	339-
91-93	2,897	25,216	870		0	25,216-	870-
92-94	7,360	55,854	759		0	55,854-	759-

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 366.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
93-95	23,209	47,090	203		0	47,090-	203-
94-96	50,808	26,083	51		0	26,083-	51-
95-97	43,447	6,691-	15-		0	6,691	15
96-98	27,599	2,073	8		0	2,073-	8-
97-99							
98-00	7,506		0		0		0
99-01	7,506		0		0		0
00-02	7,506	29,309	390		0	29,309-	390-
01-03	4,228	32,112	760		0	32,112-	760-
02-04	4,228	52,885			0	52,885-	
03-05	4,228	82,927			0	82,927-	
04-06	1,366	80,449			0	80,449-	
05-07	1,366	59,764			0	59,764-	
06-08	1,366	412	30		0	412-	30-
07-09		327				327-	
08-10		28,970				28,970-	
09-11		162,221				162,221-	
10-12		340,630				340,630-	
11-13	1,333	311,588			0	311,588-	
12-14	1,333	178,337			0	178,337-	
13-15	20,862	312-	1-		0	312	1
14-16	19,529	76,230	390		0	76,230-	390-
15-17	77,588	361,793	466		0	361,793-	466-
FIVE-YEAR AVERAGE							
13-17	47,353	216,889	458		0	216,889-	458-

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNTS 367.10 AND 376.12 MAINS - ALL OTHER

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1987	821,272	1,045,624	127	3,435	0	1,042,189-	127-
1988	1,076,586	1,045,973	97	3,532	0	1,042,441-	97-
1989	960,147	892,216	93	4,622	0	887,594-	92-
1990	1,482,861	871,296	59	2,112	0	869,185-	59-
1991	1,092,405	672,944	62	17,501	2	655,443-	60-
1992	1,527,443	965,262	63	4,797	0	960,466-	63-
1993	1,532,648	922,591	60	3,002	0	919,589-	60-
1994	1,511,631	909,120	60	2,141	0	906,978-	60-
1995	1,494,082	870,769	58	4,729	0	866,040-	58-
1996	1,914,291	1,842,897	96	8,491	0	1,834,407-	96-
1997	1,912,880	1,612,587	84	4,005	0	1,608,582-	84-
1998	1,329,339	2,919,975	220	3,626	0	2,916,349-	219-
1999	1,559,886	2,064,481	132	7,950	1	2,056,531-	132-
2000	1,088,064	1,886,064	173	2,009	0	1,884,055-	173-
2001	1,371,035	1,931,904	141	6,204	0	1,925,700-	140-
2002	1,535,619	1,884,089	123		0	1,884,089-	123-
2003	211,572	450,095	213	2,919	1	447,176-	211-
2004	2,094,023	992,457	47	3,331-	0	995,788-	48-
2005	2,405,503	1,985,800	83	1,757	0	1,984,042-	82-
2006	1,787,564	2,037,429	114	8,786	0	2,028,642-	113-
2007	2,915,396	2,999,772	103	3,730	0	2,996,042-	103-
2008	4,410,095	2,686,284	61		0	2,686,284-	61-
2009	3,861,306	3,007,795	78	2,086	0	3,005,709-	78-
2010	2,111,860	1,942,535	92	197-	0	1,942,732-	92-
2011	1,709,736	2,253,621	132	5	0	2,253,616-	132-
2012	3,975,755	709,729	18		0	709,729-	18-
2013	3,141,918	8,240,411	262	9,757-	0	8,250,168-	263-
2014	5,698,424	12,654,127	222	57,442-	1-	12,711,569-	223-
2015	8,689,618	17,118,490	197	23,679	0	17,094,811-	197-
2016	9,321,717	17,112,414	184	28,072	0	17,084,342-	183-
2017	10,832,321	14,890,904	137	50,253	0	14,840,651-	137-
TOTAL	85,376,998	111,419,658	131	128,718	0	111,290,940-	130-

THREE-YEAR MOVING AVERAGES

87-89	952,668	994,604	104	3,863	0	990,741-	104-
88-90	1,173,198	936,495	80	3,422	0	933,073-	80-
89-91	1,178,471	812,152	69	8,078	1	804,074-	68-
90-92	1,367,570	836,501	61	8,136	1	828,365-	61-
91-93	1,384,166	853,599	62	8,433	1	845,166-	61-
92-94	1,523,907	932,324	61	3,313	0	929,011-	61-

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNTS 367.10 AND 376.12 MAINS - ALL OTHER

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
93-95	1,512,787	900,826	60	3,291	0	897,536-	59-
94-96	1,640,001	1,207,595	74	5,120	0	1,202,475-	73-
95-97	1,773,751	1,442,084	81	5,742	0	1,436,343-	81-
96-98	1,718,837	2,125,153	124	5,374	0	2,119,779-	123-
97-99	1,600,702	2,199,014	137	5,194	0	2,193,820-	137-
98-00	1,325,763	2,290,174	173	4,529	0	2,285,645-	172-
99-01	1,339,662	1,960,816	146	5,388	0	1,955,429-	146-
00-02	1,331,573	1,900,686	143	2,738	0	1,897,948-	143-
01-03	1,039,409	1,422,029	137	3,041	0	1,418,988-	137-
02-04	1,280,405	1,108,881	87	137-	0	1,109,018-	87-
03-05	1,570,366	1,142,784	73	448	0	1,142,336-	73-
04-06	2,095,696	1,671,895	80	2,404	0	1,669,491-	80-
05-07	2,369,488	2,341,000	99	4,758	0	2,336,242-	99-
06-08	3,037,685	2,574,495	85	4,172	0	2,570,323-	85-
07-09	3,728,932	2,897,951	78	1,939	0	2,896,012-	78-
08-10	3,461,087	2,545,538	74	630	0	2,544,908-	74-
09-11	2,560,967	2,401,317	94	632	0	2,400,685-	94-
10-12	2,599,117	1,635,295	63	64-	0	1,635,359-	63-
11-13	2,942,469	3,734,587	127	3,251-	0	3,737,838-	127-
12-14	4,272,032	7,201,422	169	22,400-	1-	7,223,822-	169-
13-15	5,843,320	12,671,009	217	14,507-	0	12,685,516-	217-
14-16	7,903,253	15,628,344	198	1,897-	0	15,630,241-	198-
15-17	9,614,552	16,373,936	170	34,001	0	16,339,935-	170-
FIVE-YEAR AVERAGE							
13-17	7,536,800	14,003,269	186	6,961	0	13,996,308-	186-

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNTS 367.20 AND 376.11 MAINS - CAST IRON

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1987	260,915	1,545,618	592	6,921	3	1,538,697-	590-
1988	254,891	1,246,468	489	20,296	8	1,226,173-	481-
1989	123,002	1,053,864	857	4,451	4	1,049,412-	853-
1990	244,610	291,695	119	12,865	5	278,830-	114-
1991	373,852	378,444	101	4,592	1	373,852-	100-
1992	337,337	360,462	107	23,124	7	337,337-	100-
1993	402,321	416,400	103	14,080	3	402,321-	100-
1994	352,123	377,378	107	25,255	7	352,123-	100-
1995	398,584	434,831	109	36,247	9	398,584-	100-
1996	589,995	601,623	102	12,417	2	589,206-	100-
1997	2,334,241	2,372,616	102	38,374	2	2,334,241-	100-
1998	172,141	172,719	100	578	0	172,141-	100-
1999	240,919	248,984	103	8,065	3	240,919-	100-
2000	258,671	262,283	101	3,629	1	258,655-	100-
2001	154,692	157,310	102	2,617	2	154,692-	100-
2002	173,181	178,131	103	4,950	3	173,181-	100-
2003	2,770,645	1,270,802	46		0	1,270,802-	46-
2004	145,140	236,948	163	8,311-	6-	245,259-	169-
2005	204,120	11,774	6	570-	0	12,345-	6-
2006	247,875	259,867	105	3,347	1	256,520-	103-
2007	147,960	83,267	56	1,525	1	81,742-	55-
2008	395,957	300,009	76	1,360	0	298,649-	75-
2009	678,059	691,575	102	21,627	3	669,949-	99-
2010	203,736	227,278	112	23,603	12	203,675-	100-
2011	410,537	410,089	100	209-	0	410,298-	100-
2012	228,123	238,343	104		0	238,343-	104-
2013	172,982	152,851	88		0	152,851-	88-
2014	328,180	508,551	155		0	508,551-	155-
2015	370,261	1,906,738	515		0	1,906,738-	515-
2016	249,926	352,545	141		0	352,545-	141-
2017	324,257	2,977,088	918	1,258	0	2,975,830-	918-
TOTAL	13,549,233	19,726,553	146	262,091	2	19,464,462-	144-

THREE-YEAR MOVING AVERAGES

87-89	212,936	1,281,983	602	10,556	5	1,271,427-	597-
88-90	207,501	864,009	416	12,537	6	851,472-	410-
89-91	247,155	574,667	233	7,303	3	567,365-	230-
90-92	318,600	343,533	108	13,527	4	330,006-	104-
91-93	371,170	385,102	104	13,932	4	371,170-	100-
92-94	363,927	384,747	106	20,820	6	363,927-	100-

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNTS 367.20 AND 376.11 MAINS - CAST IRON

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
93-95	384,343	409,536	107	25,194	7	384,343-	100-
94-96	446,901	471,277	105	24,640	6	446,638-	100-
95-97	1,107,607	1,136,357	103	29,013	3	1,107,344-	100-
96-98	1,032,126	1,048,986	102	17,123	2	1,031,863-	100-
97-99	915,767	931,440	102	15,672	2	915,767-	100-
98-00	223,910	227,995	102	4,090	2	223,905-	100-
99-01	218,094	222,859	102	4,770	2	218,089-	100-
00-02	195,515	199,241	102	3,732	2	195,509-	100-
01-03	1,032,839	535,414	52	2,522	0	532,892-	52-
02-04	1,029,655	561,960	55	1,120-	0	563,081-	55-
03-05	1,039,968	506,508	49	2,960-	0	509,468-	49-
04-06	199,045	169,530	85	1,845-	1-	171,374-	86-
05-07	199,985	118,303	59	1,434	1	116,869-	58-
06-08	263,931	214,381	81	2,078	1	212,303-	80-
07-09	407,326	358,284	88	8,171	2	350,113-	86-
08-10	425,917	406,288	95	15,530	4	390,758-	92-
09-11	430,777	442,981	103	15,007	3	427,974-	99-
10-12	280,798	291,903	104	7,798	3	284,106-	101-
11-13	270,547	267,094	99	70-	0	267,164-	99-
12-14	243,095	299,915	123		0	299,915-	123-
13-15	290,474	856,047	295		0	856,047-	295-
14-16	316,122	922,611	292		0	922,611-	292-
15-17	314,815	1,745,457	554	419	0	1,745,038-	554-
FIVE-YEAR AVERAGE							
13-17	289,121	1,179,555	408	252	0	1,179,303-	408-

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 367.30 MAINS - TUNNEL

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1987	3,200	3,791	118		0	3,791-	118-
1988		824-		782		1,607	
1989	47,800	139,142	291		0	139,142-	291-
1990	18,000	17,416	97		0	17,416-	97-
1991	9,000	153,938			0	153,938-	
1992	17,220	1,028	6		0	1,028-	6-
1993	78,936	44,574	56		0	44,574-	56-
1994	97,657	19,694	20		0	19,694-	20-
1995	157,585	18,413	12		0	18,413-	12-
1996	116,110	41,118	35		0	41,118-	35-
1997	512,386	19,684	4		0	19,684-	4-
1998	78,398	25,546	33		0	25,546-	33-
1999	24,095	3,000	12		0	3,000-	12-
2000	40,246	7,389	18		0	7,389-	18-
2001	29,256	304,229			0	304,229-	
2002	29,737	372,760			0	372,760-	
2003	44,711	1,889,644		16,318	36	1,873,326-	
2004	86,055	711,600	827		0	711,600-	827-
2005		904,574				904,574-	
2006		1,530,722				1,530,722-	
2007	40	2,791,758			0	2,791,758-	
2008		735,834				735,834-	
2009		490,652				490,652-	
2010		313,510				313,510-	
2011		45,999				45,999-	
2012							
2013							
2014							
2015		102,109				102,109-	
2016							
2017							
TOTAL	1,390,432	10,687,301	769	17,100	1	10,670,201-	767-

THREE-YEAR MOVING AVERAGES

87-89	17,000	47,370	279	261	2	47,109-	277-
88-90	21,933	51,911	237	261	1	51,650-	235-
89-91	24,933	103,498	415		0	103,498-	415-
90-92	14,740	57,461	390		0	57,461-	390-
91-93	35,052	66,513	190		0	66,513-	190-
92-94	64,605	21,766	34		0	21,766-	34-

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 367.30 MAINS - TUNNEL

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
93-95	111,393	27,560	25		0	27,560-	25-
94-96	123,784	26,408	21		0	26,408-	21-
95-97	262,027	26,405	10		0	26,405-	10-
96-98	235,631	28,782	12		0	28,782-	12-
97-99	204,959	16,077	8		0	16,077-	8-
98-00	47,579	11,978	25		0	11,978-	25-
99-01	31,199	104,873	336		0	104,873-	336-
00-02	33,080	228,126	690		0	228,126-	690-
01-03	34,568	855,545		5,439	16	850,105-	
02-04	53,501	991,335		5,439	10	985,895-	
03-05	43,588	1,168,606		5,439	12	1,163,167-	
04-06	28,685	1,048,965			0	1,048,965-	
05-07	13	1,742,351			0	1,742,351-	
06-08	13	1,686,105			0	1,686,105-	
07-09	13	1,339,415			0	1,339,415-	
08-10		513,332				513,332-	
09-11		283,387				283,387-	
10-12		119,836				119,836-	
11-13		15,333				15,333-	
12-14							
13-15		34,036				34,036-	
14-16		34,036				34,036-	
15-17		34,036				34,036-	
FIVE-YEAR AVERAGE							
13-17		20,422				20,422-	

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 368.00 COMPRESSOR STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1987		82,280				82,280-	
1988		3,842				3,842-	
1989		105,599				105,599-	
1990		11		1,183		1,172	
1991							
1992	150,000	5,550	4		0	5,550-	4-
1993							
1994							
1995		2,211				2,211-	
1996	110,436		0		0		0
1997							
1998							
1999							
2000							
2001							
2002							
2003							
2004							
2005							
2006							
2007	41,584	13,522	33		0	13,522-	33-
2008							
2009							
2010							
2011		4,113				4,113-	
2012		664				664-	
2013	1,532	40,605			0	40,605-	
2014		235,605				235,605-	
2015		78,010				78,010-	
2016	491,765	73,742	15		0	73,742-	15-
2017							
TOTAL	795,318	645,755	81	1,183	0	644,573-	81-

THREE-YEAR MOVING AVERAGES

87-89		63,907				63,907-	
88-90		36,484		394		36,090-	
89-91		35,203		394		34,809-	
90-92	50,000	1,854	4	394	1	1,459-	3-
91-93	50,000	1,850	4		0	1,850-	4-
92-94	50,000	1,850	4		0	1,850-	4-

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 368.00 COMPRESSOR STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
93-95		737				737-	
94-96	36,812	737	2		0	737-	2-
95-97	36,812	737	2		0	737-	2-
96-98	36,812		0		0		0
97-99							
98-00							
99-01							
00-02							
01-03							
02-04							
03-05							
04-06							
05-07	13,861	4,507	33		0	4,507-	33-
06-08	13,861	4,507	33		0	4,507-	33-
07-09	13,861	4,507	33		0	4,507-	33-
08-10							
09-11		1,371				1,371-	
10-12		1,592				1,592-	
11-13	511	15,128			0	15,128-	
12-14	511	92,292			0	92,292-	
13-15	511	118,073			0	118,073-	
14-16	163,922	129,119	79		0	129,119-	79-
15-17	163,922	50,584	31		0	50,584-	31-
FIVE-YEAR AVERAGE							
13-17	98,659	85,593	87		0	85,593-	87-

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 369.00 MEASURING AND REGULATING STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1987	163,400	165,898	102	2,854	2	163,045-	100-
1988	393,608	63,344	16	501-	0	63,845-	16-
1989	251,397	54,795	22	2,367	1	52,428-	21-
1990	97,270	48,525	50	486	0	48,039-	49-
1991	430,831	62,335	14	1,411	0	60,924-	14-
1992	245,379	213,313	87		0	213,313-	87-
1993	464,012	282,041	61		0	282,041-	61-
1994	547,730	172,305	31		0	172,305-	31-
1995	162,231	118,362	73		0	118,362-	73-
1996	265,395	116,123	44		0	116,123-	44-
1997	428,937	126,674	30		0	126,674-	30-
1998	230,672	215,236	93	673-	0	215,908-	94-
1999	431,798	198,539	46		0	198,539-	46-
2000	281,286	186,820	66		0	186,820-	66-
2001	452,576	429,670	95		0	429,670-	95-
2002	651,703	298,457	46		0	298,457-	46-
2003	671,320	210,634	31		0	210,634-	31-
2004	26,877	215,336	801		0	215,336-	801-
2005	2,229,058	165,883	7		0	165,883-	7-
2006	876,805	289,004	33		0	289,004-	33-
2007	591,093	208,148	35		0	208,148-	35-
2008	841,147	419,712	50		0	419,712-	50-
2009	389,871	67,213	17		0	67,213-	17-
2010	245,767	52,038	21		0	52,038-	21-
2011	519,873	363,689	70		0	363,689-	70-
2012	276,600	53,267	19		0	53,267-	19-
2013	59,781	10,933	18		0	10,933-	18-
2014	27,040	151,047	559		0	151,047-	559-
2015	3,612,058	107,958	3		0	107,958-	3-
2016	715,373	453,009	63		0	453,009-	63-
2017	752,300	666,276	89		0	666,276-	89-
TOTAL	17,333,189	6,186,582	36	5,944	0	6,180,638-	36-

THREE-YEAR MOVING AVERAGES

87-89	269,468	94,679	35	1,573	1	93,106-	35-
88-90	247,425	55,555	22	784	0	54,771-	22-
89-91	259,833	55,218	21	1,421	1	53,797-	21-
90-92	257,827	108,058	42	632	0	107,425-	42-
91-93	380,074	185,896	49	470	0	185,426-	49-
92-94	419,041	222,553	53		0	222,553-	53-

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 369.00 MEASURING AND REGULATING STATION EQUIPMENT

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
93-95	391,325	190,903	49		0	190,903-	49-
94-96	325,119	135,597	42		0	135,597-	42-
95-97	285,521	120,386	42		0	120,386-	42-
96-98	308,335	152,677	50	224-	0	152,901-	50-
97-99	363,802	180,149	50	224-	0	180,374-	50-
98-00	314,585	200,198	64	224-	0	200,422-	64-
99-01	388,553	271,676	70		0	271,676-	70-
00-02	461,855	304,982	66		0	304,982-	66-
01-03	591,866	312,920	53		0	312,920-	53-
02-04	449,967	241,476	54		0	241,476-	54-
03-05	975,752	197,285	20		0	197,285-	20-
04-06	1,044,247	223,408	21		0	223,408-	21-
05-07	1,232,319	221,012	18		0	221,012-	18-
06-08	769,682	305,621	40		0	305,621-	40-
07-09	607,370	231,691	38		0	231,691-	38-
08-10	492,262	179,654	36		0	179,654-	36-
09-11	385,170	160,980	42		0	160,980-	42-
10-12	347,413	156,331	45		0	156,331-	45-
11-13	285,418	142,630	50		0	142,630-	50-
12-14	121,140	71,749	59		0	71,749-	59-
13-15	1,232,960	89,979	7		0	89,979-	7-
14-16	1,451,490	237,338	16		0	237,338-	16-
15-17	1,693,244	409,081	24		0	409,081-	24-
FIVE-YEAR AVERAGE							
13-17	1,033,310	277,845	27		0	277,845-	27-

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 380.10 SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1987	2,616,906	782,812	30		0	782,812-	30-
1988	3,008,494	901,130	30		0	901,130-	30-
1989	3,215,411	965,760	30		0	965,760-	30-
1990	4,239,860	1,271,958	30		0	1,271,958-	30-
1991	3,415,664	1,024,699	30		0	1,024,699-	30-
1992	3,707,330	1,112,199	30		0	1,112,199-	30-
1993	4,590,583	1,380,614	30		0	1,380,614-	30-
1994	4,612,890	1,383,867	30		0	1,383,867-	30-
1995	4,303,026	1,290,908	30		0	1,290,908-	30-
1996	4,037,537	1,211,261	30		0	1,211,261-	30-
1997	3,895,007	1,168,502	30		0	1,168,502-	30-
1998	3,868,650	1,137,039	29		0	1,137,039-	29-
1999	4,051,803	1,299,141	32		0	1,299,141-	32-
2000	5,106,282	1,940,431	38		0	1,940,431-	38-
2001	4,963,139	1,492,550	30		0	1,492,550-	30-
2002	5,434,016	1,630,205	30		0	1,630,205-	30-
2003	5,125,653	1,538,853	30		0	1,538,853-	30-
2004	5,015,426	1,505,176	30		0	1,505,176-	30-
2005	5,475,185	1,646,866	30	1,022	0	1,645,844-	30-
2006	5,841,434	1,754,407	30		0	1,754,407-	30-
2007	8,176,488	4,830,235	59		0	4,830,235-	59-
2008	9,302,745	5,483,441	59		0	5,483,441-	59-
2009	8,286,205	4,974,217	60		0	4,974,217-	60-
2010	8,062,891	5,287,288	66		0	5,287,288-	66-
2011	6,726,462	3,917,841	58		0	3,917,841-	58-
2012	2,318,015	1,532,915	66		0	1,532,915-	66-
2013	8,375,568	3,849,181	46		0	3,849,181-	46-
2014	9,878,651	6,019,656	61		0	6,019,656-	61-
2015	18,004,243	15,175,302	84	11,697	0	15,163,605-	84-
2016	24,244,168	16,399,480	68	5,515	0	16,393,965-	68-
2017	17,951,456	21,225,749	118	8,602	0	21,217,146-	118-
TOTAL	207,851,186	115,133,683	55	26,836	0	115,106,847-	55-

THREE-YEAR MOVING AVERAGES

87-89	2,946,937	883,234	30		0	883,234-	30-
88-90	3,487,922	1,046,283	30		0	1,046,283-	30-
89-91	3,623,645	1,087,473	30		0	1,087,473-	30-
90-92	3,787,618	1,136,285	30		0	1,136,285-	30-
91-93	3,904,525	1,172,504	30		0	1,172,504-	30-
92-94	4,303,601	1,292,227	30		0	1,292,227-	30-

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 380.10 SERVICES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
93-95	4,502,166	1,351,796	30		0	1,351,796-	30-
94-96	4,317,818	1,295,345	30		0	1,295,345-	30-
95-97	4,078,523	1,223,557	30		0	1,223,557-	30-
96-98	3,933,731	1,172,267	30		0	1,172,267-	30-
97-99	3,938,487	1,201,561	31		0	1,201,561-	31-
98-00	4,342,245	1,458,870	34		0	1,458,870-	34-
99-01	4,707,075	1,577,374	34		0	1,577,374-	34-
00-02	5,167,812	1,687,729	33		0	1,687,729-	33-
01-03	5,174,269	1,553,869	30		0	1,553,869-	30-
02-04	5,191,698	1,558,078	30		0	1,558,078-	30-
03-05	5,205,421	1,563,632	30	341	0	1,563,291-	30-
04-06	5,444,015	1,635,483	30	341	0	1,635,142-	30-
05-07	6,497,702	2,743,836	42	341	0	2,743,496-	42-
06-08	7,773,556	4,022,694	52		0	4,022,694-	52-
07-09	8,588,479	5,095,964	59		0	5,095,964-	59-
08-10	8,550,613	5,248,315	61		0	5,248,315-	61-
09-11	7,691,852	4,726,448	61		0	4,726,448-	61-
10-12	5,702,456	3,579,348	63		0	3,579,348-	63-
11-13	5,806,681	3,099,979	53		0	3,099,979-	53-
12-14	6,857,411	3,800,584	55		0	3,800,584-	55-
13-15	12,086,154	8,348,046	69	3,899	0	8,344,147-	69-
14-16	17,375,687	12,531,479	72	5,737	0	12,525,742-	72-
15-17	20,066,622	17,600,177	88	8,605	0	17,591,572-	88-
FIVE-YEAR AVERAGE							
13-17	15,690,817	12,533,874	80	5,163	0	12,528,711-	80-

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 381.00 METERS - PURCHASES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1987	339,323	36,271	11	10,122	3	26,149-	8-
1988	471,189	66,477	14	7,942	2	58,535-	12-
1989	403,313	57,584	14	8,250	2	49,335-	12-
1990	716,694	35,638	5	13,227	2	22,411-	3-
1991	645,125	36,563	6	13,924	2	22,639-	4-
1992	832,291	45,277	5	22,607	3	22,670-	3-
1993	1,012,331	34,930	3	26,032	3	8,898-	1-
1994	879,871	31,035	4	20,690	2	10,345-	1-
1995	747,009	38,491	5	16,413	2	22,078-	3-
1996	847,573	80,960	10	24,434	3	56,527-	7-
1997	775,438	316,022	41	24,369	3	291,654-	38-
1998	834,089	201,894	24	701-	0	202,595-	24-
1999	536,793	86,073	16	17,976	3	68,097-	13-
2000	764,130	24,640	3	1,445	0	23,195-	3-
2001	467,362		0		0		0
2002	648,010	132,314	20		0	132,314-	20-
2003	814,187	201,977	25		0	201,977-	25-
2004	946,343	204,601	22		0	204,601-	22-
2005	1,589,065	231,942	15		0	231,942-	15-
2006	1,338,850	183,890	14	1,872	0	182,018-	14-
2007	2,252,971	251,168	11	23,387	1	227,781-	10-
2008	3,452,388	175,675	5	11,552	0	164,123-	5-
2009	3,430,890	287,395	8	13,990	0	273,404-	8-
2010	2,673,432	239,348	9	15,326-	1-	254,674-	10-
2011	1,238,474	42,703	3	24,513-	2-	67,216-	5-
2012	1,296,325	141,616	11	24,365-	2-	165,981-	13-
2013	1,065,425	192,552	18	9,335-	1-	201,886-	19-
2014	956,876	236,914	25	14,803-	2-	251,716-	26-
2015	1,239,131	462,256	37	6,432	1	455,824-	37-
2016	1,294,720	420,211	32		0	420,211-	32-
2017	24,599,014	452,043	2		0	452,043-	2-
TOTAL	59,108,633	4,948,462	8	175,621	0	4,772,840-	8-

THREE-YEAR MOVING AVERAGES

87-89	404,608	53,444	13	8,771	2	44,673-	11-
88-90	530,399	53,233	10	9,806	2	43,427-	8-
89-91	588,377	43,262	7	11,800	2	31,462-	5-
90-92	731,370	39,159	5	16,586	2	22,573-	3-
91-93	829,916	38,923	5	20,854	3	18,069-	2-
92-94	908,164	37,081	4	23,110	3	13,971-	2-

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 381.00 METERS - PURCHASES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
93-95	879,737	34,819	4	21,045	2	13,774-	2-
94-96	824,818	50,162	6	20,512	2	29,650-	4-
95-97	790,007	145,158	18	21,738	3	123,420-	16-
96-98	819,033	199,625	24	16,034	2	183,592-	22-
97-99	715,440	201,330	28	13,881	2	187,449-	26-
98-00	711,671	104,202	15	6,240	1	97,962-	14-
99-01	589,428	36,904	6	6,474	1	30,431-	5-
00-02	626,501	52,318	8	482	0	51,836-	8-
01-03	643,187	111,430	17		0	111,430-	17-
02-04	802,847	179,631	22		0	179,631-	22-
03-05	1,116,532	212,840	19		0	212,840-	19-
04-06	1,291,420	206,811	16	624	0	206,187-	16-
05-07	1,726,962	222,333	13	8,420	0	213,914-	12-
06-08	2,348,070	203,578	9	12,270	1	191,307-	8-
07-09	3,045,416	238,079	8	16,310	1	221,770-	7-
08-10	3,185,570	234,139	7	3,405	0	230,734-	7-
09-11	2,447,599	189,815	8	8,616-	0	198,431-	8-
10-12	1,736,077	141,222	8	21,401-	1-	162,624-	9-
11-13	1,200,075	125,624	10	19,404-	2-	145,028-	12-
12-14	1,106,209	190,360	17	16,168-	1-	206,528-	19-
13-15	1,087,144	297,241	27	5,902-	1-	303,142-	28-
14-16	1,163,576	373,127	32	2,790-	0	375,917-	32-
15-17	9,044,288	444,837	5	2,144	0	442,693-	5-
FIVE-YEAR AVERAGE							
13-17	5,831,033	352,795	6	3,541-	0	356,336-	6-

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 382.00 METERS - INSTALLATIONS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1987	24,414		0		0		0
1988							
1989	75,640		0		0		0
1990	490,205		0		0		0
1991	404,534		0		0		0
1992	328,950		0		0		0
1993	961,068		0		0		0
1994	1,105,837		0		0		0
1995	781,021		0		0		0
1996	963,627		0		0		0
1997	922,883		0		0		0
1998	1,056,302		0		0		0
1999	830,365		0		0		0
2000	1,302,487		0		0		0
2001	553,224		0		0		0
2002	569,322	221	0	21,426	4	21,206	4
2003	2,097,601	342	0	37,942	2	37,600	2
2004	1,152,298	406-	0	25,823	2	26,229	2
2005	809,298	197-	0	68,910	9	69,107	9
2006	87,049	287-	0	50,972	59	51,259	59
2007	329,791	4,101	1		0	4,101-	1-
2008	2,118,691		0		0		0
2009	967,627		0		0		0
2010	155,368		0		0		0
2011	162,491		0		0		0
2012	375,180		0		0		0
2013	126,089		0		0		0
2014	183,840		0		0		0
2015	198,773		0		0		0
2016	128,001		0		0		0
2017	31,861,285		0		0		0
TOTAL	51,123,258	3,773	0	205,073	0	201,300	0

THREE-YEAR MOVING AVERAGES

87-89	33,351		0		0		0
88-90	188,615		0		0		0
89-91	323,460		0		0		0
90-92	407,897		0		0		0
91-93	564,851		0		0		0
92-94	798,618		0		0		0

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 382.00 METERS - INSTALLATIONS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
93-95	949,309		0		0		0
94-96	950,161		0		0		0
95-97	889,177		0		0		0
96-98	980,937		0		0		0
97-99	936,516		0		0		0
98-00	1,063,051		0		0		0
99-01	895,358		0		0		0
00-02	808,344	74	0	7,142	1	7,069	1
01-03	1,073,382	187	0	19,789	2	19,602	2
02-04	1,273,074	52	0	28,397	2	28,345	2
03-05	1,353,066	87-	0	44,225	3	44,312	3
04-06	682,881	297-	0	48,568	7	48,865	7
05-07	408,712	1,206	0	39,961	10	38,755	9
06-08	845,177	1,271	0	16,991	2	15,719	2
07-09	1,138,703	1,367	0		0	1,367-	0
08-10	1,080,562		0		0		0
09-11	428,495		0		0		0
10-12	231,013		0		0		0
11-13	221,253		0		0		0
12-14	228,370		0		0		0
13-15	169,567		0		0		0
14-16	170,205		0		0		0
15-17	10,729,353		0		0		0
FIVE-YEAR AVERAGE							
13-17	6,499,598		0		0		0

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 383.00 HOUSE REGULATORS - PURCHASES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1987	40,700	1,055	3		0	1,055-	3-
1988	62,978	11,462	18		0	11,462-	18-
1989	49,029	7,995	16		0	7,995-	16-
1990	14,125	7,907	56		0	7,907-	56-
1991	44,427	10,756	24		0	10,756-	24-
1992	77,229	7,918	10		0	7,918-	10-
1993	51,522	10,557	20		0	10,557-	20-
1994	32,252		0		0		0
1995	53,358	10,915	20		0	10,915-	20-
1996	41,843	30,812	74		0	30,812-	74-
1997	48,032	11,940	25		0	11,940-	25-
1998	37,409	7,364	20		0	7,364-	20-
1999	6,334	312	5		0	312-	5-
2000	181	2,160			0	2,160-	
2001	1,423	125	9		0	125-	9-
2002	199		0		0		0
2003	45,122	2,440,375		284	1	2,440,091-	
2004	4,204	327,885			0	327,885-	
2005	566	25,144			0	25,144-	
2006		1,328				1,328-	
2007	612	8,321			0	8,321-	
2008	310	1,317	425		0	1,317-	425-
2009	12,736	847	7		0	847-	7-
2010	7,561		0		0		0
2011	226,053		0		0		0
2012		2,827				2,827-	
2013		1,539				1,539-	
2014							
2015							
2016							
2017							
TOTAL	858,204	2,930,862	342	284	0	2,930,577-	341-

THREE-YEAR MOVING AVERAGES

87-89	50,902	6,838	13		0	6,838-	13-
88-90	42,044	9,122	22		0	9,122-	22-
89-91	35,860	8,886	25		0	8,886-	25-
90-92	45,260	8,860	20		0	8,860-	20-
91-93	57,726	9,744	17		0	9,744-	17-
92-94	53,668	6,158	11		0	6,158-	11-

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 383.00 HOUSE REGULATORS - PURCHASES

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
93-95	45,710	7,157	16		0	7,157-	16-
94-96	42,484	13,909	33		0	13,909-	33-
95-97	47,744	17,889	37		0	17,889-	37-
96-98	42,428	16,705	39		0	16,705-	39-
97-99	30,592	6,539	21		0	6,539-	21-
98-00	14,642	3,279	22		0	3,279-	22-
99-01	2,646	866	33		0	866-	33-
00-02	601	762	127		0	762-	127-
01-03	15,581	813,500		95	1	813,406-	
02-04	16,508	922,754		95	1	922,659-	
03-05	16,631	931,135		95	1	931,040-	
04-06	1,590	118,119			0	118,119-	
05-07	393	11,598			0	11,598-	
06-08	307	3,655			0	3,655-	
07-09	4,553	3,495	77		0	3,495-	77-
08-10	6,869	721	10		0	721-	10-
09-11	82,117	282	0		0	282-	0
10-12	77,871	942	1		0	942-	1-
11-13	75,351	1,455	2		0	1,455-	2-
12-14		1,455				1,455-	
13-15		513				513-	
14-16							
15-17							
FIVE-YEAR AVERAGE							
13-17		308				308-	

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 384.00 HOUSE REGULATORS - INSTALLATIONS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1987	355		0		0		0
1988	101		0		0		0
1989	202		0		0		0
1990							
1991	1,545		0		0		0
1992	1,832		0		0		0
1993	1,947		0		0		0
1994	1,680		0		0		0
1995	1,389		0		0		0
1996	1,898		0		0		0
1997	1,718		0		0		0
1998	549		0		0		0
1999	1,146		0		0		0
2000	1,483		0		0		0
2001	497,843	8,020	2		0	8,020-	2-
2002	718,746	2,455	0	2,218	0	237-	0
2003	222,815	484	0		0	484-	0
2004	23,142	2,333	10	7,848	34	5,515	24
2005	1,815	152	8		0	152-	8-
2006		3,984				3,984-	
2007		348				348-	
2008		173				173-	
2009		1,170				1,170-	
2010		2,844				2,844-	
2011	16	342			0	342-	
2012							
2013		5,860				5,860-	
2014							
2015		266				266-	
2016		2,030				2,030-	
2017							
TOTAL	1,480,223	30,460	2	10,066	1	20,394-	1-

THREE-YEAR MOVING AVERAGES

87-89	219		0		0		0
88-90	101		0		0		0
89-91	583		0		0		0
90-92	1,126		0		0		0
91-93	1,775		0		0		0
92-94	1,820		0		0		0

CONSOLIDATED EDISON COMPANY OF NEW YORK
GAS PLANT

ACCOUNT 384.00 HOUSE REGULATORS - INSTALLATIONS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
93-95	1,672		0		0		0
94-96	1,656		0		0		0
95-97	1,668		0		0		0
96-98	1,388		0		0		0
97-99	1,138		0		0		0
98-00	1,059		0		0		0
99-01	166,824	2,673	2		0	2,673-	2-
00-02	406,024	3,492	1	739	0	2,752-	1-
01-03	479,801	3,653	1	739	0	2,914-	1-
02-04	321,568	1,757	1	3,355	1	1,598	0
03-05	82,591	990	1	2,616	3	1,626	2
04-06	8,319	2,156	26	2,616	31	460	6
05-07	605	1,495	247		0	1,495-	247-
06-08		1,502				1,502-	
07-09		564				564-	
08-10		1,396				1,396-	
09-11	5	1,452			0	1,452-	
10-12	5	1,062			0	1,062-	
11-13	5	2,067			0	2,067-	
12-14		1,953				1,953-	
13-15		2,042				2,042-	
14-16		765				765-	
15-17		765				765-	
FIVE-YEAR AVERAGE							
13-17		1,631				1,631-	

COMMON PLANT

CONSOLIDATED EDISON COMPANY OF NEW YORK
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL		GROSS SALVAGE		NET SALVAGE	
		AMOUNT	PCT	AMOUNT	PCT	AMOUNT	PCT
1989	1,275,636	503,543	39	12,518	1	491,025-	38-
1990	1,435,681	544,675	38		0	544,675-	38-
1991	1,082,621	930,137	86		0	930,137-	86-
1992	4,544,061	2,584,093	57		0	2,584,093-	57-
1993	1,629,999	1,430,323	88		0	1,430,323-	88-
1994	11,684,411	1,520,570	13	78,606	1	1,441,964-	12-
1995	1,011,275	1,233,596	122	243,527	24	990,069-	98-
1996	289,498	5,435,538		356-	0	5,435,894-	
1997	2,841,194	1,453,752	51		0	1,453,752-	51-
1998	5,837,206	4,269,748	73	404	0	4,269,345-	73-
1999	6,142,989	4,879,583	79		0	4,879,583-	79-
2000	2,578,359	7,345,893	285	2,359	0	7,343,534-	285-
2001	4,591,469	3,118,740	68	14	0	3,118,726-	68-
2002	1,874,010	4,241,656	226		0	4,241,656-	226-
2003	4,655,364	3,763,121	81	1,343,297	29	2,419,824-	52-
2004	2,383,143	4,343,882	182	4,882-	0	4,348,764-	182-
2005	1,867,256	4,718,295	253	5,495	0	4,712,800-	252-
2006	4,316,122	6,667,667	154		0	6,667,667-	154-
2007	2,365,971	5,849,227	247		0	5,849,227-	247-
2008	1,937,058	6,493,834	335	708,466	37	5,785,368-	299-
2009	2,430,203	5,941,100	244		0	5,941,100-	244-
2010	2,721,220	6,203,855	228	2,342,410	86	3,861,445-	142-
2011	1,142,035	7,152,402	626		0	7,152,402-	626-
2012	6,292,373	5,259,192	84		0	5,259,192-	84-
2013	4,964,270	8,114,260	163		0	8,114,260-	163-
2014	3,795,789	11,304,551	298		0	11,304,551-	298-
2015	5,224,456	6,459,185	124		0	6,459,185-	124-
2016	3,628,633	6,910,819	190		0	6,910,819-	190-
2017	4,269,094	10,562,334	247		0	10,562,334-	247-
TOTAL	98,811,397	139,235,573	141	4,731,857	5	134,503,716-	136-

THREE-YEAR MOVING AVERAGES

89-91	1,264,646	659,452	52	4,173	0	655,279-	52-
90-92	2,354,121	1,352,968	57		0	1,352,968-	57-
91-93	2,418,894	1,648,184	68		0	1,648,184-	68-
92-94	5,952,824	1,844,996	31	26,202	0	1,818,794-	31-
93-95	4,775,228	1,394,830	29	107,378	2	1,287,452-	27-
94-96	4,328,394	2,729,901	63	107,259	2	2,622,642-	61-
95-97	1,380,656	2,707,629	196	81,057	6	2,626,572-	190-
96-98	2,989,299	3,719,679	124	16	0	3,719,663-	124-

CONSOLIDATED EDISON COMPANY OF NEW YORK
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

SUMMARY OF BOOK SALVAGE

YEAR	REGULAR RETIREMENTS	COST OF REMOVAL AMOUNT	PCT	GROSS SALVAGE AMOUNT	PCT	NET SALVAGE AMOUNT	PCT
THREE-YEAR MOVING AVERAGES							
97-99	4,940,463	3,534,361	72	135	0	3,534,226-	72-
98-00	4,852,851	5,498,408	113	921	0	5,497,487-	113-
99-01	4,437,606	5,114,739	115	791	0	5,113,948-	115-
00-02	3,014,613	4,902,096	163	791	0	4,901,305-	163-
01-03	3,706,948	3,707,839	100	447,771	12	3,260,069-	88-
02-04	2,970,839	4,116,220	139	446,138	15	3,670,081-	124-
03-05	2,968,588	4,275,099	144	447,970	15	3,827,130-	129-
04-06	2,855,507	5,243,281	184	204	0	5,243,077-	184-
05-07	2,849,783	5,745,063	202	1,832	0	5,743,231-	202-
06-08	2,873,050	6,336,909	221	236,155	8	6,100,754-	212-
07-09	2,244,411	6,094,720	272	236,155	11	5,858,565-	261-
08-10	2,362,827	6,212,930	263	1,016,959	43	5,195,971-	220-
09-11	2,097,820	6,432,452	307	780,803	37	5,651,649-	269-
10-12	3,385,209	6,205,150	183	780,803	23	5,424,346-	160-
11-13	4,132,893	6,841,951	166		0	6,841,951-	166-
12-14	5,017,477	8,226,001	164		0	8,226,001-	164-
13-15	4,661,505	8,625,999	185		0	8,625,999-	185-
14-16	4,216,293	8,224,852	195		0	8,224,852-	195-
15-17	4,374,061	7,977,446	182		0	7,977,446-	182-
FIVE-YEAR AVERAGE							
13-17	4,376,448	8,670,230	198		0	8,670,230-	198-

**PART IX. DETAILED DEPRECIATION
CALCULATIONS**

ELECTRIC PLANT

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
EAST RIVER STATION							
INTERIM SURVIVOR CURVE.. IOWA 90-L0.5							
PROBABLE RETIREMENT YEAR.. 6-2045							
NET SALVAGE PERCENT.. -25							
1927	7,981,220.90	78.98	1.27	126,701.88	22.17	0.7193	7,176,115
1928	235,905.22	78.69	1.27	3,745.00	22.22	0.7176	211,616
1929	3,299,335.76	78.40	1.28	52,789.37	22.26	0.7161	2,953,194
1930	24,650.99	78.11	1.28	394.42	22.30	0.7145	22,017
1931	37,987.56	77.81	1.29	612.55	22.34	0.7129	33,851
1932	4,363.84	77.50	1.29	70.37	22.37	0.7114	3,880
1933	4,564.66	77.19	1.30	74.18	22.41	0.7097	4,049
1934	15,120.54	76.87	1.30	245.71	22.45	0.7080	13,381
1935	4,932.41	76.55	1.31	80.77	22.49	0.7062	4,354
1936	41,401.10	76.22	1.31	677.94	22.53	0.7044	36,454
1937	63,854.34	75.89	1.32	1,053.60	22.57	0.7026	56,080
1938	9,742.59	75.55	1.32	160.75	22.61	0.7007	8,534
1939	531,042.67	75.20	1.33	8,828.58	22.65	0.6988	463,866
1940	8,705.55	74.85	1.34	145.82	22.69	0.6969	7,583
1941	7,036.42	74.49	1.34	117.86	22.72	0.6950	6,113
1942	44,527.27	74.12	1.35	751.40	22.76	0.6929	38,568
1943	2,742.32	73.75	1.36	46.62	22.80	0.6909	2,368
1944	2,375.42	73.37	1.36	40.38	22.84	0.6887	2,045
1947	16,421.81	72.20	1.39	285.33	22.95	0.6821	14,002
1948	1,558.27	71.80	1.39	27.07	22.99	0.6798	1,324
1949	36,096.84	71.39	1.40	631.69	23.02	0.6776	30,572
1950	257.33	70.98	1.41	4.54	23.06	0.6751	217
1951	10,910,808.56	70.55	1.42	193,666.85	23.10	0.6726	9,172,853
1952	542,203.03	70.12	1.43	9,691.88	23.13	0.6701	454,190
1953	95,613.75	69.69	1.43	1,709.10	23.17	0.6675	79,781
1954	68,651.79	69.25	1.44	1,235.73	23.21	0.6648	57,053
1955	7,210,983.85	68.80	1.45	130,699.08	23.24	0.6622	5,968,982
1956	584,571.49	68.34	1.46	10,668.43	23.28	0.6594	481,797
1957	146,724.48	67.88	1.47	2,696.06	23.31	0.6566	120,424
1958	26,128.70	67.41	1.48	483.38	23.35	0.6536	21,347
1959	35,423.49	66.93	1.49	659.76	23.38	0.6507	28,812
1960	2,916.95	66.45	1.50	54.69	23.42	0.6476	2,361
1961	408,191.31	65.96	1.52	7,755.63	23.45	0.6445	328,839
1962	130,819.83	65.46	1.53	2,501.93	23.49	0.6412	104,844
1963	326,222.67	64.96	1.54	6,279.79	23.52	0.6379	260,134
1964	19,597.37	64.45	1.55	379.70	23.56	0.6345	15,542
1965	58,487.55	63.93	1.56	1,140.51	23.59	0.6310	46,132
1966	53,916.18	63.40	1.58	1,064.84	23.63	0.6273	42,276
1967	2,422.96	62.87	1.59	48.16	23.66	0.6237	1,889

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
EAST RIVER STATION							
INTERIM SURVIVOR CURVE.. IOWA 90-L0.5							
PROBABLE RETIREMENT YEAR.. 6-2045							
NET SALVAGE PERCENT.. -25							
1968	25,086.95	62.33	1.60	501.74	23.70	0.6198	19,435
1969	6,557.57	61.78	1.62	132.79	23.73	0.6159	5,049
1970	94,970.11	61.23	1.63	1,935.02	23.77	0.6118	72,627
1971	7,999.28	60.67	1.65	164.99	23.81	0.6076	6,075
1972	16,341.91	60.10	1.66	339.09	23.84	0.6033	12,324
1973	571,842.37	59.52	1.68	12,008.69	23.88	0.5988	428,017
1974	144,134.06	58.94	1.70	3,062.85	23.92	0.5942	107,048
1975	66,631.67	58.35	1.71	1,424.25	23.96	0.5894	49,088
1976	68,568.96	57.75	1.73	1,482.80	24.00	0.5844	50,091
1977	89,387.81	57.15	1.75	1,955.36	24.05	0.5792	64,715
1978	41,353.68	56.53	1.77	914.95	24.09	0.5739	29,664
1979	72,583.89	55.91	1.79	1,624.06	24.13	0.5684	51,572
1980	291,616.49	55.29	1.81	6,597.82	24.18	0.5627	205,105
1981	390,737.25	54.65	1.83	8,938.11	24.23	0.5566	271,870
1982	104,489.18	54.01	1.85	2,416.31	24.27	0.5506	71,920
1984	61,299.54	52.70	1.90	1,455.86	24.37	0.5376	41,191
1985	1,421,248.40	52.03	1.92	34,109.96	24.43	0.5305	942,394
1986	459,225.35	51.36	1.95	11,193.62	24.48	0.5234	300,425
1987	399,582.08	50.68	1.97	9,839.71	24.53	0.5160	257,720
1988	550,916.71	49.99	2.00	13,772.92	24.59	0.5081	349,901
1989	804,095.33	49.30	2.03	20,403.92	24.64	0.5002	502,761
1990	695,546.93	48.59	2.06	17,910.33	24.70	0.4917	427,466
1991	601,216.25	47.88	2.09	15,706.77	24.75	0.4831	363,044
1992	971,921.42	47.16	2.12	25,755.92	24.81	0.4739	575,766
1993	1,401,589.18	46.44	2.15	37,667.71	24.87	0.4645	813,745
1994	4,317,737.87	45.71	2.19	118,198.07	24.93	0.4546	2,453,609
1995	752,734.77	44.96	2.22	20,888.39	24.99	0.4442	417,928
1996	1,309,940.56	44.22	2.26	37,005.82	25.05	0.4335	709,840
1997	250,207.10	43.46	2.30	7,193.45	25.11	0.4222	132,056
1998	315,234.12	42.70	2.34	9,220.60	25.17	0.4105	161,770
1999	69,177.33	41.92	2.39	2,066.67	25.23	0.3981	34,428
2000	2,993,534.36	41.15	2.43	90,928.61	25.29	0.3854	1,442,210
2001	33,930.33	40.36	2.48	1,051.84	25.35	0.3719	15,773
2002	89,798.25	39.57	2.53	2,839.87	25.41	0.3579	40,168
2003	7,320,272.11	38.77	2.58	236,078.78	25.47	0.3431	3,139,024
2004	2,591,032.29	37.96	2.63	85,180.19	25.53	0.3275	1,060,542
2005	17,054,795.02	37.14	2.69	573,467.48	25.59	0.3110	6,629,838
2006	18,020,979.01	36.32	2.75	619,471.15	25.65	0.2938	6,617,754
2007	8,360,161.97	35.49	2.82	294,695.71	25.71	0.2756	2,879,762

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 311.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
EAST RIVER STATION							
INTERIM SURVIVOR CURVE.. IOWA 90-L0.5							
PROBABLE RETIREMENT YEAR.. 6-2045							
NET SALVAGE PERCENT.. -25							
2008	8,992,583.84	34.66	2.89	324,857.09	25.78	0.2562	2,879,875
2009	8,843,454.18	33.81	2.96	327,207.80	25.84	0.2357	2,605,834
2011	2,550,987.75	32.11	3.11	99,169.65	25.96	0.1915	610,738
2012	4,750,887.07	31.25	3.20	190,035.48	26.02	0.1674	993,886
2013	9,211,980.31	30.38	3.29	378,842.69	26.08	0.1415	1,629,830
2014	3,756,710.52	29.50	3.39	159,190.61	26.15	0.1136	533,265
2015	6,469,915.78	28.62	3.49	282,250.08	26.21	0.0842	681,040
2016	7,008,462.67	27.73	3.61	316,256.88	26.28	0.0523	458,091
2017	7,713,052.30	26.84	3.73	359,621.06	26.35	0.0183	176,050
	165,134,039.65			5,335,254.87			70,599,763
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.23							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	EXP. AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
EAST RIVER STATION							
INTERIM SURVIVOR CURVE.. IOWA 60-L0.5							
PROBABLE RETIREMENT YEAR.. 6-2045							
NET SALVAGE PERCENT.. -25							
1927	205,854.65	58.82	1.70	4,374.41	17.26	0.7066	181,811
1928	29,395.87	58.76	1.70	624.66	17.35	0.7047	25,895
1929	67,073.96	58.69	1.70	1,425.32	17.44	0.7029	58,929
1930	2,730.42	58.61	1.71	58.36	17.53	0.7009	2,392
1931	5,465.34	58.53	1.71	116.82	17.62	0.6990	4,775
1932	6,009.28	58.45	1.71	128.45	17.70	0.6972	5,237
1933	1,109.75	58.37	1.71	23.72	17.79	0.6952	964
1934	2,701.51	58.28	1.72	58.08	17.88	0.6932	2,341
1935	2,754.84	58.19	1.72	59.23	17.97	0.6912	2,380
1936	527.25	58.09	1.72	11.34	18.05	0.6893	454
1951	2,800,931.38	56.10	1.78	62,320.72	19.32	0.6556	2,295,398
1952	5,348.34	55.92	1.79	119.67	19.40	0.6531	4,366
1953	3,054.26	55.74	1.79	68.34	19.48	0.6505	2,484
1954	1,889.96	55.55	1.80	42.52	19.56	0.6479	1,531
1955	7,471,135.08	55.36	1.81	169,034.43	19.64	0.6452	6,025,751
1956	65,704.44	55.15	1.81	1,486.56	19.72	0.6424	52,763
1957	80,998.66	54.94	1.82	1,842.72	19.80	0.6396	64,759
1958	61,136.02	54.73	1.83	1,398.49	19.88	0.6368	48,661
1959	18,403.94	54.51	1.83	420.99	19.96	0.6338	14,581
1960	39,186.54	54.28	1.84	901.29	20.04	0.6308	30,899
1961	4,939,337.50	54.04	1.85	114,222.18	20.11	0.6279	3,876,577
1962	271,240.67	53.80	1.86	6,306.35	20.19	0.6247	211,812
1963	1,564,289.02	53.55	1.87	36,565.26	20.27	0.6215	1,215,218
1964	218,868.05	53.29	1.88	5,143.40	20.35	0.6181	169,111
1965	15,517.80	53.02	1.89	366.61	20.42	0.6149	11,927
1966	797,563.78	52.75	1.90	18,942.14	20.50	0.6114	609,508
1967	155,961.71	52.46	1.91	3,723.59	20.58	0.6077	118,472
1968	389,117.80	52.17	1.92	9,338.83	20.65	0.6042	293,871
1969	910,552.23	51.87	1.93	21,967.07	20.73	0.6004	683,313
1970	219,892.20	51.57	1.94	5,332.39	20.80	0.5967	164,001
1971	51,759.81	51.25	1.95	1,261.65	20.88	0.5926	38,340
1972	996,039.62	50.92	1.96	24,402.97	20.95	0.5886	732,799
1973	4,856,546.03	50.59	1.98	120,199.51	21.03	0.5843	3,547,161
1974	1,299,960.02	50.25	1.99	32,336.51	21.10	0.5801	942,634
1975	25,371.96	49.90	2.00	634.30	21.17	0.5758	18,260
1976	1,023,342.91	49.54	2.02	25,839.41	21.25	0.5711	730,475
1977	23,440.98	49.17	2.03	594.81	21.32	0.5664	16,596
1978	264,331.81	48.79	2.05	6,773.50	21.39	0.5616	185,558
1979	84,408.55	48.40	2.07	2,184.07	21.46	0.5566	58,728

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
EAST RIVER STATION							
INTERIM SURVIVOR CURVE.. IOWA 60-L0.5							
PROBABLE RETIREMENT YEAR.. 6-2045							
NET SALVAGE PERCENT.. -25							
1980	277,576.42	48.00	2.08	7,216.99	21.54	0.5513	191,268
1982	214,094.75	47.18	2.12	5,673.51	21.68	0.5405	144,642
1983	806,731.33	46.75	2.14	21,580.06	21.75	0.5348	539,260
1984	317,446.45	46.31	2.16	8,571.05	21.82	0.5288	209,844
1985	794,260.74	45.86	2.18	21,643.61	21.89	0.5227	518,930
1986	196,072.26	45.41	2.20	5,391.99	21.97	0.5162	126,513
1987	508,528.60	44.94	2.23	14,175.23	22.04	0.5096	323,914
1988	52,428.94	44.46	2.25	1,474.56	22.12	0.5025	32,930
1989	12,821,426.28	43.97	2.27	363,807.97	22.20	0.4951	7,935,020
1990	1,441,536.07	43.47	2.30	41,444.16	22.28	0.4875	878,364
1991	1,283,158.39	42.97	2.33	37,371.99	22.36	0.4796	769,318
1992	27,022.79	42.45	2.36	797.17	22.45	0.4711	15,914
1993	7,690,857.70	41.91	2.39	229,764.37	22.53	0.4624	4,445,508
1994	311,892.20	41.37	2.42	9,434.74	22.63	0.4530	176,605
1995	4,324,793.88	40.82	2.45	132,446.81	22.72	0.4434	2,397,071
1996	5,927,040.36	40.26	2.48	183,738.25	22.82	0.4332	3,209,344
1997	1,571,987.74	39.68	2.52	49,517.61	22.92	0.4224	829,970
1998	207,847.13	39.10	2.56	6,651.11	23.02	0.4113	106,846
1999	442,661.51	38.50	2.60	14,386.50	23.13	0.3992	220,899
2000	249,461.75	37.89	2.64	8,232.24	23.23	0.3869	120,649
2001	1,062,304.42	37.28	2.68	35,587.20	23.35	0.3737	496,176
2002	2,615,286.05	36.65	2.73	89,246.64	23.46	0.3599	1,176,519
2003	3,743,258.27	36.01	2.78	130,078.22	23.57	0.3455	1,616,433
2004	7,625,557.10	35.35	2.83	269,754.08	23.69	0.3298	3,144,017
2005	32,689,206.71	34.69	2.88	1,176,811.44	23.81	0.3136	12,815,803
2006	16,609,681.35	34.01	2.94	610,405.79	23.93	0.2964	6,153,472
2007	15,814,957.11	33.33	3.00	593,060.89	24.06	0.2781	5,498,268
2008	19,127,853.88	32.63	3.06	731,640.41	24.18	0.2590	6,191,686
2009	9,105,914.76	31.92	3.13	356,268.91	24.30	0.2387	2,717,205
2010	8,849,516.45	31.20	3.21	355,086.85	24.43	0.2170	2,400,321
2011	13,716,279.86	30.47	3.28	562,367.47	24.56	0.1940	3,325,512
2012	14,559,255.85	29.73	3.36	611,488.75	24.69	0.1695	3,085,288
2013	21,383,223.93	28.97	3.45	922,151.53	24.82	0.1433	3,828,934
2014	6,813,614.59	28.21	3.54	301,502.45	24.95	0.1156	984,227

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 312.00 BOILER PLANT EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
EAST RIVER STATION							
INTERIM SURVIVOR CURVE.. IOWA 60-L0.5							
PROBABLE RETIREMENT YEAR.. 6-2045							
NET SALVAGE PERCENT.. -25							
2015	2,999,677.85	27.43	3.65	136,860.30	25.08	0.0857	321,228
2016	23,780,670.75	26.64	3.75	1,114,718.94	25.22	0.0533	1,584,387
2017	3,164,136.00	25.84	3.87	153,065.08	25.36	0.0186	73,487
	272,106,174.16			9,994,065.54			101,056,504
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.67							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 314.00 TURBOGENERATOR UNITS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
EAST RIVER STATION							
INTERIM SURVIVOR CURVE.. IOWA 35-L0							
PROBABLE RETIREMENT YEAR.. 6-2045							
NET SALVAGE PERCENT.. -25							
1939	15,860.54	34.99	2.86	567.01	9.90	0.7171	14,216
1940	1,555.70	34.99	2.86	55.62	10.05	0.7128	1,386
1941	682.33	34.98	2.86	24.39	10.20	0.7084	604
1951	3,273,771.71	34.93	2.86	117,037.34	11.70	0.6650	2,721,486
1954	28,698.15	34.89	2.87	1,029.55	12.16	0.6515	23,370
1955	6,003,953.70	34.88	2.87	215,391.84	12.31	0.6471	4,856,298
1956	756.71	34.87	2.87	27.15	12.46	0.6427	608
1957	12,952.07	34.85	2.87	464.66	12.61	0.6382	10,332
1958	35,320.99	34.83	2.87	1,267.14	12.76	0.6337	27,976
1959	10,532.80	34.81	2.87	377.86	12.91	0.6291	8,283
1960	11,480.07	34.79	2.87	411.85	13.06	0.6246	8,963
1962	13,417.45	34.74	2.88	483.03	13.36	0.6154	10,322
1963	4,288.99	34.71	2.88	154.40	13.51	0.6108	3,274
1967	10,017.44	34.56	2.89	361.88	14.11	0.5917	7,409
1968	11,326.66	34.52	2.90	410.59	14.26	0.5869	8,310
1969	25,861.64	34.47	2.90	937.48	14.41	0.5820	18,813
1971	3,994.56	34.36	2.91	145.30	14.70	0.5722	2,857
1972	73,014.58	34.30	2.92	2,665.03	14.85	0.5671	51,755
1973	61,569.95	34.24	2.92	2,247.30	15.00	0.5619	43,247
1975	624,792.97	34.09	2.93	22,883.04	15.30	0.5512	430,475
1976	6,468,191.13	34.01	2.94	237,706.02	15.45	0.5457	4,412,277
1977	88.47	33.92	2.95	3.26	15.59	0.5404	60
1978	151.95	33.83	2.96	5.62	15.74	0.5347	102
1979	25,565.65	33.74	2.96	945.93	15.89	0.5291	16,907
1980	1,061.44	33.63	2.97	39.41	16.04	0.5230	694
1981	220,716.94	33.52	2.98	8,221.71	16.18	0.5173	142,721
1982	38,039.13	33.40	2.99	1,421.71	16.33	0.5111	24,301
1983	12,343.95	33.28	3.00	462.90	16.48	0.5048	7,789
1984	65,689.02	33.15	3.02	2,479.76	16.62	0.4986	40,944
1985	224,697.46	33.00	3.03	8,510.42	16.77	0.4918	138,138
1986	81,283.22	32.86	3.04	3,088.76	16.91	0.4854	49,318
1987	34,657.45	32.70	3.06	1,325.65	17.06	0.4783	20,720
1989	4,277,709.88	32.36	3.09	165,226.54	17.35	0.4638	2,480,216
1990	551,087.21	32.17	3.11	21,423.52	17.49	0.4563	314,347
1991	262,019.10	31.98	3.13	10,251.50	17.64	0.4484	146,865
1992	69,480.76	31.77	3.15	2,735.80	17.78	0.4404	38,245
1993	242,498.52	31.56	3.17	9,609.00	17.93	0.4319	130,913
1994	93,274.72	31.33	3.19	3,719.33	18.07	0.4232	49,347
1995	87,777.10	31.09	3.22	3,533.03	18.21	0.4143	45,455

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 314.00 TURBOGENERATOR UNITS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
EAST RIVER STATION							
INTERIM SURVIVOR CURVE.. IOWA 35-L0							
PROBABLE RETIREMENT YEAR.. 6-2045							
NET SALVAGE PERCENT.. -25							
1996	29,408.91	30.85	3.24	1,191.06	18.36	0.4049	14,883
1997	49,086.59	30.58	3.27	2,006.41	18.50	0.3950	24,238
1998	7,702.57	30.31	3.30	317.73	18.64	0.3850	3,707
1999	393.88	30.03	3.33	16.40	18.78	0.3746	184
2000	520.30	29.73	3.36	21.85	18.93	0.3633	236
2001	4,455,630.31	29.42	3.40	189,364.29	19.07	0.3518	1,959,363
2002	521,505.56	29.10	3.44	22,424.74	19.21	0.3399	221,549
2003	2,338,297.13	28.76	3.48	101,715.93	19.35	0.3272	956,334
2004	590,499.28	28.41	3.52	25,981.97	19.50	0.3136	231,490
2005	562,038.80	28.04	3.57	25,080.98	19.65	0.2992	210,217
2006	4,200,264.48	27.66	3.62	190,061.97	19.80	0.2842	1,491,934
2007	51,052.34	27.27	3.67	2,342.03	19.95	0.2684	17,130
2008	15,095,950.95	26.86	3.72	701,961.72	20.11	0.2513	4,742,016
2009	748,568.02	26.43	3.78	35,369.84	20.28	0.2327	217,730
2010	75,499.13	25.99	3.85	3,633.40	20.45	0.2132	20,117
2011	596,709.51	25.53	3.92	29,238.77	20.63	0.1919	143,158
2013	540,891.93	24.57	4.07	27,517.88	21.02	0.1445	97,692
2014	1,347,755.29	24.07	4.15	69,914.81	21.23	0.1180	198,777
2015	5,555,254.18	23.55	4.25	295,122.88	21.46	0.0888	616,286
2016	3,802,619.48	23.01	4.35	206,767.43	21.71	0.0565	268,560
2017	648,698.98	22.46	4.45	36,083.88	22.00	0.0205	16,607

64,198,529.73

2,813,788.30

27,761,551

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 4.38

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
EAST RIVER STATION							
INTERIM SURVIVOR CURVE.. IOWA 45-S0.5							
PROBABLE RETIREMENT YEAR.. 6-2045							
NET SALVAGE PERCENT.. -25							
1927	313,684.04	45.00				1.0000	392,105
1928	21,732.53	45.00	2.22	603.08	0.22	0.9951	27,033
1929	192,876.69	45.00	2.22	5,352.33	0.55	0.9878	238,150
1930	9,933.20	45.00	2.22	275.65	0.90	0.9800	12,168
1931	4,635.00	45.00	2.22	128.62	1.25	0.9722	5,633
1932	20,879.98	45.00	2.22	579.42	1.60	0.9644	25,172
1933	1,470.42	45.00	2.22	40.80	1.94	0.9569	1,759
1934	50.62	45.00	2.22	1.40	2.28	0.9493	60
1936	3,575.63	45.00	2.22	99.22	2.96	0.9342	4,176
1937	2,088.41	45.00	2.22	57.95	3.30	0.9267	2,419
1939	1,991.88	45.00	2.22	55.27	3.97	0.9118	2,270
1940	7,951.27	45.00	2.22	220.65	4.30	0.9044	8,989
1941	1,593.59	45.00	2.22	44.22	4.64	0.8969	1,787
1942	1,857.92	45.00	2.22	51.56	4.97	0.8896	2,066
1943	1,932.93	45.00	2.22	53.64	5.31	0.8820	2,131
1945	1,780.11	45.00	2.22	49.40	5.98	0.8671	1,929
1946	559.82	45.00	2.22	15.54	6.32	0.8596	601
1948	8,474.35	45.00	2.22	235.16	6.99	0.8447	8,948
1950	5,011.93	45.00	2.22	139.08	7.68	0.8293	5,196
1951	2,788,985.96	45.00	2.22	77,394.36	8.02	0.8218	2,864,916
1952	222,343.54	45.00	2.22	6,170.03	8.37	0.8140	226,235
1953	150,944.77	45.00	2.22	4,188.72	8.72	0.8062	152,118
1954	85,637.20	45.00	2.22	2,376.43	9.07	0.7984	85,470
1955	2,152,677.26	45.00	2.22	59,736.79	9.42	0.7907	2,127,572
1956	348,337.21	45.00	2.22	9,666.36	9.78	0.7827	340,791
1957	2,709.51	45.00	2.22	75.19	10.14	0.7747	2,624
1958	527.71	45.00	2.22	14.64	10.49	0.7669	506
1959	16,459.87	44.99	2.22	456.76	10.84	0.7591	15,618
1960	13,096.94	44.99	2.22	363.44	11.19	0.7513	12,299
1961	1,864.29	44.98	2.22	51.73	11.53	0.7437	1,733
1962	307,723.97	44.96	2.22	8,539.34	11.87	0.7360	283,102
1964	30,020.18	44.92	2.23	836.81	12.53	0.7211	27,058
1965	188,588.01	44.90	2.23	5,256.89	12.85	0.7138	168,270
1966	600,663.41	44.86	2.23	16,743.49	13.17	0.7064	530,401
1967	26,698.79	44.83	2.23	744.23	13.48	0.6993	23,338
1968	4,729.09	44.78	2.23	131.82	13.79	0.6921	4,091
1969	14,380.49	44.73	2.24	402.65	14.09	0.6850	12,313
1970	2,214.03	44.67	2.24	61.99	14.39	0.6779	1,876
1971	19,502.18	44.60	2.24	546.06	14.69	0.6706	16,348

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
EAST RIVER STATION							
INTERIM SURVIVOR CURVE.. IOWA 45-S0.5							
PROBABLE RETIREMENT YEAR.. 6-2045							
NET SALVAGE PERCENT.. -25							
1972	112,718.32	44.52	2.25	3,170.20	14.98	0.6635	93,489
1973	101,638.07	44.43	2.25	2,858.57	15.26	0.6565	83,412
1974	83,915.49	44.33	2.26	2,370.61	15.54	0.6495	68,124
1975	16,937.28	44.22	2.26	478.48	15.82	0.6422	13,597
1976	24,236.22	44.11	2.27	687.70	16.10	0.6350	19,237
1979	3,800.59	43.68	2.29	108.79	16.90	0.6131	2,913
1980	25,457.91	43.51	2.30	731.91	17.16	0.6056	19,272
1983	55,720.69	42.92	2.33	1,622.87	17.92	0.5825	40,570
1984	271,953.80	42.70	2.34	7,954.65	18.17	0.5745	195,287
1985	753,237.40	42.46	2.36	22,220.50	18.41	0.5664	533,311
1986	21,611.52	42.21	2.37	640.24	18.65	0.5582	15,078
1987	1,313,366.95	41.94	2.38	39,072.67	18.89	0.5496	902,267
1988	347,334.44	41.65	2.40	10,420.03	19.13	0.5407	234,755
1989	496,471.45	41.35	2.42	15,018.26	19.37	0.5316	329,880
1990	6,990.49	41.03	2.44	213.21	19.60	0.5223	4,564
1991	6,668.00	40.70	2.46	205.04	19.84	0.5125	4,272
1993	120,938.89	39.98	2.50	3,779.34	20.30	0.4923	74,415
1997	361,569.17	38.34	2.61	11,796.19	21.20	0.4471	202,049
1998	794,946.93	37.88	2.64	26,233.25	21.42	0.4345	431,785
1999	81,183.52	37.41	2.67	2,709.50	21.64	0.4216	42,779
2002	1,177,777.20	35.88	2.79	41,074.98	22.29	0.3788	557,619
2003	721,412.40	35.34	2.83	25,519.96	22.51	0.3630	327,377
2004	437,626.82	34.77	2.88	15,754.57	22.72	0.3466	189,580
2005	4,790,438.07	34.19	2.92	174,850.99	22.94	0.3290	1,970,307
2006	472,247.10	33.60	2.98	17,591.20	23.15	0.3110	183,592
2007	6,391,009.63	32.98	3.03	242,059.49	23.36	0.2917	2,330,242
2008	1,950,707.48	32.35	3.09	75,346.08	23.57	0.2714	661,802
2010	1,568,466.19	31.03	3.22	63,130.76	23.99	0.2269	444,817
2011	2,559,643.68	30.35	3.29	105,265.35	24.20	0.2026	648,358
2012	22,070,961.77	29.65	3.37	929,739.26	24.41	0.1767	4,875,751
2013	2,459,874.99	28.94	3.46	106,389.59	24.61	0.1496	460,058
2014	131,889.63	28.21	3.54	5,836.12	24.82	0.1202	19,811
2015	99,324.57	27.46	3.64	4,519.27	25.02	0.0889	11,032
2016	5,082,358.70	26.70	3.75	238,235.56	25.22	0.0554	352,144
2017	134,786.40	25.92	3.86	6,503.44	25.43	0.0189	3,184
	62,629,406.49			2,405,869.35			23,986,001

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 315.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
BROOKLYN GENERAL SPARE POWER EQUIPMENT							
INTERIM SURVIVOR CURVE.. IOWA 50-R2.5							
PROBABLE RETIREMENT YEAR.. 6-2045							
NET SALVAGE PERCENT.. -25							
2005	2,188,893.42	36.96	2.71	74,148.76	25.17	0.3190	872,794
2012	96,222.23	31.35	3.19	3,836.86	26.07	0.1684	20,257
	2,285,115.65			77,985.62			893,051
	64,914,522.14			2,483,854.97			24,879,052
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.83							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	EXP. AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
EAST RIVER STATION							
INTERIM SURVIVOR CURVE.. IOWA 50-S1							
PROBABLE RETIREMENT YEAR.. 6-2045							
NET SALVAGE PERCENT.. -25							
1927	123,962.03	50.00	2.00	3,099.05	2.56	0.9488	147,019
1928	5,034.28	50.00	2.00	125.86	2.84	0.9432	5,935
1929	3,453.33	50.00	2.00	86.33	3.12	0.9376	4,047
1930	4,125.98	50.00	2.00	103.15	3.40	0.9320	4,807
1931	15,669.49	50.00	2.00	391.74	3.68	0.9264	18,145
1932	51,069.94	50.00	2.00	1,276.75	3.97	0.9206	58,769
1933	80.22	50.00	2.00	2.01	4.25	0.9150	92
1934	265.64	50.00	2.00	6.64	4.54	0.9092	302
1935	2,184.58	50.00	2.00	54.61	4.83	0.9034	2,467
1937	1,048.11	50.00	2.00	26.20	5.43	0.8914	1,168
1939	74.99	50.00	2.00	1.87	6.03	0.8794	82
1940	5,448.96	50.00	2.00	136.22	6.33	0.8734	5,949
1944	136.65	50.00	2.00	3.42	7.57	0.8486	145
1945	198.42	50.00	2.00	4.96	7.89	0.8422	209
1947	1,195.17	50.00	2.00	29.88	8.54	0.8292	1,239
1948	54,029.13	50.00	2.00	1,350.73	8.86	0.8228	55,569
1949	1,354.36	50.00	2.00	33.86	9.19	0.8162	1,382
1950	1,596.18	50.00	2.00	39.90	9.52	0.8096	1,615
1951	126,509.74	50.00	2.00	3,162.74	9.85	0.8030	126,984
1952	3,605.01	49.99	2.00	90.13	10.18	0.7964	3,589
1954	439.97	49.98	2.00	11.00	10.83	0.7833	431
1955	141,327.72	49.97	2.00	3,533.19	11.15	0.7769	137,242
1956	579.24	49.96	2.00	14.48	11.48	0.7702	558
1957	4,707.87	49.94	2.00	117.70	11.80	0.7637	4,494
1958	894.39	49.93	2.00	22.36	12.11	0.7575	847
1961	4,947.39	49.84	2.01	124.30	13.05	0.7382	4,565
1964	33,077.68	49.70	2.01	831.08	13.95	0.7193	29,742
1966	29,058.05	49.58	2.02	733.72	14.54	0.7067	25,671
1969	1,142.41	49.32	2.03	28.99	15.39	0.6880	982
1970	5,739.52	49.21	2.03	145.64	15.67	0.6816	4,890
1971	42,955.96	49.10	2.04	1,095.38	15.95	0.6752	36,252
1973	1,159.87	48.83	2.05	29.72	16.49	0.6623	960
1974	65,414.34	48.68	2.05	1,676.24	16.76	0.6557	53,616
1975	2,144.62	48.51	2.06	55.22	17.02	0.6491	1,740
1982	24,008.00	46.97	2.13	639.21	18.81	0.5995	17,992
1988	94,417.54	45.03	2.22	2,620.09	20.26	0.5501	64,922
1992	139,812.00	43.39	2.30	4,019.60	21.20	0.5114	89,377
1993	95,040.25	42.94	2.33	2,768.05	21.43	0.5009	59,511
1994	77,891.88	42.46	2.36	2,297.81	21.66	0.4899	47,696

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 316.00 MISCELLANEOUS POWER PLANT EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
EAST RIVER STATION							
INTERIM SURVIVOR CURVE.. IOWA 50-S1							
PROBABLE RETIREMENT YEAR.. 6-2045							
NET SALVAGE PERCENT.. -25							
1995	128,880.68	41.97	2.38	3,834.20	21.89	0.4784	77,077
1996	1,572,136.41	41.46	2.41	47,360.61	22.12	0.4665	916,693
1998	19,239.28	40.39	2.48	596.42	22.57	0.4412	10,610
2004	696,363.19	36.75	2.72	23,676.35	23.88	0.3502	304,833
2007	650,390.29	34.69	2.88	23,414.05	24.51	0.2935	238,579
2008	87,914.30	33.97	2.94	3,230.85	24.72	0.2723	29,924
2009	3,023.68	33.24	3.01	113.77	24.92	0.2503	946
2010	1,661,223.04	32.49	3.08	63,957.09	25.12	0.2268	471,040
2012	1,715,398.30	30.94	3.23	69,259.21	25.50	0.1758	377,002
	7,700,370.08			266,232.38			3,447,706
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.46							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
59TH STREET STATION							
INTERIM SURVIVOR CURVE.. IOWA 95-R1							
PROBABLE RETIREMENT YEAR.. 6-2025							
NET SALVAGE PERCENT.. -10							
1905	346,105.27	87.25	1.15	4,378.23	6.90	0.9209	350,609
1918	6,590.94	82.32	1.21	87.73	7.04	0.9145	6,630
1924	4,026.51	79.58	1.26	55.81	7.09	0.9109	4,035
1952	441,557.08	63.12	1.58	7,674.26	7.27	0.8848	429,768
1954	27,536.31	61.74	1.62	490.70	7.28	0.8821	26,718
1955	46,010.23	61.04	1.64	830.02	7.28	0.8807	44,575
1956	26,805.07	60.33	1.66	489.46	7.29	0.8792	25,923
1959	166,715.92	58.17	1.72	3,154.27	7.30	0.8745	160,374
1961	1,776.13	56.70	1.76	34.39	7.31	0.8711	1,702
1962	39,313.13	55.96	1.79	774.08	7.31	0.8694	37,595
1963	7,287.06	55.21	1.81	145.09	7.31	0.8676	6,954
1964	7,064.00	54.45	1.84	142.98	7.32	0.8656	6,726
1965	7,101.24	53.69	1.86	145.29	7.32	0.8637	6,746
1966	1,691.62	52.92	1.89	35.17	7.32	0.8617	1,603
1967	92,457.60	52.15	1.92	1,952.70	7.33	0.8594	87,408
1968	29,084.95	51.38	1.95	623.87	7.33	0.8573	27,429
1969	46,454.47	50.59	1.98	1,011.78	7.33	0.8551	43,696
1970	81,545.76	49.81	2.01	1,802.98	7.34	0.8526	76,482
1971	17,522.80	49.02	2.04	393.21	7.34	0.8503	16,389
1972	191,995.73	48.22	2.07	4,371.74	7.34	0.8478	179,047
1973	4,938.93	47.42	2.11	114.63	7.34	0.8452	4,592
1974	284.59	46.61	2.15	6.73	7.35	0.8423	264
1975	12,759.57	45.80	2.18	305.97	7.35	0.8395	11,783
1976	10,220.09	44.98	2.22	249.57	7.35	0.8366	9,405
1977	126,654.05	44.16	2.26	3,148.62	7.35	0.8336	116,131
1978	31,444.96	43.33	2.31	799.02	7.36	0.8301	28,714
1979	46,950.21	42.50	2.35	1,213.66	7.36	0.8268	42,701
1980	15,488.88	41.66	2.40	408.91	7.36	0.8233	14,028
1981	33,030.84	40.82	2.45	890.18	7.36	0.8197	29,783
1982	15,206.94	39.98	2.50	418.19	7.37	0.8157	13,644
1983	25,010.79	39.13	2.56	704.30	7.37	0.8117	22,330
1984	19,144.70	38.27	2.61	549.64	7.37	0.8074	17,004
1985	89,475.86	37.42	2.67	2,627.91	7.37	0.8031	79,039
1986	292,966.46	36.55	2.74	8,830.01	7.37	0.7984	257,282
1987	105,908.03	35.69	2.80	3,261.97	7.37	0.7935	92,442
1988	142,376.01	34.82	2.87	4,494.81	7.38	0.7881	123,419
1989	50,680.43	33.94	2.95	1,644.58	7.38	0.7826	43,627
1990	136,803.61	33.06	3.02	4,544.62	7.38	0.7768	116,891
1991	77,671.40	32.18	3.11	2,657.14	7.38	0.7707	65,845

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
59TH STREET STATION							
INTERIM SURVIVOR CURVE.. IOWA 95-R1							
PROBABLE RETIREMENT YEAR.. 6-2025							
NET SALVAGE PERCENT.. -10							
1992	239,676.58	31.29	3.20	8,436.62	7.38	0.7641	201,461
1993	192,633.40	30.40	3.29	6,971.40	7.39	0.7569	160,387
1994	419,242.82	29.50	3.39	15,633.56	7.39	0.7495	345,640
1995	63,276.28	28.61	3.50	2,436.14	7.39	0.7417	51,625
2010	644,874.00	14.67	6.82	48,378.45	7.41	0.4949	351,056
2011	516,069.83	13.72	7.29	41,383.64	7.41	0.4599	261,080
	4,901,431.08			188,704.03			4,000,582

74TH STREET STATION
INTERIM SURVIVOR CURVE.. IOWA 95-R1
PROBABLE RETIREMENT YEAR.. 6-2025
NET SALVAGE PERCENT.. -10

1902	54,233.24	88.19	1.13	674.12	6.86	0.9222	55,016
1918	15,468.58	82.32	1.21	205.89	7.04	0.9145	15,560
1956	557,468.81	60.33	1.66	10,179.38	7.29	0.8792	539,115
1959	10,964.84	58.17	1.72	207.45	7.30	0.8745	10,548
1960	189,175.47	57.44	1.74	3,620.82	7.30	0.8729	181,646
1961	433.57	56.70	1.76	8.39	7.31	0.8711	415
1962	26,577.92	55.96	1.79	523.32	7.31	0.8694	25,417
1963	4,947.49	55.21	1.81	98.50	7.31	0.8676	4,722
1964	837.22	54.45	1.84	16.95	7.32	0.8656	797
1965	716.58	53.69	1.86	14.66	7.32	0.8637	681
1966	2,465.59	52.92	1.89	51.26	7.32	0.8617	2,337
1968	11,033.59	51.38	1.95	236.67	7.33	0.8573	10,405
1969	6,432.06	50.59	1.98	140.09	7.33	0.8551	6,050
1970	31,449.71	49.81	2.01	695.35	7.34	0.8526	29,497
1971	7,075.74	49.02	2.04	158.78	7.34	0.8503	6,618
1972	572.87	48.22	2.07	13.04	7.34	0.8478	534
1973	124.93	47.42	2.11	2.90	7.34	0.8452	116
1975	1,422.39	45.80	2.18	34.11	7.35	0.8395	1,314
1977	1,167.98	44.16	2.26	29.04	7.35	0.8336	1,071
1978	417,909.58	43.33	2.31	10,619.08	7.36	0.8301	381,616
1979	28,302.25	42.50	2.35	731.61	7.36	0.8268	25,741
1980	54,765.83	41.66	2.40	1,445.82	7.36	0.8233	49,599
1981	14,272.24	40.82	2.45	384.64	7.36	0.8197	12,869
1982	2,399.21	39.98	2.50	65.98	7.37	0.8157	2,153
1983	6,278.52	39.13	2.56	176.80	7.37	0.8117	5,606

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 341.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
74TH STREET STATION							
INTERIM SURVIVOR CURVE.. IOWA 95-R1							
PROBABLE RETIREMENT YEAR.. 6-2025							
NET SALVAGE PERCENT.. -10							
1984	7,753.57	38.27	2.61	222.60	7.37	0.8074	6,886
1985	13,630.60	37.42	2.67	400.33	7.37	0.8031	12,041
1986	23,922.53	36.55	2.74	721.03	7.37	0.7984	21,009
1987	7,527.23	35.69	2.80	231.84	7.37	0.7935	6,570
1988	28,533.80	34.82	2.87	900.81	7.38	0.7881	24,735
1989	19,103.78	33.94	2.95	619.92	7.38	0.7826	16,445
1990	10,286.24	33.06	3.02	341.71	7.38	0.7768	8,789
1991	18,804.62	32.18	3.11	643.31	7.38	0.7707	15,941
1992	53,504.93	31.29	3.20	1,883.37	7.38	0.7641	44,974
1993	40,071.81	30.40	3.29	1,450.20	7.39	0.7569	33,364
1994	146,968.83	29.50	3.39	5,480.47	7.39	0.7495	121,167
1995	75,952.52	28.61	3.50	2,924.17	7.39	0.7417	61,967
1996	3,573.65	27.70	3.61	141.91	7.39	0.7332	2,882
1997	3,015.40	26.80	3.73	123.72	7.39	0.7243	2,402
1998	120,008.83	25.88	3.86	5,095.57	7.39	0.7145	94,314
1999	40,411.53	24.97	4.00	1,778.11	7.39	0.7040	31,296
2008	1,226,867.74	16.58	6.03	81,378.14	7.41	0.5531	746,412
2010	256,056.20	14.67	6.82	19,209.34	7.41	0.4949	139,392
	3,542,490.02			153,881.20			2,760,029
	8,443,921.10			342,585.23			6,760,611

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 4.06

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
HUDSON AVENUE							
INTERIM SURVIVOR CURVE.. IOWA 70-L0.5							
PROBABLE RETIREMENT YEAR.. 6-2025							
NET SALVAGE PERCENT.. -10							
1970	284,471.41	45.71	2.19	6,852.92	7.09	0.8449	264,382
1971	249,078.93	45.12	2.22	6,082.51	7.10	0.8426	230,872
1972	12,803.12	44.52	2.25	316.88	7.10	0.8405	11,837
1973	18,606.85	43.90	2.28	466.66	7.11	0.8380	17,153
1976	5,507.58	42.01	2.38	144.19	7.12	0.8305	5,032
1987	4,539.66	34.31	2.91	145.31	7.18	0.7907	3,949
1989	47,888.48	32.78	3.05	1,606.66	7.20	0.7804	41,107
1991	235,946.34	31.22	3.20	8,305.31	7.21	0.7691	199,603
1992	150,141.85	30.42	3.29	5,433.63	7.22	0.7627	125,958
1994	2,048.96	28.80	3.47	78.21	7.24	0.7486	1,687
2014	198,803.87	10.83	9.23	20,184.56	7.40	0.3167	69,259
	1,209,837.05			49,616.84			970,839
59TH STREET STATION							
INTERIM SURVIVOR CURVE.. IOWA 70-L0.5							
PROBABLE RETIREMENT YEAR.. 6-2025							
NET SALVAGE PERCENT.. -10							
1969	253,679.25	46.30	2.16	6,027.42	7.09	0.8469	236,317
1970	3,826.49	45.71	2.19	92.18	7.09	0.8449	3,556
1971	2,926.30	45.12	2.22	71.46	7.10	0.8426	2,712
1985	3,494.55	35.79	2.79	107.25	7.17	0.7997	3,074
2005	62,430.94	19.27	5.19	3,564.18	7.33	0.6196	42,552
2006	89,869.28	18.36	5.45	5,387.66	7.33	0.6008	59,389
	416,226.81			15,250.15			347,600
74TH STREET STATION							
INTERIM SURVIVOR CURVE.. IOWA 70-L0.5							
PROBABLE RETIREMENT YEAR.. 6-2025							
NET SALVAGE PERCENT.. -10							
1968	200,292.45	46.87	2.13	4,692.85	7.08	0.8489	187,040
1969	15,993.53	46.30	2.16	380.01	7.09	0.8469	14,899

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
74TH STREET STATION							
INTERIM SURVIVOR CURVE.. IOWA 70-L0.5							
PROBABLE RETIREMENT YEAR.. 6-2025							
NET SALVAGE PERCENT.. -10							
1970	5,542.21	45.71	2.19	133.51	7.09	0.8449	5,151
1971	15,416.84	45.12	2.22	376.48	7.10	0.8426	14,290
2006	128,932.85	18.36	5.45	7,729.52	7.33	0.6008	85,203
	366,177.88			13,312.37			306,583
	1,992,241.74			78,179.36			1,625,022
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.92							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 344.00 GENERATORS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
HUDSON AVENUE							
INTERIM SURVIVOR CURVE.. IOWA 55-S1							
PROBABLE RETIREMENT YEAR.. 6-2025							
NET SALVAGE PERCENT.. -10							
1971	126,571.98	45.66	2.19	3,049.12	6.79	0.8513	118,524
1972	15,719.18	45.14	2.22	383.86	6.81	0.8491	14,683
1973	10,918.78	44.60	2.24	269.04	6.83	0.8469	10,171
1974	4,638.63	44.04	2.27	115.83	6.86	0.8442	4,308
1985	246,480.75	36.86	2.71	7,347.59	7.07	0.8082	219,124
1986	5,446.68	36.11	2.77	165.96	7.09	0.8037	4,815
1990	2,560,008.75	33.00	3.03	85,325.09	7.16	0.7830	2,205,020
1993	1,319,042.40	30.53	3.28	47,591.05	7.21	0.7638	1,108,291
1994	137,547.61	29.68	3.37	5,098.89	7.22	0.7567	114,497
1995	31,432.55	28.83	3.47	1,199.78	7.24	0.7489	25,893
1996	93,328.51	27.96	3.58	3,675.28	7.25	0.7407	76,041
1999	266,331.82	25.29	3.95	11,572.12	7.30	0.7114	208,401
2000	66,825.78	24.38	4.10	3,013.84	7.31	0.7002	51,468
2003	12,041.79	21.61	4.63	613.29	7.35	0.6599	8,741
2004	347,801.85	20.67	4.84	18,516.97	7.37	0.6434	246,169
2005	1,909,180.63	19.72	5.07	106,475.00	7.38	0.6258	1,314,158
2006	195,483.89	18.77	5.33	11,461.22	7.39	0.6063	130,372
2007	237,122.64	17.81	5.61	14,632.84	7.40	0.5845	152,458
2008	66,290.39	16.85	5.93	4,324.12	7.42	0.5596	40,809
2010	129,858.00	14.90	6.71	9,584.82	7.44	0.5007	71,518
2012	1,448,394.68	12.94	7.73	123,157.00	7.46	0.4235	674,719
2013	149,954.30	11.96	8.36	13,789.80	7.47	0.3754	61,925
2014	390,079.60	10.97	9.12	39,132.79	7.47	0.3191	136,900
2015	123,511.30	9.98	10.02	13,613.42	7.48	0.2505	34,034
	9,894,012.49			524,108.72			7,033,039

59TH STREET STATION
INTERIM SURVIVOR CURVE.. IOWA 55-S1
PROBABLE RETIREMENT YEAR.. 6-2025
NET SALVAGE PERCENT.. -10

1969	1,740,079.88	46.66	2.14	40,961.48	6.74	0.8556	1,637,598
1970	45,795.01	46.17	2.17	1,093.13	6.77	0.8534	42,988
1971	27,449.50	45.66	2.19	661.26	6.79	0.8513	25,704
1972	747.34	45.14	2.22	18.25	6.81	0.8491	698
1975	6,177.05	43.47	2.30	156.28	6.88	0.8417	5,719
1977	650.00	42.27	2.37	16.95	6.92	0.8363	598
1985	2,613.53	36.86	2.71	77.91	7.07	0.8082	2,323

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 344.00 GENERATORS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	EXP. AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
59TH STREET STATION							
INTERIM SURVIVOR CURVE.. IOWA 55-S1							
PROBABLE RETIREMENT YEAR.. 6-2025							
NET SALVAGE PERCENT.. -10							
1986	6,590.34	36.11	2.77	200.81	7.09	0.8037	5,826
1992	57,598.13	31.37	3.19	2,021.12	7.19	0.7708	48,836
2006	491,503.10	18.77	5.33	28,816.83	7.39	0.6063	327,793
2007	369,906.43	17.81	5.61	22,826.93	7.40	0.5845	237,831
2013	3,630,585.12	11.96	8.36	333,868.61	7.47	0.3754	1,499,294
	6,379,695.43			430,719.56			3,835,208

74TH STREET STATION
INTERIM SURVIVOR CURVE.. IOWA 55-S1
PROBABLE RETIREMENT YEAR.. 6-2025
NET SALVAGE PERCENT.. -10

1968	3,799,676.47	47.14	2.12	88,608.46	6.72	0.8575	3,583,836
1969	108,007.57	46.66	2.14	2,542.50	6.74	0.8556	101,646
1970	86,046.90	46.17	2.17	2,053.94	6.77	0.8534	80,773
1971	40,009.59	45.66	2.19	963.83	6.79	0.8513	37,466
1972	4,400.06	45.14	2.22	107.45	6.81	0.8491	4,110
1978	90,471.44	41.65	2.40	2,388.45	6.94	0.8334	82,936
1979	6,465.03	41.01	2.44	173.52	6.96	0.8303	5,905
1981	121.08	39.68	2.52	3.36	7.00	0.8236	110
1982	31,571.42	39.00	2.56	889.05	7.02	0.8200	28,477
2004	1,554,943.47	20.67	4.84	82,785.19	7.37	0.6434	1,100,564
2005	310,364.43	19.72	5.07	17,309.02	7.38	0.6258	213,635
2006	1,300,595.16	18.77	5.33	76,253.89	7.39	0.6063	867,392
2007	64,935.04	17.81	5.61	4,007.14	7.40	0.5845	41,750
2015	362,812.16	9.98	10.02	39,989.16	7.48	0.2505	99,973
2016	260,908.43	8.99	11.12	31,914.32	7.49	0.1669	47,886
	8,021,328.25			349,989.28			6,296,459
	24,295,036.17			1,304,817.56			17,164,706

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 5.37

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
HUDSON AVENUE							
INTERIM SURVIVOR CURVE.. IOWA 60-R1.5							
PROBABLE RETIREMENT YEAR.. 6-2025							
NET SALVAGE PERCENT.. -10							
1960	1,700.00	52.17	1.92	35.90	6.78	0.8700	1,627
1969	7,718.90	47.44	2.11	179.16	6.99	0.8527	7,240
1970	300,743.59	46.84	2.13	7,046.42	7.01	0.8503	281,308
1971	56,266.85	46.22	2.16	1,336.90	7.03	0.8479	52,480
1972	639.17	45.60	2.19	15.40	7.05	0.8454	594
1976	9,807.06	42.97	2.33	251.35	7.11	0.8345	9,003
1983	16,043.70	37.92	2.64	465.91	7.21	0.8099	14,292
1987	27,636.15	34.81	2.87	872.47	7.25	0.7917	24,068
1990	498,577.03	32.39	3.09	16,946.63	7.27	0.7756	425,339
1991	15,410.84	31.56	3.17	537.38	7.28	0.7693	13,042
1994	7,422.64	29.04	3.44	280.87	7.30	0.7486	6,112
1995	73,177.12	28.19	3.55	2,857.57	7.31	0.7407	59,622
1998	1,400.28	25.58	3.91	60.23	7.33	0.7135	1,099
2005	1,945,076.03	19.28	5.19	111,044.39	7.36	0.6183	1,322,819
2009	192,251.20	15.56	6.43	13,597.93	7.38	0.5257	111,175
2011	827.62	13.67	7.32	66.64	7.39	0.4594	418
2012	124,052.49	12.72	7.86	10,725.58	7.39	0.4190	57,180
	3,278,750.67			166,320.73			2,387,418

59TH STREET STATION
INTERIM SURVIVOR CURVE.. IOWA 60-R1.5
PROBABLE RETIREMENT YEAR.. 6-2025
NET SALVAGE PERCENT.. -10

1969	148,005.75	47.44	2.11	3,435.21	6.99	0.8527	138,818
1991	2,770.99	31.56	3.17	96.62	7.28	0.7693	2,345
2007	264,636.16	17.43	5.74	16,709.13	7.37	0.5772	168,014
	415,412.90			20,240.96			309,177

74TH STREET STATION
INTERIM SURVIVOR CURVE.. IOWA 60-R1.5
PROBABLE RETIREMENT YEAR.. 6-2025
NET SALVAGE PERCENT.. -10

1968	257,752.53	48.02	2.08	5,897.38	6.97	0.8549	242,374
1969	25,113.77	47.44	2.11	582.89	6.99	0.8527	23,555
1970	9,958.04	46.84	2.13	233.32	7.01	0.8503	9,314

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 345.00 ACCESSORY ELECTRIC EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
74TH STREET STATION							
INTERIM SURVIVOR CURVE.. IOWA 60-R1.5							
PROBABLE RETIREMENT YEAR.. 6-2025							
NET SALVAGE PERCENT.. -10							
1971	22,297.79	46.22	2.16	529.80	7.03	0.8479	20,797
1974	9,177.84	44.31	2.26	228.16	7.08	0.8402	8,483
1988	4,793.63	34.01	2.94	155.03	7.26	0.7865	4,147
1991	2,159.98	31.56	3.17	75.32	7.28	0.7693	1,828
2004	2,283,833.74	20.19	4.95	124,354.75	7.36	0.6355	1,596,413
2005	144,614.47	19.28	5.19	8,256.04	7.36	0.6183	98,350
2006	9,665.70	18.35	5.45	579.46	7.37	0.5984	6,362
2007	94,729.76	17.43	5.74	5,981.24	7.37	0.5772	60,143
2009	30,067.99	15.56	6.43	2,126.71	7.38	0.5257	17,388
2012	17,979.35	12.72	7.86	1,554.49	7.39	0.4190	8,287
	2,912,144.59			150,554.59			2,097,441
	6,606,308.16			337,116.28			4,794,036
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 5.10							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R2							
NET SALVAGE PERCENT.. -50							
1906	13,775.00	70.00	1.43	295.47	5.00	0.9286	19,187
1926	203.00	70.00	1.43	4.35	10.95	0.8436	257
1927	305,111.25	70.00	1.43	6,544.64	11.27	0.8390	383,983
1928	40,949.22	70.00	1.43	878.36	11.60	0.8343	51,245
1932	113,676.63	70.00	1.43	2,438.36	12.97	0.8147	138,920
1933	1,129.56	70.00	1.43	24.23	13.33	0.8096	1,372
1939	615.05	70.00	1.43	13.19	15.62	0.7769	717
1942	3,332.94	70.00	1.43	71.49	16.88	0.7589	3,794
1946	9,847.63	70.00	1.43	211.23	18.66	0.7334	10,834
1947	2,100.00	70.00	1.43	45.04	19.13	0.7267	2,289
1948	109,482.87	70.00	1.43	2,348.41	19.60	0.7200	118,241
1949	43,380.11	70.00	1.43	930.50	20.09	0.7130	46,395
1951	736.02	70.00	1.43	15.79	21.08	0.6989	772
1952	4,546.35	70.00	1.43	97.52	21.59	0.6916	4,716
1953	15,481.38	70.00	1.43	332.08	22.11	0.6841	15,887
1954	17,527.15	70.00	1.43	375.96	22.64	0.6766	17,788
1956	321,826.48	70.00	1.43	6,903.18	23.71	0.6613	319,231
1957	30,906.27	70.00	1.43	662.94	24.27	0.6533	30,286
1958	136,633.05	70.00	1.43	2,930.78	24.83	0.6453	132,252
1959	440,852.79	70.00	1.43	9,456.29	25.40	0.6371	421,327
1960	720,883.45	70.00	1.43	15,462.95	25.97	0.6290	680,154
1961	259,103.42	70.00	1.43	5,557.77	26.56	0.6206	241,188
1962	336,807.72	70.00	1.43	7,224.53	27.15	0.6121	309,260
1963	260,901.66	70.00	1.43	5,596.34	27.75	0.6036	236,209
1964	1,462,339.97	70.00	1.43	31,367.19	28.36	0.5949	1,304,831
1965	5,855,936.63	70.00	1.43	125,609.84	28.97	0.5861	5,148,598
1966	75,952.26	70.00	1.43	1,629.18	29.60	0.5771	65,753
1967	1,103,612.21	70.00	1.43	23,672.48	30.23	0.5681	940,509
1968	173,153.49	70.00	1.43	3,714.14	30.87	0.5590	145,189
1969	1,458,595.79	70.00	1.43	31,286.88	31.51	0.5499	1,203,035
1970	382,525.80	70.00	1.43	8,205.18	32.17	0.5404	310,093
1971	88,864.04	70.00	1.43	1,906.13	32.83	0.5310	70,780
1972	1,065,570.26	70.00	1.43	22,856.48	33.50	0.5214	833,430
1973	957,279.24	70.00	1.43	20,533.64	34.17	0.5119	734,989
1974	1,925,114.73	70.00	1.43	41,293.71	34.85	0.5021	1,450,016
1975	619,340.98	70.00	1.43	13,284.86	35.54	0.4923	457,343
1976	71,345.21	70.00	1.43	1,530.35	36.24	0.4823	51,614
1977	1,153,121.36	70.00	1.43	24,734.45	36.94	0.4723	816,912
1978	15,278,452.76	70.00	1.43	327,722.81	37.65	0.4621	10,591,176
1979	1,492,245.10	70.00	1.43	32,008.66	38.36	0.4520	1,011,742
1980	640,846.67	70.00	1.43	13,746.16	39.09	0.4416	424,468

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 352.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R2							
NET SALVAGE PERCENT.. -50							
1981	359,998.55	70.00	1.43	7,721.97	39.81	0.4313	232,896
1982	2,101,802.26	70.00	1.43	45,083.66	40.55	0.4207	1,326,374
1983	455,310.95	70.00	1.43	9,766.42	41.29	0.4101	280,112
1984	430,870.39	70.00	1.43	9,242.17	42.03	0.3996	258,244
1985	181,814.78	70.00	1.43	3,899.93	42.79	0.3887	106,010
1986	431,792.06	70.00	1.43	9,261.94	43.54	0.3780	244,826
1987	2,439,650.52	70.00	1.43	52,330.50	44.31	0.3670	1,343,028
1988	2,925,308.96	70.00	1.43	62,747.88	45.08	0.3560	1,562,115
1989	568,861.18	70.00	1.43	12,202.07	45.85	0.3450	294,386
1990	527,915.87	70.00	1.43	11,323.80	46.63	0.3339	264,375
1991	1,995,927.41	70.00	1.43	42,812.64	47.42	0.3226	965,739
1992	1,191,919.84	70.00	1.43	25,566.68	48.21	0.3113	556,549
1993	729,561.23	70.00	1.43	15,649.09	49.01	0.2999	328,149
1994	697,665.09	70.00	1.43	14,964.92	49.81	0.2884	301,841
1995	1,503,121.74	70.00	1.43	32,241.96	50.62	0.2769	624,231
1996	620,335.45	70.00	1.43	13,306.20	51.43	0.2653	246,853
1997	931,940.78	70.00	1.43	19,990.13	52.25	0.2536	354,468
1998	1,476,294.70	70.00	1.43	31,666.52	53.07	0.2419	535,585
1999	246,350.71	70.00	1.43	5,284.22	53.90	0.2300	84,991
2000	136,609.44	70.00	1.43	2,930.27	54.73	0.2181	44,700
2001	4,632,802.66	70.00	1.43	99,373.62	55.57	0.2061	1,432,509
2002	1,132,193.17	70.00	1.43	24,285.54	56.41	0.1941	329,706
2003	3,080,093.83	70.00	1.43	66,068.01	57.25	0.1821	841,512
2004	1,128,177.22	70.00	1.43	24,199.40	58.11	0.1699	287,448
2005	3,322,367.75	70.00	1.43	71,264.79	58.96	0.1577	785,956
2006	5,208,581.11	70.00	1.43	111,724.06	59.82	0.1454	1,136,226
2007	29,110,946.22	70.00	1.43	624,429.80	60.68	0.1331	5,813,747
2008	5,404,939.51	70.00	1.43	115,935.95	61.55	0.1207	978,645
2009	435,610.82	70.00	1.43	9,343.85	62.43	0.1081	70,660
2010	2,534,447.15	70.00	1.43	54,363.89	63.30	0.0957	363,858
2011	72,125,007.20	70.00	1.43	1,547,081.40	64.18	0.0831	8,994,710
2012	20,475,740.27	70.00	1.43	439,204.63	65.07	0.0704	2,163,160
2013	29,004,662.20	70.00	1.43	622,150.00	65.96	0.0577	2,510,789
2014	27,367,571.39	70.00	1.43	587,034.41	66.85	0.0450	1,847,311
2015	19,977,943.38	70.00	1.43	428,526.89	67.74	0.0323	967,632
2016	114,772,299.70	70.00	1.43	2,461,865.83	68.64	0.0194	3,345,039
2017	10,947,992.90	70.00	1.43	234,834.45	69.55	0.0064	105,593
	407,608,533.89			8,743,203.03			70,676,755

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT . . 2.14

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 353.00 STATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-S0							
NET SALVAGE PERCENT.. -35							
1908	26.77	50.00				1.0000	36
1910	23.50	50.00				1.0000	32
1927	35,717.47	50.00	2.00	964.37	3.50	0.9300	44,843
1929	22,316.72	50.00	2.00	602.55	4.25	0.9150	27,567
1930	31.55	50.00	2.00	0.85	4.63	0.9074	39
1932	148,160.02	50.00	2.00	4,000.32	5.38	0.8924	178,494
1933	92,296.50	50.00	2.00	2,492.01	5.76	0.8848	110,246
1934	2,179.44	50.00	2.00	58.84	6.15	0.8770	2,580
1936	2,922.81	50.00	2.00	78.92	6.91	0.8618	3,400
1938	10,084.27	50.00	2.00	272.28	7.68	0.8464	11,523
1943	21,884.74	50.00	2.00	590.89	9.64	0.8072	23,848
1946	217.13	50.00	2.00	5.86	10.83	0.7834	230
1947	101,785.16	50.00	2.00	2,748.20	11.23	0.7754	106,548
1948	476,701.35	50.00	2.00	12,870.94	11.63	0.7674	493,858
1949	216,851.73	50.00	2.00	5,855.00	12.03	0.7594	222,314
1950	6,863.97	50.00	2.00	185.33	12.44	0.7512	6,961
1951	12,753.47	50.00	2.00	344.34	12.85	0.7430	12,792
1953	154,130.49	50.00	2.00	4,161.52	13.67	0.7266	151,188
1954	239,153.13	50.00	2.00	6,457.13	14.08	0.7184	231,940
1955	19,237.54	50.00	2.00	519.41	14.49	0.7102	18,444
1956	5,577,600.05	50.00	2.00	150,595.20	14.91	0.7018	5,284,386
1957	963,397.86	50.00	2.00	26,011.74	15.33	0.6934	901,827
1958	2,271,302.41	50.00	2.00	61,325.17	15.75	0.6850	2,100,387
1959	2,018,671.69	50.00	2.00	54,504.14	16.18	0.6764	1,843,330
1960	3,461,310.47	50.00	2.00	93,455.38	16.60	0.6680	3,121,410
1961	2,317,371.25	50.00	2.00	62,569.02	17.03	0.6594	2,062,901
1962	8,586,958.08	50.00	2.00	231,847.87	17.46	0.6508	7,544,330
1963	5,282,196.58	50.00	2.00	142,619.31	17.90	0.6420	4,578,080
1964	8,069,482.46	50.00	2.00	217,876.03	18.33	0.6334	6,900,134
1965	35,077,764.45	50.00	2.00	947,099.64	18.77	0.6246	29,577,922
1966	2,886,848.79	50.00	2.00	77,944.92	19.21	0.6158	2,399,924
1967	5,220,613.21	50.00	2.00	140,956.56	19.66	0.6068	4,276,622
1968	5,330,027.98	50.00	2.00	143,910.76	20.10	0.5980	4,302,932
1969	5,075,483.71	50.00	2.00	137,038.06	20.55	0.5890	4,035,771
1970	7,376,903.44	50.00	2.00	199,176.39	21.01	0.5798	5,774,124
1971	4,432,654.59	50.00	2.00	119,681.67	21.46	0.5708	3,415,715
1972	10,796,126.69	50.00	2.00	291,495.42	21.92	0.5616	8,185,191
1973	15,357,346.31	50.00	2.00	414,648.35	22.39	0.5522	11,448,441
1974	27,414,184.55	50.00	2.00	740,182.98	22.85	0.5430	20,095,968
1975	11,292,416.22	50.00	2.00	304,895.24	23.32	0.5336	8,134,605
1976	11,729,515.09	50.00	2.00	316,696.91	23.80	0.5240	8,297,459

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 353.00 STATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-S0							
NET SALVAGE PERCENT.. -35							
1977	24,851,309.35	50.00	2.00	670,985.35	24.27	0.5146	17,264,453
1978	43,384,312.04	50.00	2.00	1,171,376.43	24.76	0.5048	29,565,541
1979	18,625,171.22	50.00	2.00	502,879.62	25.24	0.4952	12,451,299
1980	10,247,034.71	50.00	2.00	276,669.94	25.73	0.4854	6,714,779
1981	23,423,245.26	50.00	2.00	632,427.62	26.23	0.4754	15,032,805
1982	22,882,241.22	50.00	2.00	617,820.51	26.72	0.4656	14,382,862
1983	9,494,638.93	50.00	2.00	256,355.25	27.23	0.4554	5,837,209
1984	40,716,713.07	50.00	2.00	1,099,351.25	27.74	0.4452	24,471,559
1985	10,979,181.83	50.00	2.00	296,437.91	28.25	0.4350	6,447,525
1986	6,250,201.65	50.00	2.00	168,755.44	28.77	0.4246	3,582,678
1987	33,550,237.85	50.00	2.00	905,856.42	29.29	0.4142	18,760,286
1988	24,325,162.96	50.00	2.00	656,779.40	29.82	0.4036	13,253,808
1989	10,862,173.31	50.00	2.00	293,278.68	30.36	0.3928	5,759,993
1990	13,599,061.11	50.00	2.00	367,174.65	30.90	0.3820	7,013,036
1991	17,766,348.47	50.00	2.00	479,691.41	31.45	0.3710	8,898,276
1992	26,317,864.85	50.00	2.00	710,582.35	32.00	0.3600	12,790,482
1993	21,987,415.75	50.00	2.00	593,660.23	32.56	0.3488	10,353,434
1994	22,434,522.14	50.00	2.00	605,732.10	33.13	0.3374	10,218,700
1995	21,172,347.79	50.00	2.00	571,653.39	33.71	0.3258	9,312,234
1996	9,311,608.97	50.00	2.00	251,413.44	34.29	0.3142	3,949,705
1997	16,398,964.31	50.00	2.00	442,772.04	34.89	0.3022	6,690,285
1998	22,944,440.54	50.00	2.00	619,499.89	35.49	0.2902	8,988,943
1999	13,740,842.44	50.00	2.00	371,002.75	36.10	0.2780	5,156,938
2000	14,490,244.77	50.00	2.00	391,236.61	36.72	0.2656	5,195,622
2001	17,180,914.69	50.00	2.00	463,884.70	37.35	0.2530	5,868,141
2002	27,163,515.89	50.00	2.00	733,414.93	37.99	0.2402	8,808,313
2003	23,611,100.26	50.00	2.00	637,499.71	38.64	0.2272	7,241,997
2004	59,172,159.61	50.00	2.00	1,597,648.31	39.30	0.2140	17,094,837
2005	98,224,752.23	50.00	2.00	2,652,068.31	39.98	0.2004	26,573,724
2006	102,109,177.66	50.00	2.00	2,756,947.80	40.67	0.1866	25,722,323
2007	109,973,261.30	50.00	2.00	2,969,278.06	41.37	0.1726	25,624,870
2008	70,324,801.14	50.00	2.00	1,898,769.63	42.09	0.1582	15,019,268
2009	74,229,555.70	50.00	2.00	2,004,198.00	42.83	0.1434	14,370,100
2010	86,091,679.39	50.00	2.00	2,324,475.34	43.58	0.1284	14,923,132
2011	167,475,090.99	50.00	2.00	4,521,827.46	44.35	0.1130	25,548,325
2012	90,146,919.23	50.00	2.00	2,433,966.82	45.15	0.0970	11,804,739
2013	133,864,643.14	50.00	2.00	3,614,345.36	45.96	0.0808	14,601,955
2014	100,884,598.22	50.00	2.00	2,723,884.15	46.80	0.0640	8,716,429

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 353.00 STATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-S0							
NET SALVAGE PERCENT.. -35							
2015	47,987,946.76	50.00	2.00	1,295,674.56	47.67	0.0466	3,018,922
2016	49,014,540.09	50.00	2.00	1,323,392.58	48.57	0.0286	1,892,451
2017	98,371,949.64	50.00	2.00	2,656,042.64	49.51	0.0098	1,301,461
	2,017,683,404.12			54,477,450.56			636,151,781
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.70							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 354.00 TOWERS AND FIXTURES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	EXP. AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R4							
NET SALVAGE PERCENT.. -40							
1933	185,609.12	65.00	1.54	4,001.73	3.26	0.9499	246,821
1956	420,274.50	65.00	1.54	9,061.12	11.30	0.8262	486,094
1957	7,589,897.80	65.00	1.54	163,638.20	11.86	0.8175	8,687,063
1960	2,147,290.14	65.00	1.54	46,295.58	13.69	0.7894	2,373,039
1961	3,918,428.40	65.00	1.54	84,481.32	14.34	0.7794	4,275,523
1962	9,356,593.79	65.00	1.54	201,728.16	15.00	0.7692	10,076,322
1963	1,135,806.16	65.00	1.54	24,487.98	15.67	0.7589	1,206,780
1964	2,936,808.76	65.00	1.54	63,317.60	16.36	0.7483	3,076,701
1965	140,567.35	65.00	1.54	3,030.63	17.05	0.7377	145,173
1970	6,261,912.17	65.00	1.54	135,006.83	20.69	0.6817	5,976,156
1971	8,208.85	65.00	1.54	176.98	21.46	0.6699	7,698
1972	23,707,223.07	65.00	1.54	511,127.73	22.23	0.6580	21,839,094
1973	19,701,479.64	65.00	1.54	424,763.90	23.02	0.6459	17,813,881
1974	23,030,712.13	65.00	1.54	496,542.15	23.81	0.6337	20,432,065
1975	3,554,194.11	65.00	1.54	76,628.43	24.62	0.6212	3,091,161
1976	3,558,679.82	65.00	1.54	76,725.14	25.44	0.6086	3,032,237
1977	2,701,193.48	65.00	1.54	58,237.73	26.27	0.5959	2,253,309
1978	863,720.97	65.00	1.54	18,621.82	27.12	0.5828	704,691
1979	6,905,000.14	65.00	1.54	148,871.80	27.97	0.5697	5,507,193
1980	22,698,564.88	65.00	1.54	489,381.06	28.83	0.5565	17,683,181
1981	125,484.18	65.00	1.54	2,705.44	29.70	0.5431	95,407
1982	161,169.11	65.00	1.54	3,474.81	30.58	0.5295	119,484
1983	15,522,204.52	65.00	1.54	334,658.73	31.47	0.5159	11,209,981
1984	399,257.96	65.00	1.54	8,608.00	32.37	0.5020	280,598
1986	239,039.10	65.00	1.54	5,153.68	34.20	0.4739	158,576
1993	218,893.71	65.00	1.54	4,719.35	40.79	0.3725	114,141
2001	269,251.02	65.00	1.54	5,805.05	48.58	0.2526	95,225
2002	196,128.03	65.00	1.54	4,228.52	49.57	0.2374	65,180
2005	56,583.68	65.00	1.54	1,219.94	52.54	0.1917	15,185
2006	1,632,740.22	65.00	1.54	35,201.88	53.53	0.1765	403,359
2008	8,286,952.32	65.00	1.54	178,666.69	55.52	0.1459	1,692,113
2009	102,094.15	65.00	1.54	2,201.15	56.52	0.1305	18,647
2016	248,961.89	65.00	1.54	5,367.62	63.50	0.0231	8,044
	168,280,925.17			3,628,136.75			143,190,122
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.16							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 356.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	EXP. AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-R2							
NET SALVAGE PERCENT.. -35							
1960	715,055.50	50.00	2.00	19,306.50	10.59	0.7882	760,869
1962	130,573.53	50.00	2.00	3,525.49	11.39	0.7722	136,119
1963	448,419.32	50.00	2.00	12,107.32	11.81	0.7638	462,379
1964	4,225,724.44	50.00	2.00	114,094.56	12.24	0.7552	4,308,211
1965	930,931.01	50.00	2.00	25,135.14	12.68	0.7464	938,043
1967	268,513.99	50.00	2.00	7,249.88	13.60	0.7280	263,896
1968	4,531.73	50.00	2.00	122.36	14.07	0.7186	4,396
1969	20,218.23	50.00	2.00	545.89	14.56	0.7088	19,346
1970	5,137,361.05	50.00	2.00	138,708.75	15.06	0.6988	4,846,484
1971	68,949.28	50.00	2.00	1,861.63	15.57	0.6886	64,096
1972	11,842,756.05	50.00	2.00	319,754.41	16.09	0.6782	10,842,872
1973	6,167,628.20	50.00	2.00	166,525.96	16.63	0.6674	5,556,971
1974	8,141,213.81	50.00	2.00	219,812.77	17.17	0.6566	7,216,453
1975	1,062,851.54	50.00	2.00	28,696.99	17.73	0.6454	926,052
1976	5,642,428.63	50.00	2.00	152,345.57	18.30	0.6340	4,829,355
1977	1,041,319.08	50.00	2.00	28,115.62	18.88	0.6224	874,958
1978	118,843.99	50.00	2.00	3,208.79	19.48	0.6104	97,932
1979	3,234,555.18	50.00	2.00	87,332.99	20.08	0.5984	2,613,003
1980	12,488,175.44	50.00	2.00	337,180.74	20.70	0.5860	9,879,396
1981	857,341.69	50.00	2.00	23,148.23	21.32	0.5736	663,891
1983	25,219,608.72	50.00	2.00	680,929.44	22.60	0.5480	18,657,467
1984	146,021.35	50.00	2.00	3,942.58	23.26	0.5348	105,424
1985	105,935.46	50.00	2.00	2,860.26	23.93	0.5214	74,567
1986	349,273.64	50.00	2.00	9,430.39	24.60	0.5080	239,532
1987	69,417.18	50.00	2.00	1,874.26	25.29	0.4942	46,313
1988	267,851.66	50.00	2.00	7,231.99	25.98	0.4804	173,713
2001	165,057.02	50.00	2.00	4,456.54	35.81	0.2838	63,238
2002	72,140.11	50.00	2.00	1,947.78	36.62	0.2676	26,061
2005	110,330.75	50.00	2.00	2,978.93	39.09	0.2182	32,500
2008	1,698,094.53	50.00	2.00	45,848.55	41.63	0.1674	383,752
	90,751,122.11			2,450,280.31			75,107,289
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.70							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 357.00 UNDERGROUND CONDUIT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-S4							
NET SALVAGE PERCENT.. -15							
1915	230.10	70.00	1.43	3.78	2.80	0.9600	254
1934	76.03	70.00	1.43	1.25	5.90	0.9157	80
1948	2,267,902.72	70.00	1.43	37,295.66	9.98	0.8574	2,236,253
1949	1,322,358.92	70.00	1.43	21,746.19	10.37	0.8519	1,295,434
1952	1,189,310.54	70.00	1.43	19,558.21	11.65	0.8336	1,140,080
1954	644,696.12	70.00	1.43	10,602.03	12.60	0.8200	607,948
1956	4,093,501.03	70.00	1.43	67,317.62	13.63	0.8053	3,790,924
1957	314,131.81	70.00	1.43	5,165.90	14.18	0.7974	288,073
1958	1,971.11	70.00	1.43	32.41	14.74	0.7894	1,789
1959	8,885,824.40	70.00	1.43	146,127.38	15.34	0.7809	7,979,373
1960	2,572,185.61	70.00	1.43	42,299.59	15.95	0.7721	2,284,001
1961	2,163,784.57	70.00	1.43	35,583.44	16.59	0.7630	1,898,613
1962	3,239,284.16	70.00	1.43	53,270.03	17.25	0.7536	2,807,181
1963	468,204.02	70.00	1.43	7,699.62	17.94	0.7437	400,439
1964	33,896,484.10	70.00	1.43	557,427.68	18.65	0.7336	28,595,260
1965	7,887,402.32	70.00	1.43	129,708.33	19.38	0.7231	6,559,251
1966	9,292,536.67	70.00	1.43	152,815.77	20.13	0.7124	7,613,324
1967	5,185,460.81	70.00	1.43	85,274.90	20.91	0.7013	4,181,989
1968	380,189.65	70.00	1.43	6,252.22	21.71	0.6899	301,619
1969	253,833.14	70.00	1.43	4,174.29	22.53	0.6781	197,955
1970	731,594.48	70.00	1.43	12,031.07	23.37	0.6661	560,446
1971	5,300,287.55	70.00	1.43	87,163.23	24.22	0.6540	3,986,346
1972	7,575,555.17	70.00	1.43	124,580.00	25.10	0.6414	5,588,067
1973	6,605,872.05	70.00	1.43	108,633.57	25.99	0.6287	4,776,154
1974	12,568,738.25	70.00	1.43	206,692.90	26.90	0.6157	8,899,503
1975	498,808.58	70.00	1.43	8,202.91	27.82	0.6026	345,652
1976	3,108,824.74	70.00	1.43	51,124.62	28.76	0.5891	2,106,263
1977	11,629,463.03	70.00	1.43	191,246.52	29.70	0.5757	7,699,478
1978	25,654,159.13	70.00	1.43	421,882.65	30.66	0.5620	16,580,283
1979	486,193.92	70.00	1.43	7,995.46	31.62	0.5483	306,562
1980	72,579.34	70.00	1.43	1,193.57	32.59	0.5344	44,607
1981	4,712,642.60	70.00	1.43	77,499.41	33.57	0.5204	2,820,491
1982	3,713,063.14	70.00	1.43	61,061.32	34.55	0.5064	2,162,468
1983	258,914.00	70.00	1.43	4,257.84	35.54	0.4923	146,580
1984	480,539.36	70.00	1.43	7,902.47	36.52	0.4783	264,313
1985	3,858,856.61	70.00	1.43	63,458.90	37.52	0.4640	2,059,086
1986	5,516.60	70.00	1.43	90.72	38.51	0.4499	2,854
1987	6,916,030.70	70.00	1.43	113,734.12	39.51	0.4356	3,464,278
1989	137,372.78	70.00	1.43	2,259.10	41.50	0.4071	64,319
1990	41,214.28	70.00	1.43	677.77	42.50	0.3929	18,620
1991	18,198.32	70.00	1.43	299.27	43.50	0.3786	7,923

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 357.00 UNDERGROUND CONDUIT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-S4							
NET SALVAGE PERCENT.. -15							
1992	8,333,630.77	70.00	1.43	137,046.56	44.50	0.3643	3,491,237
1993	1,269,837.74	70.00	1.43	20,882.48	45.50	0.3500	511,110
1994	719,820.40	70.00	1.43	11,837.45	46.50	0.3357	277,899
1995	2,043,688.81	70.00	1.43	33,608.46	47.50	0.3214	755,438
1996	6,601,633.70	70.00	1.43	108,563.87	48.50	0.3071	2,331,770
1997	11,527,206.51	70.00	1.43	189,564.91	49.50	0.2929	3,882,236
1998	1,292,858.98	70.00	1.43	21,261.07	50.50	0.2786	414,174
1999	771,989.13	70.00	1.43	12,695.36	51.50	0.2643	234,633
2000	8,428,510.12	70.00	1.43	138,606.85	52.50	0.2500	2,423,197
2001	265,507.15	70.00	1.43	4,366.27	53.50	0.2357	71,970
2002	601,063.13	70.00	1.43	9,884.48	54.50	0.2214	153,057
2003	697,114.57	70.00	1.43	11,464.05	55.50	0.2071	166,060
2004	7,677,813.80	70.00	1.43	126,261.65	56.50	0.1929	1,702,855
2005	19,698,659.47	70.00	1.43	323,944.45	57.50	0.1786	4,045,228
2006	2,226,418.35	70.00	1.43	36,613.45	58.50	0.1643	420,645
2007	16,494,888.09	70.00	1.43	271,258.43	59.50	0.1500	2,845,368
2008	1,067,854.90	70.00	1.43	17,560.87	60.50	0.1357	166,656
2009	13,671,531.67	70.00	1.43	224,828.34	61.50	0.1214	1,909,154
2010	207,903,527.74	70.00	1.43	3,418,973.51	62.50	0.1071	25,616,002
2011	895,126.05	70.00	1.43	14,720.35	63.50	0.0929	95,590
2012	53,885.69	70.00	1.43	886.15	64.50	0.0786	4,869
2014	10,315.41	70.00	1.43	169.64	66.50	0.0500	593
2015	9,296,140.89	70.00	1.43	152,875.04	67.50	0.0357	381,760
2016	2,171,345.33	70.00	1.43	35,707.77	68.50	0.0214	53,512
2017	4,087,888.94	70.00	1.43	67,225.33	69.50	0.0071	33,566
	506,242,049.80			8,325,150.51			186,072,712

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.64

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 357.20 UNDERGROUND CONDUIT - MANHATTAN AND BRONX

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-S4							
NET SALVAGE PERCENT.. -15							
1949	23,141.35	70.00	1.43	380.56	10.37	0.8519	22,670
1950	119,555.09	70.00	1.43	1,966.08	10.78	0.8460	116,315
1955	2,532.99	70.00	1.43	41.66	13.10	0.8129	2,368
1956	1,842,555.51	70.00	1.43	30,300.83	13.63	0.8053	1,706,360
1959	620,633.73	70.00	1.43	10,206.32	15.34	0.7809	557,322
1960	771,099.15	70.00	1.43	12,680.73	15.95	0.7721	684,706
1962	1,524,893.00	70.00	1.43	25,076.87	17.25	0.7536	1,321,481
1963	2,404,902.99	70.00	1.43	39,548.63	17.94	0.7437	2,056,833
1964	10,254,730.52	70.00	1.43	168,639.04	18.65	0.7336	8,650,947
1965	5,296,233.82	70.00	1.43	87,096.57	19.38	0.7231	4,404,406
1966	1,360,131.27	70.00	1.43	22,367.36	20.13	0.7124	1,114,348
1967	27,083.39	70.00	1.43	445.39	20.91	0.7013	21,842
1969	128,903.62	70.00	1.43	2,119.82	22.53	0.6781	100,527
1970	3,884,198.57	70.00	1.43	63,875.65	23.37	0.6661	2,975,533
1971	305,670.25	70.00	1.43	5,026.75	24.22	0.6540	229,895
1972	2,367,300.55	70.00	1.43	38,930.26	25.10	0.6414	1,746,226
1973	2,249,865.11	70.00	1.43	36,999.03	25.99	0.6287	1,626,690
1974	71,355,377.24	70.00	1.43	1,173,439.18	26.90	0.6157	50,524,352
1975	313,387.67	70.00	1.43	5,153.66	27.82	0.6026	217,164
1976	95,918.08	70.00	1.43	1,577.37	28.76	0.5891	64,986
1977	6,400,380.04	70.00	1.43	105,254.25	29.70	0.5757	4,237,477
1978	2,147,349.93	70.00	1.43	35,313.17	30.66	0.5620	1,387,832
1979	1,484,021.10	70.00	1.43	24,404.73	31.62	0.5483	935,725
1980	485,157.46	70.00	1.43	7,978.41	32.59	0.5344	298,175
1981	134,908.63	70.00	1.43	2,218.57	33.57	0.5204	80,742
1982	5,670,804.70	70.00	1.43	93,256.38	34.55	0.5064	3,302,645
1983	841,148.33	70.00	1.43	13,832.68	35.54	0.4923	476,202
1984	4,514,711.52	70.00	1.43	74,244.43	36.52	0.4783	2,483,243
1985	7,893,778.46	70.00	1.43	129,813.19	37.52	0.4640	4,212,120
1986	123,619.74	70.00	1.43	2,032.93	38.51	0.4499	63,953
1987	327,984.00	70.00	1.43	5,393.70	39.51	0.4356	164,289
1991	11,491.39	70.00	1.43	188.98	43.50	0.3786	5,003
1992	1,872.83	70.00	1.43	30.80	44.50	0.3643	785
1993	900,256.17	70.00	1.43	14,804.71	45.50	0.3500	362,353
1994	107,353.91	70.00	1.43	1,765.44	46.50	0.3357	41,446
1995	387,733.93	70.00	1.43	6,376.28	47.50	0.3214	143,324
1996	490,426.28	70.00	1.43	8,065.06	48.50	0.3071	173,224
1997	1,504,013.48	70.00	1.43	24,733.50	49.50	0.2929	506,535
1998	700,827.36	70.00	1.43	11,525.11	50.50	0.2786	224,514
1999	307,450.85	70.00	1.43	5,056.03	51.50	0.2643	93,445
2000	14,869,912.91	70.00	1.43	244,535.72	52.50	0.2500	4,275,100

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 357.20 UNDERGROUND CONDUIT - MANHATTAN AND BRONX

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-S4							
NET SALVAGE PERCENT.. -15							
2001	642,378.11	70.00	1.43	10,563.91	53.50	0.2357	174,127
2002	379,870.18	70.00	1.43	6,246.97	54.50	0.2214	96,732
2003	2,927,641.21	70.00	1.43	48,145.06	55.50	0.2071	697,396
2004	14,400,215.44	70.00	1.43	236,811.54	56.50	0.1929	3,193,809
2005	1,897,664.15	70.00	1.43	31,207.09	57.50	0.1786	389,696
2006	1,137,609.20	70.00	1.43	18,707.98	58.50	0.1643	214,932
2007	7,088,451.04	70.00	1.43	116,569.58	59.50	0.1500	1,222,758
2008	54,944,841.55	70.00	1.43	903,567.92	60.50	0.1357	8,575,049
2009	5,263,835.18	70.00	1.43	86,563.77	61.50	0.1214	735,066
2010	27,974,805.87	70.00	1.43	460,045.68	62.50	0.1071	3,446,804
2011	205,962.36	70.00	1.43	3,387.05	63.50	0.0929	21,995
2012	1,787,574.95	70.00	1.43	29,396.67	64.50	0.0786	161,517
2014	2,737,491.16	70.00	1.43	45,018.04	66.50	0.0500	157,406
2015	3,658.91	70.00	1.43	60.17	67.50	0.0357	150
2016	3,263,193.46	70.00	1.43	53,663.22	68.50	0.0214	80,420
2017	8,517,433.60	70.00	1.43	140,069.20	69.50	0.0071	69,937
	287,425,943.29			4,726,719.68			120,850,897
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.64							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	EXP. AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 60-R2.5							
NET SALVAGE PERCENT.. -15							
1942	48.88	60.00	1.67	0.94	8.83	0.8528	48
1943	8,981.26	60.00	1.67	172.49	9.11	0.8482	8,760
1948	1,276,192.28	60.00	1.67	24,509.27	10.62	0.8230	1,207,852
1949	1,446,545.61	60.00	1.67	27,780.91	10.95	0.8175	1,359,934
1952	427,554.68	60.00	1.67	8,211.19	12.03	0.7995	393,104
1954	304,723.08	60.00	1.67	5,852.21	12.82	0.7863	275,555
1956	2,820,542.49	60.00	1.67	54,168.52	13.66	0.7723	2,505,148
1957	848,728.23	60.00	1.67	16,299.83	14.11	0.7648	746,503
1958	57,734.88	60.00	1.67	1,108.80	14.57	0.7572	50,272
1959	7,009,939.44	60.00	1.67	134,625.89	15.04	0.7493	6,040,672
1960	3,421,041.06	60.00	1.67	65,701.09	15.53	0.7412	2,915,909
1961	1,517,876.48	60.00	1.67	29,150.82	16.03	0.7328	1,279,197
1962	10,241,129.43	60.00	1.67	196,680.89	16.55	0.7242	8,528,767
1963	1,563,728.53	60.00	1.67	30,031.41	17.08	0.7153	1,286,369
1964	6,026,482.45	60.00	1.67	115,738.60	17.62	0.7063	4,895,188
1965	18,508,119.83	60.00	1.67	355,448.44	18.18	0.6970	14,835,183
1966	2,964,113.09	60.00	1.67	56,925.79	18.75	0.6875	2,343,502
1967	8,550,468.97	60.00	1.67	164,211.76	19.34	0.6777	6,663,556
1968	6,015,050.79	60.00	1.67	115,519.05	19.93	0.6678	4,619,586
1969	2,118,200.97	60.00	1.67	40,680.05	20.54	0.6577	1,602,039
1970	668,841.68	60.00	1.67	12,845.10	21.16	0.6473	497,905
1971	3,034,175.95	60.00	1.67	58,271.35	21.79	0.6368	2,222,092
1972	4,596,821.91	60.00	1.67	88,281.96	22.44	0.6260	3,309,252
1973	4,706,357.32	60.00	1.67	90,385.59	23.09	0.6152	3,329,491
1974	27,380,376.25	60.00	1.67	525,840.13	23.76	0.6040	19,018,409
1975	2,444,134.81	60.00	1.67	46,939.61	24.43	0.5928	1,666,300
1976	1,603,003.70	60.00	1.67	30,785.69	25.11	0.5815	1,071,969
1977	785,595.47	60.00	1.67	15,087.36	25.81	0.5698	514,804
1978	19,472,646.41	60.00	1.67	373,972.17	26.51	0.5582	12,499,404
1979	3,133,307.29	60.00	1.67	60,175.17	27.23	0.5462	1,968,016
1980	951,856.68	60.00	1.67	18,280.41	27.95	0.5342	584,721
1981	1,409,543.17	60.00	1.67	27,070.28	28.68	0.5220	846,149
1982	7,367,105.28	60.00	1.67	141,485.26	29.42	0.5097	4,318,011
1983	90,805.29	60.00	1.67	1,743.92	30.17	0.4972	51,918
1984	1,970,111.07	60.00	1.67	37,835.98	30.92	0.4847	1,098,082
1985	7,075,416.80	60.00	1.67	135,883.38	31.69	0.4718	3,839,153
1986	26,112.27	60.00	1.67	501.49	32.46	0.4590	13,783
1987	3,457,645.98	60.00	1.67	66,404.09	33.24	0.4460	1,773,427
1988	283,283.00	60.00	1.67	5,440.45	34.03	0.4328	141,005
1989	211,159.95	60.00	1.67	4,055.33	34.82	0.4197	101,910
1990	332,133.79	60.00	1.67	6,378.63	35.63	0.4062	155,138

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 358.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 60-R2.5							
NET SALVAGE PERCENT.. -15							
1992	9,107,080.78	60.00	1.67	174,901.49	37.25	0.3792	3,971,102
1993	3,107,142.59	60.00	1.67	59,672.67	38.08	0.3653	1,305,402
1994	613,357.38	60.00	1.67	11,779.53	38.91	0.3515	247,934
1995	1,567,735.80	60.00	1.67	30,108.37	39.74	0.3377	608,784
1996	7,967,195.16	60.00	1.67	153,009.98	40.59	0.3235	2,963,996
1997	16,137,654.94	60.00	1.67	309,923.66	41.44	0.3093	5,740,640
1998	1,131,117.15	60.00	1.67	21,723.10	42.30	0.2950	383,731
1999	4,872,352.67	60.00	1.67	93,573.53	43.16	0.2807	1,572,652
2000	12,815,056.98	60.00	1.67	246,113.17	44.03	0.2662	3,922,631
2001	6,358,402.69	60.00	1.67	122,113.12	44.90	0.2517	1,840,252
2002	16,011,954.98	60.00	1.67	307,509.60	45.78	0.2370	4,364,058
2003	8,425,901.28	60.00	1.67	161,819.43	46.67	0.2222	2,152,780
2004	21,007,796.02	60.00	1.67	403,454.72	47.56	0.2073	5,008,878
2005	36,389,530.71	60.00	1.67	698,860.94	48.45	0.1925	8,055,732
2006	44,088,898.29	60.00	1.67	846,727.29	49.35	0.1775	8,999,646
2007	32,895,911.30	60.00	1.67	631,765.98	50.26	0.1623	6,140,992
2008	58,082,226.16	60.00	1.67	1,115,469.15	51.17	0.1472	9,830,155
2009	29,105,897.18	60.00	1.67	558,978.76	52.08	0.1320	4,418,275
2010	66,849,563.54	60.00	1.67	1,283,845.87	53.00	0.1167	8,969,239
2012	21,488.67	60.00	1.67	412.69	54.85	0.0858	2,121
2013	2,939,463.25	60.00	1.67	56,452.39	55.77	0.0705	238,317
2014	50,456,104.71	60.00	1.67	969,009.49	56.71	0.0548	3,181,484
2015	31,089,247.29	60.00	1.67	597,068.99	57.64	0.0393	1,406,151
2016	8,424,399.62	60.00	1.67	161,790.59	58.58	0.0237	229,316
2017	17,979,694.25	60.00	1.67	345,300.03	59.53	0.0078	161,898
	653,572,809.89			12,551,865.84			206,294,249

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.92

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-R2							
NET SALVAGE PERCENT.. -50							
1913	5,663.35	55.00				1.0000	8,495
1916	6,406.84	55.00	1.82	174.91	0.17	0.9969	9,581
1919	52,583.30	55.00	1.82	1,435.52	0.94	0.9829	77,527
1921	87,397.38	55.00	1.82	2,385.95	1.46	0.9735	127,615
1922	42,372.78	55.00	1.82	1,156.78	1.72	0.9687	61,572
1924	15,016.62	55.00	1.82	409.95	2.27	0.9587	21,595
1925	423,952.72	55.00	1.82	11,573.91	2.54	0.9538	606,562
1926	28,541.55	55.00	1.82	779.18	2.82	0.9487	40,617
1927	6,869.60	55.00	1.82	187.54	3.10	0.9436	9,724
1928	57,271.78	55.00	1.82	1,563.52	3.39	0.9384	80,612
1929	8,215.61	55.00	1.82	224.29	3.68	0.9331	11,499
1930	5,908.37	55.00	1.82	161.30	3.96	0.9280	8,224
1931	461.19	55.00	1.82	12.59	4.25	0.9227	638
1932	477.51	55.00	1.82	13.04	4.54	0.9175	657
1933	51,809.83	55.00	1.82	1,414.41	4.83	0.9122	70,890
1934	792.85	55.00	1.82	21.64	5.12	0.9069	1,079
1935	12,954.72	55.00	1.82	353.66	5.41	0.9016	17,521
1936	13,365.30	55.00	1.82	364.87	5.70	0.8964	17,970
1937	3,930.62	55.00	1.82	107.31	5.99	0.8911	5,254
1938	32,021.69	55.00	1.82	874.19	6.29	0.8856	42,540
1939	54.19	55.00	1.82	1.48	6.58	0.8804	72
1940	13,479.93	55.00	1.82	368.00	6.88	0.8749	17,691
1941	2,801.84	55.00	1.82	76.49	7.18	0.8695	3,654
1942	16,100.86	55.00	1.82	439.55	7.48	0.8640	20,867
1943	1,569.15	55.00	1.82	42.84	7.78	0.8586	2,021
1944	14,061.05	55.00	1.82	383.87	8.09	0.8529	17,989
1945	428.80	55.00	1.82	11.71	8.41	0.8471	545
1948	484,355.28	55.00	1.82	13,222.90	9.39	0.8293	602,492
1949	25,606.49	55.00	1.82	699.06	9.73	0.8231	31,615
1950	557,420.05	55.00	1.82	15,217.57	10.08	0.8167	682,893
1951	277,601.86	55.00	1.82	7,578.53	10.43	0.8104	337,436
1952	383,120.13	55.00	1.82	10,459.18	10.80	0.8036	461,836
1953	428,617.74	55.00	1.82	11,701.26	11.17	0.7969	512,355
1954	12,953.68	55.00	1.82	353.64	11.55	0.7900	15,350
1955	135,397.04	55.00	1.82	3,696.34	11.95	0.7827	158,969
1956	688,385.28	55.00	1.82	18,792.92	12.35	0.7755	800,713
1957	715,565.27	55.00	1.82	19,534.93	12.76	0.7680	824,331
1958	8,613.65	55.00	1.82	235.15	13.18	0.7604	9,824
1959	1,486,898.65	55.00	1.82	40,592.33	13.62	0.7524	1,678,025
1960	2,510,247.97	55.00	1.82	68,529.77	14.06	0.7444	2,802,792
1961	876,101.84	55.00	1.82	23,917.58	14.51	0.7362	967,453

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-R2							
NET SALVAGE PERCENT.. -50							
1962	1,705,810.06	55.00	1.82	46,568.61	14.98	0.7276	1,861,823
1963	1,262,714.22	55.00	1.82	34,472.10	15.45	0.7191	1,362,008
1964	3,076,475.32	55.00	1.82	83,987.78	15.94	0.7102	3,277,277
1965	1,729,938.35	55.00	1.82	47,227.32	16.44	0.7011	1,819,264
1966	3,917,022.15	55.00	1.82	106,934.70	16.95	0.6918	4,064,811
1967	704,736.05	55.00	1.82	19,239.29	17.47	0.6824	721,326
1968	82,959.24	55.00	1.82	2,264.79	17.99	0.6729	83,736
1969	779,465.60	55.00	1.82	21,279.41	18.54	0.6629	775,073
1970	222,228.22	55.00	1.82	6,066.83	19.09	0.6529	217,643
1971	911,061.00	55.00	1.82	24,871.97	19.65	0.6427	878,349
1972	1,298,353.93	55.00	1.82	35,445.06	20.22	0.6324	1,231,541
1973	1,321,162.50	55.00	1.82	36,067.74	20.80	0.6218	1,232,288
1974	419,974.55	55.00	1.82	11,465.31	21.40	0.6109	384,850
1975	2,731,165.83	55.00	1.82	74,560.83	22.00	0.6000	2,458,049
1976	220,495.70	55.00	1.82	6,019.53	22.61	0.5889	194,778
1977	3,122,267.57	55.00	1.82	85,237.90	23.23	0.5776	2,705,320
1978	736,861.00	55.00	1.82	20,116.31	23.87	0.5660	625,595
1979	396,612.74	55.00	1.82	10,827.53	24.51	0.5544	329,799
1980	154,432.07	55.00	1.82	4,216.00	25.16	0.5426	125,681
1981	3,768,697.01	55.00	1.82	102,885.43	25.82	0.5306	2,999,223
1982	1,221,074.36	55.00	1.82	33,335.33	26.49	0.5184	949,434
1983	142,004.61	55.00	1.82	3,876.73	27.17	0.5060	107,781
1984	611,974.59	55.00	1.82	16,706.91	27.85	0.4936	453,143
1985	8,990,865.20	55.00	1.82	245,450.62	28.55	0.4809	6,485,695
1986	1,329,113.60	55.00	1.82	36,284.80	29.25	0.4682	933,397
1987	3,417,285.05	55.00	1.82	93,291.88	29.96	0.4553	2,333,681
1988	6,190,919.68	55.00	1.82	169,012.11	30.68	0.4422	4,106,251
1989	7,814,181.29	55.00	1.82	213,327.15	31.41	0.4289	5,027,371
1990	943,094.97	55.00	1.82	25,746.49	32.15	0.4155	587,713
1991	4,110,333.53	55.00	1.82	112,212.11	32.89	0.4020	2,478,531
1992	13,757,323.61	55.00	1.82	375,574.93	33.64	0.3884	8,014,191
1993	8,741,574.97	55.00	1.82	238,645.00	34.40	0.3746	4,911,235
1994	1,647,935.38	55.00	1.82	44,988.64	35.17	0.3606	891,245
1995	2,922,929.31	55.00	1.82	79,795.97	35.94	0.3466	1,519,412
1996	1,306,530.32	55.00	1.82	35,668.28	36.72	0.3324	651,358
1997	2,784,726.01	55.00	1.82	76,023.02	37.51	0.3180	1,328,314
1998	1,514,165.65	55.00	1.82	41,336.72	38.31	0.3035	689,210
1999	1,241,231.43	55.00	1.82	33,885.62	39.11	0.2889	537,906
2000	658,572.21	55.00	1.82	17,979.02	39.92	0.2742	270,851
2001	2,663,527.68	55.00	1.82	72,714.31	40.73	0.2595	1,036,578
2002	7,144,092.84	55.00	1.82	195,033.73	41.55	0.2446	2,620,632

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-R2							
NET SALVAGE PERCENT.. -50							
2003	15,992,393.99	55.00	1.82	436,592.36	42.38	0.2295	5,504,182
2004	61,400,262.05	55.00	1.82	1,676,227.15	43.21	0.2144	19,742,640
2005	19,072,480.12	55.00	1.82	520,678.71	44.05	0.1991	5,695,710
2006	91,952,422.38	55.00	1.82	2,510,301.13	44.89	0.1838	25,354,041
2007	10,893,686.31	55.00	1.82	297,397.64	45.75	0.1682	2,748,150
2008	136,295,130.04	55.00	1.82	3,720,857.05	46.60	0.1527	31,224,533
2009	14,717,367.85	55.00	1.82	401,784.14	47.46	0.1371	3,026,406
2010	58,795,560.26	55.00	1.82	1,605,118.80	48.33	0.1213	10,695,206
2011	50,324,378.26	55.00	1.82	1,373,855.53	49.20	0.1055	7,960,059
2012	26,214,970.41	55.00	1.82	715,668.69	50.08	0.0895	3,517,394
2013	11,375,291.56	55.00	1.82	310,545.46	50.97	0.0733	1,250,201
2014	9,197,720.08	55.00	1.82	251,097.76	51.85	0.0573	790,130
2015	28,176,606.01	55.00	1.82	769,221.34	52.75	0.0409	1,729,057
2016	43,966,174.99	55.00	1.82	1,200,276.58	53.65	0.0246	1,619,054
2017	11,012,901.27	55.00	1.82	300,652.20	54.55	0.0082	135,128
	706,598,629.34			19,289,988.01			205,443,349
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.73							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 362.00 STATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-R1.5							
NET SALVAGE PERCENT.. -50							
1913	15,800.63	50.00				1.0000	23,701
1918	835.55	50.00	2.00	25.07	0.37	0.9926	1,244
1919	4,403.43	50.00	2.00	132.10	0.67	0.9866	6,517
1920	665.49	50.00	2.00	19.96	1.00	0.9800	978
1921	7,316.41	50.00	2.00	219.49	1.33	0.9734	10,683
1922	6,537.65	50.00	2.00	196.13	1.66	0.9668	9,481
1923	18,148.90	50.00	2.00	544.47	2.00	0.9600	26,134
1924	445,190.89	50.00	2.00	13,355.73	2.34	0.9532	636,534
1925	170,111.22	50.00	2.00	5,103.34	2.67	0.9466	241,541
1926	70,827.17	50.00	2.00	2,124.82	2.98	0.9404	99,909
1927	125,364.56	50.00	2.00	3,760.94	3.26	0.9348	175,786
1928	78,750.22	50.00	2.00	2,362.51	3.51	0.9298	109,833
1929	39,208.41	50.00	2.00	1,176.25	3.75	0.9250	54,402
1930	52,235.90	50.00	2.00	1,567.08	3.98	0.9204	72,117
1931	681.09	50.00	2.00	20.43	4.21	0.9158	936
1932	144,807.02	50.00	2.00	4,344.21	4.43	0.9114	197,966
1933	18,012.16	50.00	2.00	540.36	4.66	0.9068	24,500
1934	3,003.47	50.00	2.00	90.10	4.89	0.9022	4,065
1935	2,571.91	50.00	2.00	77.16	5.13	0.8974	3,462
1936	3,792.40	50.00	2.00	113.77	5.37	0.8926	5,078
1937	10,258.37	50.00	2.00	307.75	5.62	0.8876	13,658
1938	47,277.15	50.00	2.00	1,418.31	5.88	0.8824	62,576
1939	64,290.71	50.00	2.00	1,928.72	6.14	0.8772	84,594
1940	36,689.23	50.00	2.00	1,100.68	6.41	0.8718	47,979
1941	7,192.31	50.00	2.00	215.77	6.68	0.8664	9,347
1942	5,736.04	50.00	2.00	172.08	6.96	0.8608	7,406
1943	177,969.34	50.00	2.00	5,339.08	7.24	0.8552	228,299
1944	413.52	50.00	2.00	12.41	7.52	0.8496	527
1945	3,885.20	50.00	2.00	116.56	7.81	0.8438	4,917
1946	7,416.21	50.00	2.00	222.49	8.11	0.8378	9,320
1947	257,983.12	50.00	2.00	7,739.49	8.41	0.8318	321,886
1948	1,985,681.70	50.00	2.00	59,570.45	8.71	0.8258	2,459,664
1949	138,135.12	50.00	2.00	4,144.05	9.02	0.8196	169,823
1950	2,954,218.07	50.00	2.00	88,626.54	9.33	0.8134	3,604,441
1951	4,498,770.14	50.00	2.00	134,963.10	9.65	0.8070	5,445,761
1952	3,246,843.31	50.00	2.00	97,405.30	9.97	0.8006	3,899,134
1953	4,596,056.50	50.00	2.00	137,881.70	10.30	0.7940	5,473,903
1954	1,390,915.07	50.00	2.00	41,727.45	10.64	0.7872	1,642,393
1955	1,525,325.02	50.00	2.00	45,759.75	10.99	0.7802	1,785,088
1956	7,998,864.17	50.00	2.00	239,965.93	11.34	0.7732	9,277,083
1957	5,058,348.31	50.00	2.00	151,750.45	11.70	0.7660	5,812,042

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 362.00 STATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-R1.5							
NET SALVAGE PERCENT.. -50							
1958	2,974,421.63	50.00	2.00	89,232.65	12.07	0.7586	3,384,594
1959	11,036,880.31	50.00	2.00	331,106.41	12.45	0.7510	12,433,046
1960	13,165,604.07	50.00	2.00	394,968.12	12.84	0.7432	14,677,015
1961	3,367,550.27	50.00	2.00	101,026.51	13.24	0.7352	3,713,734
1962	11,593,054.58	50.00	2.00	347,791.64	13.65	0.7270	12,642,226
1963	17,245,547.65	50.00	2.00	517,366.43	14.07	0.7186	18,588,976
1964	11,787,725.51	50.00	2.00	353,631.77	14.49	0.7102	12,557,464
1965	17,578,260.90	50.00	2.00	527,347.83	14.93	0.7014	18,494,088
1966	16,913,337.52	50.00	2.00	507,400.13	15.38	0.6924	17,566,192
1967	4,750,532.66	50.00	2.00	142,515.98	15.84	0.6832	4,868,346
1968	3,160,403.30	50.00	2.00	94,812.10	16.31	0.6738	3,194,220
1969	7,085,390.13	50.00	2.00	212,561.70	16.79	0.6642	7,059,174
1970	3,265,278.41	50.00	2.00	97,958.35	17.28	0.6544	3,205,197
1971	6,751,775.98	50.00	2.00	202,553.28	17.78	0.6444	6,526,267
1972	16,036,677.15	50.00	2.00	481,100.31	18.29	0.6342	15,255,691
1973	15,940,149.48	50.00	2.00	478,204.48	18.81	0.6238	14,915,198
1974	5,590,975.14	50.00	2.00	167,729.25	19.35	0.6130	5,140,902
1975	16,868,361.01	50.00	2.00	506,050.83	19.89	0.6022	15,237,191
1976	2,758,008.99	50.00	2.00	82,740.27	20.44	0.5912	2,445,802
1977	7,553,582.90	50.00	2.00	226,607.49	21.00	0.5800	6,571,617
1978	4,529,728.02	50.00	2.00	135,891.84	21.58	0.5684	3,862,046
1979	1,824,772.68	50.00	2.00	54,743.18	22.16	0.5568	1,524,050
1980	2,276,426.03	50.00	2.00	68,292.78	22.75	0.5450	1,860,978
1981	8,640,480.51	50.00	2.00	259,214.42	23.35	0.5330	6,908,064
1982	7,171,190.08	50.00	2.00	215,135.70	23.96	0.5208	5,602,134
1983	7,768,052.86	50.00	2.00	233,041.59	24.58	0.5084	5,923,917
1984	5,405,434.47	50.00	2.00	162,163.03	25.21	0.4958	4,020,022
1985	46,827,117.22	50.00	2.00	1,404,813.52	25.84	0.4832	33,940,295
1986	6,768,056.56	50.00	2.00	203,041.70	26.49	0.4702	4,773,510
1987	16,453,044.16	50.00	2.00	493,591.32	27.14	0.4572	11,283,498
1988	31,302,665.03	50.00	2.00	939,079.95	27.80	0.4440	20,847,575
1989	43,065,125.00	50.00	2.00	1,291,953.75	28.47	0.4306	27,815,764
1990	32,181,367.64	50.00	2.00	965,441.03	29.14	0.4172	20,139,100
1991	33,669,082.55	50.00	2.00	1,010,072.48	29.83	0.4034	20,373,162
1992	41,318,502.95	50.00	2.00	1,239,555.09	30.52	0.3896	24,146,533
1993	52,938,492.22	50.00	2.00	1,588,154.77	31.22	0.3756	29,825,547
1994	26,497,461.54	50.00	2.00	794,923.85	31.92	0.3616	14,372,223
1995	30,581,801.17	50.00	2.00	917,454.04	32.63	0.3474	15,936,177
1996	18,267,156.17	50.00	2.00	548,014.69	33.35	0.3330	9,124,445
1997	23,537,915.25	50.00	2.00	706,137.46	34.07	0.3186	11,248,770
1998	12,827,653.84	50.00	2.00	384,829.62	34.80	0.3040	5,849,410

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 362.00 STATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-R1.5							
NET SALVAGE PERCENT.. -50							
1999	42,326,579.27	50.00	2.00	1,269,797.38	35.53	0.2894	18,373,968
2000	30,374,443.45	50.00	2.00	911,233.30	36.27	0.2746	12,511,233
2001	65,832,036.82	50.00	2.00	1,974,961.10	37.02	0.2596	25,634,995
2002	46,407,526.02	50.00	2.00	1,392,225.78	37.77	0.2446	17,026,921
2003	123,623,963.53	50.00	2.00	3,708,718.91	38.52	0.2296	42,576,093
2004	99,716,550.99	50.00	2.00	2,991,496.53	39.28	0.2144	32,068,843
2005	73,535,183.60	50.00	2.00	2,206,055.51	40.05	0.1990	21,950,252
2006	94,272,160.35	50.00	2.00	2,828,164.81	40.82	0.1836	25,962,553
2007	157,499,887.57	50.00	2.00	4,724,996.63	41.59	0.1682	39,737,222
2008	243,067,096.20	50.00	2.00	7,292,012.89	42.37	0.1526	55,638,058
2009	102,115,739.69	50.00	2.00	3,063,472.19	43.15	0.1370	20,984,785
2010	71,469,547.60	50.00	2.00	2,144,086.43	43.94	0.1212	12,993,164
2011	158,063,056.88	50.00	2.00	4,741,891.71	44.73	0.1054	24,989,769
2012	130,201,062.95	50.00	2.00	3,906,031.89	45.53	0.0894	17,459,963
2013	32,491,621.82	50.00	2.00	974,748.65	46.33	0.0734	3,577,328
2014	130,430,294.79	50.00	2.00	3,912,908.84	47.14	0.0572	11,190,919
2015	80,155,082.75	50.00	2.00	2,404,652.48	47.95	0.0410	4,929,538
2016	64,794,492.83	50.00	2.00	1,943,834.78	48.77	0.0246	2,390,917
2017	85,974,345.33	50.00	2.00	2,579,230.36	49.59	0.0082	1,057,484
	2,516,846,249.07			75,504,913.49			910,972,873
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.00							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 60-R1.5							
NET SALVAGE PERCENT.. -120							
1900	716.39	60.00	1.67	26.32	1.03	0.9828	1,549
1903	23.60	60.00	1.67	0.87	2.02	0.9663	50
1904	70.80	60.00	1.67	2.60	2.36	0.9607	150
1905	27.09	60.00	1.67	1.00	2.70	0.9550	57
1906	57.58	60.00	1.67	2.12	3.03	0.9495	120
1907	162.56	60.00	1.67	5.97	3.36	0.9440	338
1908	125.31	60.00	1.67	4.60	3.65	0.9392	259
1909	198.32	60.00	1.67	7.29	3.93	0.9345	408
1910	188.54	60.00	1.67	6.93	4.19	0.9302	386
1911	215.55	60.00	1.67	7.92	4.43	0.9262	439
1912	146.86	60.00	1.67	5.40	4.66	0.9223	298
1913	457.02	60.00	1.67	16.79	4.89	0.9185	924
1914	1,385.43	60.00	1.67	50.90	5.11	0.9148	2,788
1915	3,710.34	60.00	1.67	136.32	5.34	0.9110	7,436
1916	2,771.10	60.00	1.67	101.81	5.57	0.9072	5,530
1917	3,774.25	60.00	1.67	138.67	5.79	0.9035	7,502
1918	2,506.49	60.00	1.67	92.09	6.03	0.8995	4,960
1919	2,664.09	60.00	1.67	97.88	6.27	0.8955	5,249
1920	3,559.93	60.00	1.67	130.79	6.52	0.8913	6,981
1921	3,303.32	60.00	1.67	121.36	6.77	0.8872	6,447
1922	6,870.75	60.00	1.67	252.43	7.03	0.8828	13,345
1923	12,576.64	60.00	1.67	462.07	7.29	0.8785	24,307
1924	26,044.74	60.00	1.67	956.88	7.55	0.8742	50,089
1925	46,910.58	60.00	1.67	1,723.49	7.82	0.8697	89,753
1926	48,175.51	60.00	1.67	1,769.97	8.10	0.8650	91,678
1927	63,928.95	60.00	1.67	2,348.75	8.38	0.8603	121,000
1928	85,257.41	60.00	1.67	3,132.36	8.66	0.8557	160,495
1929	89,096.34	60.00	1.67	3,273.40	8.94	0.8510	166,806
1930	99,217.82	60.00	1.67	3,645.26	9.23	0.8462	184,701
1931	93,333.14	60.00	1.67	3,429.06	9.52	0.8413	172,753
1932	74,736.42	60.00	1.67	2,745.82	9.82	0.8363	137,509
1933	43,154.24	60.00	1.67	1,585.49	10.12	0.8313	78,926
1934	49,416.16	60.00	1.67	1,815.55	10.42	0.8263	89,835
1935	40,293.96	60.00	1.67	1,480.40	10.73	0.8212	72,794
1936	67,551.92	60.00	1.67	2,481.86	11.04	0.8160	121,269
1937	61,926.64	60.00	1.67	2,275.18	11.35	0.8108	110,466
1938	67,450.26	60.00	1.67	2,478.12	11.67	0.8055	119,529
1939	81,466.58	60.00	1.67	2,993.08	12.00	0.8000	143,381
1940	83,403.07	60.00	1.67	3,064.23	12.33	0.7945	145,780
1941	93,679.72	60.00	1.67	3,441.79	12.67	0.7888	162,574
1942	95,998.81	60.00	1.67	3,527.00	13.01	0.7832	165,403

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 60-R1.5							
NET SALVAGE PERCENT.. -120							
1943	66,590.71	60.00	1.67	2,446.54	13.36	0.7773	113,879
1944	64,274.65	60.00	1.67	2,361.45	13.72	0.7713	109,069
1945	47,894.71	60.00	1.67	1,759.65	14.08	0.7653	80,642
1946	83,074.15	60.00	1.67	3,052.14	14.45	0.7592	138,748
1947	101,610.77	60.00	1.67	3,733.18	14.83	0.7528	168,290
1948	108,581.42	60.00	1.67	3,989.28	15.21	0.7465	178,323
1949	167,754.52	60.00	1.67	6,163.30	15.61	0.7398	273,042
1950	210,080.16	60.00	1.67	7,718.35	16.01	0.7332	338,854
1951	271,167.59	60.00	1.67	9,962.70	16.42	0.7263	433,306
1952	285,716.50	60.00	1.67	10,497.22	16.84	0.7193	452,154
1953	349,211.39	60.00	1.67	12,830.03	17.26	0.7123	547,258
1954	395,157.93	60.00	1.67	14,518.10	17.70	0.7050	612,890
1955	462,402.28	60.00	1.67	16,988.66	18.14	0.6977	709,729
1956	498,730.34	60.00	1.67	18,323.35	18.59	0.6902	757,259
1957	605,581.37	60.00	1.67	22,249.06	19.05	0.6825	909,280
1958	595,548.26	60.00	1.67	21,880.44	19.52	0.6747	883,957
1959	658,172.57	60.00	1.67	24,181.26	20.00	0.6667	965,325
1960	703,460.39	60.00	1.67	25,845.13	20.49	0.6585	1,019,103
1961	740,975.68	60.00	1.67	27,223.45	20.99	0.6502	1,059,872
1962	946,584.20	60.00	1.67	34,777.50	21.49	0.6418	1,336,602
1963	990,649.72	60.00	1.67	36,396.47	22.00	0.6333	1,380,298
1964	1,226,677.26	60.00	1.67	45,068.12	22.52	0.6247	1,685,791
1965	1,412,050.92	60.00	1.67	51,878.75	23.06	0.6157	1,912,586
1966	1,589,464.81	60.00	1.67	58,396.94	23.59	0.6068	2,121,977
1967	1,970,375.03	60.00	1.67	72,391.58	24.14	0.5977	2,590,795
1968	1,726,807.33	60.00	1.67	63,442.90	24.70	0.5883	2,235,052
1969	2,080,997.34	60.00	1.67	76,455.84	25.26	0.5790	2,650,774
1970	2,823,780.13	60.00	1.67	103,745.68	25.83	0.5695	3,537,914
1971	2,661,674.54	60.00	1.67	97,789.92	26.41	0.5598	3,278,188
1972	1,376,078.50	60.00	1.67	50,557.12	27.00	0.5500	1,665,055
1973	2,752,797.63	60.00	1.67	101,137.78	27.60	0.5400	3,270,324
1974	2,836,572.96	60.00	1.67	104,215.69	28.20	0.5300	3,307,444
1975	3,192,957.18	60.00	1.67	117,309.25	28.81	0.5198	3,651,549
1976	3,696,790.91	60.00	1.67	135,820.10	29.43	0.5095	4,143,733
1977	4,197,203.32	60.00	1.67	154,205.25	30.06	0.4990	4,607,690
1978	5,777,752.51	60.00	1.67	212,274.63	30.69	0.4885	6,209,351
1979	6,899,939.34	60.00	1.67	253,503.77	31.33	0.4778	7,253,396
1980	5,590,276.34	60.00	1.67	205,386.75	31.98	0.4670	5,743,450
1981	7,141,762.55	60.00	1.67	262,388.36	32.63	0.4562	7,167,287
1982	7,659,079.80	60.00	1.67	281,394.59	33.29	0.4452	7,501,104
1983	4,963,083.56	60.00	1.67	182,343.69	33.96	0.4340	4,738,752

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 364.00 POLES, TOWERS AND FIXTURES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 60-R1.5							
NET SALVAGE PERCENT.. -120							
1984	7,908,224.49	60.00	1.67	290,548.17	34.63	0.4228	7,356,436
1985	8,168,798.45	60.00	1.67	300,121.66	35.31	0.4115	7,395,213
1986	5,709,398.54	60.00	1.67	209,763.30	36.00	0.4000	5,024,271
1987	6,475,342.71	60.00	1.67	237,904.09	36.69	0.3885	5,534,475
1988	4,796,431.90	60.00	1.67	176,220.91	37.39	0.3768	3,976,367
1989	5,839,037.11	60.00	1.67	214,526.22	38.09	0.3652	4,690,931
1990	7,312,211.09	60.00	1.67	268,650.64	38.80	0.3533	5,683,972
1991	7,255,006.67	60.00	1.67	266,548.95	39.51	0.3415	5,450,687
1992	6,853,245.53	60.00	1.67	251,788.24	40.23	0.3295	4,967,918
1993	5,847,713.63	60.00	1.67	214,845.00	40.96	0.3173	4,082,441
1994	6,084,572.78	60.00	1.67	223,547.20	41.68	0.3053	4,087,166
1995	5,319,217.94	60.00	1.67	195,428.07	42.42	0.2930	3,428,768
1996	6,801,716.20	60.00	1.67	249,895.05	43.16	0.2807	4,199,883
1997	7,344,018.18	60.00	1.67	269,819.23	43.90	0.2683	4,335,365
1998	7,464,792.81	60.00	1.67	274,256.49	44.65	0.2558	4,201,379
1999	7,329,618.98	60.00	1.67	269,290.20	45.40	0.2433	3,923,736
2000	6,472,011.23	60.00	1.67	237,781.69	46.15	0.2308	3,286,656
2001	6,266,306.49	60.00	1.67	230,224.10	46.91	0.2182	3,007,664
2002	6,344,600.93	60.00	1.67	233,100.64	47.67	0.2055	2,868,394
2003	4,967,683.34	60.00	1.67	182,512.69	48.44	0.1927	2,105,672
2004	14,833,438.33	60.00	1.67	544,980.52	49.21	0.1798	5,868,494
2005	13,448,022.37	60.00	1.67	494,080.34	49.99	0.1668	4,935,774
2006	15,133,032.37	60.00	1.67	555,987.61	50.76	0.1540	5,127,071
2007	16,689,140.00	60.00	1.67	613,159.00	51.55	0.1408	5,170,729
2008	25,942,274.82	60.00	1.67	953,119.18	52.33	0.1278	7,295,642
2009	22,954,132.24	60.00	1.67	843,334.82	53.12	0.1147	5,790,731
2010	10,845,611.15	60.00	1.67	398,467.75	53.92	0.1013	2,417,769
2011	21,594,942.51	60.00	1.67	793,398.19	54.72	0.0880	4,180,781
2012	17,044,592.47	60.00	1.67	626,218.33	55.52	0.0747	2,799,983
2013	53,408,529.01	60.00	1.67	1,962,229.36	56.33	0.0612	7,187,399
2014	40,160,563.04	60.00	1.67	1,475,499.09	57.14	0.0477	4,211,799
2015	33,730,997.87	60.00	1.67	1,239,276.86	57.95	0.0342	2,535,694
2016	46,032,208.99	60.00	1.67	1,691,223.36	58.77	0.0205	2,076,053
2017	33,524,826.21	60.00	1.67	1,231,702.11	59.59	0.0068	503,744
	577,188,155.88			21,205,892.85			243,923,413

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.67

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	EXP. AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R0.5							
NET SALVAGE PERCENT.. -80							
1900	264.83	65.00	1.54	7.34	5.90	0.9092	433
1919	3,023.87	65.00	1.54	83.82	13.67	0.7897	4,298
1920	104.47	65.00	1.54	2.90	14.07	0.7835	147
1921	26,543.15	65.00	1.54	735.78	14.46	0.7775	37,149
1922	6,324.27	65.00	1.54	175.31	14.86	0.7714	8,781
1923	9,890.16	65.00	1.54	274.16	15.26	0.7652	13,623
1924	17,346.24	65.00	1.54	480.84	15.66	0.7591	23,701
1925	44,153.74	65.00	1.54	1,223.94	16.06	0.7529	59,840
1926	20,594.78	65.00	1.54	570.89	16.47	0.7466	27,678
1927	20,426.85	65.00	1.54	566.23	16.87	0.7405	27,225
1928	41,565.28	65.00	1.54	1,152.19	17.28	0.7342	54,927
1929	3,305,971.00	65.00	1.54	91,641.52	17.69	0.7279	4,331,252
1930	30,584.78	65.00	1.54	847.81	18.10	0.7215	39,723
1931	43,079.52	65.00	1.54	1,194.16	18.51	0.7152	55,461
1932	54,010.98	65.00	1.54	1,497.18	18.92	0.7089	68,921
1933	12,757.18	65.00	1.54	353.63	19.34	0.7025	16,131
1934	28,787.43	65.00	1.54	797.99	19.76	0.6960	36,065
1935	44,535.81	65.00	1.54	1,234.53	20.18	0.6895	55,277
1936	102,141.39	65.00	1.54	2,831.36	20.61	0.6829	125,558
1937	180,180.16	65.00	1.54	4,994.59	21.04	0.6763	219,344
1938	147,183.35	65.00	1.54	4,079.92	21.47	0.6697	177,421
1939	183,396.96	65.00	1.54	5,083.76	21.90	0.6631	218,892
1940	133,747.90	65.00	1.54	3,707.49	22.34	0.6563	158,004
1941	157,345.23	65.00	1.54	4,361.61	22.78	0.6495	183,964
1942	79,244.59	65.00	1.54	2,196.66	23.22	0.6428	91,685
1943	30,416.18	65.00	1.54	843.14	23.66	0.6360	34,820
1944	12,774.85	65.00	1.54	354.12	24.11	0.6291	14,466
1945	33,544.67	65.00	1.54	929.86	24.57	0.6220	37,557
1946	74,538.27	65.00	1.54	2,066.20	25.02	0.6151	82,525
1947	159,185.62	65.00	1.54	4,412.63	25.48	0.6080	174,213
1948	205,205.26	65.00	1.54	5,688.29	25.94	0.6009	221,962
1949	323,755.63	65.00	1.54	8,974.51	26.41	0.5937	345,979
1950	365,730.74	65.00	1.54	10,138.06	26.88	0.5865	386,076
1951	474,268.50	65.00	1.54	13,146.72	27.35	0.5792	494,479
1952	649,978.51	65.00	1.54	18,017.40	27.82	0.5720	669,218
1953	843,773.04	65.00	1.54	23,389.39	28.30	0.5646	857,540
1954	894,646.16	65.00	1.54	24,799.59	28.79	0.5571	897,101
1955	981,320.97	65.00	1.54	27,202.22	29.27	0.5497	970,960
1956	1,249,500.72	65.00	1.54	34,636.16	29.76	0.5422	1,219,350
1957	1,293,537.52	65.00	1.54	35,856.86	30.26	0.5345	1,244,419
1958	1,185,395.15	65.00	1.54	32,859.15	30.76	0.5268	1,123,975

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R0.5							
NET SALVAGE PERCENT.. -80							
1959	1,372,546.60	65.00	1.54	38,046.99	31.26	0.5191	1,282,431
1960	1,117,095.93	65.00	1.54	30,965.90	31.76	0.5114	1,028,269
1961	1,683,786.38	65.00	1.54	46,674.56	32.27	0.5035	1,526,137
1962	1,897,835.01	65.00	1.54	52,607.99	32.78	0.4957	1,693,328
1963	1,867,078.85	65.00	1.54	51,755.43	33.30	0.4877	1,639,000
1964	1,847,501.62	65.00	1.54	51,212.74	33.82	0.4797	1,595,210
1965	2,454,055.23	65.00	1.54	68,026.41	34.34	0.4717	2,083,596
1966	2,629,715.44	65.00	1.54	72,895.71	34.86	0.4637	2,194,871
1967	3,875,086.51	65.00	1.54	107,417.40	35.39	0.4555	3,177,462
1968	3,982,520.55	65.00	1.54	110,395.47	35.92	0.4474	3,207,060
1969	3,990,184.20	65.00	1.54	110,607.91	36.46	0.4391	3,153,618
1970	5,438,231.54	65.00	1.54	150,747.78	37.00	0.4308	4,216,729
1971	3,913,441.85	65.00	1.54	108,480.61	37.54	0.4225	2,975,891
1972	2,606,093.18	65.00	1.54	72,240.90	38.09	0.4140	1,942,061
1973	6,007,730.33	65.00	1.54	166,534.28	38.64	0.4055	4,385,475
1974	6,253,020.57	65.00	1.54	173,333.73	39.19	0.3971	4,469,309
1975	4,172,494.82	65.00	1.54	115,661.56	39.74	0.3886	2,918,727
1976	7,653,254.99	65.00	1.54	212,148.23	40.30	0.3800	5,234,826
1977	7,639,128.36	65.00	1.54	211,756.64	40.86	0.3714	5,106,635
1978	8,453,999.02	65.00	1.54	234,344.85	41.42	0.3628	5,520,343
1979	9,033,638.86	65.00	1.54	250,412.47	41.99	0.3540	5,756,235
1980	10,619,543.48	65.00	1.54	294,373.75	42.56	0.3452	6,599,133
1981	9,591,247.52	65.00	1.54	265,869.38	43.13	0.3365	5,808,728
1982	11,994,741.05	65.00	1.54	332,494.22	43.70	0.3277	7,075,002
1983	6,788,260.52	65.00	1.54	188,170.58	44.28	0.3188	3,895,009
1984	9,922,310.14	65.00	1.54	275,046.44	44.85	0.3100	5,536,649
1985	10,706,339.34	65.00	1.54	296,779.73	45.43	0.3011	5,802,236
1986	9,583,852.27	65.00	1.54	265,664.38	46.01	0.2922	5,039,860
1987	12,199,119.76	65.00	1.54	338,159.60	46.60	0.2831	6,215,988
1988	9,305,772.22	65.00	1.54	257,956.01	47.18	0.2742	4,592,119
1989	12,249,511.53	65.00	1.54	339,556.46	47.77	0.2651	5,844,781
1990	14,095,776.32	65.00	1.54	390,734.92	48.36	0.2560	6,495,334
1991	12,655,251.44	65.00	1.54	350,803.57	48.95	0.2469	5,624,702
1992	13,003,976.71	65.00	1.54	360,470.23	49.54	0.2379	5,567,393
1993	14,288,401.38	65.00	1.54	396,074.49	50.13	0.2288	5,883,764
1994	12,768,712.55	65.00	1.54	353,948.71	50.73	0.2195	5,045,838
1995	13,289,197.65	65.00	1.54	368,376.56	51.32	0.2105	5,034,320
1996	13,818,182.14	65.00	1.54	383,040.01	51.92	0.2012	5,005,139
1997	15,150,943.78	65.00	1.54	419,984.16	52.52	0.1920	5,236,166
1998	13,818,519.39	65.00	1.54	383,049.36	53.11	0.1829	4,549,830
1999	13,090,081.04	65.00	1.54	362,857.05	53.71	0.1737	4,092,509

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 365.00 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R0.5							
NET SALVAGE PERCENT.. -80							
2000	13,736,288.24	65.00	1.54	380,769.91	54.31	0.1645	4,066,326
2001	12,530,921.51	65.00	1.54	347,357.14	54.91	0.1552	3,501,315
2002	15,134,959.94	65.00	1.54	419,541.09	55.52	0.1459	3,973,381
2003	14,111,375.41	65.00	1.54	391,167.33	56.12	0.1366	3,470,213
2004	18,853,860.94	65.00	1.54	522,629.03	56.72	0.1274	4,322,889
2005	22,378,706.19	65.00	1.54	620,337.74	57.33	0.1180	4,753,237
2006	39,404,893.73	65.00	1.54	1,092,303.65	57.94	0.1086	7,704,287
2007	31,999,576.66	65.00	1.54	887,028.27	58.54	0.0994	5,724,212
2008	40,877,274.08	65.00	1.54	1,133,118.04	59.15	0.0900	6,622,118
2009	31,633,282.48	65.00	1.54	876,874.59	59.76	0.0806	4,590,495
2010	24,062,662.96	65.00	1.54	667,017.02	60.37	0.0712	3,085,170
2011	23,927,378.49	65.00	1.54	663,266.93	60.99	0.0617	2,656,944
2012	30,631,696.84	65.00	1.54	849,110.64	61.60	0.0523	2,884,219
2013	31,198,412.01	65.00	1.54	864,819.98	62.22	0.0428	2,401,841
2014	101,717,768.12	65.00	1.54	2,819,616.53	62.83	0.0334	6,111,610
2015	54,983,712.89	65.00	1.54	1,524,148.52	63.45	0.0239	2,360,451
2016	96,788,499.40	65.00	1.54	2,682,977.20	64.07	0.0143	2,493,078
2017	39,069,604.48	65.00	1.54	1,083,009.44	64.69	0.0048	335,452
	983,339,830.15			27,258,180.13			259,919,091
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.77							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 366.00 UNDERGROUND CONDUIT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 80-R2.5							
NET SALVAGE PERCENT.. -60							
1887	350.89	80.00	1.25	7.02	4.78	0.9403	528
1890	30.64	80.00	1.25	0.61	5.51	0.9311	46
1898	237.73	80.00	1.25	4.75	7.28	0.9090	346
1900	9.96	80.00	1.25	0.20	7.72	0.9035	14
1901	235.16	80.00	1.25	4.70	7.94	0.9008	339
1902	4,455.63	80.00	1.25	89.11	8.16	0.8980	6,402
1903	38,461.83	80.00	1.25	769.24	8.39	0.8951	55,085
1904	89,888.50	80.00	1.25	1,797.77	8.62	0.8923	128,325
1905	152,254.03	80.00	1.25	3,045.08	8.85	0.8894	216,659
1906	200,228.23	80.00	1.25	4,004.56	9.08	0.8865	284,004
1907	133,213.03	80.00	1.25	2,664.26	9.31	0.8836	188,336
1908	178,252.35	80.00	1.25	3,565.05	9.55	0.8806	251,156
1909	114,643.75	80.00	1.25	2,292.88	9.79	0.8776	160,982
1910	117,356.74	80.00	1.25	2,347.13	10.03	0.8746	164,228
1911	455,494.97	80.00	1.25	9,109.90	10.27	0.8716	635,230
1912	309,255.48	80.00	1.25	6,185.11	10.52	0.8685	429,741
1913	157,036.64	80.00	1.25	3,140.73	10.77	0.8654	217,434
1914	156,398.64	80.00	1.25	3,127.97	11.03	0.8621	215,735
1915	187,171.74	80.00	1.25	3,743.43	11.29	0.8589	257,213
1916	271,900.83	80.00	1.25	5,438.02	11.55	0.8556	372,230
1917	121,044.55	80.00	1.25	2,420.89	11.82	0.8523	165,056
1918	139,773.68	80.00	1.25	2,795.47	12.09	0.8489	189,842
1919	872,311.07	80.00	1.25	17,446.22	12.38	0.8453	1,179,713
1920	957,884.29	80.00	1.25	19,157.69	12.66	0.8418	1,290,079
1921	627,933.34	80.00	1.25	12,558.67	12.96	0.8380	841,933
1922	839,469.61	80.00	1.25	16,789.39	13.26	0.8343	1,120,524
1923	1,311,952.85	80.00	1.25	26,239.06	13.57	0.8304	1,743,071
1924	1,903,175.01	80.00	1.25	38,063.50	13.88	0.8265	2,516,759
1925	1,840,791.24	80.00	1.25	36,815.82	14.21	0.8224	2,422,128
1926	2,020,290.30	80.00	1.25	40,405.81	14.54	0.8183	2,644,964
1927	3,985,858.17	80.00	1.25	79,717.16	14.89	0.8139	5,190,416
1928	4,891,645.05	80.00	1.25	97,832.90	15.24	0.8095	6,335,659
1929	6,643,860.67	80.00	1.25	132,877.21	15.61	0.8049	8,556,017
1930	8,822,833.41	80.00	1.25	176,456.67	15.98	0.8003	11,296,756
1931	5,969,969.56	80.00	1.25	119,399.39	16.36	0.7955	7,598,577
1932	4,923,670.48	80.00	1.25	98,473.41	16.76	0.7905	6,227,458
1933	2,944,702.29	80.00	1.25	58,894.05	17.16	0.7855	3,700,902
1934	2,073,478.93	80.00	1.25	41,469.58	17.58	0.7803	2,588,531
1935	2,002,065.17	80.00	1.25	40,041.30	18.00	0.7750	2,482,561
1936	2,805,877.43	80.00	1.25	56,117.55	18.44	0.7695	3,454,596
1937	2,139,944.05	80.00	1.25	42,798.88	18.89	0.7639	2,615,457

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 366.00 UNDERGROUND CONDUIT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 80-R2.5							
NET SALVAGE PERCENT.. -60							
1938	2,472,715.49	80.00	1.25	49,454.31	19.35	0.7581	2,999,384
1939	2,311,200.81	80.00	1.25	46,224.02	19.82	0.7523	2,781,761
1940	1,611,543.11	80.00	1.25	32,230.86	20.30	0.7463	1,924,182
1941	1,047,820.67	80.00	1.25	20,956.41	20.79	0.7401	1,240,821
1942	769,518.70	80.00	1.25	15,390.37	21.29	0.7339	903,575
1943	223,842.29	80.00	1.25	4,476.85	21.80	0.7275	260,552
1944	193,089.29	80.00	1.25	3,861.79	22.33	0.7209	222,711
1945	209,261.97	80.00	1.25	4,185.24	22.86	0.7143	239,145
1946	609,135.28	80.00	1.25	12,182.71	23.41	0.7074	689,424
1947	2,582,935.00	80.00	1.25	51,658.70	23.96	0.7005	2,894,954
1948	3,133,714.55	80.00	1.25	62,674.29	24.53	0.6934	3,476,568
1949	4,086,987.53	80.00	1.25	81,739.75	25.10	0.6863	4,487,512
1950	4,004,491.63	80.00	1.25	80,089.83	25.68	0.6790	4,350,480
1951	4,454,786.22	80.00	1.25	89,095.72	26.28	0.6715	4,786,222
1952	4,650,403.09	80.00	1.25	93,008.06	26.88	0.6640	4,940,588
1953	4,169,802.83	80.00	1.25	83,396.06	27.49	0.6564	4,379,160
1954	4,869,526.41	80.00	1.25	97,390.53	28.11	0.6486	5,053,556
1955	4,772,496.47	80.00	1.25	95,449.93	28.74	0.6408	4,892,763
1956	11,821,892.00	80.00	1.25	236,437.84	29.38	0.6328	11,968,483
1957	8,851,925.21	80.00	1.25	177,038.50	30.02	0.6248	8,848,384
1958	6,192,354.52	80.00	1.25	123,847.09	30.68	0.6165	6,108,138
1959	8,249,356.87	80.00	1.25	164,987.14	31.34	0.6083	8,028,274
1960	10,768,038.97	80.00	1.25	215,360.78	32.01	0.5999	10,335,250
1961	9,812,413.81	80.00	1.25	196,248.28	32.69	0.5914	9,284,584
1962	13,451,960.66	80.00	1.25	269,039.21	33.37	0.5829	12,545,406
1963	14,759,711.63	80.00	1.25	295,194.23	34.06	0.5743	13,561,223
1964	12,435,069.19	80.00	1.25	248,701.38	34.76	0.5655	11,251,251
1965	14,113,995.81	80.00	1.25	282,279.92	35.47	0.5566	12,569,812
1966	13,722,105.04	80.00	1.25	274,442.10	36.18	0.5478	12,026,053
1967	11,398,322.39	80.00	1.25	227,966.45	36.90	0.5388	9,825,354
1968	9,489,376.89	80.00	1.25	189,787.54	37.63	0.5296	8,041,222
1969	11,680,500.09	80.00	1.25	233,610.00	38.36	0.5205	9,727,520
1970	21,049,921.93	80.00	1.25	420,998.44	39.10	0.5113	17,218,836
1971	11,673,579.72	80.00	1.25	233,471.59	39.85	0.5019	9,373,978
1972	9,725,319.48	80.00	1.25	194,506.39	40.60	0.4925	7,663,552
1973	14,041,573.52	80.00	1.25	280,831.47	41.36	0.4830	10,851,328
1974	14,920,703.60	80.00	1.25	298,414.07	42.12	0.4735	11,303,925
1975	18,770,566.97	80.00	1.25	375,411.34	42.89	0.4639	13,931,665
1976	12,891,559.57	80.00	1.25	257,831.19	43.67	0.4541	9,366,904
1977	9,660,704.18	80.00	1.25	193,214.08	44.45	0.4444	6,868,838
1978	13,160,075.02	80.00	1.25	263,201.50	45.24	0.4345	9,148,884

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 366.00 UNDERGROUND CONDUIT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 80-R2.5							
NET SALVAGE PERCENT.. -60							
1979	11,125,990.27	80.00	1.25	222,519.81	46.03	0.4246	7,558,909
1980	16,060,016.74	80.00	1.25	321,200.33	46.83	0.4146	10,654,087
1981	8,207,810.25	80.00	1.25	164,156.20	47.64	0.4045	5,312,095
1982	8,160,932.70	80.00	1.25	163,218.65	48.45	0.3944	5,149,614
1983	7,130,945.77	80.00	1.25	142,618.92	49.26	0.3843	4,384,105
1984	11,473,163.22	80.00	1.25	229,463.26	50.08	0.3740	6,865,541
1985	11,018,512.14	80.00	1.25	220,370.24	50.91	0.3636	6,410,482
1986	9,281,085.93	80.00	1.25	185,621.72	51.74	0.3533	5,245,670
1987	9,549,800.47	80.00	1.25	190,996.01	52.57	0.3429	5,239,097
1988	11,055,984.62	80.00	1.25	221,119.69	53.41	0.3324	5,879,661
1989	10,867,111.16	80.00	1.25	217,342.22	54.26	0.3218	5,594,389
1990	20,404,221.67	80.00	1.25	408,084.43	55.11	0.3111	10,157,058
1991	16,626,235.64	80.00	1.25	332,524.71	55.96	0.3005	7,993,894
1992	15,302,279.70	80.00	1.25	306,045.59	56.82	0.2898	7,094,137
1993	21,444,275.14	80.00	1.25	428,885.50	57.69	0.2789	9,568,607
1994	19,359,233.26	80.00	1.25	387,184.67	58.56	0.2680	8,301,239
1995	16,919,657.78	80.00	1.25	338,393.16	59.43	0.2571	6,960,612
1996	22,828,630.93	80.00	1.25	456,572.62	60.31	0.2461	8,989,732
1997	16,335,244.09	80.00	1.25	326,704.88	61.19	0.2351	6,145,188
1998	19,055,584.07	80.00	1.25	381,111.68	62.07	0.2241	6,833,180
1999	18,047,394.22	80.00	1.25	360,947.88	62.96	0.2130	6,150,552
2000	21,083,684.14	80.00	1.25	421,673.68	63.85	0.2019	6,810,199
2001	28,156,169.87	80.00	1.25	563,123.40	64.75	0.1906	8,587,407
2002	29,448,016.09	80.00	1.25	588,960.32	65.65	0.1794	8,451,816
2003	59,571,492.27	80.00	1.25	1,191,429.85	66.55	0.1681	16,024,255
2004	52,461,962.91	80.00	1.25	1,049,239.26	67.46	0.1568	13,157,460
2005	80,468,457.82	80.00	1.25	1,609,369.16	68.37	0.1454	18,717,607
2006	71,847,538.39	80.00	1.25	1,436,950.77	69.29	0.1339	15,390,318
2007	72,756,699.00	80.00	1.25	1,455,133.98	70.20	0.1225	14,260,313
2008	105,716,497.42	80.00	1.25	2,114,329.95	71.12	0.1110	18,775,250
2009	150,448,315.69	80.00	1.25	3,008,966.31	72.05	0.0994	23,922,486
2010	88,565,136.02	80.00	1.25	1,771,302.72	72.97	0.0879	12,452,967
2011	156,883,046.00	80.00	1.25	3,137,660.92	73.90	0.0763	19,139,732
2012	108,116,005.74	80.00	1.25	2,162,320.11	74.83	0.0646	11,178,330
2013	169,125,398.34	80.00	1.25	3,382,507.97	75.77	0.0529	14,309,362
2014	246,073,968.05	80.00	1.25	4,921,479.36	76.70	0.0413	16,240,882

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 366.00 UNDERGROUND CONDUIT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 80-R2.5							
NET SALVAGE PERCENT.. -60							
2015	237,813,321.30	80.00	1.25	4,756,266.43	77.64	0.0295	11,224,789
2016	185,780,659.07	80.00	1.25	3,715,613.18	78.58	0.0178	5,276,171
2017	197,633,029.62	80.00	1.25	3,952,660.59	79.53	0.0059	1,859,332
	2,751,423,213.84			55,028,464.23			750,383,779
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.00							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 366.10 UNDERGROUND CONDUIT - MANHATTAN AND BRONX

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 80-R2.5							
NET SALVAGE PERCENT.. -60							
1887	9,506.22	80.00	1.25	190.12	4.78	0.9403	14,301
1888	4,031.46	80.00	1.25	80.63	5.03	0.9371	6,045
1889	294,345.94	80.00	1.25	5,886.92	5.27	0.9341	439,927
1890	77,043.01	80.00	1.25	1,540.86	5.51	0.9311	114,778
1891	60,757.18	80.00	1.25	1,215.14	5.74	0.9283	90,237
1892	53,712.15	80.00	1.25	1,074.24	5.97	0.9254	79,527
1893	68,417.91	80.00	1.25	1,368.36	6.19	0.9226	100,998
1894	44,683.91	80.00	1.25	893.68	6.40	0.9200	65,775
1895	31,266.46	80.00	1.25	625.33	6.63	0.9171	45,880
1896	75,288.57	80.00	1.25	1,505.77	6.84	0.9145	110,162
1897	69,036.32	80.00	1.25	1,380.73	7.06	0.9118	100,710
1898	62,058.02	80.00	1.25	1,241.16	7.28	0.9090	90,257
1899	203,509.81	80.00	1.25	4,070.20	7.50	0.9063	295,089
1900	90,341.20	80.00	1.25	1,806.82	7.72	0.9035	130,597
1901	147,335.03	80.00	1.25	2,946.70	7.94	0.9008	212,339
1902	166,384.38	80.00	1.25	3,327.69	8.16	0.8980	239,061
1903	304,311.08	80.00	1.25	6,086.22	8.39	0.8951	435,832
1904	237,196.82	80.00	1.25	4,743.94	8.62	0.8923	338,622
1905	602,663.78	80.00	1.25	12,053.28	8.85	0.8894	857,595
1906	938,225.10	80.00	1.25	18,764.50	9.08	0.8865	1,330,778
1907	344,101.31	80.00	1.25	6,882.03	9.31	0.8836	486,488
1908	180,093.88	80.00	1.25	3,601.88	9.55	0.8806	253,751
1909	753,030.89	80.00	1.25	15,060.62	9.79	0.8776	1,057,400
1910	542,908.25	80.00	1.25	10,858.16	10.03	0.8746	759,741
1911	690,220.14	80.00	1.25	13,804.40	10.27	0.8716	962,575
1912	697,982.08	80.00	1.25	13,959.64	10.52	0.8685	969,916
1913	713,708.73	80.00	1.25	14,274.17	10.77	0.8654	988,207
1914	665,243.74	80.00	1.25	13,304.87	11.03	0.8621	917,632
1915	557,380.78	80.00	1.25	11,147.62	11.29	0.8589	765,957
1916	801,881.61	80.00	1.25	16,037.63	11.55	0.8556	1,097,770
1917	579,387.76	80.00	1.25	11,587.76	11.82	0.8523	790,053
1918	268,252.38	80.00	1.25	5,365.05	12.09	0.8489	364,343
1919	190,475.02	80.00	1.25	3,809.50	12.38	0.8453	257,598
1920	951,640.46	80.00	1.25	19,032.81	12.66	0.8418	1,281,669
1921	892,174.70	80.00	1.25	17,843.49	12.96	0.8380	1,196,228
1922	1,155,788.00	80.00	1.25	23,115.76	13.26	0.8343	1,542,746
1923	2,309,643.05	80.00	1.25	46,192.86	13.57	0.8304	3,068,610
1924	2,133,592.98	80.00	1.25	42,671.86	13.88	0.8265	2,821,463
1925	2,947,267.16	80.00	1.25	58,945.34	14.21	0.8224	3,878,038
1926	3,511,429.45	80.00	1.25	70,228.59	14.54	0.8183	4,597,163
1927	4,325,985.77	80.00	1.25	86,519.72	14.89	0.8139	5,633,333

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 366.10 UNDERGROUND CONDUIT - MANHATTAN AND BRONX

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 80-R2.5							
NET SALVAGE PERCENT.. -60							
1928	3,569,534.14	80.00	1.25	71,390.68	15.24	0.8095	4,623,261
1929	4,613,668.77	80.00	1.25	92,273.38	15.61	0.8049	5,941,520
1930	3,145,097.76	80.00	1.25	62,901.96	15.98	0.8003	4,026,983
1931	2,551,939.60	80.00	1.25	51,038.79	16.36	0.7955	3,248,109
1932	1,796,820.95	80.00	1.25	35,936.42	16.76	0.7905	2,272,619
1933	459,451.95	80.00	1.25	9,189.04	17.16	0.7855	577,439
1934	633,509.79	80.00	1.25	12,670.20	17.58	0.7803	790,874
1935	2,676,757.07	80.00	1.25	53,535.14	18.00	0.7750	3,319,179
1936	1,651,340.80	80.00	1.25	33,026.82	18.44	0.7695	2,033,131
1937	1,560,884.88	80.00	1.25	31,217.70	18.89	0.7639	1,907,726
1938	753,297.29	80.00	1.25	15,065.95	19.35	0.7581	913,744
1939	1,289,955.31	80.00	1.25	25,799.11	19.82	0.7523	1,552,590
1940	1,042,937.42	80.00	1.25	20,858.75	20.30	0.7463	1,245,267
1941	777,522.21	80.00	1.25	15,550.44	20.79	0.7401	920,736
1942	199,439.68	80.00	1.25	3,988.79	21.29	0.7339	234,184
1943	115,967.66	80.00	1.25	2,319.35	21.80	0.7275	134,986
1944	116,995.01	80.00	1.25	2,339.90	22.33	0.7209	134,943
1945	212,105.31	80.00	1.25	4,242.11	22.86	0.7143	242,394
1946	1,305,183.54	80.00	1.25	26,103.67	23.41	0.7074	1,477,217
1947	2,811,180.28	80.00	1.25	56,223.61	23.96	0.7005	3,150,771
1948	1,277,383.95	80.00	1.25	25,547.68	24.53	0.6934	1,417,140
1949	1,980,522.64	80.00	1.25	39,610.45	25.10	0.6863	2,174,614
1950	3,574,574.21	80.00	1.25	71,491.48	25.68	0.6790	3,883,417
1951	3,044,214.41	80.00	1.25	60,884.29	26.28	0.6715	3,270,704
1952	2,929,958.92	80.00	1.25	58,599.18	26.88	0.6640	3,112,788
1953	3,364,858.61	80.00	1.25	67,297.17	27.49	0.6564	3,533,801
1954	3,072,377.85	80.00	1.25	61,447.56	28.11	0.6486	3,188,489
1955	2,517,193.60	80.00	1.25	50,343.87	28.74	0.6408	2,580,627
1956	6,548,290.42	80.00	1.25	130,965.81	29.38	0.6328	6,629,489
1957	3,845,421.67	80.00	1.25	76,908.43	30.02	0.6248	3,843,884
1958	5,426,932.90	80.00	1.25	108,538.66	30.68	0.6165	5,353,127
1959	4,533,746.03	80.00	1.25	90,674.92	31.34	0.6083	4,412,242
1960	8,081,607.07	80.00	1.25	161,632.14	32.01	0.5999	7,756,791
1961	7,708,344.51	80.00	1.25	154,166.89	32.69	0.5914	7,293,697
1962	12,201,243.86	80.00	1.25	244,024.88	33.37	0.5829	11,378,978
1963	8,936,284.69	80.00	1.25	178,725.69	34.06	0.5743	8,210,658
1964	7,558,200.00	80.00	1.25	151,164.00	34.76	0.5655	6,838,659
1965	8,778,857.38	80.00	1.25	175,577.15	35.47	0.5566	7,818,380
1966	6,464,019.12	80.00	1.25	129,280.38	36.18	0.5478	5,665,066
1967	5,699,510.10	80.00	1.25	113,990.20	36.90	0.5388	4,912,978
1968	3,371,607.11	80.00	1.25	67,432.14	37.63	0.5296	2,857,073

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 366.10 UNDERGROUND CONDUIT - MANHATTAN AND BRONX

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 80-R2.5							
NET SALVAGE PERCENT.. -60							
1969	4,865,079.55	80.00	1.25	97,301.59	38.36	0.5205	4,051,638
1970	6,274,502.03	80.00	1.25	125,490.04	39.10	0.5113	5,132,543
1971	5,044,585.04	80.00	1.25	100,891.70	39.85	0.5019	4,050,842
1972	4,583,722.11	80.00	1.25	91,674.44	40.60	0.4925	3,611,973
1973	7,180,141.77	80.00	1.25	143,602.84	41.36	0.4830	5,548,814
1974	6,911,282.23	80.00	1.25	138,225.64	42.12	0.4735	5,235,987
1975	8,340,122.73	80.00	1.25	166,802.45	42.89	0.4639	6,190,106
1976	7,922,768.98	80.00	1.25	158,455.38	43.67	0.4541	5,756,621
1977	8,012,049.17	80.00	1.25	160,240.98	44.45	0.4444	5,696,631
1978	5,851,782.10	80.00	1.25	117,035.64	45.24	0.4345	4,068,159
1979	7,432,630.90	80.00	1.25	148,652.62	46.03	0.4246	5,049,670
1980	5,700,681.63	80.00	1.25	114,013.63	46.83	0.4146	3,781,787
1981	4,967,622.67	80.00	1.25	99,352.45	47.64	0.4045	3,215,045
1982	8,470,414.98	80.00	1.25	169,408.30	48.45	0.3944	5,344,900
1983	4,084,070.26	80.00	1.25	81,681.41	49.26	0.3843	2,510,886
1984	5,940,735.80	80.00	1.25	118,814.72	50.08	0.3740	3,554,936
1985	10,149,004.53	80.00	1.25	202,980.09	50.91	0.3636	5,904,610
1986	8,499,631.26	80.00	1.25	169,992.63	51.74	0.3533	4,803,992
1987	10,064,945.66	80.00	1.25	201,298.91	52.57	0.3429	5,521,710
1988	15,523,952.29	80.00	1.25	310,479.05	53.41	0.3324	8,255,762
1989	22,801,929.15	80.00	1.25	456,038.58	54.26	0.3218	11,738,433
1990	17,819,945.01	80.00	1.25	356,398.90	55.11	0.3111	8,870,626
1991	20,846,242.24	80.00	1.25	416,924.84	55.96	0.3005	10,022,873
1992	26,625,635.12	80.00	1.25	532,512.70	56.82	0.2898	12,343,644
1993	30,943,097.46	80.00	1.25	618,861.95	57.69	0.2789	13,807,058
1994	26,993,373.86	80.00	1.25	539,867.48	58.56	0.2680	11,574,759
1995	29,691,855.20	80.00	1.25	593,837.10	59.43	0.2571	12,214,992
1996	40,938,471.43	80.00	1.25	818,769.43	60.31	0.2461	16,121,243
1997	31,882,393.71	80.00	1.25	637,647.87	61.19	0.2351	11,993,901
1998	34,304,385.50	80.00	1.25	686,087.71	62.07	0.2241	12,301,278
1999	33,320,258.56	80.00	1.25	666,405.17	62.96	0.2130	11,355,544
2000	41,469,803.31	80.00	1.25	829,396.07	63.85	0.2019	13,395,078
2001	57,714,550.00	80.00	1.25	1,154,291.00	64.75	0.1906	17,602,476
2002	53,332,022.13	80.00	1.25	1,066,640.44	65.65	0.1794	15,306,717
2003	57,087,821.57	80.00	1.25	1,141,756.43	66.55	0.1681	15,356,167
2004	77,115,147.84	80.00	1.25	1,542,302.96	67.46	0.1568	19,340,479
2005	79,194,887.93	80.00	1.25	1,583,897.76	68.37	0.1454	18,421,364
2006	100,954,341.81	80.00	1.25	2,019,086.84	69.29	0.1339	21,625,228
2007	123,738,623.16	80.00	1.25	2,474,772.46	70.20	0.1225	24,252,770
2008	94,215,027.93	80.00	1.25	1,884,300.56	71.12	0.1110	16,732,589
2009	114,337,269.89	80.00	1.25	2,286,745.40	72.05	0.0994	18,180,541

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 366.10 UNDERGROUND CONDUIT - MANHATTAN AND BRONX

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 80-R2.5							
NET SALVAGE PERCENT.. -60							
2010	7,188,529.20	80.00	1.25	143,770.58	72.97	0.0879	1,010,765
2011	8,091,685.20	80.00	1.25	161,833.70	73.90	0.0763	987,186
2012	549,480.48	80.00	1.25	10,989.61	74.83	0.0646	56,812
2014	766,732.08	80.00	1.25	15,334.64	76.70	0.0413	50,604
2015	941,329.37	80.00	1.25	18,826.59	77.64	0.0295	44,431
2016	651,452.23	80.00	1.25	13,029.04	78.58	0.0178	18,501
2017	554,735.54	80.00	1.25	11,094.71	79.53	0.0059	5,219
	1,450,841,793.56			29,016,835.86			595,687,356
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.00							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-R0.5							
NET SALVAGE PERCENT.. -90							
1875	5,027.90	50.00				1.0000	9,553
1882	4,395.00	50.00				1.0000	8,350
1895	11.82	50.00				1.0000	22
1896	164.80	50.00				1.0000	313
1897	771.88	50.00				1.0000	1,467
1898	299.48	50.00				1.0000	569
1899	705.27	50.00				1.0000	1,340
1900	4,021.50	50.00				1.0000	7,641
1901	132.27	50.00				1.0000	251
1902	1,088.11	50.00				1.0000	2,067
1903	3,128.26	50.00				1.0000	5,944
1904	3,677.48	50.00				1.0000	6,987
1905	7,371.17	50.00				1.0000	14,005
1906	13,431.41	50.00				1.0000	25,520
1907	9,245.45	50.00				1.0000	17,566
1908	6,778.22	50.00				1.0000	12,879
1909	11,518.71	50.00				1.0000	21,886
1910	7,872.76	50.00				1.0000	14,958
1911	16,723.17	50.00				1.0000	31,774
1912	30,812.29	50.00				1.0000	58,543
1913	49,471.28	50.00				1.0000	93,995
1914	22,388.75	50.00				1.0000	42,539
1915	43,821.73	50.00				1.0000	83,261
1916	33,778.17	50.00				1.0000	64,179
1917	34,631.77	50.00				1.0000	65,800
1918	33,833.21	50.00	2.00	1,285.66	0.26	0.9948	63,949
1919	24,383.33	50.00	2.00	926.57	0.75	0.9850	45,633
1920	81,141.24	50.00	2.00	3,083.37	1.23	0.9754	150,376
1921	185,741.75	50.00	2.00	7,058.19	1.71	0.9658	340,840
1922	200,217.60	50.00	2.00	7,608.27	2.19	0.9562	363,751
1923	289,651.99	50.00	2.00	11,006.78	2.66	0.9468	521,061
1924	268,869.72	50.00	2.00	10,217.05	3.13	0.9374	478,873
1925	266,920.20	50.00	2.00	10,142.97	3.59	0.9282	470,735
1926	270,652.44	50.00	2.00	10,284.79	4.04	0.9192	472,689
1927	546,580.16	50.00	2.00	20,770.05	4.49	0.9102	945,245
1928	715,762.27	50.00	2.00	27,198.97	4.93	0.9014	1,225,857
1929	1,347,535.06	50.00	2.00	51,206.33	5.36	0.8928	2,285,851
1930	2,711,790.97	50.00	2.00	103,048.06	5.79	0.8842	4,555,755
1931	2,013,722.57	50.00	2.00	76,521.46	6.21	0.8758	3,350,875
1932	1,667,183.85	50.00	2.00	63,352.99	6.62	0.8676	2,748,253
1933	1,215,499.73	50.00	2.00	46,188.99	7.03	0.8594	1,984,741

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-R0.5							
NET SALVAGE PERCENT.. -90							
1934	678,294.59	50.00	2.00	25,775.19	7.44	0.8512	1,096,992
1935	563,049.39	50.00	2.00	21,395.88	7.84	0.8432	902,050
1936	1,124,982.34	50.00	2.00	42,749.33	8.24	0.8352	1,785,212
1937	1,133,452.13	50.00	2.00	43,071.18	8.64	0.8272	1,781,424
1938	834,526.05	50.00	2.00	31,711.99	9.04	0.8192	1,298,923
1939	520,401.88	50.00	2.00	19,775.27	9.43	0.8114	802,283
1940	667,969.07	50.00	2.00	25,382.82	9.83	0.8034	1,019,628
1941	753,777.83	50.00	2.00	28,643.56	10.23	0.7954	1,139,154
1942	674,934.09	50.00	2.00	25,647.50	10.62	0.7876	1,009,998
1943	154,452.35	50.00	2.00	5,869.19	11.02	0.7796	228,781
1944	178,836.61	50.00	2.00	6,795.79	11.42	0.7716	262,182
1945	271,662.90	50.00	2.00	10,323.19	11.82	0.7636	394,139
1946	459,100.42	50.00	2.00	17,445.82	12.22	0.7556	659,103
1947	1,371,044.52	50.00	2.00	52,099.69	12.62	0.7476	1,947,486
1948	2,676,706.66	50.00	2.00	101,714.85	13.02	0.7396	3,761,415
1949	2,453,085.35	50.00	2.00	93,217.24	13.43	0.7314	3,408,955
1950	2,316,333.41	50.00	2.00	88,020.67	13.84	0.7232	3,182,827
1951	3,653,599.50	50.00	2.00	138,836.78	14.25	0.7150	4,963,415
1952	4,223,132.30	50.00	2.00	160,479.03	14.67	0.7066	5,669,724
1953	3,565,705.61	50.00	2.00	135,496.81	15.09	0.6982	4,730,194
1954	3,840,248.22	50.00	2.00	145,929.43	15.51	0.6898	5,033,106
1955	4,022,448.86	50.00	2.00	152,853.06	15.93	0.6814	5,207,704
1956	6,391,523.08	50.00	2.00	242,877.88	16.36	0.6728	8,170,412
1957	6,217,181.45	50.00	2.00	236,252.90	16.80	0.6640	7,843,596
1958	5,050,042.85	50.00	2.00	191,901.63	17.23	0.6554	6,288,616
1959	8,082,007.04	50.00	2.00	307,116.27	17.67	0.6466	9,929,069
1960	8,688,338.54	50.00	2.00	330,156.86	18.12	0.6376	10,525,401
1961	8,195,554.58	50.00	2.00	311,431.07	18.57	0.6286	9,788,279
1962	7,856,174.73	50.00	2.00	298,534.64	19.02	0.6196	9,248,603
1963	10,499,104.92	50.00	2.00	398,965.99	19.48	0.6104	12,176,442
1964	8,916,442.88	50.00	2.00	338,824.83	19.94	0.6012	10,185,074
1965	10,423,591.31	50.00	2.00	396,096.47	20.40	0.5920	11,724,456
1966	10,605,624.29	50.00	2.00	403,013.72	20.87	0.5826	11,739,790
1967	13,000,586.82	50.00	2.00	494,022.30	21.35	0.5730	14,153,739
1968	11,059,170.70	50.00	2.00	420,248.49	21.83	0.5634	11,838,400
1969	12,237,146.66	50.00	2.00	465,011.57	22.31	0.5538	12,876,170
1970	15,852,574.98	50.00	2.00	602,397.85	22.80	0.5440	16,385,221
1971	16,043,455.45	50.00	2.00	609,651.31	23.29	0.5342	16,283,786
1972	22,220,741.81	50.00	2.00	844,388.19	23.79	0.5242	22,131,414
1973	24,293,242.41	50.00	2.00	923,143.21	24.30	0.5140	23,724,781
1974	33,494,190.05	50.00	2.00	1,272,779.22	24.80	0.5040	32,074,036

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-R0.5							
NET SALVAGE PERCENT.. -90							
1975	34,196,549.22	50.00	2.00	1,299,468.87	25.32	0.4936	32,070,892
1976	35,676,478.59	50.00	2.00	1,355,706.19	25.83	0.4834	32,767,419
1977	35,052,124.62	50.00	2.00	1,331,980.74	26.35	0.4730	31,501,344
1978	37,490,496.06	50.00	2.00	1,424,638.85	26.88	0.4624	32,937,650
1979	36,940,373.50	50.00	2.00	1,403,734.19	27.41	0.4518	31,710,355
1980	33,673,855.53	50.00	2.00	1,279,606.51	27.94	0.4412	28,228,120
1981	32,045,018.76	50.00	2.00	1,217,710.71	28.48	0.4304	26,205,135
1982	39,428,179.21	50.00	2.00	1,498,270.81	29.02	0.4196	31,433,722
1983	30,267,523.88	50.00	2.00	1,150,165.91	29.57	0.4086	23,497,889
1984	44,120,647.41	50.00	2.00	1,676,584.60	30.12	0.3976	33,330,502
1985	48,222,500.53	50.00	2.00	1,832,455.02	30.68	0.3864	35,403,031
1986	50,561,673.96	50.00	2.00	1,921,343.61	31.24	0.3752	36,044,406
1987	62,106,109.01	50.00	2.00	2,360,032.14	31.80	0.3640	42,952,585
1988	64,953,494.56	50.00	2.00	2,468,232.79	32.36	0.3528	43,539,626
1989	78,139,034.34	50.00	2.00	2,969,283.30	32.93	0.3414	50,685,666
1990	88,051,014.39	50.00	2.00	3,345,938.55	33.51	0.3298	55,174,527
1991	85,103,694.87	50.00	2.00	3,233,940.41	34.08	0.3184	51,484,331
1992	86,963,145.36	50.00	2.00	3,304,599.52	34.66	0.3068	50,692,557
1993	91,866,505.77	50.00	2.00	3,490,927.22	35.24	0.2952	51,526,086
1994	97,552,437.85	50.00	2.00	3,706,992.64	35.82	0.2836	52,565,156
1995	97,868,134.00	50.00	2.00	3,718,989.09	36.41	0.2718	50,541,062
1996	108,426,126.86	50.00	2.00	4,120,192.82	37.00	0.2600	53,562,507
1997	94,328,332.69	50.00	2.00	3,584,476.64	37.59	0.2482	44,483,355
1998	82,796,620.72	50.00	2.00	3,146,271.59	38.18	0.2364	37,188,930
1999	90,393,712.15	50.00	2.00	3,434,961.06	38.77	0.2246	38,574,613
2000	110,034,603.23	50.00	2.00	4,181,314.92	39.36	0.2128	44,489,191
2001	96,421,579.16	50.00	2.00	3,664,020.01	39.96	0.2008	36,786,761
2002	93,465,715.68	50.00	2.00	3,551,697.20	40.56	0.1888	33,528,022
2003	91,537,967.01	50.00	2.00	3,478,442.75	41.16	0.1768	30,749,434
2004	178,957,725.04	50.00	2.00	6,800,393.55	41.76	0.1648	56,035,243
2005	231,426,029.59	50.00	2.00	8,794,189.12	42.36	0.1528	67,187,605
2006	287,305,508.91	50.00	2.00	10,917,609.34	42.96	0.1408	76,859,970
2007	291,579,835.82	50.00	2.00	11,080,033.76	43.56	0.1288	71,355,417
2008	341,134,689.34	50.00	2.00	12,963,118.19	44.17	0.1166	75,574,979
2009	327,824,544.05	50.00	2.00	12,457,332.67	44.78	0.1044	65,027,277
2010	205,865,534.34	50.00	2.00	7,822,890.30	45.38	0.0924	36,141,753
2011	392,047,711.59	50.00	2.00	14,897,813.04	45.99	0.0802	59,740,230
2012	223,145,857.86	50.00	2.00	8,479,542.60	46.61	0.0678	28,745,649
2013	257,654,403.57	50.00	2.00	9,790,867.34	47.22	0.0556	27,218,611
2014	335,290,446.30	50.00	2.00	12,741,036.96	47.83	0.0434	27,648,050

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 367.00 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-R0.5							
NET SALVAGE PERCENT.. -90							
2015	311,566,575.26	50.00	2.00	11,839,529.86	48.45	0.0310	18,351,271
2016	360,585,032.05	50.00	2.00	13,702,231.22	49.07	0.0186	12,743,075
2017	313,744,707.82	50.00	2.00	11,922,298.90	49.69	0.0062	3,695,913
	6,323,227,443.83			240,270,814.68			2,097,947,790
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.80							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS - OVERHEAD

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 33-R0.5							
NET SALVAGE PERCENT.. -20							
1902	197.66	33.00				1.0000	237
1908	118.29	33.00				1.0000	142
1909	797.62	33.00				1.0000	957
1910	699.71	33.00				1.0000	840
1911	2,052.15	33.00				1.0000	2,463
1912	762.66	33.00				1.0000	915
1913	1,916.42	33.00				1.0000	2,300
1914	2,310.22	33.00				1.0000	2,772
1915	746.89	33.00				1.0000	896
1916	2,738.88	33.00				1.0000	3,287
1917	1,855.75	33.00				1.0000	2,227
1918	6,615.34	33.00				1.0000	7,938
1919	2,715.11	33.00				1.0000	3,258
1920	7,126.63	33.00				1.0000	8,552
1921	6,679.85	33.00				1.0000	8,016
1922	15,802.31	33.00				1.0000	18,963
1923	26,542.08	33.00				1.0000	31,850
1924	21,874.30	33.00				1.0000	26,249
1925	26,370.49	33.00				1.0000	31,645
1926	53,229.91	33.00				1.0000	63,876
1927	30,260.67	33.00				1.0000	36,313
1928	22,853.28	33.00				1.0000	27,424
1929	30,722.09	33.00				1.0000	36,867
1930	21,106.94	33.00				1.0000	25,328
1931	14,610.61	33.00				1.0000	17,533
1932	12,689.15	33.00				1.0000	15,227
1933	7,138.67	33.00				1.0000	8,566
1934	8,206.72	33.00				1.0000	9,848
1935	3,680.59	33.00				1.0000	4,417
1936	12,863.23	33.00				1.0000	15,436
1937	17,553.81	33.00				1.0000	21,065
1938	18,130.47	33.00				1.0000	21,757
1939	13,353.12	33.00				1.0000	16,024
1940	9,468.82	33.00				1.0000	11,363
1941	12,681.51	33.00				1.0000	15,218
1942	1,921.39	33.00				1.0000	2,306
1943	1,161.32	33.00				1.0000	1,394
1944	4,207.79	33.00				1.0000	5,049
1945	1,783.38	33.00				1.0000	2,140
1946	5,033.24	33.00				1.0000	6,040
1947	16,027.43	33.00				1.0000	19,233

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS - OVERHEAD

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 33-R0.5							
NET SALVAGE PERCENT.. -20							
1948	36,538.83	33.00				1.0000	43,847
1949	39,533.92	33.00				1.0000	47,441
1950	43,841.86	33.00				1.0000	52,610
1951	59,926.90	33.00				1.0000	71,912
1952	72,629.17	33.00	3.03	2,640.80	0.25	0.9924	86,494
1953	106,750.05	33.00	3.03	3,881.43	0.74	0.9776	125,228
1954	127,861.52	33.00	3.03	4,649.04	1.22	0.9630	147,761
1955	94,400.19	33.00	3.03	3,432.39	1.70	0.9485	107,444
1956	186,894.62	33.00	3.03	6,795.49	2.16	0.9346	209,595
1957	81,727.83	33.00	3.03	2,971.62	2.62	0.9206	90,287
1958	97,215.51	33.00	3.03	3,534.76	3.07	0.9070	105,806
1959	291,569.47	33.00	3.03	10,601.47	3.50	0.8939	312,775
1960	262,115.10	33.00	3.03	9,530.51	3.92	0.8812	277,174
1961	229,431.50	33.00	3.03	8,342.13	4.34	0.8685	239,108
1962	268,578.05	33.00	3.03	9,765.50	4.75	0.8561	275,903
1963	316,240.72	33.00	3.03	11,498.51	5.15	0.8439	320,266
1964	302,068.49	33.00	3.03	10,983.21	5.56	0.8315	301,411
1965	283,501.61	33.00	3.03	10,308.12	5.95	0.8197	278,864
1966	585,107.77	33.00	3.03	21,274.52	6.35	0.8076	567,026
1967	767,043.52	33.00	3.03	27,889.70	6.75	0.7955	732,174
1968	864,815.02	33.00	3.03	31,444.67	7.14	0.7836	813,244
1969	1,513,645.35	33.00	3.03	55,036.14	7.54	0.7715	1,401,369
1970	1,575,503.55	33.00	3.03	57,285.31	7.94	0.7594	1,435,706
1971	1,040,135.93	33.00	3.03	37,819.34	8.34	0.7473	932,715
1972	1,020,840.64	33.00	3.03	37,117.77	8.75	0.7349	900,198
1973	919,687.49	33.00	3.03	33,439.84	9.16	0.7224	797,281
1974	1,610,243.54	33.00	3.03	58,548.46	9.57	0.7100	1,371,927
1975	763,012.48	33.00	3.03	27,743.13	9.99	0.6973	638,431
1976	612,776.14	33.00	3.03	22,280.54	10.41	0.6846	503,371
1977	979,792.44	33.00	3.03	35,625.25	10.84	0.6715	789,540
1978	1,087,796.95	33.00	3.03	39,552.30	11.27	0.6585	859,551
1979	841,688.22	33.00	3.03	30,603.78	11.71	0.6452	651,618
1980	1,974,799.67	33.00	3.03	71,803.72	12.16	0.6315	1,496,551
1981	2,229,055.14	33.00	3.03	81,048.44	12.61	0.6179	1,652,746
1982	1,771,439.00	33.00	3.03	64,409.52	13.07	0.6039	1,283,811
1983	1,835,681.25	33.00	3.03	66,745.37	13.54	0.5897	1,299,001
1984	2,476,437.62	33.00	3.03	90,043.27	14.01	0.5755	1,710,079
1985	2,488,917.04	33.00	3.03	90,497.02	14.49	0.5609	1,675,270
1986	2,852,802.69	33.00	3.03	103,727.91	14.98	0.5461	1,869,362
1987	2,324,259.58	33.00	3.03	84,510.08	15.47	0.5312	1,481,604
1988	2,527,211.95	33.00	3.03	91,889.43	15.97	0.5161	1,565,032

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 368.00 LINE TRANSFORMERS - OVERHEAD

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 33-R0.5							
NET SALVAGE PERCENT.. -20							
1989	2,863,997.66	33.00	3.03	104,134.95	16.48	0.5006	1,720,495
1990	3,948,931.47	33.00	3.03	143,583.15	16.99	0.4852	2,298,989
1991	4,179,065.14	33.00	3.03	151,950.81	17.51	0.4694	2,353,934
1992	4,693,084.89	33.00	3.03	170,640.57	18.04	0.4533	2,553,019
1993	5,039,549.07	33.00	3.03	183,238.00	18.58	0.4370	2,642,558
1994	4,635,327.92	33.00	3.03	168,540.52	19.12	0.4206	2,339,598
1995	7,021,303.10	33.00	3.03	255,294.58	19.67	0.4039	3,403,422
1996	10,055,315.42	33.00	3.03	365,611.27	20.22	0.3873	4,672,946
1997	7,510,208.74	33.00	3.03	273,071.19	20.78	0.3703	3,337,236
1998	5,525,136.52	33.00	3.03	200,893.96	21.34	0.3533	2,342,636
1999	6,622,498.67	33.00	3.03	240,794.05	21.91	0.3361	2,670,668
2000	5,470,682.72	33.00	3.03	198,914.02	22.49	0.3185	2,090,764
2001	4,497,562.65	33.00	3.03	163,531.38	23.07	0.3009	1,624,034
2002	6,145,743.52	33.00	3.03	223,459.23	23.65	0.2833	2,089,528
2003	4,954,419.73	33.00	3.03	180,142.70	24.23	0.2658	1,580,024
2004	5,087,644.85	33.00	3.03	184,986.77	24.82	0.2479	1,513,350
2005	6,412,298.62	33.00	3.03	233,151.18	25.42	0.2297	1,767,486
2006	13,860,118.08	33.00	3.03	503,953.89	26.01	0.2118	3,523,020
2007	13,254,933.95	33.00	3.03	481,949.40	26.61	0.1936	3,080,022
2008	17,477,824.06	33.00	3.03	635,493.68	27.21	0.1755	3,679,781
2009	15,685,066.05	33.00	3.03	570,309.00	27.81	0.1573	2,960,148
2010	14,672,593.70	33.00	3.03	533,495.51	28.41	0.1391	2,448,973
2011	45,914,944.07	33.00	3.03	1,669,467.37	29.01	0.1209	6,661,891
2012	35,773,208.92	33.00	3.03	1,300,713.88	29.62	0.1024	4,396,670
2013	12,992,623.94	33.00	3.03	472,411.81	30.23	0.0839	1,308,721
2014	36,291,904.60	33.00	3.03	1,319,573.65	30.84	0.0655	2,850,366
2015	15,611,595.31	33.00	3.03	567,637.61	31.45	0.0470	879,932
2016	19,884,660.97	33.00	3.03	723,006.27	32.07	0.0282	672,420
2017	20,255,427.73	33.00	3.03	736,487.35	32.69	0.0094	228,238
	394,347,796.89			14,315,708.24			103,748,333

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.63

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 368.10 LINE TRANSFORMERS - UNDERGROUND

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 33-S0							
NET SALVAGE PERCENT.. -20							
1903	240.84	33.00				1.0000	289
1910	2,107.29	33.00				1.0000	2,529
1913	571.56	33.00				1.0000	686
1914	221.26	33.00				1.0000	266
1915	191.36	33.00				1.0000	230
1917	350.27	33.00				1.0000	420
1918	410.93	33.00				1.0000	493
1919	822.04	33.00				1.0000	986
1920	310.91	33.00				1.0000	373
1921	134.40	33.00				1.0000	161
1922	1,231.24	33.00				1.0000	1,477
1923	2,314.12	33.00				1.0000	2,777
1924	9,224.81	33.00				1.0000	11,070
1925	1,837.17	33.00				1.0000	2,205
1926	7,867.10	33.00				1.0000	9,441
1927	26,742.22	33.00				1.0000	32,091
1928	40,648.24	33.00				1.0000	48,778
1929	176,239.34	33.00				1.0000	211,487
1930	407,001.93	33.00				1.0000	488,402
1931	357,635.50	33.00				1.0000	429,163
1932	403,539.67	33.00				1.0000	484,248
1933	161,691.43	33.00				1.0000	194,030
1934	69,913.48	33.00				1.0000	83,896
1935	87,500.53	33.00				1.0000	105,001
1936	193,590.48	33.00				1.0000	232,309
1937	237,809.49	33.00				1.0000	285,371
1938	362,634.01	33.00				1.0000	435,161
1939	213,519.99	33.00				1.0000	256,224
1940	210,676.05	33.00				1.0000	252,811
1941	192,220.61	33.00				1.0000	230,665
1942	167,324.64	33.00				1.0000	200,790
1943	21,465.80	33.00				1.0000	25,759
1944	34,034.18	33.00				1.0000	40,841
1945	86,786.86	33.00				1.0000	104,144
1946	212,468.54	33.00				1.0000	254,962
1947	1,235,555.16	33.00				1.0000	1,482,666
1948	824,987.24	33.00				1.0000	989,985
1949	619,672.08	33.00				1.0000	743,606
1950	849,664.72	33.00				1.0000	1,019,598
1951	1,087,446.43	33.00				1.0000	1,304,936
1952	1,510,890.60	33.00	3.03	54,935.98	0.20	0.9939	1,802,082

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 368.10 LINE TRANSFORMERS - UNDERGROUND

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 33-S0							
NET SALVAGE PERCENT.. -20							
1953	1,244,440.66	33.00	3.03	45,247.86	0.55	0.9833	1,468,435
1954	1,569,190.79	33.00	3.03	57,055.78	0.92	0.9721	1,830,530
1955	2,049,934.75	33.00	3.03	74,535.63	1.28	0.9612	2,364,501
1956	2,985,133.54	33.00	3.03	108,539.46	1.65	0.9500	3,403,052
1957	1,530,818.45	33.00	3.03	55,660.56	2.02	0.9388	1,724,540
1958	2,132,853.98	33.00	3.03	77,550.57	2.40	0.9273	2,373,278
1959	2,172,732.74	33.00	3.03	79,000.56	2.77	0.9161	2,388,424
1960	3,263,338.27	33.00	3.03	118,654.98	3.15	0.9046	3,542,223
1961	2,836,825.91	33.00	3.03	103,146.99	3.53	0.8930	3,040,045
1962	3,640,511.00	33.00	3.03	132,368.98	3.91	0.8815	3,851,020
1963	2,872,970.38	33.00	3.03	104,461.20	4.29	0.8700	2,999,381
1964	2,648,751.21	33.00	3.03	96,308.59	4.67	0.8585	2,728,680
1965	2,308,470.14	33.00	3.03	83,935.97	5.06	0.8467	2,345,415
1966	2,478,342.76	33.00	3.03	90,112.54	5.45	0.8349	2,482,853
1967	2,917,380.32	33.00	3.03	106,075.95	5.84	0.8230	2,881,310
1968	3,202,154.59	33.00	3.03	116,430.34	6.23	0.8112	3,117,144
1969	3,867,082.07	33.00	3.03	140,607.10	6.62	0.7994	3,709,568
1970	5,722,549.31	33.00	3.03	208,071.89	7.02	0.7873	5,406,230
1971	3,943,222.13	33.00	3.03	143,375.56	7.42	0.7752	3,667,906
1972	5,822,393.91	33.00	3.03	211,702.24	7.82	0.7630	5,331,193
1973	4,992,242.41	33.00	3.03	181,517.93	8.23	0.7506	4,496,672
1974	8,341,704.65	33.00	3.03	303,304.38	8.64	0.7382	7,389,215
1975	6,469,906.46	33.00	3.03	235,245.80	9.05	0.7258	5,634,719
1976	3,759,027.52	33.00	3.03	136,678.24	9.46	0.7133	3,217,713
1977	3,776,432.01	33.00	3.03	137,311.07	9.88	0.7006	3,174,967
1978	3,784,242.78	33.00	3.03	137,595.07	10.30	0.6879	3,123,726
1979	5,197,480.85	33.00	3.03	188,980.40	10.72	0.6752	4,210,895
1980	6,753,140.05	33.00	3.03	245,544.17	11.15	0.6621	5,365,667
1981	7,586,352.09	33.00	3.03	275,839.76	11.58	0.6491	5,909,070
1982	9,825,405.38	33.00	3.03	357,251.74	12.02	0.6358	7,495,920
1983	8,313,789.03	33.00	3.03	302,289.37	12.45	0.6227	6,212,695
1984	10,254,330.92	33.00	3.03	372,847.47	12.90	0.6091	7,494,973
1985	21,256,259.97	33.00	3.03	772,877.61	13.34	0.5958	15,196,355
1986	20,548,716.46	33.00	3.03	747,151.33	13.80	0.5818	14,346,785
1987	17,502,467.14	33.00	3.03	636,389.71	14.25	0.5682	11,933,462
1988	22,609,584.99	33.00	3.03	822,084.51	14.71	0.5542	15,037,364
1989	23,545,233.76	33.00	3.03	856,104.70	15.18	0.5400	15,257,311
1990	25,431,103.80	33.00	3.03	924,674.93	15.65	0.5258	16,044,789
1991	29,623,648.78	33.00	3.03	1,077,115.87	16.13	0.5112	18,172,687
1992	30,460,660.46	33.00	3.03	1,107,549.61	16.62	0.4964	18,143,344
1993	31,949,112.45	33.00	3.03	1,161,669.73	17.11	0.4815	18,460,964

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 368.10 LINE TRANSFORMERS - UNDERGROUND

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 33-S0							
NET SALVAGE PERCENT.. -20							
1994	31,128,469.13	33.00	3.03	1,131,831.14	17.60	0.4667	17,432,067
1995	34,838,781.76	33.00	3.03	1,266,738.10	18.11	0.4512	18,863,528
1996	40,749,639.64	33.00	3.03	1,481,656.90	18.62	0.4358	21,308,476
1997	42,589,360.48	33.00	3.03	1,548,549.15	19.14	0.4200	21,465,038
1998	43,873,475.22	33.00	3.03	1,595,239.56	19.67	0.4039	21,266,702
1999	51,060,854.17	33.00	3.03	1,856,572.66	20.20	0.3879	23,766,581
2000	60,643,652.15	33.00	3.03	2,205,003.19	20.75	0.3712	27,013,836
2001	58,646,071.89	33.00	3.03	2,132,371.17	21.31	0.3542	24,929,741
2002	71,580,688.53	33.00	3.03	2,602,673.83	21.87	0.3373	28,970,423
2003	86,119,681.17	33.00	3.03	3,131,311.61	22.45	0.3197	33,038,954
2004	74,863,123.84	33.00	3.03	2,722,023.18	23.04	0.3018	27,114,226
2005	93,187,485.86	33.00	3.03	3,388,296.99	23.65	0.2833	31,683,372
2006	120,736,811.44	33.00	3.03	4,389,990.46	24.26	0.2649	38,372,573
2007	171,563,460.14	33.00	3.03	6,238,047.41	24.90	0.2455	50,532,302
2008	195,871,099.28	33.00	3.03	7,121,873.17	25.55	0.2258	53,063,831
2009	168,480,065.75	33.00	3.03	6,125,935.19	26.22	0.2055	41,537,075
2010	71,460,958.04	33.00	3.03	2,598,320.43	26.91	0.1846	15,825,744
2011	87,991,662.04	33.00	3.03	3,199,376.83	27.62	0.1630	17,214,337
2012	181,437,266.89	33.00	3.03	6,597,059.02	28.35	0.1409	30,679,590
2013	177,353,549.41	33.00	3.03	6,448,575.06	29.11	0.1179	25,087,724
2014	264,773,671.03	33.00	3.03	9,627,170.68	29.90	0.0939	29,847,406
2015	156,021,502.93	33.00	3.03	5,672,941.85	30.73	0.0688	12,879,263
2016	180,337,500.77	33.00	3.03	6,557,071.53	31.60	0.0424	9,179,900
2017	188,824,467.38	33.00	3.03	6,865,657.63	32.52	0.0146	3,296,875
	3,025,142,732.33			109,692,088.87			903,116,994

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.63

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 369.10 SERVICES - OVERHEAD

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R1							
NET SALVAGE PERCENT.. -185							
1905	17.07	65.00	1.54	0.75	5.81	0.9106	44
1908	17.40	65.00	1.54	0.76	6.71	0.8968	44
1909	33.16	65.00	1.54	1.46	7.01	0.8922	84
1910	77.87	65.00	1.54	3.42	7.32	0.8874	197
1911	85.52	65.00	1.54	3.75	7.63	0.8826	215
1912	16.96	65.00	1.54	0.74	7.94	0.8779	42
1913	133.28	65.00	1.54	5.85	8.25	0.8731	332
1914	149.76	65.00	1.54	6.57	8.57	0.8682	371
1915	137.96	65.00	1.54	6.06	8.89	0.8632	339
1916	315.26	65.00	1.54	13.84	9.22	0.8582	771
1917	330.42	65.00	1.54	14.50	9.55	0.8531	803
1918	251.10	65.00	1.54	11.02	9.88	0.8480	607
1919	574.90	65.00	1.54	25.23	10.22	0.8428	1,381
1920	877.58	65.00	1.54	38.52	10.56	0.8375	2,095
1921	11,651.94	65.00	1.54	511.40	10.90	0.8323	27,639
1922	3,200.82	65.00	1.54	140.48	11.25	0.8269	7,543
1923	3,352.80	65.00	1.54	147.15	11.60	0.8215	7,850
1924	3,148.16	65.00	1.54	138.17	11.96	0.8160	7,321
1925	2,887.88	65.00	1.54	126.75	12.31	0.8106	6,672
1926	2,467.70	65.00	1.54	108.31	12.68	0.8049	5,661
1927	2,271.94	65.00	1.54	99.72	13.04	0.7994	5,176
1928	3,934.31	65.00	1.54	172.68	13.41	0.7937	8,899
1929	2,113.54	65.00	1.54	92.76	13.79	0.7879	4,746
1930	1,696.59	65.00	1.54	74.46	14.17	0.7820	3,781
1931	1,158.30	65.00	1.54	50.84	14.55	0.7762	2,562
1932	119,783.81	65.00	1.54	5,257.31	14.94	0.7702	262,917
1933	716.05	65.00	1.54	31.43	15.33	0.7642	1,559
1934	938.75	65.00	1.54	41.20	15.72	0.7582	2,028
1935	7,436.41	65.00	1.54	326.38	16.12	0.7520	15,938
1936	10,109.77	65.00	1.54	443.72	16.53	0.7457	21,485
1937	12,324.00	65.00	1.54	540.90	16.94	0.7394	25,970
1938	12,344.88	65.00	1.54	541.82	17.35	0.7331	25,792
1939	11,574.53	65.00	1.54	508.01	17.77	0.7266	23,969
1940	12,689.62	65.00	1.54	556.95	18.19	0.7202	26,045
1941	13,216.00	65.00	1.54	580.05	18.62	0.7135	26,876
1942	7,708.81	65.00	1.54	338.34	19.05	0.7069	15,531
1943	2,881.52	65.00	1.54	126.47	19.48	0.7003	5,751
1944	3,367.80	65.00	1.54	147.81	19.92	0.6935	6,657
1945	7,803.30	65.00	1.54	342.49	20.37	0.6866	15,270
1946	22,096.45	65.00	1.54	969.81	20.82	0.6797	42,803
1947	34,050.68	65.00	1.54	1,494.48	21.28	0.6726	65,274

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 369.10 SERVICES - OVERHEAD

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R1							
NET SALVAGE PERCENT.. -185							
1948	54,229.78	65.00	1.54	2,380.15	21.74	0.6655	102,862
1949	62,385.02	65.00	1.54	2,738.08	22.20	0.6585	117,072
1950	66,331.41	65.00	1.54	2,911.29	22.67	0.6512	123,111
1951	130,234.78	65.00	1.54	5,716.00	23.15	0.6439	238,977
1952	121,204.58	65.00	1.54	5,319.67	23.63	0.6365	219,854
1953	212,890.07	65.00	1.54	9,343.75	24.12	0.6289	381,589
1954	374,045.55	65.00	1.54	16,416.86	24.61	0.6214	662,410
1955	569,522.54	65.00	1.54	24,996.34	25.10	0.6139	996,364
1956	747,899.28	65.00	1.54	32,825.30	25.60	0.6062	1,292,017
1957	729,490.64	65.00	1.54	32,017.34	26.11	0.5983	1,243,915
1958	701,818.34	65.00	1.54	30,802.81	26.62	0.5905	1,181,028
1959	700,247.62	65.00	1.54	30,733.87	27.14	0.5825	1,162,419
1960	748,014.07	65.00	1.54	32,830.34	27.67	0.5743	1,224,337
1961	631,094.70	65.00	1.54	27,698.75	28.19	0.5663	1,018,576
1962	585,320.55	65.00	1.54	25,689.72	28.73	0.5580	930,835
1963	644,354.82	65.00	1.54	28,280.73	29.27	0.5497	1,009,457
1964	656,098.33	65.00	1.54	28,796.16	29.81	0.5414	1,012,316
1965	671,069.47	65.00	1.54	29,453.24	30.36	0.5329	1,019,235
1966	780,971.64	65.00	1.54	34,276.85	30.92	0.5243	1,166,993
1967	849,632.52	65.00	1.54	37,290.37	31.48	0.5157	1,248,719
1968	761,026.60	65.00	1.54	33,401.46	32.04	0.5071	1,099,819
1969	749,551.08	65.00	1.54	32,897.80	32.62	0.4982	1,064,158
1970	831,924.67	65.00	1.54	36,513.17	33.19	0.4894	1,160,313
1971	680,711.66	65.00	1.54	29,876.43	33.77	0.4805	932,106
1972	490,426.76	65.00	1.54	21,524.83	34.36	0.4714	658,855
1973	761,661.85	65.00	1.54	33,429.34	34.95	0.4623	1,003,553
1974	947,574.22	65.00	1.54	41,589.03	35.55	0.4531	1,223,582
1975	842,184.94	65.00	1.54	36,963.50	36.15	0.4439	1,065,341
1976	1,012,132.57	65.00	1.54	44,422.50	36.76	0.4345	1,253,234
1977	1,009,746.15	65.00	1.54	44,317.76	37.37	0.4251	1,223,285
1978	1,616,805.40	65.00	1.54	70,961.59	37.99	0.4155	1,914,765
1979	1,649,917.44	65.00	1.54	72,414.88	38.61	0.4060	1,909,119
1980	1,773,155.49	65.00	1.54	77,823.79	39.23	0.3965	2,003,508
1981	1,491,921.03	65.00	1.54	65,480.41	39.86	0.3868	1,644,536
1982	1,300,063.12	65.00	1.54	57,059.77	40.50	0.3769	1,396,556
1983	817,094.08	65.00	1.54	35,862.26	41.14	0.3671	854,826
1984	2,201,275.36	65.00	1.54	96,613.98	41.78	0.3572	2,241,131
1985	1,691,734.55	65.00	1.54	74,250.23	42.42	0.3474	1,674,873
1986	2,067,553.62	65.00	1.54	90,744.93	43.07	0.3374	1,988,021
1987	2,565,269.70	65.00	1.54	112,589.69	43.73	0.3272	2,392,385
1988	2,012,472.97	65.00	1.54	88,327.44	44.38	0.3172	1,819,488

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 369.10 SERVICES - OVERHEAD

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 65-R1							
NET SALVAGE PERCENT.. -185							
1989	2,205,519.55	65.00	1.54	96,800.25	45.04	0.3071	1,930,222
1990	3,005,717.64	65.00	1.54	131,920.95	45.71	0.2968	2,542,219
1991	2,989,742.59	65.00	1.54	131,219.80	46.37	0.2866	2,442,222
1992	2,633,353.58	65.00	1.54	115,577.89	47.04	0.2763	2,073,722
1993	2,171,425.03	65.00	1.54	95,303.84	47.72	0.2659	1,645,229
1994	2,217,327.53	65.00	1.54	97,318.51	48.39	0.2555	1,614,855
1995	1,983,219.89	65.00	1.54	87,043.52	49.07	0.2451	1,385,235
1996	3,092,290.32	65.00	1.54	135,720.62	49.75	0.2346	2,067,712
1997	3,689,070.00	65.00	1.54	161,913.28	50.43	0.2242	2,356,679
1998	2,387,221.49	65.00	1.54	104,775.15	51.11	0.2137	1,453,857
1999	3,023,860.84	65.00	1.54	132,717.25	51.80	0.2031	1,750,144
2000	3,446,641.28	65.00	1.54	151,273.09	52.49	0.1925	1,890,521
2001	5,937,148.70	65.00	1.54	260,581.46	53.18	0.1819	3,077,061
2002	4,707,604.68	65.00	1.54	206,616.77	53.87	0.1712	2,297,337
2003	2,603,531.66	65.00	1.54	114,269.00	54.57	0.1605	1,190,624
2004	4,791,142.63	65.00	1.54	210,283.25	55.27	0.1497	2,043,980
2005	5,821,678.40	65.00	1.54	255,513.46	55.97	0.1389	2,304,931
2006	5,017,608.39	65.00	1.54	220,222.83	56.67	0.1282	1,832,569
2007	5,642,741.02	65.00	1.54	247,659.90	57.38	0.1172	1,885,271
2008	8,048,273.10	65.00	1.54	353,238.71	58.09	0.1063	2,438,494
2009	7,570,415.09	65.00	1.54	332,265.52	58.80	0.0954	2,057,889
2010	4,659,500.87	65.00	1.54	204,505.49	59.52	0.0843	1,119,601
2011	4,631,482.08	65.00	1.54	203,275.75	60.24	0.0732	966,616
2012	5,937,699.80	65.00	1.54	260,605.64	60.96	0.0622	1,051,730
2013	11,372,062.59	65.00	1.54	499,119.83	61.69	0.0509	1,650,336
2014	9,783,405.75	65.00	1.54	429,393.68	62.42	0.0397	1,106,665
2015	9,454,819.97	65.00	1.54	414,972.05	63.15	0.0285	766,890
2016	12,735,754.44	65.00	1.54	558,972.26	63.89	0.0171	619,951
2017	14,049,959.26	65.00	1.54	616,652.71	64.63	0.0057	227,841
	193,241,221.74			8,481,357.23			97,344,983

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 4.39

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 369.20 SERVICES - UNDERGROUND

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R1							
NET SALVAGE PERCENT.. -160							
1873	675.24	70.00				1.0000	1,756
1874	889.02	70.00				1.0000	2,311
1875	384.30	70.00				1.0000	999
1876	662.67	70.00				1.0000	1,723
1880	1,594.32	70.00	1.43	59.28	1.06	0.9849	4,082
1882	3,711.25	70.00	1.43	137.98	1.72	0.9754	9,412
1889	690.30	70.00	1.43	25.67	4.05	0.9421	1,691
1890	1,185.94	70.00	1.43	44.09	4.36	0.9377	2,891
1891	1,738.34	70.00	1.43	64.63	4.66	0.9334	4,219
1892	1,114.51	70.00	1.43	41.44	4.96	0.9291	2,692
1893	679.91	70.00	1.43	25.28	5.26	0.9249	1,635
1894	971.10	70.00	1.43	36.11	5.56	0.9206	2,324
1895	1,891.92	70.00	1.43	70.34	5.86	0.9163	4,507
1896	1,754.88	70.00	1.43	65.25	6.15	0.9121	4,162
1897	3,118.10	70.00	1.43	115.93	6.45	0.9079	7,360
1898	4,656.71	70.00	1.43	173.14	6.75	0.9036	10,940
1899	9,782.99	70.00	1.43	363.73	7.05	0.8993	22,874
1900	8,164.77	70.00	1.43	303.57	7.35	0.8950	18,999
1901	6,001.73	70.00	1.43	223.14	7.65	0.8907	13,899
1902	12,946.66	70.00	1.43	481.36	7.96	0.8863	29,834
1903	14,360.09	70.00	1.43	533.91	8.27	0.8819	32,925
1904	17,400.90	70.00	1.43	646.97	8.58	0.8774	39,697
1905	32,846.54	70.00	1.43	1,221.23	8.90	0.8729	74,543
1906	54,395.44	70.00	1.43	2,022.42	9.22	0.8683	122,801
1907	49,266.68	70.00	1.43	1,831.74	9.54	0.8637	110,636
1908	39,269.24	70.00	1.43	1,460.03	9.87	0.8590	87,704
1909	76,013.52	70.00	1.43	2,826.18	10.20	0.8543	168,838
1910	80,040.12	70.00	1.43	2,975.89	10.53	0.8496	176,799
1911	73,707.11	70.00	1.43	2,740.43	10.86	0.8449	161,908
1912	82,371.28	70.00	1.43	3,062.56	11.20	0.8400	179,899
1913	94,956.73	70.00	1.43	3,530.49	11.54	0.8351	206,186
1914	91,339.93	70.00	1.43	3,396.02	11.89	0.8301	197,145
1915	100,793.75	70.00	1.43	3,747.51	12.24	0.8251	216,239
1916	153,233.55	70.00	1.43	5,697.22	12.59	0.8201	326,750
1917	87,373.26	70.00	1.43	3,248.54	12.94	0.8151	185,176
1918	64,009.80	70.00	1.43	2,379.88	13.30	0.8100	134,805
1919	146,884.93	70.00	1.43	5,461.18	13.67	0.8047	307,319
1920	311,470.12	70.00	1.43	11,580.46	14.03	0.7996	647,510
1921	141,861.58	70.00	1.43	5,274.41	14.40	0.7943	292,966
1922	229,089.78	70.00	1.43	8,517.56	14.78	0.7889	469,871
1923	340,619.02	70.00	1.43	12,664.22	15.15	0.7836	693,937

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 369.20 SERVICES - UNDERGROUND

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R1							
NET SALVAGE PERCENT.. -160							
1924	404,310.40	70.00	1.43	15,032.26	15.54	0.7780	817,839
1925	388,083.73	70.00	1.43	14,428.95	15.92	0.7726	779,537
1926	349,652.66	70.00	1.43	13,000.09	16.31	0.7670	697,277
1927	381,328.58	70.00	1.43	14,177.80	16.70	0.7614	754,923
1928	507,083.74	70.00	1.43	18,853.37	17.10	0.7557	996,341
1929	3,964,271.71	70.00	1.43	147,391.62	17.50	0.7500	7,730,330
1930	1,463,039.01	70.00	1.43	54,395.79	17.91	0.7441	2,830,635
1931	731,768.17	70.00	1.43	27,207.14	18.32	0.7383	1,404,669
1932	464,762.60	70.00	1.43	17,279.87	18.73	0.7324	885,056
1933	284,668.58	70.00	1.43	10,583.98	19.15	0.7264	537,659
1934	280,109.37	70.00	1.43	10,414.47	19.57	0.7204	524,678
1935	535,045.64	70.00	1.43	19,893.00	20.00	0.7143	993,662
1936	451,781.46	70.00	1.43	16,797.23	20.43	0.7081	831,804
1937	692,707.93	70.00	1.43	25,754.88	20.86	0.7020	1,264,331
1938	613,752.56	70.00	1.43	22,819.32	21.30	0.6957	1,110,184
1939	486,161.49	70.00	1.43	18,075.48	21.75	0.6893	871,276
1940	458,964.91	70.00	1.43	17,064.32	22.20	0.6829	814,863
1941	480,618.17	70.00	1.43	17,869.38	22.65	0.6764	845,272
1942	289,610.88	70.00	1.43	10,767.73	23.11	0.6699	504,397
1943	51,828.30	70.00	1.43	1,926.98	23.57	0.6633	89,381
1944	70,540.78	70.00	1.43	2,622.71	24.04	0.6566	120,419
1945	110,351.05	70.00	1.43	4,102.85	24.51	0.6499	186,453
1946	274,901.81	70.00	1.43	10,220.85	24.98	0.6431	459,681
1947	590,558.85	70.00	1.43	21,956.98	25.47	0.6361	976,763
1948	800,517.73	70.00	1.43	29,763.25	25.95	0.6293	1,309,770
1949	820,210.50	70.00	1.43	30,495.43	26.44	0.6223	1,327,063
1950	870,626.27	70.00	1.43	32,369.88	26.94	0.6151	1,392,448
1951	1,038,670.97	70.00	1.43	38,617.79	27.44	0.6080	1,641,931
1952	913,932.49	70.00	1.43	33,980.01	27.94	0.6009	1,427,778
1953	963,205.75	70.00	1.43	35,811.99	28.45	0.5936	1,486,498
1954	1,166,236.26	70.00	1.43	43,360.66	28.97	0.5861	1,777,302
1955	1,335,494.55	70.00	1.43	49,653.69	29.49	0.5787	2,009,447
1956	2,039,203.44	70.00	1.43	75,817.58	30.02	0.5711	3,028,144
1957	2,304,240.24	70.00	1.43	85,671.65	30.55	0.5636	3,376,362
1958	1,979,813.65	70.00	1.43	73,609.47	31.08	0.5560	2,862,019
1959	2,404,191.31	70.00	1.43	89,387.83	31.62	0.5483	3,427,305
1960	2,464,140.40	70.00	1.43	91,616.74	32.17	0.5404	3,462,408
1961	2,009,028.18	70.00	1.43	74,695.67	32.72	0.5326	2,781,865
1962	2,101,682.10	70.00	1.43	78,140.54	33.27	0.5247	2,867,211
1963	2,446,579.96	70.00	1.43	90,963.84	33.83	0.5167	3,286,848
1964	2,540,873.89	70.00	1.43	94,469.69	34.40	0.5086	3,359,752

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 369.20 SERVICES - UNDERGROUND

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R1							
NET SALVAGE PERCENT.. -160							
1965	2,954,462.14	70.00	1.43	109,846.90	34.97	0.5004	3,844,104
1966	3,252,864.80	70.00	1.43	120,941.51	35.55	0.4921	4,162,249
1967	3,198,285.89	70.00	1.43	118,912.27	36.13	0.4839	4,023,559
1968	2,953,218.38	70.00	1.43	109,800.66	36.71	0.4756	3,651,601
1969	3,243,026.38	70.00	1.43	120,575.72	37.30	0.4671	3,938,863
1970	4,837,015.42	70.00	1.43	179,840.23	37.89	0.4587	5,768,847
1971	5,375,090.57	70.00	1.43	199,845.87	38.49	0.4501	6,290,812
1972	5,388,357.77	70.00	1.43	200,339.14	39.10	0.4414	6,184,315
1973	5,909,941.91	70.00	1.43	219,731.64	39.70	0.4329	6,651,261
1974	8,000,576.07	70.00	1.43	297,461.42	40.32	0.4240	8,819,835
1975	8,141,347.08	70.00	1.43	302,695.28	40.93	0.4153	8,790,652
1976	7,659,730.49	70.00	1.43	284,788.78	41.55	0.4064	8,094,175
1977	7,951,962.38	70.00	1.43	295,653.96	42.18	0.3974	8,216,906
1978	8,763,725.47	70.00	1.43	325,835.31	42.81	0.3884	8,850,644
1979	11,495,004.95	70.00	1.43	427,384.28	43.44	0.3794	11,340,029
1980	10,762,506.41	70.00	1.43	400,149.99	44.08	0.3703	10,361,646
1981	12,084,882.99	70.00	1.43	449,315.95	44.72	0.3611	11,347,270
1982	14,021,847.80	70.00	1.43	521,332.30	45.36	0.3520	12,832,795
1983	7,886,299.80	70.00	1.43	293,212.63	46.01	0.3427	7,027,056
1984	16,548,101.28	70.00	1.43	615,258.41	46.66	0.3334	14,345,847
1985	14,102,779.03	70.00	1.43	524,341.32	47.32	0.3240	11,880,181
1986	15,819,833.18	70.00	1.43	588,181.40	47.98	0.3146	12,938,757
1987	20,253,495.90	70.00	1.43	753,024.98	48.64	0.3051	16,068,395
1988	15,654,257.17	70.00	1.43	582,025.28	49.30	0.2957	12,035,713
1989	19,133,506.87	70.00	1.43	711,383.79	49.97	0.2861	14,234,640
1990	25,056,381.01	70.00	1.43	931,596.25	50.64	0.2766	18,017,593
1991	25,750,825.22	70.00	1.43	957,415.68	51.31	0.2670	17,876,223
1992	17,469,589.72	70.00	1.43	649,519.35	51.98	0.2574	11,692,711
1993	18,712,840.66	70.00	1.43	695,743.42	52.66	0.2477	12,051,930
1994	18,276,643.90	70.00	1.43	679,525.62	53.34	0.2380	11,309,587
1995	20,327,438.43	70.00	1.43	755,774.16	54.02	0.2283	12,065,432
1996	28,076,966.42	70.00	1.43	1,043,901.61	54.70	0.2186	15,955,635
1997	27,299,446.24	70.00	1.43	1,014,993.41	55.39	0.2087	14,813,935
1998	26,659,819.61	70.00	1.43	991,212.09	56.08	0.1989	13,784,086
1999	26,633,388.46	70.00	1.43	990,229.38	56.77	0.1890	13,087,647
2000	27,272,308.91	70.00	1.43	1,013,984.45	57.46	0.1791	12,702,460
2001	32,666,988.35	70.00	1.43	1,214,558.63	58.15	0.1693	14,378,506
2002	30,620,140.54	70.00	1.43	1,138,456.83	58.85	0.1593	12,681,454
2003	23,395,951.16	70.00	1.43	869,861.46	59.55	0.1493	9,081,232
2004	61,003,155.74	70.00	1.43	2,268,097.33	60.25	0.1393	22,092,537
2005	79,145,379.87	70.00	1.43	2,942,625.22	60.95	0.1293	26,605,036

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 369.20 SERVICES - UNDERGROUND

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R1							
NET SALVAGE PERCENT.. -160							
2006	65,534,670.18	70.00	1.43	2,436,579.04	61.66	0.1191	20,300,282
2007	72,107,956.31	70.00	1.43	2,680,973.82	62.37	0.1090	20,435,395
2008	65,483,520.39	70.00	1.43	2,434,677.29	63.08	0.0989	16,831,622
2009	71,815,499.67	70.00	1.43	2,670,100.28	63.80	0.0886	16,537,817
2010	22,714,723.85	70.00	1.43	844,533.43	64.51	0.0784	4,631,941
2011	71,043,222.97	70.00	1.43	2,641,387.03	65.24	0.0680	12,560,442
2012	51,521,423.99	70.00	1.43	1,915,566.54	65.96	0.0577	7,730,584
2013	112,357,306.51	70.00	1.43	4,177,444.66	66.69	0.0473	13,814,780
2014	109,545,656.90	70.00	1.43	4,072,907.52	67.42	0.0369	10,498,418
2015	141,077,649.94	70.00	1.43	5,245,267.02	68.15	0.0264	9,694,574
2016	107,423,714.31	70.00	1.43	3,994,013.70	68.89	0.0159	4,429,724
2017	146,947,399.84	70.00	1.43	5,463,504.33	69.63	0.0053	2,021,115
	1,806,200,597.33			67,154,441.12			672,216,395
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.72							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 370.12 METERS - AMI

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 20-S2							
NET SALVAGE PERCENT.. 0							
2017	43,349,830.93	20.00	5.00	2,167,491.55	19.50	0.0250	1,083,746
	43,349,830.93			2,167,491.55			1,083,746
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 5.00							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 370.22 METER INSTALLATIONS - AMI

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 20-S2							
NET SALVAGE PERCENT.. 0							
2017	13,860,292.80	20.00	5.00	693,014.64	19.50	0.0250	346,507
	13,860,292.80			693,014.64			346,507
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 5.00							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 60-R2							
NET SALVAGE PERCENT.. -5							
1914	3,484.10	60.00	1.67	61.09	2.06	0.9657	3,533
1915	2,757.71	60.00	1.67	48.36	2.34	0.9610	2,783
1917	2,282.41	60.00	1.67	40.02	2.89	0.9518	2,281
1918	12,248.44	60.00	1.67	214.78	3.17	0.9472	12,181
1919	3,940.51	60.00	1.67	69.10	3.45	0.9425	3,900
1920	4,244.46	60.00	1.67	74.43	3.74	0.9377	4,179
1921	1,055.39	60.00	1.67	18.51	4.02	0.9330	1,034
1922	38,827.08	60.00	1.67	680.83	4.31	0.9282	37,840
1923	15,886.14	60.00	1.67	278.56	4.60	0.9233	15,402
1924	25,791.91	60.00	1.67	452.26	4.89	0.9185	24,874
1925	1,364.15	60.00	1.67	23.92	5.18	0.9137	1,309
1926	26,398.48	60.00	1.67	462.90	5.47	0.9088	25,191
1927	66,470.24	60.00	1.67	1,165.56	5.76	0.9040	63,094
1928	12,933.46	60.00	1.67	226.79	6.05	0.8992	12,211
1929	16,773.65	60.00	1.67	294.13	6.34	0.8943	15,751
1930	50,892.09	60.00	1.67	892.39	6.63	0.8895	47,532
1931	1,343.31	60.00	1.67	23.55	6.93	0.8845	1,248
1932	4,281.26	60.00	1.67	75.07	7.22	0.8797	3,954
1933	13,022.25	60.00	1.67	228.35	7.52	0.8747	11,960
1934	1,175.50	60.00	1.67	20.61	7.82	0.8697	1,073
1935	587.52	60.00	1.67	10.30	8.12	0.8647	533
1936	12,857.93	60.00	1.67	225.46	8.42	0.8597	11,606
1937	2,983.16	60.00	1.67	52.31	8.73	0.8545	2,677
1938	9,396.79	60.00	1.67	164.77	9.04	0.8493	8,380
1939	5,922.55	60.00	1.67	103.85	9.36	0.8440	5,249
1940	21,289.22	60.00	1.67	373.31	9.69	0.8385	18,744
1941	92.26	60.00	1.67	1.62	10.01	0.8332	81
1942	2,770.71	60.00	1.67	48.58	10.35	0.8275	2,407
1943	3,745.79	60.00	1.67	65.68	10.69	0.8218	3,232
1948	15,637.41	60.00	1.67	274.20	12.52	0.7913	12,993
1950	25,208.46	60.00	1.67	442.03	13.31	0.7782	20,597
1954	73,009.89	60.00	1.67	1,280.23	14.99	0.7502	57,508
1955	71,338.00	60.00	1.67	1,250.91	15.44	0.7427	55,630
1957	44,553.89	60.00	1.67	781.25	16.36	0.7273	34,026
1960	139,161.01	60.00	1.67	2,440.19	17.82	0.7030	102,722
1961	193,099.72	60.00	1.67	3,386.00	18.32	0.6947	140,848
1962	101,250.89	60.00	1.67	1,775.43	18.84	0.6860	72,931
1964	100,474.74	60.00	1.67	1,761.82	19.90	0.6683	70,508
1965	81,686.19	60.00	1.67	1,432.37	20.44	0.6593	56,551
1966	6,998.10	60.00	1.67	122.71	21.00	0.6500	4,776
1968	1,356.91	60.00	1.67	23.79	22.14	0.6310	899

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 371.00 INSTALLATIONS ON CUSTOMERS' PREMISES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 60-R2							
NET SALVAGE PERCENT.. -5							
1969	2,444.02	60.00	1.67	42.86	22.72	0.6213	1,594
1970	473,475.70	60.00	1.67	8,302.40	23.31	0.6115	304,007
1971	451,002.55	60.00	1.67	7,908.33	23.92	0.6013	284,761
1972	82,196.44	60.00	1.67	1,441.31	24.53	0.5912	51,022
1973	198,693.58	60.00	1.67	3,484.09	25.15	0.5808	121,178
1974	122,717.26	60.00	1.67	2,151.85	25.78	0.5703	73,489
1975	221,701.48	60.00	1.67	3,887.54	26.41	0.5598	130,321
1976	178,059.35	60.00	1.67	3,122.27	27.06	0.5490	102,642
1977	294,194.16	60.00	1.67	5,158.69	27.71	0.5382	166,243
1979	10,704.72	60.00	1.67	187.71	29.05	0.5158	5,798
1984	20,643.87	60.00	1.67	361.99	32.52	0.4580	9,928
1988	268,247.38	60.00	1.67	4,703.72	35.44	0.4093	115,292
1989	1,150.17	60.00	1.67	20.17	36.19	0.3968	479
1992	58,872.21	60.00	1.67	1,032.32	38.47	0.3588	22,181
1995	218.87	60.00	1.67	3.84	40.81	0.3198	74
2003	273,339.94	60.00	1.67	4,793.02	47.33	0.2112	60,607
2005	782,198.96	60.00	1.67	13,715.86	49.01	0.1832	150,439
2007	895,712.00	60.00	1.67	15,706.31	50.72	0.1547	145,467
2008	16,851.65	60.00	1.67	295.49	51.58	0.1403	2,483
2009	134,276.88	60.00	1.67	2,354.55	52.45	0.1258	17,741
2012	309,561.26	60.00	1.67	5,428.16	55.08	0.0820	26,653
2013	102,074.83	60.00	1.67	1,789.88	55.96	0.0673	7,216
2014	195,932.78	60.00	1.67	3,435.68	56.85	0.0525	10,801
2015	54,097.42	60.00	1.67	948.60	57.75	0.0375	2,130
	6,366,961.16			111,644.66			2,786,774

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 1.75

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 373.10 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-R0.5							
NET SALVAGE PERCENT.. -120							
1900	21.65	50.00				1.0000	48
1906	73.96	50.00				1.0000	163
1908	21.60	50.00				1.0000	48
1910	1,482.98	50.00				1.0000	3,263
1911	347.73	50.00				1.0000	765
1912	251.51	50.00				1.0000	553
1913	195.52	50.00				1.0000	430
1914	1,208.04	50.00				1.0000	2,658
1915	1,357.78	50.00				1.0000	2,987
1916	659.34	50.00				1.0000	1,451
1917	1,234.20	50.00				1.0000	2,715
1918	183.62	50.00	2.00	8.08	0.26	0.9948	402
1919	449.31	50.00	2.00	19.77	0.75	0.9850	974
1920	891.19	50.00	2.00	39.21	1.23	0.9754	1,912
1921	2,657.67	50.00	2.00	116.94	1.71	0.9658	5,647
1922	1,757.76	50.00	2.00	77.34	2.19	0.9562	3,698
1923	2,231.42	50.00	2.00	98.18	2.66	0.9468	4,648
1924	4,358.32	50.00	2.00	191.77	3.13	0.9374	8,988
1925	5,901.87	50.00	2.00	259.68	3.59	0.9282	12,052
1926	7,782.75	50.00	2.00	342.44	4.04	0.9192	15,739
1927	20,706.48	50.00	2.00	911.09	4.49	0.9102	41,463
1928	7,065.82	50.00	2.00	310.90	4.93	0.9014	14,012
1929	218,466.34	50.00	2.00	9,612.52	5.36	0.8928	429,103
1930	13,475.12	50.00	2.00	592.91	5.79	0.8842	26,212
1931	7,848.00	50.00	2.00	345.31	6.21	0.8758	15,121
1932	10,686.40	50.00	2.00	470.20	6.62	0.8676	20,397
1933	1,635.11	50.00	2.00	71.94	7.03	0.8594	3,091
1934	736.41	50.00	2.00	32.40	7.44	0.8512	1,379
1935	2,359.76	50.00	2.00	103.83	7.84	0.8432	4,377
1936	13,344.56	50.00	2.00	587.16	8.24	0.8352	24,520
1937	8,452.79	50.00	2.00	371.92	8.64	0.8272	15,383
1938	11,209.75	50.00	2.00	493.23	9.04	0.8192	20,203
1939	19,044.89	50.00	2.00	837.98	9.43	0.8114	33,997
1940	16,475.47	50.00	2.00	724.92	9.83	0.8034	29,120
1941	14,978.48	50.00	2.00	659.05	10.23	0.7954	26,211
1942	7,570.02	50.00	2.00	333.08	10.62	0.7876	13,117
1943	2,815.88	50.00	2.00	123.90	11.02	0.7796	4,830
1944	1,877.65	50.00	2.00	82.62	11.42	0.7716	3,187
1945	5,280.49	50.00	2.00	232.34	11.82	0.7636	8,871
1946	9,867.22	50.00	2.00	434.16	12.22	0.7556	16,402
1947	12,537.99	50.00	2.00	551.67	12.62	0.7476	20,621

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 373.10 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-R0.5							
NET SALVAGE PERCENT.. -120							
1948	22,216.52	50.00	2.00	977.53	13.02	0.7396	36,149
1949	22,947.27	50.00	2.00	1,009.68	13.43	0.7314	36,924
1950	19,484.72	50.00	2.00	857.33	13.84	0.7232	31,001
1951	22,339.48	50.00	2.00	982.94	14.25	0.7150	35,140
1952	33,979.24	50.00	2.00	1,495.09	14.67	0.7066	52,821
1953	44,957.98	50.00	2.00	1,978.15	15.09	0.6982	69,057
1954	60,048.75	50.00	2.00	2,642.14	15.51	0.6898	91,128
1955	35,672.89	50.00	2.00	1,569.61	15.93	0.6814	53,477
1956	49,569.04	50.00	2.00	2,181.04	16.36	0.6728	73,370
1957	66,862.47	50.00	2.00	2,941.95	16.80	0.6640	97,673
1958	60,021.58	50.00	2.00	2,640.95	17.23	0.6554	86,544
1959	123,255.16	50.00	2.00	5,423.23	17.67	0.6466	175,333
1960	113,124.75	50.00	2.00	4,977.49	18.12	0.6376	158,682
1961	99,695.25	50.00	2.00	4,386.59	18.57	0.6286	137,871
1962	89,011.48	50.00	2.00	3,916.51	19.02	0.6196	121,333
1963	74,457.13	50.00	2.00	3,276.11	19.48	0.6104	99,987
1964	82,835.23	50.00	2.00	3,644.75	19.94	0.6012	109,561
1965	163,630.95	50.00	2.00	7,199.76	20.40	0.5920	213,113
1966	163,397.68	50.00	2.00	7,189.50	20.87	0.5826	209,430
1967	216,911.54	50.00	2.00	9,544.11	21.35	0.5730	273,439
1968	187,006.69	50.00	2.00	8,228.29	21.83	0.5634	231,791
1969	174,028.13	50.00	2.00	7,657.24	22.31	0.5538	212,029
1970	177,196.26	50.00	2.00	7,796.64	22.80	0.5440	212,068
1971	275,807.80	50.00	2.00	12,135.54	23.29	0.5342	324,140
1972	128,964.44	50.00	2.00	5,674.44	23.79	0.5242	148,727
1973	257,365.92	50.00	2.00	11,324.10	24.30	0.5140	291,029
1974	333,925.45	50.00	2.00	14,692.72	24.80	0.5040	370,257
1975	281,817.73	50.00	2.00	12,399.98	25.32	0.4936	306,032
1976	441,089.31	50.00	2.00	19,407.93	25.83	0.4834	469,090
1977	234,296.76	50.00	2.00	10,309.06	26.35	0.4730	243,809
1978	213,422.58	50.00	2.00	9,390.59	26.88	0.4624	217,111
1979	456,737.13	50.00	2.00	20,096.43	27.41	0.4518	453,978
1980	644,574.53	50.00	2.00	28,361.28	27.94	0.4412	625,650
1981	685,796.41	50.00	2.00	30,175.04	28.48	0.4304	649,367
1982	689,809.14	50.00	2.00	30,351.60	29.02	0.4196	636,777
1983	312,984.59	50.00	2.00	13,771.32	29.57	0.4086	281,348
1984	525,534.58	50.00	2.00	23,123.52	30.12	0.3976	459,696
1985	528,831.00	50.00	2.00	23,268.56	30.68	0.3864	449,549
1986	513,985.50	50.00	2.00	22,615.36	31.24	0.3752	424,264
1987	595,500.86	50.00	2.00	26,202.04	31.80	0.3640	476,877
1988	557,362.39	50.00	2.00	24,523.95	32.36	0.3528	432,602

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 373.10 STREET LIGHTING AND SIGNAL SYSTEMS - OVERHEAD

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-R0.5							
NET SALVAGE PERCENT.. -120							
1989	523,184.96	50.00	2.00	23,020.14	32.93	0.3414	392,954
1990	449,595.45	50.00	2.00	19,782.20	33.51	0.3298	326,208
1991	399,203.33	50.00	2.00	17,564.95	34.08	0.3184	279,634
1992	563,003.91	50.00	2.00	24,772.17	34.66	0.3068	380,005
1993	454,700.28	50.00	2.00	20,006.81	35.24	0.2952	295,301
1994	546,913.31	50.00	2.00	24,064.19	35.82	0.2836	341,230
1995	424,153.81	50.00	2.00	18,662.77	36.41	0.2718	253,627
1996	418,354.33	50.00	2.00	18,407.59	37.00	0.2600	239,299
1997	507,586.78	50.00	2.00	22,333.82	37.59	0.2482	277,163
1998	406,343.80	50.00	2.00	17,879.13	38.18	0.2364	211,331
1999	376,730.34	50.00	2.00	16,576.13	38.77	0.2246	186,150
2000	579,161.18	50.00	2.00	25,483.09	39.36	0.2128	271,140
2001	417,131.65	50.00	2.00	18,353.79	39.96	0.2008	184,272
2002	204,802.06	50.00	2.00	9,011.29	40.56	0.1888	85,067
2003	587,795.77	50.00	2.00	25,863.01	41.16	0.1768	228,629
2004	632,571.26	50.00	2.00	27,833.14	41.76	0.1648	229,345
2005	728,992.38	50.00	2.00	32,075.66	42.36	0.1528	245,058
2006	458,609.02	50.00	2.00	20,178.80	42.96	0.1408	142,059
2007	505,935.10	50.00	2.00	22,261.14	43.56	0.1288	143,362
2008	673,389.30	50.00	2.00	29,629.13	44.17	0.1166	172,738
2009	477,643.32	50.00	2.00	21,016.31	44.78	0.1044	109,705
2010	156,597.35	50.00	2.00	6,890.28	45.38	0.0924	31,833
2011	2,123,709.74	50.00	2.00	93,443.23	45.99	0.0802	374,707
2012	711,461.47	50.00	2.00	31,304.30	46.61	0.0678	106,122
2013	1,636,097.33	50.00	2.00	71,988.28	47.22	0.0556	200,127
2014	7,039,619.05	50.00	2.00	309,743.24	47.83	0.0434	672,143
2015	9,639,975.12	50.00	2.00	424,158.91	48.45	0.0310	657,446
2016	10,422,515.22	50.00	2.00	458,590.67	49.07	0.0186	426,489
2017	5,792,577.45	50.00	2.00	254,873.41	49.69	0.0062	79,011
	58,078,313.23			2,555,144.21			18,461,137
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 4.40							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 373.20 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R0.5							
NET SALVAGE PERCENT.. -120							
1889	162.39	70.00	1.43	5.11	5.48	0.9217	329
1890	18.46	70.00	1.43	0.58	5.93	0.9153	37
1891	201.81	70.00	1.43	6.35	6.37	0.9090	404
1892	159.09	70.00	1.43	5.00	6.81	0.9027	316
1893	465.78	70.00	1.43	14.65	7.25	0.8964	919
1895	74.77	70.00	1.43	2.35	8.10	0.8843	145
1896	184.15	70.00	1.43	5.79	8.52	0.8783	356
1897	121.66	70.00	1.43	3.83	8.94	0.8723	233
1898	57.96	70.00	1.43	1.82	9.35	0.8664	110
1899	12.65	70.00	1.43	0.40	9.76	0.8606	24
1900	179.14	70.00	1.43	5.64	10.17	0.8547	337
1901	55.24	70.00	1.43	1.74	10.57	0.8490	103
1902	410.87	70.00	1.43	12.93	10.98	0.8431	762
1903	498.24	70.00	1.43	15.67	11.38	0.8374	918
1904	893.95	70.00	1.43	28.12	11.78	0.8317	1,636
1905	924.21	70.00	1.43	29.08	12.18	0.8260	1,679
1906	810.53	70.00	1.43	25.50	12.57	0.8204	1,463
1907	2,348.85	70.00	1.43	73.89	12.97	0.8147	4,210
1908	6,984.84	70.00	1.43	219.74	13.37	0.8090	12,432
1909	4,440.17	70.00	1.43	139.69	13.76	0.8034	7,848
1910	5,340.94	70.00	1.43	168.03	14.16	0.7977	9,373
1911	15,364.55	70.00	1.43	483.37	14.55	0.7921	26,776
1912	13,361.09	70.00	1.43	420.34	14.95	0.7864	23,117
1913	5,039.69	70.00	1.43	158.55	15.35	0.7807	8,656
1914	3,702.56	70.00	1.43	116.48	15.74	0.7751	6,314
1915	12,195.44	70.00	1.43	383.67	16.14	0.7694	20,644
1916	9,612.74	70.00	1.43	302.42	16.54	0.7637	16,151
1917	12,660.00	70.00	1.43	398.28	16.94	0.7580	21,112
1918	3,233.66	70.00	1.43	101.73	17.34	0.7523	5,352
1919	4,756.13	70.00	1.43	149.63	17.75	0.7464	7,810
1920	3,407.04	70.00	1.43	107.19	18.15	0.7407	5,552
1921	9,977.58	70.00	1.43	313.89	18.56	0.7349	16,131
1922	11,557.44	70.00	1.43	363.60	18.97	0.7290	18,536
1923	10,900.90	70.00	1.43	342.94	19.38	0.7231	17,342
1924	32,027.38	70.00	1.43	1,007.58	19.79	0.7173	50,540
1925	46,682.70	70.00	1.43	1,468.64	20.20	0.7114	73,065
1926	101,661.21	70.00	1.43	3,198.26	20.62	0.7054	157,773
1927	107,753.67	70.00	1.43	3,389.93	21.04	0.6994	165,806
1928	109,935.13	70.00	1.43	3,458.56	21.46	0.6934	167,711
1929	122,574.56	70.00	1.43	3,856.20	21.88	0.6874	185,375
1930	486,833.75	70.00	1.43	15,315.79	22.31	0.6813	729,685

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 373.20 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R0.5							
NET SALVAGE PERCENT.. -120							
1931	154,614.28	70.00	1.43	4,864.17	22.74	0.6751	229,650
1932	100,350.01	70.00	1.43	3,157.01	23.17	0.6690	147,695
1933	48,252.87	70.00	1.43	1,518.04	23.60	0.6629	70,367
1934	34,137.17	70.00	1.43	1,073.96	24.04	0.6566	49,310
1935	67,222.33	70.00	1.43	2,114.81	24.48	0.6503	96,171
1936	60,800.40	70.00	1.43	1,912.78	24.92	0.6440	86,142
1937	81,317.18	70.00	1.43	2,558.24	25.36	0.6377	114,085
1938	152,572.16	70.00	1.43	4,799.92	25.81	0.6313	211,898
1939	186,654.43	70.00	1.43	5,872.15	26.26	0.6249	256,592
1940	180,868.64	70.00	1.43	5,690.13	26.72	0.6183	246,024
1941	255,423.04	70.00	1.43	8,035.61	27.17	0.6119	343,823
1942	114,138.63	70.00	1.43	3,590.80	27.63	0.6053	151,991
1943	22,022.30	70.00	1.43	692.82	28.10	0.5986	29,000
1944	20,092.51	70.00	1.43	632.11	28.56	0.5920	26,168
1945	19,953.66	70.00	1.43	627.74	29.03	0.5853	25,693
1946	35,792.00	70.00	1.43	1,126.02	29.51	0.5784	45,547
1947	146,763.22	70.00	1.43	4,617.17	29.98	0.5717	184,593
1948	302,906.03	70.00	1.43	9,529.42	30.46	0.5649	376,419
1949	377,356.09	70.00	1.43	11,871.62	30.95	0.5579	463,126
1950	382,733.32	70.00	1.43	12,040.79	31.43	0.5510	463,949
1951	325,888.67	70.00	1.43	10,252.46	31.92	0.5440	390,024
1952	509,036.01	70.00	1.43	16,014.27	32.41	0.5370	601,375
1953	544,250.67	70.00	1.43	17,122.13	32.91	0.5299	634,429
1954	633,481.92	70.00	1.43	19,929.34	33.41	0.5227	728,480
1955	616,519.20	70.00	1.43	19,395.69	33.91	0.5156	699,289
1956	752,319.55	70.00	1.43	23,667.97	34.42	0.5083	841,272
1957	887,128.00	70.00	1.43	27,909.05	34.93	0.5010	977,792
1958	707,429.73	70.00	1.43	22,255.74	35.44	0.4937	768,383
1959	738,439.83	70.00	1.43	23,231.32	35.96	0.4863	790,011
1960	619,307.89	70.00	1.43	19,483.43	36.48	0.4789	652,436
1961	630,991.32	70.00	1.43	19,850.99	37.00	0.4714	654,430
1962	812,019.54	70.00	1.43	25,546.13	37.52	0.4640	828,910
1963	1,083,391.85	70.00	1.43	34,083.51	38.05	0.4564	1,087,884
1964	1,463,548.47	70.00	1.43	46,043.23	38.59	0.4487	1,444,759
1965	1,647,373.11	70.00	1.43	51,826.36	39.12	0.4411	1,598,789
1966	1,685,333.82	70.00	1.43	53,020.60	39.66	0.4334	1,607,043
1967	1,031,301.82	70.00	1.43	32,444.76	40.20	0.4257	965,878
1968	1,027,405.11	70.00	1.43	32,322.16	40.74	0.4180	944,802
1969	951,276.54	70.00	1.43	29,927.16	41.29	0.4101	858,344
1970	1,457,650.29	70.00	1.43	45,857.68	41.84	0.4023	1,290,076
1971	1,824,921.39	70.00	1.43	57,412.03	42.39	0.3944	1,583,568

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 373.20 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R0.5							
NET SALVAGE PERCENT.. -120							
1972	962,344.64	70.00	1.43	30,275.36	42.95	0.3864	818,133
1973	1,333,058.50	70.00	1.43	41,938.02	43.51	0.3784	1,109,833
1974	1,624,271.04	70.00	1.43	51,099.57	44.07	0.3704	1,323,693
1975	1,179,152.20	70.00	1.43	37,096.13	44.63	0.3624	940,192
1976	1,148,406.52	70.00	1.43	36,128.87	45.20	0.3543	895,112
1977	1,109,014.75	70.00	1.43	34,889.60	45.76	0.3463	844,890
1978	1,171,039.80	70.00	1.43	36,840.91	46.34	0.3380	870,785
1979	1,521,870.51	70.00	1.43	47,878.05	46.91	0.3299	1,104,409
1980	1,845,896.64	70.00	1.43	58,071.91	47.48	0.3217	1,306,455
1981	1,906,499.27	70.00	1.43	59,978.47	48.06	0.3134	1,314,619
1982	2,299,805.46	70.00	1.43	72,351.88	48.64	0.3051	1,543,878
1983	1,069,310.65	70.00	1.43	33,640.51	49.22	0.2969	698,358
1984	2,742,505.23	70.00	1.43	86,279.21	49.80	0.2886	1,741,090
1985	1,849,032.71	70.00	1.43	58,170.57	50.39	0.2801	1,139,574
1986	1,892,404.55	70.00	1.43	59,535.05	50.97	0.2719	1,131,832
1987	2,504,027.19	70.00	1.43	78,776.70	51.56	0.2634	1,451,199
1988	1,876,925.68	70.00	1.43	59,048.08	52.15	0.2550	1,052,955
1989	2,209,326.20	70.00	1.43	69,505.40	52.74	0.2466	1,198,458
1990	4,464,645.45	70.00	1.43	140,457.75	53.33	0.2381	2,339,063
1991	3,074,473.61	70.00	1.43	96,722.94	53.92	0.2297	1,553,722
1992	2,333,186.60	70.00	1.43	73,402.05	54.52	0.2211	1,135,114
1993	2,384,965.25	70.00	1.43	75,031.01	55.11	0.2127	1,116,073
1994	1,901,697.85	70.00	1.43	59,827.41	55.71	0.2041	854,068
1995	2,741,841.67	70.00	1.43	86,258.34	56.30	0.1957	1,180,533
1996	2,776,786.62	70.00	1.43	87,357.71	56.90	0.1871	1,143,225
1997	5,186,838.15	70.00	1.43	163,177.93	57.50	0.1786	2,037,670
1998	3,396,789.48	70.00	1.43	106,863.00	58.10	0.1700	1,270,399
1999	3,280,710.00	70.00	1.43	103,211.14	58.70	0.1614	1,165,131
2000	3,221,080.06	70.00	1.43	101,335.18	59.30	0.1529	1,083,223
2001	4,124,358.57	70.00	1.43	129,752.32	59.90	0.1443	1,309,228
2002	3,067,149.91	70.00	1.43	96,492.54	60.51	0.1356	914,790
2003	2,038,336.53	70.00	1.43	64,126.07	61.11	0.1270	569,511
2004	9,097,298.44	70.00	1.43	286,201.01	61.72	0.1183	2,367,463
2005	13,584,266.66	70.00	1.43	427,361.03	62.32	0.1097	3,278,726
2006	6,711,480.37	70.00	1.43	211,143.17	62.93	0.1010	1,491,291
2007	13,761,054.19	70.00	1.43	432,922.76	63.54	0.0923	2,794,017
2008	11,919,149.67	70.00	1.43	374,976.45	64.15	0.0836	2,191,383
2009	15,209,896.32	70.00	1.43	478,503.34	64.76	0.0749	2,504,948
2010	6,344,789.66	70.00	1.43	199,607.08	65.37	0.0661	923,218
2011	22,002,172.93	70.00	1.43	692,188.36	65.98	0.0574	2,779,887
2012	2,566,089.75	70.00	1.43	80,729.18	66.60	0.0486	274,197

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
ELECTRIC PLANT

ACCOUNT 373.20 STREET LIGHTING AND SIGNAL SYSTEMS - UNDERGROUND

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R0.5							
NET SALVAGE PERCENT.. -120							
2013	40,987,742.90	70.00	1.43	1,289,474.39	67.21	0.0399	3,594,297
2014	28,108,767.64	70.00	1.43	884,301.83	67.83	0.0310	1,917,018
2015	23,453,135.01	70.00	1.43	737,835.63	68.45	0.0221	1,142,355
2016	36,421,155.46	70.00	1.43	1,145,809.55	69.07	0.0133	1,064,882
2017	39,609,458.30	70.00	1.43	1,246,113.56	69.69	0.0044	386,034
	367,854,776.51			11,572,711.30			90,200,230
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.15							

GAS PLANT

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 361.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
INTERIM SURVIVOR CURVE.. IOWA 80-S0.5							
PROBABLE RETIREMENT YEAR.. 6-2034							
NET SALVAGE PERCENT.. -15							
1974	2,702,151.14	53.65	1.86	57,799.01	15.19	0.7169	2,227,655
1975	38,752.89	52.95	1.89	842.29	15.22	0.7126	31,756
1976	636.43	52.24	1.91	13.98	15.25	0.7081	518
1977	3,979.13	51.53	1.94	88.77	15.28	0.7035	3,219
1978	145,586.25	50.80	1.97	3,298.26	15.31	0.6986	116,966
1979	529,761.11	50.06	2.00	12,184.51	15.34	0.6936	422,540
1980	18,861.85	49.32	2.03	440.33	15.37	0.6884	14,931
1981	423,716.70	48.57	2.06	10,037.85	15.40	0.6829	332,774
1982	155,654.29	47.81	2.09	3,741.15	15.43	0.6773	121,231
1983	84,105.37	47.04	2.13	2,060.16	15.46	0.6713	64,933
1984	34,345.59	46.26	2.16	853.14	15.49	0.6652	26,272
1985	15,267.44	45.47	2.20	386.27	15.52	0.6587	11,565
1987	36,267.11	43.88	2.28	950.92	15.57	0.6452	26,908
1988	16,256.95	43.07	2.32	433.74	15.60	0.6378	11,924
1990	46,256.94	41.43	2.41	1,282.01	15.66	0.6220	33,088
1994	7,657.65	38.05	2.63	231.61	15.77	0.5856	5,157
1995	32,660.24	37.19	2.69	1,010.34	15.79	0.5754	21,612
1996	1,224,508.31	36.32	2.75	38,725.08	15.82	0.5644	794,822
1998	3,835.33	34.57	2.89	127.47	15.87	0.5409	2,386
1999	7,530.09	33.68	2.97	257.19	15.90	0.5279	4,571
2000	41,128.68	32.79	3.05	1,442.59	15.92	0.5145	24,334
2001	555,193.52	31.89	3.14	20,048.04	15.95	0.4998	319,134
2002	234,729.50	30.99	3.23	8,719.03	15.98	0.4844	130,745
2003	157,578.34	30.08	3.32	6,016.34	16.00	0.4681	84,825
2004	39,949.62	29.16	3.43	1,575.81	16.03	0.4503	20,686
2005	387,905.87	28.24	3.54	15,791.65	16.05	0.4317	192,560
2006	35,570.28	27.31	3.66	1,497.15	16.08	0.4112	16,820
2007	1,036,528.02	26.38	3.79	45,177.07	16.10	0.3897	464,513
2008	207,652.13	25.45	3.93	9,384.84	16.13	0.3662	87,451
2009	1,131,719.86	24.51	4.08	53,100.30	16.15	0.3411	443,921
2011	49,170.83	22.61	4.42	2,499.35	16.20	0.2835	16,031
2012	806,566.87	21.66	4.62	42,852.90	16.22	0.2512	232,955
2013	334,056.94	20.70	4.83	18,555.19	16.25	0.2150	82,588
2015	13,242.51	18.78	5.32	810.18	16.29	0.1326	2,019
2016	4,849,745.47	17.81	5.61	312,881.33	16.32	0.0837	466,589
	15,408,529.25			675,115.85			6,859,999

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 4.38

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 362.10 GAS HOLDERS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
INTERIM SURVIVOR CURVE.. IOWA 80-S2.5							
PROBABLE RETIREMENT YEAR.. 6-2034							
NET SALVAGE PERCENT.. -15							
1974	13,998,433.48	57.73	1.73	278,498.83	15.45	0.7324	11,789,838
1975	252,657.51	56.91	1.76	5,113.79	15.51	0.7275	211,368
1976	71,092.69	56.09	1.78	1,455.27	15.58	0.7222	59,047
1977	1,098.23	55.25	1.81	22.86	15.64	0.7169	905
1987	20,897.48	46.36	2.16	519.09	16.10	0.6527	15,686
1990	145.39	43.55	2.30	3.85	16.20	0.6280	105
1991	22,095.33	42.60	2.35	597.13	16.23	0.6190	15,729
1994	79.13	39.73	2.52	2.29	16.30	0.5897	54
2005	48,880.27	28.95	3.45	1,939.32	16.46	0.4314	24,252
2006	174,609.74	27.96	3.58	7,188.68	16.46	0.4113	82,590
2007	26,568.80	26.97	3.71	1,133.56	16.47	0.3893	11,895
2008	90,833.58	25.97	3.85	4,021.66	16.47	0.3658	38,212
2011	902,670.00	22.99	4.35	45,156.07	16.49	0.2827	293,494
2013	1,249,277.34	20.99	4.76	68,385.44	16.49	0.2144	308,007
2016	312,925.78	18.00	5.56	20,008.47	16.50	0.0833	29,988
2017	178,974.91	17.00	5.88	12,102.28	16.50	0.0294	6,053
	17,351,239.66			446,148.59			12,887,223

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.57

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 363.00 PURIFICATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
INTERIM SURVIVOR CURVE.. IOWA 70-R2.5							
PROBABLE RETIREMENT YEAR.. 6-2034							
NET SALVAGE PERCENT.. -15							
1974	666,566.92	54.65	1.83	14,027.90	15.08	0.7241	555,030
2000	131,917.62	33.06	3.02	4,581.50	16.11	0.5127	77,779
2003	126,515.62	30.27	3.30	4,801.27	16.16	0.4661	67,820
2005	65,543.65	28.39	3.52	2,653.21	16.20	0.4294	32,365
2017	1,089,725.66	16.84	5.94	74,439.16	16.35	0.0291	36,468
	2,080,269.47			100,503.04			769,462

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 4.83

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 363.10 LIQUEFACTION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
INTERIM SURVIVOR CURVE.. IOWA 70-R4							
PROBABLE RETIREMENT YEAR.. 6-2034							
NET SALVAGE PERCENT.. -15							
1974	735,575.71	57.56	1.74	14,718.87	15.27	0.7347	621,500
1996	10,206.27	37.79	2.65	311.04	16.35	0.5674	6,659
1998	63,936.87	35.84	2.79	2,051.41	16.39	0.5427	39,903
2003	27,058.58	30.92	3.23	1,005.09	16.44	0.4683	14,573
2005	37,485.82	28.94	3.46	1,491.56	16.46	0.4312	18,590
2010	862,650.76	23.97	4.17	41,368.42	16.48	0.3125	309,985
2011	143,565.18	22.98	4.35	7,181.85	16.48	0.2829	46,699
2014	3,480,360.51	19.99	5.00	200,120.73	16.49	0.1751	700,783
	5,360,839.70			268,248.97			1,758,692

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 5.00

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 363.20 VAPORIZING EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
INTERIM SURVIVOR CURVE.. IOWA 40-S2.5							
PROBABLE RETIREMENT YEAR.. 6-2034							
NET SALVAGE PERCENT.. -15							
1974	782,994.60	39.86	2.51	22,601.14	7.43	0.8136	732,601
1975	23,351.42	39.82	2.51	674.04	7.70	0.8066	21,661
1976	112.42	39.78	2.51	3.25	7.97	0.7997	103
1985	14,774.85	38.66	2.59	440.07	10.59	0.7261	12,337
1998	318,745.89	33.22	3.01	11,033.39	14.30	0.5695	208,769
1999	3,351.18	32.57	3.07	118.31	14.53	0.5539	2,135
2002	1,969.96	30.43	3.29	74.53	15.14	0.5025	1,138
2007	2,162,641.05	26.34	3.80	94,507.41	15.88	0.3971	987,627
2011	2,931,975.35	22.72	4.40	148,357.95	16.22	0.2861	964,630
2016	4,940,817.15	17.92	5.58	317,052.24	16.42	0.0837	475,635
	11,180,733.87			594,862.33			3,406,636

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 5.32

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 363.30 COMPRESSOR EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
INTERIM SURVIVOR CURVE.. IOWA 60-R2.5							
PROBABLE RETIREMENT YEAR.. 6-2034							
NET SALVAGE PERCENT.. -15							
1974	2,455,156.93	52.20	1.92	54,209.87	14.09	0.7301	2,061,330
1975	18,952.31	51.65	1.94	422.83	14.21	0.7249	15,799
1982	1,946.80	47.24	2.12	47.46	14.94	0.6837	1,531
1983	47,419.95	46.54	2.15	1,172.46	15.02	0.6773	36,934
1984	4,463.47	45.83	2.18	111.90	15.10	0.6705	3,442
1995	30,612.37	37.11	2.69	946.99	15.74	0.5759	20,273
1996	103,459.63	36.26	2.76	3,283.81	15.79	0.5645	67,167
1997	34,176.13	35.39	2.83	1,112.26	15.83	0.5527	21,723
1998	52,935.84	34.52	2.90	1,765.41	15.87	0.5403	32,890
1999	9,598.74	33.64	2.97	327.84	15.90	0.5274	5,821
2002	119,165.09	30.95	3.23	4,426.39	16.00	0.4830	66,196
2003	176,474.74	30.04	3.33	6,758.10	16.03	0.4664	94,650
2006	237.06	27.28	3.67	10.01	16.11	0.4095	112
2007	4,201.22	26.35	3.80	183.59	16.13	0.3879	1,874
2009	2,486,193.64	24.47	4.09	116,938.12	16.18	0.3388	968,614
2011	245,063.75	22.58	4.43	12,484.77	16.22	0.2817	79,381
2016	1,676,898.01	17.77	5.63	108,570.76	16.30	0.0827	159,520
	7,466,955.68			312,772.57			3,637,257

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 4.19

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 363.40 MEASURING AND REGULATING EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
INTERIM SURVIVOR CURVE.. IOWA 30-S1							
PROBABLE RETIREMENT YEAR.. 6-2034							
NET SALVAGE PERCENT.. -15							
1974	584,258.45	30.00	3.33	22,374.18	4.74	0.8420	565,737
1975	3,336.73	30.00	3.33	127.78	5.06	0.8313	3,190
1991	102,342.03	29.27	3.42	4,025.11	9.95	0.6601	77,685
1994	6,129.93	28.72	3.48	245.32	10.73	0.6264	4,416
1995	48,940.86	28.49	3.51	1,975.50	10.98	0.6146	34,591
1998	15,592.52	27.65	3.62	649.12	11.73	0.5758	10,324
2005	67,507.38	24.67	4.05	3,144.16	13.36	0.4585	35,591
2006	194,098.68	24.12	4.15	9,263.36	13.59	0.4366	97,448
2007	469,748.40	23.55	4.25	22,958.95	13.81	0.4136	223,426
2011	96,506.14	20.95	4.77	5,293.84	14.67	0.2998	33,268
2012	198,676.99	20.24	4.94	11,286.84	14.87	0.2653	60,620
2014	6,180.02	18.72	5.34	379.52	15.26	0.1848	1,314
2015	331,690.22	17.93	5.58	21,284.56	15.44	0.1389	52,971
	2,125,008.35			103,008.24			1,200,581
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 4.85							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 363.50 OTHER EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
INTERIM SURVIVOR CURVE.. IOWA 60-S0							
PROBABLE RETIREMENT YEAR.. 6-2034							
NET SALVAGE PERCENT.. -15							
1970	17,532.15	49.98	2.00	403.24	14.08	0.7183	14,482
1971	11,604.05	49.52	2.02	269.56	14.13	0.7147	9,537
1972	23,559.66	49.05	2.04	552.71	14.18	0.7109	19,261
1974	6,113,682.84	48.07	2.08	146,239.29	14.27	0.7031	4,943,591
1975	119,334.56	47.57	2.10	2,881.93	14.32	0.6990	95,923
1976	103,972.78	47.05	2.13	2,546.81	14.36	0.6948	83,075
1977	4,446.18	46.52	2.15	109.93	14.41	0.6902	3,529
1978	39,279.11	45.98	2.17	980.21	14.45	0.6857	30,975
1982	40,701.88	43.70	2.29	1,071.88	14.62	0.6655	31,148
1983	8,302.68	43.10	2.32	221.52	14.66	0.6599	6,300
1985	85,363.42	41.87	2.39	2,346.21	14.74	0.6480	63,609
1991	75,155.56	37.91	2.64	2,281.72	14.98	0.6049	52,277
1992	32,156.72	37.22	2.69	994.77	15.01	0.5967	22,067
1993	143,379.99	36.51	2.74	4,517.90	15.05	0.5878	96,917
1995	150,853.23	35.06	2.85	4,944.21	15.13	0.5685	98,615
2001	134,273.73	30.46	3.28	5,064.81	15.36	0.4957	76,548
2002	189,932.00	29.66	3.37	7,360.81	15.40	0.4808	105,013
2003	347,011.20	28.84	3.47	13,847.48	15.44	0.4646	185,417
2005	854,777.12	27.19	3.68	36,174.17	15.52	0.4292	421,901
2006	289,937.65	26.35	3.80	12,670.28	15.56	0.4095	136,536
2007	122,396.30	25.51	3.92	5,517.63	15.60	0.3885	54,681
2012	512,093.32	21.13	4.73	27,855.32	15.81	0.2518	148,269
2013	33,412.48	20.24	4.94	1,898.16	15.86	0.2164	8,315
2014	48,912.98	19.33	5.17	2,908.12	15.91	0.1769	9,952
2016	20,368,105.71	17.50	5.71	1,337,471.66	16.01	0.0851	1,994,262
	29,870,177.30			1,621,130.33			8,712,200

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 5.43

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 366.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 45-S0.5							
NET SALVAGE PERCENT.. -50							
1902	2,415.55	45.00				1.0000	3,623
1916	50,117.47	45.00				1.0000	75,176
1917	2,068.69	45.00				1.0000	3,103
1918	306.60	45.00				1.0000	460
1927	1,497.30	45.00				1.0000	2,246
1928	17,552.54	45.00	2.22	584.50	0.22	0.9951	26,200
1929	67.42	45.00	2.22	2.25	0.55	0.9878	100
1932	2,426.68	45.00	2.22	80.81	1.60	0.9644	3,511
1940	1,136.96	45.00	2.22	37.86	4.30	0.9044	1,542
1942	397.28	45.00	2.22	13.23	4.97	0.8896	530
1948	6,581.62	45.00	2.22	219.17	6.99	0.8447	8,339
1949	18,531.45	45.00	2.22	617.10	7.33	0.8371	23,269
1951	35,076.07	45.00	2.22	1,168.03	8.02	0.8218	43,237
1955	2,944.35	45.00	2.22	98.05	9.42	0.7907	3,492
1956	57,371.34	45.00	2.22	1,910.47	9.78	0.7827	67,354
1957	5,817.10	45.00	2.22	193.71	10.14	0.7747	6,759
1958	29,959.77	45.00	2.22	997.66	10.50	0.7667	34,454
1960	10,283.27	45.00	2.22	342.43	11.24	0.7502	11,572
1963	4,092.19	45.00	2.22	136.27	12.36	0.7253	4,452
1964	709.74	45.00	2.22	23.63	12.74	0.7169	763
1966	46,694.40	45.00	2.22	1,554.92	13.52	0.6996	48,998
1968	2,664.21	45.00	2.22	88.72	14.31	0.6820	2,725
1969	3,082.31	45.00	2.22	102.64	14.72	0.6729	3,111
1970	18,475.20	45.00	2.22	615.22	15.13	0.6638	18,395
1971	126,490.85	45.00	2.22	4,212.15	15.54	0.6547	124,215
1972	4,380.93	45.00	2.22	145.88	15.96	0.6453	4,241
1973	3,784.56	45.00	2.22	126.03	16.38	0.6360	3,610
1975	17,759.27	45.00	2.22	591.38	17.25	0.6167	16,427
1976	1,020,529.12	45.00	2.22	33,983.62	17.69	0.6069	929,023
1977	46,422.50	45.00	2.22	1,545.87	18.14	0.5969	41,564
1978	10,854.84	45.00	2.22	361.47	18.59	0.5869	9,556
1979	15,630.34	45.00	2.22	520.49	19.05	0.5767	13,520
1981	85,015.22	45.00	2.22	2,831.01	19.99	0.5558	70,875
1982	64,580.52	45.00	2.22	2,150.53	20.47	0.5451	52,805
1983	10,165.59	45.00	2.22	338.51	20.96	0.5342	8,146
1984	60,894.40	45.00	2.22	2,027.78	21.46	0.5231	47,782
1985	2,836.34	45.00	2.22	94.45	21.96	0.5120	2,178
1987	132.27	45.00	2.22	4.40	23.00	0.4889	97
1988	1,232,518.38	45.00	2.22	41,042.86	23.53	0.4771	882,070
1989	83,304.63	45.00	2.22	2,774.04	24.07	0.4651	58,119
1990	5,230.58	45.00	2.22	174.18	24.62	0.4529	3,553

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 366.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 45-S0.5							
NET SALVAGE PERCENT.. -50							
1991	43,232.35	45.00	2.22	1,439.64	25.18	0.4404	28,562
1994	185,853.04	45.00	2.22	6,188.91	26.92	0.4018	112,008
1995	293,889.50	45.00	2.22	9,786.52	27.52	0.3884	171,238
1996	243,571.22	45.00	2.22	8,110.92	28.14	0.3747	136,888
1997	152,350.12	45.00	2.22	5,073.26	28.76	0.3609	82,472
2000	92,350.13	45.00	2.22	3,075.26	30.72	0.3173	43,958
2001	56,804.04	45.00	2.22	1,891.57	31.40	0.3022	25,751
2002	175,718.19	45.00	2.22	5,851.42	32.09	0.2869	75,618
2003	71,049.53	45.00	2.22	2,365.95	32.80	0.2711	28,893
2004	7,278.66	45.00	2.22	242.38	33.52	0.2551	2,785
2005	1,208,324.72	45.00	2.22	40,237.21	34.26	0.2387	432,586
2006	461,324.75	45.00	2.22	15,362.11	35.02	0.2218	153,469
2007	354,820.68	45.00	2.22	11,815.53	35.79	0.2047	108,932
2009	343.85	45.00	2.22	11.45	37.38	0.1693	87
2011	1,391,265.11	45.00	2.22	46,329.13	39.04	0.1324	276,389
2012	1,595,475.58	45.00	2.22	53,129.34	39.90	0.1133	271,223
2014	507,731.55	45.00	2.22	16,907.46	41.68	0.0738	56,191
2015	5,120,995.24	45.00	2.22	170,529.14	42.60	0.0533	409,654
2016	16,234,018.91	45.00	2.22	540,592.83	43.54	0.0324	789,947
2017	770,105.40	45.00	2.22	25,644.51	44.51	0.0109	12,580
	32,077,302.42			1,066,295.86			5,880,423
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.32							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 367.10 MAINS - ALL OTHER

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 80-R2.5							
NET SALVAGE PERCENT.. -90							
1896	401.74	80.00	1.25	9.54	6.84	0.9145	698
1900	374.64	80.00	1.25	8.90	7.72	0.9035	643
1902	105.31	80.00	1.25	2.50	8.16	0.8980	180
1906	72.17	80.00	1.25	1.71	9.08	0.8865	122
1909	251.27	80.00	1.25	5.97	9.79	0.8776	419
1911	257.41	80.00	1.25	6.11	10.27	0.8716	426
1912	9,329.19	80.00	1.25	221.57	10.52	0.8685	15,395
1914	48.83	80.00	1.25	1.16	11.03	0.8621	80
1915	149.75	80.00	1.25	3.56	11.29	0.8589	244
1917	34.51	80.00	1.25	0.82	11.82	0.8523	56
1919	3,839.60	80.00	1.25	91.19	12.38	0.8453	6,166
1920	1,642.80	80.00	1.25	39.02	12.66	0.8418	2,627
1921	455.69	80.00	1.25	10.82	12.96	0.8380	726
1922	1,037.75	80.00	1.25	24.65	13.26	0.8343	1,645
1923	1,642.15	80.00	1.25	39.00	13.57	0.8304	2,591
1924	6,131.07	80.00	1.25	145.61	13.88	0.8265	9,628
1925	133,162.70	80.00	1.25	3,162.61	14.21	0.8224	208,070
1926	50,973.98	80.00	1.25	1,210.63	14.54	0.8183	79,248
1927	8,207.28	80.00	1.25	194.92	14.89	0.8139	12,692
1928	386,381.78	80.00	1.25	9,176.57	15.24	0.8095	594,274
1929	424,041.02	80.00	1.25	10,070.97	15.61	0.8049	648,474
1930	83,974.54	80.00	1.25	1,994.40	15.98	0.8003	127,681
1931	328,101.99	80.00	1.25	7,792.42	16.36	0.7955	495,910
1932	24,395.07	80.00	1.25	579.38	16.76	0.7905	36,640
1933	59,921.39	80.00	1.25	1,423.13	17.16	0.7855	89,430
1934	103,731.83	80.00	1.25	2,463.63	17.58	0.7803	153,780
1935	197,736.70	80.00	1.25	4,696.25	18.00	0.7750	291,167
1936	31,092.69	80.00	1.25	738.45	18.44	0.7695	45,459
1937	47,810.27	80.00	1.25	1,135.49	18.89	0.7639	69,390
1938	23,694.13	80.00	1.25	562.74	19.35	0.7581	34,130
1939	17,556.25	80.00	1.25	416.96	19.82	0.7523	25,093
1940	69,201.22	80.00	1.25	1,643.53	20.30	0.7463	98,119
1941	11,188.45	80.00	1.25	265.73	20.79	0.7401	15,734
1942	18,245.18	80.00	1.25	433.32	21.29	0.7339	25,441
1943	16,267.99	80.00	1.25	386.36	21.80	0.7275	22,486
1944	428.19	80.00	1.25	10.17	22.33	0.7209	586
1945	1,655.71	80.00	1.25	39.32	22.86	0.7143	2,247
1946	16,686.48	80.00	1.25	396.30	23.41	0.7074	22,427
1947	1,082,500.43	80.00	1.25	25,709.39	23.96	0.7005	1,440,754
1948	4,560,791.33	80.00	1.25	108,318.79	24.53	0.6934	6,008,487
1949	500,070.15	80.00	1.25	11,876.67	25.10	0.6863	652,029

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 367.10 MAINS - ALL OTHER

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 80-R2.5							
NET SALVAGE PERCENT.. -90							
1950	108,802.67	80.00	1.25	2,584.06	25.68	0.6790	140,366
1951	5,891,895.68	80.00	1.25	139,932.52	26.28	0.6715	7,517,175
1952	135,195.21	80.00	1.25	3,210.89	26.88	0.6640	170,562
1953	91,618.00	80.00	1.25	2,175.93	27.49	0.6564	114,259
1954	65,343.55	80.00	1.25	1,551.91	28.11	0.6486	80,528
1955	546,207.51	80.00	1.25	12,972.43	28.74	0.6408	664,967
1956	564,640.42	80.00	1.25	13,410.21	29.38	0.6328	678,825
1957	355,997.80	80.00	1.25	8,454.95	30.02	0.6248	422,578
1958	1,518,550.82	80.00	1.25	36,065.58	30.68	0.6165	1,778,755
1959	2,571,721.29	80.00	1.25	61,078.38	31.34	0.6083	2,972,074
1960	417,442.61	80.00	1.25	9,914.26	32.01	0.5999	475,789
1961	353,954.11	80.00	1.25	8,406.41	32.69	0.5914	397,711
1962	1,099,876.49	80.00	1.25	26,122.07	33.37	0.5829	1,218,082
1963	506,814.07	80.00	1.25	12,036.83	34.06	0.5743	552,972
1964	339,440.95	80.00	1.25	8,061.72	34.76	0.5655	364,712
1965	1,081,373.65	80.00	1.25	25,682.62	35.47	0.5566	1,143,637
1966	1,173,073.35	80.00	1.25	27,860.49	36.18	0.5478	1,220,847
1967	529,635.31	80.00	1.25	12,578.84	36.90	0.5388	542,148
1968	1,423,830.91	80.00	1.25	33,815.98	37.63	0.5296	1,432,770
1969	148,972.85	80.00	1.25	3,538.11	38.36	0.5205	147,327
1970	2,927,015.43	80.00	1.25	69,516.62	39.10	0.5113	2,843,230
1971	3,169,816.66	80.00	1.25	75,283.15	39.85	0.5019	3,022,648
1972	4,228,045.38	80.00	1.25	100,416.08	40.60	0.4925	3,956,393
1973	7,720,500.13	80.00	1.25	183,361.88	41.36	0.4830	7,085,103
1974	5,594,514.08	80.00	1.25	132,869.71	42.12	0.4735	5,033,105
1975	2,095,787.03	80.00	1.25	49,774.94	42.89	0.4639	1,847,168
1976	1,321,728.08	80.00	1.25	31,391.04	43.67	0.4541	1,140,424
1977	3,278,970.54	80.00	1.25	77,875.55	44.45	0.4444	2,768,507
1978	1,986,449.74	80.00	1.25	47,178.18	45.24	0.4345	1,639,914
1979	8,296,155.23	80.00	1.25	197,033.69	46.03	0.4246	6,693,156
1980	4,240,829.31	80.00	1.25	100,719.70	46.83	0.4146	3,340,832
1981	10,824,132.10	80.00	1.25	257,073.14	47.64	0.4045	8,318,887
1982	6,199,724.01	80.00	1.25	147,243.45	48.45	0.3944	4,645,590
1983	2,318,437.36	80.00	1.25	55,062.89	49.26	0.3843	1,692,633
1984	4,703,362.92	80.00	1.25	111,704.87	50.08	0.3740	3,342,210
1985	5,526,689.85	80.00	1.25	131,258.88	50.91	0.3636	3,818,268
1986	2,980,562.93	80.00	1.25	70,788.37	51.74	0.3533	2,000,479
1987	1,348,982.88	80.00	1.25	32,038.34	52.57	0.3429	878,825
1988	1,549,989.07	80.00	1.25	36,812.24	53.41	0.3324	978,852
1989	5,522,668.48	80.00	1.25	131,163.38	54.26	0.3218	3,376,145
1990	3,575,935.66	80.00	1.25	84,928.47	55.11	0.3111	2,113,836

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 367.10 MAINS - ALL OTHER

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 80-R2.5							
NET SALVAGE PERCENT.. -90							
1991	4,382,955.88	80.00	1.25	104,095.20	55.96	0.3005	2,502,449
1992	6,754,937.84	80.00	1.25	160,429.77	56.82	0.2898	3,718,762
1993	9,016,096.50	80.00	1.25	214,132.29	57.69	0.2789	4,777,377
1994	8,801,138.49	80.00	1.25	209,027.04	58.56	0.2680	4,481,540
1995	10,501,513.71	80.00	1.25	249,410.95	59.43	0.2571	5,130,283
1996	8,119,245.68	80.00	1.25	192,832.08	60.31	0.2461	3,796,787
1997	7,792,985.68	80.00	1.25	185,083.41	61.19	0.2351	3,481,345
1998	6,413,709.74	80.00	1.25	152,325.61	62.07	0.2241	2,731,137
1999	6,007,535.05	80.00	1.25	142,678.96	62.96	0.2130	2,431,249
2000	1,331,779.19	80.00	1.25	31,629.76	63.85	0.2019	510,833
2001	3,860,818.13	80.00	1.25	91,694.43	64.75	0.1906	1,398,303
2002	2,276,066.44	80.00	1.25	54,056.58	65.65	0.1794	775,734
2003	21,304,102.77	80.00	1.25	505,972.44	66.55	0.1681	6,805,127
2004	11,883,767.69	80.00	1.25	282,239.48	67.46	0.1568	3,539,283
2005	10,734,340.64	80.00	1.25	254,940.59	68.37	0.1454	2,965,061
2006	6,261,613.08	80.00	1.25	148,713.31	69.29	0.1339	1,592,779
2007	9,626,230.44	80.00	1.25	228,622.97	70.20	0.1225	2,240,505
2008	46,216,699.64	80.00	1.25	1,097,646.62	71.12	0.1110	9,747,102
2009	31,321,711.96	80.00	1.25	743,890.66	72.05	0.0994	5,914,228
2010	25,097,477.68	80.00	1.25	596,065.09	72.97	0.0879	4,190,576
2011	7,471,980.97	80.00	1.25	177,459.55	73.90	0.0763	1,082,503
2012	3,977,005.88	80.00	1.25	94,453.89	74.83	0.0646	488,289
2013	36,472,152.86	80.00	1.25	866,213.63	75.77	0.0529	3,664,430
2014	18,240,965.10	80.00	1.25	433,222.92	76.70	0.0413	1,429,636
2015	41,736,025.28	80.00	1.25	991,230.60	77.64	0.0295	2,339,304
2016	43,021,008.94	80.00	1.25	1,021,748.96	78.58	0.0178	1,450,884
2017	1,018,794.42	80.00	1.25	24,196.37	79.53	0.0059	11,382
				506,200,934.43			12,022,272.18
							187,010,571

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.37

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 367.20 MAINS - CAST IRON

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R1.5							
NET SALVAGE PERCENT.. -110							
1873	1,879.05	70.00				1.0000	3,946
1879	494.66	70.00	1.43	14.85	0.74	0.9894	1,028
1886	605.51	70.00	1.43	18.18	3.07	0.9561	1,216
1889	672.99	70.00	1.43	20.21	4.04	0.9423	1,332
1890	1,328.08	70.00	1.43	39.88	4.34	0.9380	2,616
1892	618.68	70.00	1.43	18.58	4.87	0.9304	1,209
1894	4,526.41	70.00	1.43	135.93	5.34	0.9237	8,780
1895	202.55	70.00	1.43	6.08	5.58	0.9203	391
1898	3,125.10	70.00	1.43	93.85	6.25	0.9107	5,977
1902	8,131.30	70.00	1.43	244.18	7.18	0.8974	15,324
1903	6,131.73	70.00	1.43	184.14	7.42	0.8940	11,512
1904	586.39	70.00	1.43	17.61	7.67	0.8904	1,096
1905	2,068.24	70.00	1.43	62.11	7.92	0.8869	3,852
1906	1,324.76	70.00	1.43	39.78	8.18	0.8831	2,457
1907	363.96	70.00	1.43	10.93	8.44	0.8794	672
1908	362.76	70.00	1.43	10.89	8.70	0.8757	667
1909	22,736.23	70.00	1.43	682.77	8.97	0.8719	41,628
1910	15,566.80	70.00	1.43	467.47	9.24	0.8680	28,375
1911	18,019.39	70.00	1.43	541.12	9.52	0.8640	32,694
1912	498.18	70.00	1.43	14.96	9.79	0.8601	900
1913	93,566.07	70.00	1.43	2,809.79	10.08	0.8560	168,194
1914	10,473.45	70.00	1.43	314.52	10.36	0.8520	18,739
1915	4,040.72	70.00	1.43	121.34	10.65	0.8479	7,195
1916	46,523.53	70.00	1.43	1,397.10	10.94	0.8437	82,430
1917	48,986.86	70.00	1.43	1,471.08	11.23	0.8396	86,369
1918	36,305.46	70.00	1.43	1,090.25	11.53	0.8353	63,684
1920	3,889.67	70.00	1.43	116.81	12.13	0.8267	6,753
1921	5,110.41	70.00	1.43	153.47	12.44	0.8223	8,825
1922	15,935.93	70.00	1.43	478.56	12.75	0.8179	27,370
1923	10,065.72	70.00	1.43	302.27	13.06	0.8134	17,194
1924	91.15	70.00	1.43	2.74	13.38	0.8089	155
1925	8,644.54	70.00	1.43	259.60	13.70	0.8043	14,601
1926	181,413.37	70.00	1.43	5,447.84	14.03	0.7996	304,611
1927	22,382.52	70.00	1.43	672.15	14.36	0.7949	37,361
1928	114,864.95	70.00	1.43	3,449.39	14.70	0.7900	190,561
1929	13,866.04	70.00	1.43	416.40	15.04	0.7851	22,862
1930	97.74	70.00	1.43	2.94	15.38	0.7803	160
1933	49.09	70.00	1.43	1.47	16.46	0.7649	79
1955	280.37	70.00	1.43	8.42	26.24	0.6251	368
1956	194.38	70.00	1.43	5.84	26.76	0.6177	252
1957	1,707.57	70.00	1.43	51.28	27.30	0.6100	2,187

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 367.20 MAINS - CAST IRON

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R1.5							
NET SALVAGE PERCENT.. -110							
2013	42.34	70.00	1.43	1.27	66.32	0.0526	5
2014	257,176.71	70.00	1.43	7,723.02	67.13	0.0410	22,143
2015	16,627.98	70.00	1.43	499.34	67.95	0.0293	1,023
2016	183,774.68	70.00	1.43	5,518.75	68.77	0.0176	6,781
2017	149,705.96	70.00	1.43	4,495.67	69.59	0.0059	1,842
	1,315,059.98			39,434.83			1,257,416
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.00							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 367.30 MAINS - TUNNEL

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 90-S4							
NET SALVAGE PERCENT.. -90							
1895	834,500.87	90.00	1.11	17,599.62	4.86	0.9460	1,499,932
1901	11,884.94	90.00	1.11	250.65	5.81	0.9354	21,124
1912	860.00	90.00	1.11	18.14	8.00	0.9111	1,489
1916	3,981,406.96	90.00	1.11	83,967.87	8.98	0.9002	6,809,870
1927	461,826.46	90.00	1.11	9,739.92	12.40	0.8622	756,572
1929	240,571.56	90.00	1.11	5,073.65	13.16	0.8538	390,251
1939	2,015.97	90.00	1.11	42.52	17.83	0.8019	3,072
1941	4,829.78	90.00	1.11	101.86	18.96	0.7893	7,243
1948	32,249.23	90.00	1.11	680.14	23.46	0.7393	45,301
1951	271,855.06	90.00	1.11	5,733.42	25.66	0.7149	369,258
1952	4,331.65	90.00	1.11	91.35	26.43	0.7063	5,813
1958	12,652.57	90.00	1.11	266.84	31.39	0.6512	15,655
1960	22,052.67	90.00	1.11	465.09	33.16	0.6316	26,462
1966	17,750.43	90.00	1.11	374.36	38.73	0.5697	19,213
1967	1,104.09	90.00	1.11	23.29	39.69	0.5590	1,173
1974	46,274.23	90.00	1.11	975.92	46.54	0.4829	42,456
1975	152,983.58	90.00	1.11	3,226.42	47.53	0.4719	137,164
1976	926,832.51	90.00	1.11	19,546.90	48.52	0.4609	811,619
1977	652,763.24	90.00	1.11	13,766.78	49.51	0.4499	557,976
1978	581,254.66	90.00	1.11	12,258.66	50.51	0.4388	484,582
1979	343,985.87	90.00	1.11	7,254.66	51.51	0.4277	279,514
1980	527,303.24	90.00	1.11	11,120.83	52.51	0.4166	417,342
1981	703,145.28	90.00	1.11	14,829.33	53.50	0.4056	541,818
1982	469,975.86	90.00	1.11	9,911.79	54.50	0.3944	352,217
1983	188,199.33	90.00	1.11	3,969.12	55.50	0.3833	137,071
1985	29,229.43	90.00	1.11	616.45	57.50	0.3611	20,055
1986	100,755.01	90.00	1.11	2,124.92	58.50	0.3500	67,002
1987	73,900.07	90.00	1.11	1,558.55	59.50	0.3389	47,584
1989	370,222.43	90.00	1.11	7,807.99	61.50	0.3167	222,753
1990	478,999.91	90.00	1.11	10,102.11	62.50	0.3056	278,090
1992	955,084.15	90.00	1.11	20,142.72	64.50	0.2833	514,148
1993	471,414.20	90.00	1.11	9,942.13	65.50	0.2722	243,824
1994	473,345.82	90.00	1.11	9,982.86	66.50	0.2611	234,831
1995	686,594.13	90.00	1.11	14,480.27	67.50	0.2500	326,132
1996	683,979.42	90.00	1.11	14,425.13	68.50	0.2389	310,452
1997	1,018,440.88	90.00	1.11	21,478.92	69.50	0.2278	440,763
1998	185,802.15	90.00	1.11	3,918.57	70.50	0.2167	76,490
2000	204,299.30	90.00	1.11	4,308.67	72.50	0.1944	75,476
2001	410,230.17	90.00	1.11	8,651.75	73.50	0.1833	142,894
2002	593,206.84	90.00	1.11	12,510.73	74.50	0.1722	194,108
2003	304,869.82	90.00	1.11	6,429.70	75.50	0.1611	93,323

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 367.30 MAINS - TUNNEL

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
		SURVIVOR CURVE.. IOWA 90-S4					
		NET SALVAGE PERCENT.. -90					
2004	3,548,298.11	90.00	1.11	74,833.61	76.50	0.1500	1,011,265
2005	1,665,751.20	90.00	1.11	35,130.69	77.50	0.1389	439,577
2006	1,606,791.10	90.00	1.11	33,887.22	78.50	0.1278	390,100
2007	1,027,949.00	90.00	1.11	21,679.44	79.50	0.1167	227,869
2008	26,108.91	90.00	1.11	550.64	80.50	0.1056	5,237
2009	27,495.97	90.00	1.11	579.89	81.50	0.0944	4,934
2010	177,133.32	90.00	1.11	3,735.74	82.50	0.0833	28,045
2011	590,026.58	90.00	1.11	12,443.66	83.50	0.0722	80,962
2014	653,033.81	90.00	1.11	13,772.48	86.50	0.0389	48,253
2015	458,739.26	90.00	1.11	9,674.81	87.50	0.0278	24,213
	27,314,311.03			576,058.78			19,282,567

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.11

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 368.00 COMPRESSOR STATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 35-R3							
NET SALVAGE PERCENT.. -30							
1988	3,613,545.68	35.00	2.86	134,351.63	10.05	0.7129	3,348,738
1989	136,835.40	35.00	2.86	5,087.54	10.68	0.6949	123,606
1990	109,911.40	35.00	2.86	4,086.51	11.32	0.6766	96,672
1991	40,625.81	35.00	2.86	1,510.47	11.99	0.6574	34,721
1992	231,819.71	35.00	2.86	8,619.06	12.68	0.6377	192,184
1994	285,162.10	35.00	2.86	10,602.33	14.12	0.5966	221,155
1995	111,169.28	35.00	2.86	4,133.27	14.86	0.5754	83,161
1996	9,985.47	35.00	2.86	371.26	15.63	0.5534	7,184
1997	83,882.81	35.00	2.86	3,118.76	16.40	0.5314	57,951
2000	1.07	35.00	2.86	0.04	18.83	0.4620	1
2007	57,507.63	35.00	2.86	2,138.13	24.95	0.2871	21,467
2016	1,081,396.11	35.00	2.86	40,206.31	33.53	0.0420	59,044
2017	176,387.11	35.00	2.86	6,558.07	34.51	0.0140	3,210
	5,938,229.58			220,783.38			4,249,094

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.72

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 369.00 MEASURING AND REGULATING STATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-S0							
NET SALVAGE PERCENT.. -30							
1891	240.16	50.00				1.0000	312
1906	1,507.89	50.00				1.0000	1,960
1911	2,403.07	50.00				1.0000	3,124
1912	2,930.36	50.00				1.0000	3,809
1916	239.64	50.00				1.0000	312
1917	4,413.38	50.00				1.0000	5,737
1918	802.40	50.00	2.00	20.86	0.25	0.9950	1,038
1919	4,018.98	50.00	2.00	104.49	0.57	0.9886	5,165
1920	4,342.09	50.00	2.00	112.89	0.93	0.9814	5,540
1921	2,876.58	50.00	2.00	74.79	1.29	0.9742	3,643
1922	4,659.99	50.00	2.00	121.16	1.65	0.9670	5,858
1923	468.62	50.00	2.00	12.18	2.02	0.9596	585
1924	17.54	50.00	2.00	0.46	2.39	0.9522	22
1925	1,993.91	50.00	2.00	51.84	2.76	0.9448	2,449
1926	4,088.64	50.00	2.00	106.30	3.13	0.9374	4,982
1927	22,982.86	50.00	2.00	597.55	3.50	0.9300	27,786
1928	18,697.26	50.00	2.00	486.13	3.88	0.9224	22,420
1929	16,911.08	50.00	2.00	439.69	4.25	0.9150	20,116
1930	6,835.29	50.00	2.00	177.72	4.63	0.9074	8,063
1931	3,823.05	50.00	2.00	99.40	5.01	0.8998	4,472
1932	1,656.37	50.00	2.00	43.07	5.38	0.8924	1,922
1933	1,948.68	50.00	2.00	50.67	5.76	0.8848	2,241
1934	2,550.38	50.00	2.00	66.31	6.15	0.8770	2,908
1935	4,316.97	50.00	2.00	112.24	6.53	0.8694	4,879
1936	1,056.66	50.00	2.00	27.47	6.91	0.8618	1,184
1937	3,832.78	50.00	2.00	99.65	7.30	0.8540	4,255
1939	5,536.82	50.00	2.00	143.96	8.07	0.8386	6,036
1940	2,156.10	50.00	2.00	56.06	8.46	0.8308	2,329
1941	4,149.16	50.00	2.00	107.88	8.85	0.8230	4,439
1942	5,226.09	50.00	2.00	135.88	9.24	0.8152	5,538
1945	167.20	50.00	2.00	4.35	10.43	0.7914	172
1946	7,291.21	50.00	2.00	189.57	10.83	0.7834	7,426
1947	61,442.53	50.00	2.00	1,597.51	11.23	0.7754	61,935
1948	116,409.85	50.00	2.00	3,026.66	11.63	0.7674	116,133
1949	49,132.60	50.00	2.00	1,277.45	12.03	0.7594	48,505
1950	38,303.58	50.00	2.00	995.89	12.44	0.7512	37,406
1951	136,155.67	50.00	2.00	3,540.05	12.85	0.7430	131,513
1952	40,767.77	50.00	2.00	1,059.96	13.25	0.7350	38,954
1953	37,106.59	50.00	2.00	964.77	13.67	0.7266	35,050
1954	205,708.70	50.00	2.00	5,348.43	14.08	0.7184	192,115
1955	608,080.14	50.00	2.00	15,810.08	14.49	0.7102	561,416

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 369.00 MEASURING AND REGULATING STATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-S0							
NET SALVAGE PERCENT.. -30							
1956	536,899.58	50.00	2.00	13,959.39	14.91	0.7018	489,835
1957	404,849.93	50.00	2.00	10,526.10	15.33	0.6934	364,940
1958	553,473.52	50.00	2.00	14,390.31	15.75	0.6850	492,868
1959	376,981.50	50.00	2.00	9,801.52	16.18	0.6764	331,487
1960	140,879.40	50.00	2.00	3,662.86	16.60	0.6680	122,340
1961	103,033.13	50.00	2.00	2,678.86	17.03	0.6594	88,322
1962	569,533.29	50.00	2.00	14,807.87	17.46	0.6508	481,848
1963	450,719.66	50.00	2.00	11,718.71	17.90	0.6420	376,171
1964	177,687.97	50.00	2.00	4,619.89	18.33	0.6334	146,312
1965	208,717.89	50.00	2.00	5,426.67	18.77	0.6246	169,475
1966	151,820.81	50.00	2.00	3,947.34	19.21	0.6158	121,539
1967	189,423.95	50.00	2.00	4,925.02	19.66	0.6068	149,425
1968	50,636.47	50.00	2.00	1,316.55	20.10	0.5980	39,365
1969	13,345.04	50.00	2.00	346.97	20.55	0.5890	10,218
1970	124,216.18	50.00	2.00	3,229.62	21.01	0.5798	93,627
1971	859,068.20	50.00	2.00	22,335.77	21.46	0.5708	637,463
1972	1,022,798.98	50.00	2.00	26,592.77	21.92	0.5616	746,725
1973	825,231.33	50.00	2.00	21,456.01	22.39	0.5522	592,401
1974	358,747.59	50.00	2.00	9,327.44	22.85	0.5430	253,240
1975	307,936.61	50.00	2.00	8,006.35	23.32	0.5336	213,609
1976	1,054,160.58	50.00	2.00	27,408.18	23.80	0.5240	718,094
1977	559,421.73	50.00	2.00	14,544.96	24.27	0.5146	374,242
1978	199,702.88	50.00	2.00	5,192.27	24.76	0.5048	131,053
1979	581,549.79	50.00	2.00	15,120.29	25.24	0.4952	374,378
1980	117,468.67	50.00	2.00	3,054.19	25.73	0.4854	74,125
1981	388,221.53	50.00	2.00	10,093.76	26.23	0.4754	239,929
1982	934,893.43	50.00	2.00	24,307.23	26.72	0.4656	565,872
1983	676,233.68	50.00	2.00	17,582.08	27.23	0.4554	400,344
1984	491,764.48	50.00	2.00	12,785.88	27.74	0.4452	284,614
1985	738,043.39	50.00	2.00	19,189.13	28.25	0.4350	417,364
1986	1,272,997.88	50.00	2.00	33,097.94	28.77	0.4246	702,669
1987	1,043,439.45	50.00	2.00	27,129.43	29.29	0.4142	561,850
1988	1,670,951.37	50.00	2.00	43,444.74	29.82	0.4036	876,715
1989	1,110,289.52	50.00	2.00	28,867.53	30.36	0.3928	566,958
1990	1,306,680.83	50.00	2.00	33,973.70	30.90	0.3820	648,898
1991	1,785,042.50	50.00	2.00	46,411.10	31.45	0.3710	860,926
1992	1,908,176.20	50.00	2.00	49,612.58	32.00	0.3600	893,026
1993	2,561,420.13	50.00	2.00	66,596.92	32.56	0.3488	1,161,450
1994	3,521,505.75	50.00	2.00	91,559.15	33.13	0.3374	1,544,603
1995	2,457,970.28	50.00	2.00	63,907.23	33.71	0.3258	1,041,049
1996	4,868,700.09	50.00	2.00	126,586.20	34.29	0.3142	1,988,669

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 369.00 MEASURING AND REGULATING STATION EQUIPMENT

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 50-S0							
NET SALVAGE PERCENT.. -30							
1997	2,571,865.00	50.00	2.00	66,868.49	34.89	0.3022	1,010,383
1998	3,509,137.80	50.00	2.00	91,237.58	35.49	0.2902	1,323,857
1999	2,228,307.78	50.00	2.00	57,936.00	36.10	0.2780	805,310
2000	2,543,586.46	50.00	2.00	66,133.25	36.72	0.2656	878,250
2001	1,345,964.41	50.00	2.00	34,995.07	37.35	0.2530	442,688
2002	2,217,998.40	50.00	2.00	57,667.96	37.99	0.2402	692,592
2003	1,499,720.65	50.00	2.00	38,992.74	38.64	0.2272	442,957
2004	1,819,918.04	50.00	2.00	47,317.87	39.30	0.2140	506,301
2005	5,716,655.87	50.00	2.00	148,633.05	39.98	0.2004	1,489,303
2006	4,922,462.17	50.00	2.00	127,984.02	40.67	0.1866	1,194,091
2007	3,525,872.20	50.00	2.00	91,672.68	41.37	0.1726	791,135
2008	3,620,524.32	50.00	2.00	94,133.63	42.09	0.1582	744,597
2009	4,136,670.16	50.00	2.00	107,553.42	42.83	0.1434	771,158
2010	3,054,920.73	50.00	2.00	79,427.94	43.58	0.1284	509,927
2011	2,250,013.53	50.00	2.00	58,500.35	44.35	0.1130	330,527
2012	9,630,378.71	50.00	2.00	250,389.85	45.15	0.0970	1,214,391
2013	4,831,580.09	50.00	2.00	125,621.08	45.96	0.0808	507,509
2014	23,505,738.57	50.00	2.00	611,149.20	46.80	0.0640	1,955,677
2015	27,661,476.16	50.00	2.00	719,198.38	47.67	0.0466	1,675,732
2016	15,744,619.60	50.00	2.00	409,360.11	48.57	0.0286	585,385
2017	4,388,280.04	50.00	2.00	114,095.28	49.51	0.0098	55,907
	168,837,574.52			4,389,471.83			39,669,464
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.60							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 376.11 MAINS - CAST IRON

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R1.5							
NET SALVAGE PERCENT.. -110							
1861	985.18	70.00				1.0000	2,069
1865	2,276.01	70.00				1.0000	4,780
1870	721.82	70.00				1.0000	1,516
1871	125,947.96	70.00				1.0000	264,491
1872	41,426.69	70.00				1.0000	86,996
1873	1,286,025.53	70.00				1.0000	2,700,654
1874	1,461.48	70.00				1.0000	3,069
1875	23,958.86	70.00				1.0000	50,314
1876	2,605.70	70.00				1.0000	5,472
1877	9,602.84	70.00	1.43	288.37	0.10	0.9986	20,137
1878	25,893.16	70.00	1.43	777.57	0.44	0.9937	54,034
1879	42,331.44	70.00	1.43	1,271.21	0.74	0.9894	87,956
1880	76,872.53	70.00	1.43	2,308.48	1.06	0.9849	158,988
1881	3,086.71	70.00	1.43	92.69	1.39	0.9801	6,353
1882	11,033.31	70.00	1.43	331.33	1.72	0.9754	22,601
1883	60,685.86	70.00	1.43	1,822.40	2.05	0.9707	123,708
1885	33,977.67	70.00	1.43	1,020.35	2.72	0.9611	68,580
1886	122,268.19	70.00	1.43	3,671.71	3.07	0.9561	245,502
1887	167,449.25	70.00	1.43	5,028.50	3.40	0.9514	334,564
1888	73,934.96	70.00	1.43	2,220.27	3.73	0.9467	146,989
1889	80,005.89	70.00	1.43	2,402.58	4.04	0.9423	158,316
1890	134,607.69	70.00	1.43	4,042.27	4.34	0.9380	265,150
1891	228,196.55	70.00	1.43	6,852.74	4.61	0.9341	447,652
1892	102,552.98	70.00	1.43	3,079.67	4.87	0.9304	200,379
1893	152,132.57	70.00	1.43	4,568.54	5.11	0.9270	296,156
1894	237,938.13	70.00	1.43	7,145.28	5.34	0.9237	461,550
1895	319,057.62	70.00	1.43	9,581.30	5.58	0.9203	616,614
1896	169,719.68	70.00	1.43	5,096.68	5.80	0.9171	326,879
1897	149,293.26	70.00	1.43	4,483.28	6.02	0.9140	286,553
1898	148,366.11	70.00	1.43	4,455.43	6.25	0.9107	283,749
1899	225,941.58	70.00	1.43	6,785.03	6.47	0.9076	430,621
1900	121,869.40	70.00	1.43	3,659.74	6.70	0.9043	231,431
1901	140,395.93	70.00	1.43	4,216.09	6.94	0.9009	265,602
1902	311,999.35	70.00	1.43	9,369.34	7.18	0.8974	587,995
1903	288,194.81	70.00	1.43	8,654.49	7.42	0.8940	541,057
1904	456,006.33	70.00	1.43	13,693.87	7.67	0.8904	852,688
1905	321,921.55	70.00	1.43	9,667.30	7.92	0.8869	599,549
1906	280,146.68	70.00	1.43	8,412.80	8.18	0.8831	519,558
1907	529,400.25	70.00	1.43	15,897.89	8.44	0.8794	977,698
1908	151,458.87	70.00	1.43	4,548.31	8.70	0.8757	278,531
1909	256,656.47	70.00	1.43	7,707.39	8.97	0.8719	469,914

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 376.11 MAINS - CAST IRON

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R1.5							
NET SALVAGE PERCENT.. -110							
1910	612,056.75	70.00	1.43	18,380.06	9.24	0.8680	1,115,657
1911	387,805.87	70.00	1.43	11,645.81	9.52	0.8640	703,635
1912	544,133.45	70.00	1.43	16,340.33	9.79	0.8601	982,865
1913	396,729.36	70.00	1.43	11,913.78	10.08	0.8560	713,161
1914	113,424.89	70.00	1.43	3,406.15	10.36	0.8520	202,940
1915	151,853.87	70.00	1.43	4,560.17	10.65	0.8479	270,377
1916	156,545.33	70.00	1.43	4,701.06	10.94	0.8437	277,366
1917	152,394.05	70.00	1.43	4,576.39	11.23	0.8396	268,685
1918	72,559.06	70.00	1.43	2,178.95	11.53	0.8353	127,277
1919	142,111.65	70.00	1.43	4,267.61	11.83	0.8310	247,999
1920	124,140.00	70.00	1.43	3,727.92	12.13	0.8267	215,518
1921	159,521.47	70.00	1.43	4,790.43	12.44	0.8223	275,463
1922	238,372.71	70.00	1.43	7,158.33	12.75	0.8179	409,407
1923	491,215.71	70.00	1.43	14,751.21	13.06	0.8134	839,096
1924	674,304.30	70.00	1.43	20,249.36	13.38	0.8089	1,145,377
1925	626,590.94	70.00	1.43	18,816.53	13.70	0.8043	1,058,318
1926	552,454.82	70.00	1.43	16,590.22	14.03	0.7996	927,625
1927	625,921.16	70.00	1.43	18,796.41	14.36	0.7949	1,044,791
1928	514,974.23	70.00	1.43	15,464.68	14.70	0.7900	854,342
1929	321,892.24	70.00	1.43	9,666.42	15.04	0.7851	530,734
1930	289,034.13	70.00	1.43	8,679.69	15.38	0.7803	473,614
1931	188,750.11	70.00	1.43	5,668.17	15.74	0.7751	307,246
1932	130,900.37	70.00	1.43	3,930.94	16.09	0.7701	211,704
1933	63,711.32	70.00	1.43	1,913.25	16.46	0.7649	102,334
1934	12,976.20	70.00	1.43	389.68	16.83	0.7596	20,698
1935	22,934.16	70.00	1.43	688.71	17.21	0.7541	36,321
1936	22,424.66	70.00	1.43	673.41	17.59	0.7487	35,258
1937	16,935.35	70.00	1.43	508.57	17.98	0.7431	26,429
1938	19,665.73	70.00	1.43	590.56	18.38	0.7374	30,454
1939	7,663.31	70.00	1.43	230.13	18.78	0.7317	11,775
1940	7,532.25	70.00	1.43	226.19	19.19	0.7259	11,481
1941	3,211.16	70.00	1.43	96.43	19.61	0.7199	4,854
1942	2,067.83	70.00	1.43	62.10	20.03	0.7139	3,100
1944	994.05	70.00	1.43	29.85	20.90	0.7014	1,464
1945	690.82	70.00	1.43	20.75	21.35	0.6950	1,008
1946	40,429.04	70.00	1.43	1,214.08	21.81	0.6884	58,448
1947	117,250.09	70.00	1.43	3,521.02	22.27	0.6819	167,891
1950	18,762.45	70.00	1.43	563.44	23.70	0.6614	26,061
1951	83,519.16	70.00	1.43	2,508.08	24.19	0.6544	114,781
1952	317,435.13	70.00	1.43	9,532.58	24.69	0.6473	431,492
1953	319,792.45	70.00	1.43	9,603.37	25.20	0.6400	429,801

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 376.11 MAINS - CAST IRON

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 70-R1.5							
NET SALVAGE PERCENT.. -110							
1954	107,679.70	70.00	1.43	3,233.62	25.71	0.6327	143,073
1955	128,798.06	70.00	1.43	3,867.81	26.24	0.6251	169,085
1956	373,747.53	70.00	1.43	11,223.64	26.76	0.6177	484,822
1957	329,469.20	70.00	1.43	9,893.96	27.30	0.6100	422,050
1958	226,681.31	70.00	1.43	6,807.24	27.84	0.6023	286,709
1959	229,996.63	70.00	1.43	6,906.80	28.40	0.5943	287,038
1960	270,878.06	70.00	1.43	8,134.47	28.95	0.5864	333,587
1961	438,756.96	70.00	1.43	13,175.87	29.52	0.5783	532,830
1962	291,853.90	70.00	1.43	8,764.37	30.09	0.5701	349,435
1963	402,085.52	70.00	1.43	12,074.63	30.67	0.5619	474,423
1964	723,622.64	70.00	1.43	21,730.39	31.26	0.5534	840,996
1965	468,109.07	70.00	1.43	14,057.32	31.85	0.5450	535,751
1966	360,015.22	70.00	1.43	10,811.26	32.45	0.5364	405,558
1967	565,402.73	70.00	1.43	16,979.04	33.05	0.5279	626,752
1968	148,950.08	70.00	1.43	4,472.97	33.67	0.5190	162,341
1969	68,823.15	70.00	1.43	2,066.76	34.28	0.5103	73,752
1970	29,072.34	70.00	1.43	873.04	34.91	0.5013	30,605
1971	47,034.38	70.00	1.43	1,412.44	35.54	0.4923	48,625
1972	118,059.29	70.00	1.43	3,545.32	36.18	0.4831	119,782
1973	161,395.25	70.00	1.43	4,846.70	36.82	0.4740	160,653
1974	164,659.64	70.00	1.43	4,944.73	37.47	0.4647	160,690
1975	269,004.87	70.00	1.43	8,078.22	38.13	0.4553	257,198
1976	286,432.03	70.00	1.43	8,601.55	38.79	0.4459	268,188
1977	163,107.95	70.00	1.43	4,898.13	39.45	0.4364	149,489
1978	66,751.94	70.00	1.43	2,004.56	40.12	0.4269	59,837
1979	31,701.58	70.00	1.43	952.00	40.80	0.4171	27,770
1980	46,583.18	70.00	1.43	1,398.89	41.48	0.4074	39,857
1981	29,191.99	70.00	1.43	876.64	42.17	0.3976	24,372
1982	24,157.92	70.00	1.43	725.46	42.86	0.3877	19,669
2008	11,018,373.76	70.00	1.43	330,881.76	62.31	0.1099	2,542,005
2012	9,297.64	70.00	1.43	279.21	65.51	0.0641	1,252
2013	2,216.40	70.00	1.43	66.56	66.32	0.0526	245
2015	1,784.08	70.00	1.43	53.58	67.95	0.0293	110
2016	1,047.26	70.00	1.43	31.45	68.77	0.0176	39
2017	64,357.92	70.00	1.43	1,932.67	69.59	0.0059	792
33,333,187.66				956,388.78		38,242,642	

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.87

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 376.12 MAINS - ALL OTHER

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 80-R2.5							
NET SALVAGE PERCENT.. -90							
1865	308.18	80.00				1.0000	586
1875	292.09	80.00	1.25	6.94	1.57	0.9804	544
1878	25.37	80.00	1.25	0.60	2.35	0.9706	47
1880	106.44	80.00	1.25	2.53	2.89	0.9639	195
1884	2,013.37	80.00	1.25	47.82	3.99	0.9501	3,635
1885	99.12	80.00	1.25	2.35	4.26	0.9468	178
1886	5,777.41	80.00	1.25	137.21	4.52	0.9435	10,357
1887	141,333.93	80.00	1.25	3,356.68	4.78	0.9403	252,490
1888	47,745.58	80.00	1.25	1,133.96	5.03	0.9371	85,012
1889	28,674.05	80.00	1.25	681.01	5.27	0.9341	50,892
1890	75,221.02	80.00	1.25	1,786.50	5.51	0.9311	133,076
1891	379.63	80.00	1.25	9.02	5.74	0.9283	670
1892	731.35	80.00	1.25	17.37	5.97	0.9254	1,286
1893	490.27	80.00	1.25	11.64	6.19	0.9226	859
1894	23,381.07	80.00	1.25	555.30	6.40	0.9200	40,870
1895	24,528.38	80.00	1.25	582.55	6.63	0.9171	42,741
1896	58,402.97	80.00	1.25	1,387.07	6.84	0.9145	101,478
1897	5,230.60	80.00	1.25	124.23	7.06	0.9118	9,061
1898	3,100.31	80.00	1.25	73.63	7.28	0.9090	5,355
1899	13,111.95	80.00	1.25	311.41	7.50	0.9063	22,577
1900	4,573.72	80.00	1.25	108.63	7.72	0.9035	7,851
1901	1,368.75	80.00	1.25	32.51	7.94	0.9008	2,343
1902	11,146.07	80.00	1.25	264.72	8.16	0.8980	19,017
1903	11,280.69	80.00	1.25	267.92	8.39	0.8951	19,185
1904	4,416.34	80.00	1.25	104.89	8.62	0.8923	7,487
1905	3,230.03	80.00	1.25	76.71	8.85	0.8894	5,458
1906	8,602.65	80.00	1.25	204.31	9.08	0.8865	14,490
1907	30,601.95	80.00	1.25	726.80	9.31	0.8836	51,377
1908	7,854.30	80.00	1.25	186.54	9.55	0.8806	13,142
1909	11,985.07	80.00	1.25	284.65	9.79	0.8776	19,985
1910	13,504.04	80.00	1.25	320.72	10.03	0.8746	22,441
1911	42,069.02	80.00	1.25	999.14	10.27	0.8716	69,670
1912	21,526.03	80.00	1.25	511.24	10.52	0.8685	35,521
1913	18,607.30	80.00	1.25	441.92	10.77	0.8654	30,595
1914	21,222.39	80.00	1.25	504.03	11.03	0.8621	34,763
1915	27,209.56	80.00	1.25	646.23	11.29	0.8589	44,403
1916	23,744.07	80.00	1.25	563.92	11.55	0.8556	38,600
1917	16,687.79	80.00	1.25	396.34	11.82	0.8523	27,022
1918	4,847.48	80.00	1.25	115.13	12.09	0.8489	7,818
1919	10,222.68	80.00	1.25	242.79	12.38	0.8453	16,417
1920	17,873.33	80.00	1.25	424.49	12.66	0.8418	28,585

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 376.12 MAINS - ALL OTHER

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 80-R2.5							
NET SALVAGE PERCENT.. -90							
1921	31,366.36	80.00	1.25	744.95	12.96	0.8380	49,942
1922	38,262.88	80.00	1.25	908.74	13.26	0.8343	60,650
1923	48,643.19	80.00	1.25	1,155.28	13.57	0.8304	76,745
1924	50,888.23	80.00	1.25	1,208.60	13.88	0.8265	79,912
1925	308,753.21	80.00	1.25	7,332.89	14.21	0.8224	482,434
1926	378,552.51	80.00	1.25	8,990.62	14.54	0.8183	588,526
1927	428,146.56	80.00	1.25	10,168.48	14.89	0.8139	662,074
1928	573,133.87	80.00	1.25	13,611.93	15.24	0.8095	881,509
1929	631,597.16	80.00	1.25	15,000.43	15.61	0.8049	965,884
1930	799,080.06	80.00	1.25	18,978.15	15.98	0.8003	1,214,981
1931	642,330.18	80.00	1.25	15,255.34	16.36	0.7955	970,850
1932	498,126.64	80.00	1.25	11,830.51	16.76	0.7905	748,161
1933	456,488.91	80.00	1.25	10,841.61	17.16	0.7855	681,287
1934	273,149.62	80.00	1.25	6,487.30	17.58	0.7803	404,937
1935	254,376.16	80.00	1.25	6,041.43	18.00	0.7750	374,569
1936	314,401.63	80.00	1.25	7,467.04	18.44	0.7695	459,671
1937	371,530.64	80.00	1.25	8,823.85	18.89	0.7639	539,229
1938	213,515.89	80.00	1.25	5,071.00	19.35	0.7581	307,554
1939	363,581.48	80.00	1.25	8,635.06	19.82	0.7523	519,658
1940	361,075.12	80.00	1.25	8,575.53	20.30	0.7463	511,959
1941	155,968.52	80.00	1.25	3,704.25	20.79	0.7401	219,327
1942	81,072.60	80.00	1.25	1,925.47	21.29	0.7339	113,045
1943	16,550.03	80.00	1.25	393.06	21.80	0.7275	22,876
1944	17,293.90	80.00	1.25	410.73	22.33	0.7209	23,687
1945	35,356.63	80.00	1.25	839.72	22.86	0.7143	47,982
1946	139,115.25	80.00	1.25	3,303.99	23.41	0.7074	186,974
1947	1,399,689.66	80.00	1.25	33,242.63	23.96	0.7005	1,862,917
1948	750,656.92	80.00	1.25	17,828.10	24.53	0.6934	988,932
1949	1,195,859.42	80.00	1.25	28,401.66	25.10	0.6863	1,559,251
1950	1,323,438.76	80.00	1.25	31,431.67	25.68	0.6790	1,707,368
1951	1,118,300.87	80.00	1.25	26,559.65	26.28	0.6715	1,426,784
1952	702,363.41	80.00	1.25	16,681.13	26.88	0.6640	886,102
1953	568,394.50	80.00	1.25	13,499.37	27.49	0.6564	708,857
1954	831,731.20	80.00	1.25	19,753.62	28.11	0.6486	1,025,007
1955	594,977.88	80.00	1.25	14,130.72	28.74	0.6408	724,341
1956	1,281,977.26	80.00	1.25	30,446.96	29.38	0.6328	1,541,225
1957	1,007,122.60	80.00	1.25	23,919.16	30.02	0.6248	1,195,480
1958	1,174,681.47	80.00	1.25	27,898.68	30.68	0.6165	1,375,963
1959	1,123,671.82	80.00	1.25	26,687.21	31.34	0.6083	1,298,599
1960	1,647,338.04	80.00	1.25	39,124.28	32.01	0.5999	1,877,590
1961	1,226,398.05	80.00	1.25	29,126.95	32.69	0.5914	1,378,008

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 376.12 MAINS - ALL OTHER

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 80-R2.5							
NET SALVAGE PERCENT.. -90							
1962	1,109,170.48	80.00	1.25	26,342.80	33.37	0.5829	1,228,375
1963	2,065,419.99	80.00	1.25	49,053.72	34.06	0.5743	2,253,528
1964	2,357,288.70	80.00	1.25	55,985.61	34.76	0.5655	2,532,789
1965	2,509,615.22	80.00	1.25	59,603.36	35.47	0.5566	2,654,114
1966	2,841,672.61	80.00	1.25	67,489.72	36.18	0.5478	2,957,400
1967	2,963,155.32	80.00	1.25	70,374.94	36.90	0.5388	3,033,160
1968	3,410,985.24	80.00	1.25	81,010.90	37.63	0.5296	3,432,399
1969	3,524,652.86	80.00	1.25	83,710.51	38.36	0.5205	3,485,705
1970	5,012,824.15	80.00	1.25	119,054.57	39.10	0.5113	4,869,332
1971	2,258,765.55	80.00	1.25	53,645.68	39.85	0.5019	2,153,896
1972	3,782,913.51	80.00	1.25	89,844.20	40.60	0.4925	3,539,861
1973	2,932,341.46	80.00	1.25	69,643.11	41.36	0.4830	2,691,010
1974	6,921,285.91	80.00	1.25	164,380.54	42.12	0.4735	6,226,735
1975	9,359,291.92	80.00	1.25	222,283.18	42.89	0.4639	8,249,018
1976	6,638,424.49	80.00	1.25	157,662.58	43.67	0.4541	5,727,819
1977	7,666,859.81	80.00	1.25	182,087.92	44.45	0.4444	6,473,298
1978	6,685,569.61	80.00	1.25	158,782.28	45.24	0.4345	5,519,272
1979	6,970,049.60	80.00	1.25	165,538.68	46.03	0.4246	5,623,283
1980	10,968,419.31	80.00	1.25	260,499.96	46.83	0.4146	8,640,679
1981	16,562,039.96	80.00	1.25	393,348.45	47.64	0.4045	12,728,756
1982	10,020,013.02	80.00	1.25	237,975.31	48.45	0.3944	7,508,216
1983	9,039,607.18	80.00	1.25	214,690.67	49.26	0.3843	6,599,591
1984	12,013,519.53	80.00	1.25	285,321.09	50.08	0.3740	8,536,807
1985	11,521,043.46	80.00	1.25	273,624.78	50.91	0.3636	7,959,635
1986	10,399,016.07	80.00	1.25	246,976.63	51.74	0.3533	6,979,560
1987	15,580,835.80	80.00	1.25	370,044.85	52.57	0.3429	10,150,478
1988	19,974,969.90	80.00	1.25	474,405.54	53.41	0.3324	12,614,633
1989	19,962,877.46	80.00	1.25	474,118.34	54.26	0.3218	12,203,806
1990	29,586,526.21	80.00	1.25	702,680.00	55.11	0.3111	17,489,424
1991	32,863,756.80	80.00	1.25	780,514.22	55.96	0.3005	18,763,562
1992	31,323,136.71	80.00	1.25	743,924.50	56.82	0.2898	17,244,170
1993	33,154,643.60	80.00	1.25	787,422.79	57.69	0.2789	17,567,717
1994	36,925,469.07	80.00	1.25	876,979.89	58.56	0.2680	18,802,449
1995	35,687,072.36	80.00	1.25	847,567.97	59.43	0.2571	17,434,134
1996	38,168,437.94	80.00	1.25	906,500.40	60.31	0.2461	17,848,630
1997	36,139,950.56	80.00	1.25	858,323.83	61.19	0.2351	16,144,728
1998	34,564,697.07	80.00	1.25	820,911.56	62.07	0.2241	14,718,616
1999	35,531,250.99	80.00	1.25	843,867.21	62.96	0.2130	14,379,497
2000	32,618,268.79	80.00	1.25	774,683.88	63.85	0.2019	12,511,455
2001	33,510,659.25	80.00	1.25	795,878.16	64.75	0.1906	12,136,824
2002	56,553,785.12	80.00	1.25	1,343,152.40	65.65	0.1794	19,274,774

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 376.12 MAINS - ALL OTHER

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 80-R2.5							
NET SALVAGE PERCENT.. -90							
2003	69,188,313.66	80.00	1.25	1,643,222.45	66.55	0.1681	22,100,685
2004	68,026,163.66	80.00	1.25	1,615,621.39	67.46	0.1568	20,259,892
2005	60,058,652.10	80.00	1.25	1,426,392.99	68.37	0.1454	16,589,521
2006	79,011,601.96	80.00	1.25	1,876,525.55	69.29	0.1339	20,098,339
2007	56,871,798.03	80.00	1.25	1,350,705.20	70.20	0.1225	13,236,911
2008	118,334,489.80	80.00	1.25	2,810,444.13	71.12	0.1110	24,956,744
2009	156,669,686.25	80.00	1.25	3,720,905.05	72.05	0.0994	29,582,683
2010	126,403,790.56	80.00	1.25	3,002,090.03	72.97	0.0879	21,105,894
2011	240,548,379.70	80.00	1.25	5,713,024.02	73.90	0.0763	34,849,447
2012	92,398,539.03	80.00	1.25	2,194,465.30	74.83	0.0646	11,344,508
2013	276,881,718.34	80.00	1.25	6,575,940.81	75.77	0.0529	27,818,860
2014	373,973,595.71	80.00	1.25	8,881,872.90	76.70	0.0413	29,310,181
2015	446,224,442.26	80.00	1.25	10,597,830.50	77.64	0.0295	25,010,880
2016	412,471,271.10	80.00	1.25	9,796,192.69	78.58	0.0178	13,910,594
2017	357,041,722.89	80.00	1.25	8,479,740.92	79.53	0.0059	3,988,870
	3,639,956,933.08			86,448,969.86			727,082,070
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.37							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 380.10 SERVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 60-R1							
NET SALVAGE PERCENT.. -60							
1887	14.34	60.00				1.0000	23
1888	39.99	60.00				1.0000	64
1889	14.82	60.00				1.0000	24
1890	63.60	60.00				1.0000	102
1891	107.44	60.00				1.0000	172
1892	146.03	60.00				1.0000	234
1893	230.64	60.00				1.0000	369
1894	274.59	60.00				1.0000	439
1895	107.76	60.00				1.0000	172
1896	429.43	60.00				1.0000	687
1897	257.22	60.00	1.67	6.87	0.05	0.9992	411
1898	586.04	60.00	1.67	15.66	0.41	0.9932	931
1899	963.84	60.00	1.67	25.75	0.70	0.9883	1,524
1901	4,157.77	60.00	1.67	111.10	1.36	0.9773	6,502
1902	4,870.93	60.00	1.67	130.15	1.69	0.9718	7,574
1903	6,883.87	60.00	1.67	183.94	2.02	0.9663	10,643
1904	7,844.05	60.00	1.67	209.59	2.36	0.9607	12,057
1905	8,521.97	60.00	1.67	227.71	2.70	0.9550	13,022
1906	14,018.79	60.00	1.67	374.58	3.03	0.9495	21,297
1907	17,492.49	60.00	1.67	467.40	3.36	0.9440	26,421
1908	11,865.65	60.00	1.67	317.05	3.67	0.9388	17,824
1909	12,026.85	60.00	1.67	321.36	3.98	0.9337	17,967
1910	14,223.08	60.00	1.67	380.04	4.28	0.9287	21,134
1911	13,941.66	60.00	1.67	372.52	4.57	0.9238	20,608
1912	12,833.90	60.00	1.67	342.92	4.87	0.9188	18,867
1913	10,362.94	60.00	1.67	276.90	5.17	0.9138	15,152
1914	10,505.83	60.00	1.67	280.72	5.46	0.9090	15,280
1915	20,736.84	60.00	1.67	554.09	5.76	0.9040	29,994
1916	21,494.70	60.00	1.67	574.34	6.06	0.8990	30,918
1917	1,030,180.13	60.00	1.67	27,526.41	6.36	0.8940	1,473,570
1918	11,985.92	60.00	1.67	320.26	6.67	0.8888	17,046
1919	23,107.47	60.00	1.67	617.43	6.98	0.8837	32,671
1920	35,561.39	60.00	1.67	950.20	7.29	0.8785	49,985
1921	26,744.98	60.00	1.67	714.63	7.61	0.8732	37,365
1922	49,073.15	60.00	1.67	1,311.23	7.93	0.8678	68,139
1923	54,481.81	60.00	1.67	1,455.75	8.25	0.8625	75,185
1924	67,115.93	60.00	1.67	1,793.34	8.57	0.8572	92,048
1925	54,076.50	60.00	1.67	1,444.92	8.90	0.8517	73,689
1926	76,784.91	60.00	1.67	2,051.69	9.24	0.8460	103,936
1927	92,262.27	60.00	1.67	2,465.25	9.58	0.8403	124,049
1928	124,247.17	60.00	1.67	3,319.88	9.92	0.8347	165,929

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 380.10 SERVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 60-R1							
NET SALVAGE PERCENT.. -60							
1929	69,074.26	60.00	1.67	1,845.66	10.26	0.8290	91,620
1930	59,314.85	60.00	1.67	1,584.89	10.61	0.8232	78,122
1931	70,050.77	60.00	1.67	1,871.76	10.97	0.8172	91,589
1932	33,843.28	60.00	1.67	904.29	11.32	0.8113	43,933
1933	25,401.10	60.00	1.67	678.72	11.69	0.8052	32,724
1934	42,370.91	60.00	1.67	1,132.15	12.05	0.7992	54,178
1935	69,940.53	60.00	1.67	1,868.81	12.42	0.7930	88,741
1936	100,928.78	60.00	1.67	2,696.82	12.80	0.7867	127,036
1937	123,767.14	60.00	1.67	3,307.06	13.18	0.7803	154,527
1938	105,468.97	60.00	1.67	2,818.13	13.56	0.7740	130,613
1939	155,936.50	60.00	1.67	4,166.62	13.95	0.7675	191,490
1940	144,573.68	60.00	1.67	3,863.01	14.35	0.7608	175,994
1941	144,999.35	60.00	1.67	3,874.38	14.74	0.7543	175,004
1942	75,016.92	60.00	1.67	2,004.45	15.15	0.7475	89,720
1943	17,735.50	60.00	1.67	473.89	15.55	0.7408	21,022
1944	26,267.69	60.00	1.67	701.87	15.97	0.7338	30,842
1945	48,623.18	60.00	1.67	1,299.21	16.38	0.7270	56,558
1946	99,156.73	60.00	1.67	2,649.47	16.81	0.7198	114,202
1947	876,462.35	60.00	1.67	23,419.07	17.23	0.7128	999,630
1948	427,083.69	60.00	1.67	11,411.68	17.66	0.7057	482,208
1949	507,159.13	60.00	1.67	13,551.29	18.10	0.6983	566,663
1950	441,707.61	60.00	1.67	11,802.43	18.54	0.6910	488,352
1951	566,140.41	60.00	1.67	15,127.27	18.99	0.6835	619,131
1952	535,268.58	60.00	1.67	14,302.38	19.45	0.6758	578,801
1953	610,967.12	60.00	1.67	16,325.04	19.90	0.6683	653,324
1954	533,546.09	60.00	1.67	14,256.35	20.37	0.6605	563,852
1955	405,697.22	60.00	1.67	10,840.23	20.84	0.6527	423,658
1956	623,316.42	60.00	1.67	16,655.01	21.31	0.6448	643,093
1957	673,380.89	60.00	1.67	17,992.74	21.79	0.6368	686,127
1958	741,638.96	60.00	1.67	19,816.59	22.28	0.6287	745,994
1959	736,979.31	60.00	1.67	19,692.09	22.77	0.6205	731,673
1960	698,209.58	60.00	1.67	18,656.16	23.27	0.6122	683,877
1961	730,876.74	60.00	1.67	19,529.03	23.77	0.6038	706,120
1962	963,532.37	60.00	1.67	25,745.58	24.28	0.5953	917,792
1963	1,155,092.20	60.00	1.67	30,864.06	24.79	0.5868	1,084,548
1964	1,141,232.50	60.00	1.67	30,493.73	25.32	0.5780	1,055,412
1965	1,750,708.28	60.00	1.67	46,778.93	25.84	0.5693	1,594,769
1966	1,624,850.83	60.00	1.67	43,416.01	26.37	0.5605	1,457,166
1967	1,747,986.34	60.00	1.67	46,706.20	26.91	0.5515	1,542,423
1968	1,609,674.22	60.00	1.67	43,010.50	27.46	0.5423	1,396,759
1969	1,647,538.78	60.00	1.67	44,022.24	28.01	0.5332	1,405,469

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 380.10 SERVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 60-R1							
NET SALVAGE PERCENT.. -60							
1970	2,518,227.89	60.00	1.67	67,287.05	28.56	0.5240	2,111,282
1971	1,665,297.50	60.00	1.67	44,496.75	29.12	0.5147	1,371,326
1972	1,428,053.99	60.00	1.67	38,157.60	29.69	0.5052	1,154,256
1973	5,256,786.49	60.00	1.67	140,461.34	30.26	0.4957	4,169,010
1974	8,117,115.55	60.00	1.67	216,889.33	30.84	0.4860	6,311,869
1975	10,815,264.59	60.00	1.67	288,983.87	31.42	0.4763	8,242,616
1976	15,290,859.05	60.00	1.67	408,571.75	32.01	0.4665	11,413,097
1977	15,059,994.06	60.00	1.67	402,403.04	32.61	0.4565	10,999,820
1978	12,584,121.27	60.00	1.67	336,247.72	33.21	0.4465	8,990,096
1979	13,975,208.04	60.00	1.67	373,417.56	33.81	0.4365	9,760,285
1980	18,352,685.08	60.00	1.67	490,383.75	34.43	0.4262	12,514,182
1981	23,248,691.71	60.00	1.67	621,205.04	35.04	0.4160	15,474,329
1982	21,448,033.67	60.00	1.67	573,091.46	35.66	0.4057	13,921,318
1983	19,652,850.58	60.00	1.67	525,124.17	36.29	0.3952	12,425,947
1984	21,993,806.39	60.00	1.67	587,674.51	36.92	0.3847	13,536,572
1985	21,641,764.58	60.00	1.67	578,267.95	37.55	0.3742	12,956,318
1986	21,324,380.66	60.00	1.67	569,787.45	38.19	0.3635	12,402,260
1987	22,990,998.61	60.00	1.67	614,319.48	38.84	0.3527	12,973,177
1988	25,406,098.49	60.00	1.67	678,850.95	39.49	0.3418	13,895,307
1989	25,925,000.50	60.00	1.67	692,716.01	40.14	0.3310	13,729,880
1990	32,331,834.88	60.00	1.67	863,906.63	40.79	0.3202	16,562,694
1991	32,984,219.30	60.00	1.67	881,338.34	41.45	0.3092	16,316,370
1992	38,133,509.76	60.00	1.67	1,018,927.38	42.12	0.2980	18,182,057
1993	38,353,529.32	60.00	1.67	1,024,806.30	42.78	0.2870	17,611,941
1994	39,397,270.27	60.00	1.67	1,052,695.06	43.45	0.2758	17,387,118
1995	39,798,565.45	60.00	1.67	1,063,417.67	44.12	0.2647	16,853,578
1996	39,920,242.83	60.00	1.67	1,066,668.89	44.80	0.2533	16,180,792
1997	41,787,385.51	60.00	1.67	1,116,558.94	45.48	0.2420	16,180,076
1998	41,422,662.88	60.00	1.67	1,106,813.55	46.16	0.2307	15,287,945
1999	40,401,030.01	60.00	1.67	1,079,515.52	46.84	0.2193	14,177,853
2000	40,939,681.32	60.00	1.67	1,093,908.28	47.52	0.2080	13,624,726
2001	43,724,407.57	60.00	1.67	1,168,316.17	48.21	0.1965	13,746,954
2002	48,486,236.27	60.00	1.67	1,295,552.23	48.90	0.1850	14,351,926
2003	52,026,877.37	60.00	1.67	1,390,158.16	49.60	0.1733	14,428,510
2004	54,571,947.14	60.00	1.67	1,458,162.43	50.29	0.1618	14,130,205
2005	59,767,552.19	60.00	1.67	1,596,988.99	50.99	0.1502	14,360,469
2006	63,541,738.06	60.00	1.67	1,697,835.24	51.69	0.1385	14,080,849
2007	65,765,938.46	60.00	1.67	1,757,265.88	52.40	0.1267	13,328,914
2008	74,872,672.63	60.00	1.67	2,000,597.81	53.10	0.1150	13,776,572
2009	82,867,711.55	60.00	1.67	2,214,225.25	53.81	0.1032	13,679,139
2010	37,169,567.98	60.00	1.67	993,170.86	54.53	0.0912	5,421,999

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 380.10 SERVICES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 60-R1							
NET SALVAGE PERCENT.. -60							
2011	5,546,204.02	60.00	1.67	148,194.57	55.25	0.0792	702,549
2012	14,905,373.79	60.00	1.67	398,271.59	55.97	0.0672	1,601,910
2013	241,394,832.72	60.00	1.67	6,450,069.93	56.69	0.0552	21,308,405
2014	112,931,455.29	60.00	1.67	3,017,528.49	57.42	0.0430	7,769,684
2015	228,203,431.64	60.00	1.67	6,097,595.69	58.15	0.0308	11,256,819
2016	159,845,645.36	60.00	1.67	4,271,075.64	58.89	0.0185	4,731,431
2017	158,086,160.24	60.00	1.67	4,224,062.20	59.63	0.0062	1,560,627
	2,261,875,080.96			60,437,263.95			581,333,839
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.67							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 381.00 METERS - PURCHASES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 35-R0.5							
NET SALVAGE PERCENT.. -10							
1915	381.90	35.00				1.0000	420
1916	95.20	35.00				1.0000	105
1917	713.21	35.00				1.0000	785
1918	194.76	35.00				1.0000	214
1919	279.16	35.00				1.0000	307
1920	550.50	35.00				1.0000	606
1921	906.13	35.00				1.0000	997
1922	2,690.59	35.00				1.0000	2,960
1923	4,718.41	35.00				1.0000	5,190
1924	6,072.88	35.00				1.0000	6,680
1925	6,178.03	35.00				1.0000	6,796
1926	8,012.22	35.00				1.0000	8,813
1927	5,320.63	35.00				1.0000	5,853
1928	8,194.85	35.00				1.0000	9,014
1929	7,953.94	35.00				1.0000	8,749
1930	15,627.02	35.00				1.0000	17,190
1931	20,566.19	35.00				1.0000	22,623
1932	10,330.56	35.00				1.0000	11,364
1933	6,672.55	35.00				1.0000	7,340
1934	4,577.33	35.00				1.0000	5,035
1935	3,328.64	35.00				1.0000	3,662
1936	4,219.27	35.00				1.0000	4,641
1937	5,400.55	35.00				1.0000	5,941
1938	10,039.85	35.00				1.0000	11,044
1939	12,944.68	35.00				1.0000	14,239
1940	13,000.29	35.00				1.0000	14,300
1941	8,876.38	35.00				1.0000	9,764
1942	5,821.12	35.00				1.0000	6,403
1943	2,049.50	35.00				1.0000	2,254
1944	7,343.54	35.00				1.0000	8,078
1945	27,940.76	35.00				1.0000	30,735
1946	59,019.82	35.00				1.0000	64,922
1947	99,365.28	35.00				1.0000	109,302
1948	77,837.57	35.00	2.86	2,448.77	0.25	0.9929	85,010
1949	56,887.82	35.00	2.86	1,789.69	0.74	0.9789	61,254
1950	51,329.64	35.00	2.86	1,614.83	1.22	0.9651	54,494
1951	133,307.99	35.00	2.86	4,193.87	1.70	0.9514	139,517
1952	76,335.45	35.00	2.86	2,401.51	2.17	0.9380	78,763
1953	43,025.88	35.00	2.86	1,353.59	2.63	0.9249	43,772
1954	87,507.52	35.00	2.86	2,752.99	3.08	0.9120	87,788
1955	50,386.92	35.00	2.86	1,585.17	3.52	0.8994	49,851

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 381.00 METERS - PURCHASES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 35-R0.5							
NET SALVAGE PERCENT.. -10							
1956	101,156.78	35.00	2.86	3,182.39	3.94	0.8874	98,747
1957	43,126.31	35.00	2.86	1,356.75	4.37	0.8751	41,516
1958	147,740.25	35.00	2.86	4,647.91	4.78	0.8634	140,320
1959	34,609.86	35.00	2.86	1,088.83	5.19	0.8517	32,425
1960	32,200.73	35.00	2.86	1,013.03	5.59	0.8403	29,764
1961	41,645.08	35.00	2.86	1,310.15	5.99	0.8289	37,970
1962	43,187.24	35.00	2.86	1,358.67	6.39	0.8174	38,833
1963	89,080.45	35.00	2.86	2,802.47	6.78	0.8063	79,007
1964	88,645.53	35.00	2.86	2,788.79	7.18	0.7949	77,507
1965	68,196.11	35.00	2.86	2,145.45	7.57	0.7837	58,791
1966	101,032.26	35.00	2.86	3,178.47	7.97	0.7723	85,829
1967	133,823.47	35.00	2.86	4,210.09	8.37	0.7609	112,003
1968	256,571.14	35.00	2.86	8,071.73	8.77	0.7494	211,510
1969	615,147.18	35.00	2.86	19,352.53	9.18	0.7377	499,180
1970	579,340.34	35.00	2.86	18,226.05	9.59	0.7260	462,661
1971	785,871.37	35.00	2.86	24,723.51	10.00	0.7143	617,474
1972	840,266.87	35.00	2.86	26,434.80	10.41	0.7026	649,381
1973	298,396.55	35.00	2.86	9,387.56	10.84	0.6903	226,578
1974	653,655.78	35.00	2.86	20,564.01	11.26	0.6783	487,705
1975	694,904.11	35.00	2.86	21,861.68	11.69	0.6660	509,087
1976	534,443.70	35.00	2.86	16,813.60	12.13	0.6534	384,144
1977	424,145.64	35.00	2.86	13,343.62	12.57	0.6409	299,000
1978	477,262.38	35.00	2.86	15,014.67	13.02	0.6280	329,693
1979	648,493.37	35.00	2.86	20,401.60	13.47	0.6151	438,806
1980	1,141,501.20	35.00	2.86	35,911.63	13.93	0.6020	755,902
1981	1,731,011.68	35.00	2.86	54,457.63	14.40	0.5886	1,120,704
1982	1,070,442.35	35.00	2.86	33,676.12	14.87	0.5751	677,220
1983	562,552.18	35.00	2.86	17,697.89	15.35	0.5614	347,417
1984	975,702.36	35.00	2.86	30,695.60	15.84	0.5474	587,542
1985	1,157,578.85	35.00	2.86	36,417.43	16.33	0.5334	679,236
1986	1,876,509.47	35.00	2.86	59,034.99	16.83	0.5191	1,071,588
1987	2,210,383.80	35.00	2.86	69,538.67	17.34	0.5046	1,226,823
1988	1,648,685.94	35.00	2.86	51,867.66	17.85	0.4900	888,642
1989	2,666,901.86	35.00	2.86	83,900.73	18.37	0.4751	1,393,867
1990	2,576,932.11	35.00	2.86	81,070.28	18.89	0.4603	1,304,750
1991	3,409,547.07	35.00	2.86	107,264.35	19.43	0.4449	1,668,448
1992	2,802,728.37	35.00	2.86	88,173.83	19.96	0.4297	1,324,796
1993	2,372,646.16	35.00	2.86	74,643.45	20.51	0.4140	1,080,503
1994	2,089,304.06	35.00	2.86	65,729.51	21.06	0.3983	915,364
1995	2,644,457.27	35.00	2.86	83,194.63	21.61	0.3826	1,112,859
1996	2,674,165.34	35.00	2.86	84,129.24	22.17	0.3666	1,078,296

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 381.00 METERS - PURCHASES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 35-R0.5							
NET SALVAGE PERCENT.. -10							
1997	2,544,961.27	35.00	2.86	80,064.48	22.74	0.3503	980,622
1998	2,645,441.46	35.00	2.86	83,225.59	23.31	0.3340	971,935
1999	2,424,669.73	35.00	2.86	76,280.11	23.89	0.3174	846,629
2000	2,384,200.98	35.00	2.86	75,006.96	24.46	0.3011	789,776
2001	2,915,905.68	35.00	2.86	91,734.39	25.05	0.2843	911,859
2002	2,314,742.06	35.00	2.86	72,821.79	25.63	0.2677	681,648
2003	2,639,040.79	35.00	2.86	83,024.22	26.22	0.2509	728,233
2004	4,812,490.60	35.00	2.86	151,400.95	26.81	0.2340	1,238,735
2005	2,758,261.94	35.00	2.86	86,774.92	27.41	0.2169	657,972
2006	5,251,277.15	35.00	2.86	165,205.18	28.00	0.2000	1,155,281
2007	4,660,534.75	35.00	2.86	146,620.42	28.60	0.1829	937,448
2008	8,086,897.11	35.00	2.86	254,413.78	29.20	0.1657	1,474,088
2009	6,511,518.04	35.00	2.86	204,852.36	29.80	0.1486	1,064,158
2010	12,978,525.90	35.00	2.86	408,304.42	30.40	0.1314	1,876,344
2011	8,793,589.71	35.00	2.86	276,646.33	31.01	0.1140	1,102,716
2012	8,511,141.17	35.00	2.86	267,760.50	31.62	0.0966	904,113
2013	14,778,187.68	35.00	2.86	464,921.78	32.23	0.0791	1,286,500
2014	10,906,388.97	35.00	2.86	343,115.00	32.84	0.0617	740,337
2015	17,113,703.53	35.00	2.86	538,397.11	33.45	0.0443	833,763
2016	8,382,439.19	35.00	2.86	263,711.54	34.07	0.0266	244,994
2017	8,841,233.18	35.00	2.86	278,145.20	34.69	0.0089	86,167
	182,545,147.99			5,731,249.45			43,701,981
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 3.14							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
 GAS PLANT

ACCOUNT 381.10 METERS - PURCHASES - AMI

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
 RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 20-S2							
NET SALVAGE PERCENT.. 0							
2017	293,725.61	20.00	5.00	14,686.28	19.50	0.0250	7,343
	293,725.61			14,686.28			7,343
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 5.00							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 382.00 METERS - INSTALLATIONS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 35-R0.5							
NET SALVAGE PERCENT.. 0							
1915	187.54	35.00				1.0000	188
1916	93.76	35.00				1.0000	94
1917	328.20	35.00				1.0000	328
1918	78.13	35.00				1.0000	78
1919	140.66	35.00				1.0000	141
1920	148.47	35.00				1.0000	148
1921	578.26	35.00				1.0000	578
1922	1,625.41	35.00				1.0000	1,625
1923	2,906.95	35.00				1.0000	2,907
1924	4,524.50	35.00				1.0000	4,524
1925	4,540.14	35.00				1.0000	4,540
1926	4,579.22	35.00				1.0000	4,579
1927	2,664.69	35.00				1.0000	2,665
1928	3,969.69	35.00				1.0000	3,970
1929	2,985.07	35.00				1.0000	2,985
1930	7,173.58	35.00				1.0000	7,174
1931	11,487.07	35.00				1.0000	11,487
1932	5,009.00	35.00				1.0000	5,009
1933	3,367.99	35.00				1.0000	3,368
1934	2,406.83	35.00				1.0000	2,407
1935	1,719.16	35.00				1.0000	1,719
1936	734.55	35.00				1.0000	735
1937	2,946.00	35.00				1.0000	2,946
1938	7,884.67	35.00				1.0000	7,885
1939	8,767.70	35.00				1.0000	8,768
1940	10,494.67	35.00				1.0000	10,495
1941	6,485.92	35.00				1.0000	6,486
1942	2,656.88	35.00				1.0000	2,657
1943	23.44	35.00				1.0000	23
1944	2,992.90	35.00				1.0000	2,993
1945	9,541.33	35.00				1.0000	9,541
1946	13,510.99	35.00				1.0000	13,511
1947	16,292.91	35.00				1.0000	16,293
1948	8,923.98	35.00	2.86	255.23	0.25	0.9929	8,860
1949	7,322.06	35.00	2.86	209.41	0.74	0.9789	7,167
1950	10,385.27	35.00	2.86	297.02	1.22	0.9651	10,023
1951	24,099.44	35.00	2.86	689.24	1.70	0.9514	22,929
1952	6,595.33	35.00	2.86	188.63	2.17	0.9380	6,186
1953	12,870.24	35.00	2.86	368.09	2.63	0.9249	11,903
1954	50,105.57	35.00	2.86	1,433.02	3.08	0.9120	45,696
1955	187,161.18	35.00	2.86	5,352.81	3.52	0.8994	168,338

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 382.00 METERS - INSTALLATIONS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 35-R0.5							
NET SALVAGE PERCENT.. 0							
1956	211,862.29	35.00	2.86	6,059.26	3.94	0.8874	188,013
1957	264,999.78	35.00	2.86	7,578.99	4.37	0.8751	231,912
1958	120,809.70	35.00	2.86	3,455.16	4.78	0.8634	104,311
1959	13,401.61	35.00	2.86	383.29	5.19	0.8517	11,414
1960	210.99	35.00	2.86	6.03	5.59	0.8403	177
1961	359.46	35.00	2.86	10.28	5.99	0.8289	298
1962	6,548.43	35.00	2.86	187.29	6.39	0.8174	5,353
1963	14,894.14	35.00	2.86	425.97	6.78	0.8063	12,009
1964	12,088.81	35.00	2.86	345.74	7.18	0.7949	9,609
1965	8,306.66	35.00	2.86	237.57	7.57	0.7837	6,510
1966	13,057.78	35.00	2.86	373.45	7.97	0.7723	10,084
1967	27,131.39	35.00	2.86	775.96	8.37	0.7609	20,643
1968	108,970.96	35.00	2.86	3,116.57	8.77	0.7494	81,666
1969	220,262.70	35.00	2.86	6,299.51	9.18	0.7377	162,490
1970	169,579.03	35.00	2.86	4,849.96	9.59	0.7260	123,114
1971	191,037.15	35.00	2.86	5,463.66	10.00	0.7143	136,456
1972	224,310.50	35.00	2.86	6,415.28	10.41	0.7026	157,594
1973	195,327.31	35.00	2.86	5,586.36	10.84	0.6903	134,832
1974	142,932.10	35.00	2.86	4,087.86	11.26	0.6783	96,949
1975	150,715.14	35.00	2.86	4,310.45	11.69	0.6660	100,376
1976	118,738.87	35.00	2.86	3,395.93	12.13	0.6534	77,588
1977	96,553.99	35.00	2.86	2,761.44	12.57	0.6409	61,878
1978	102,602.36	35.00	2.86	2,934.43	13.02	0.6280	64,434
1979	114,886.39	35.00	2.86	3,285.75	13.47	0.6151	70,671
1980	141,126.97	35.00	2.86	4,036.23	13.93	0.6020	84,958
1981	177,854.45	35.00	2.86	5,086.64	14.40	0.5886	104,680
1982	86,215.64	35.00	2.86	2,465.77	14.87	0.5751	49,586
1983	68,461.50	35.00	2.86	1,958.00	15.35	0.5614	38,436
1984	108,400.61	35.00	2.86	3,100.26	15.84	0.5474	59,342
1985	137,477.67	35.00	2.86	3,931.86	16.33	0.5334	73,335
1986	172,696.87	35.00	2.86	4,939.13	16.83	0.5191	89,654
1987	207,283.12	35.00	2.86	5,928.30	17.34	0.5046	104,589
1988	173,025.12	35.00	2.86	4,948.52	17.85	0.4900	84,782
1989	240,275.21	35.00	2.86	6,871.87	18.37	0.4751	114,164
1990	218,066.87	35.00	2.86	6,236.71	18.89	0.4603	100,374
1991	250,011.90	35.00	2.86	7,150.34	19.43	0.4449	111,220
1992	1,028,531.45	35.00	2.86	29,416.00	19.96	0.4297	441,970
1993	2,755,473.89	35.00	2.86	78,806.55	20.51	0.4140	1,140,766
1994	2,947,780.15	35.00	2.86	84,306.51	21.06	0.3983	1,174,071
1995	5,132,806.57	35.00	2.86	146,798.27	21.61	0.3826	1,963,658
1996	7,315,711.76	35.00	2.86	209,229.36	22.17	0.3666	2,681,720

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 382.00 METERS - INSTALLATIONS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 35-R0.5							
NET SALVAGE PERCENT.. 0							
1997	7,364,105.25	35.00	2.86	210,613.41	22.74	0.3503	2,579,572
1998	7,302,073.65	35.00	2.86	208,839.31	23.31	0.3340	2,438,893
1999	6,842,624.20	35.00	2.86	195,699.05	23.89	0.3174	2,172,054
2000	5,772,559.79	35.00	2.86	165,095.21	24.46	0.3011	1,738,349
2001	4,263,805.78	35.00	2.86	121,944.85	25.05	0.2843	1,212,157
2002	3,809,130.67	35.00	2.86	108,941.14	25.63	0.2677	1,019,742
2003	6,917,419.82	35.00	2.86	197,838.21	26.22	0.2509	1,735,304
2004	8,090,137.29	35.00	2.86	231,377.93	26.81	0.2340	1,893,092
2005	10,343,370.71	35.00	2.86	295,820.40	27.41	0.2169	2,243,063
2006	9,508,907.59	35.00	2.86	271,954.76	28.00	0.2000	1,901,782
2007	11,136,037.27	35.00	2.86	318,490.67	28.60	0.1829	2,036,336
2008	10,641,776.56	35.00	2.86	304,354.81	29.20	0.1657	1,763,449
2009	14,037,216.42	35.00	2.86	401,464.39	29.80	0.1486	2,085,509
2010	16,998,705.54	35.00	2.86	486,162.98	30.40	0.1314	2,234,140
2011	19,552,960.99	35.00	2.86	559,214.68	31.01	0.1140	2,229,038
2012	27,619,345.28	35.00	2.86	789,913.28	31.62	0.0966	2,667,200
2013	19,612,891.07	35.00	2.86	560,928.68	32.23	0.0791	1,552,164
2014	9,638,079.01	35.00	2.86	275,649.06	32.84	0.0617	594,766
2015	18,054,054.76	35.00	2.86	516,345.97	33.45	0.0443	799,614
2016	21,900,731.57	35.00	2.86	626,360.92	34.07	0.0266	581,902
2017	18,329,381.21	35.00	2.86	524,220.30	34.69	0.0089	162,398
	281,876,411.07			8,057,579.97			46,350,159
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.86							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 382.10 METERS - INSTALLATIONS - AMI

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 20-S2							
NET SALVAGE PERCENT.. 0							
2017	609,082.25	20.00	5.00	30,454.11	19.50	0.0250	15,227
	609,082.25			30,454.11			15,227
COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 5.00							

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 383.00 HOUSE REGULATORS - PURCHASES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 45-R2							
NET SALVAGE PERCENT.. -30							
1915	29.30	45.00				1.0000	38
1939	4.93	45.00	2.22	0.14	1.31	0.9709	6
1942	78.56	45.00	2.22	2.27	2.13	0.9527	97
1946	28.79	45.00	2.22	0.83	3.27	0.9273	35
1947	107.37	45.00	2.22	3.10	3.56	0.9209	129
1948	250.27	45.00	2.22	7.22	3.85	0.9144	298
1949	191.08	45.00	2.22	5.51	4.14	0.9080	226
1950	32.01	45.00	2.22	0.92	4.43	0.9016	38
1951	175.29	45.00	2.22	5.06	4.72	0.8951	204
1952	98.48	45.00	2.22	2.84	5.01	0.8887	114
1953	31.71	45.00	2.22	0.92	5.30	0.8822	36
1954	387.33	45.00	2.22	11.18	5.60	0.8756	441
1955	4,150.02	45.00	2.22	119.77	5.90	0.8689	4,688
1956	4,716.38	45.00	2.22	136.11	6.20	0.8622	5,287
1957	8,682.51	45.00	2.22	250.58	6.51	0.8553	9,654
1958	5,283.59	45.00	2.22	152.48	6.82	0.8484	5,828
1959	6,613.51	45.00	2.22	190.87	7.14	0.8413	7,233
1960	6,457.57	45.00	2.22	186.37	7.47	0.8340	7,001
1961	6,682.28	45.00	2.22	192.85	7.81	0.8264	7,179
1962	5,660.94	45.00	2.22	163.37	8.15	0.8189	6,026
1963	6,988.80	45.00	2.22	201.70	8.50	0.8111	7,369
1964	8,386.24	45.00	2.22	242.03	8.87	0.8029	8,753
1965	10,543.01	45.00	2.22	304.27	9.24	0.7947	10,892
1966	12,991.16	45.00	2.22	374.92	9.63	0.7860	13,274
1967	12,798.57	45.00	2.22	369.37	10.03	0.7771	12,930
1968	39,266.24	45.00	2.22	1,133.22	10.44	0.7680	39,203
1969	54,171.25	45.00	2.22	1,563.38	10.86	0.7587	53,428
1970	76,704.85	45.00	2.22	2,213.70	11.30	0.7489	74,677
1971	128,499.09	45.00	2.22	3,708.48	11.75	0.7389	123,431
1972	73,142.66	45.00	2.22	2,110.90	12.21	0.7287	69,286
1973	81,613.01	45.00	2.22	2,355.35	12.69	0.7180	76,178
1974	100,604.25	45.00	2.22	2,903.44	13.18	0.7071	92,480
1975	70,094.49	45.00	2.22	2,022.93	13.68	0.6960	63,421
1976	8,924.39	45.00	2.22	257.56	14.19	0.6847	7,943
1977	92,830.74	45.00	2.22	2,679.10	14.72	0.6729	81,204
1978	32,476.43	45.00	2.22	937.27	15.26	0.6609	27,902
1979	35,681.78	45.00	2.22	1,029.78	15.82	0.6484	30,079
1980	32,333.87	45.00	2.22	933.16	16.39	0.6358	26,724
1981	257,279.97	45.00	2.22	7,425.10	16.97	0.6229	208,334
1982	133,130.05	45.00	2.22	3,842.13	17.56	0.6098	105,534
1983	10,139.21	45.00	2.22	292.62	18.16	0.5964	7,862

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 383.00 HOUSE REGULATORS - PURCHASES

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 45-R2							
NET SALVAGE PERCENT.. -30							
1986	2,897.33	45.00	2.22	83.62	20.05	0.5544	2,088
1987	137,373.19	45.00	2.22	3,964.59	20.70	0.5400	96,436
1988	31,676.58	45.00	2.22	914.19	21.37	0.5251	21,624
1989	58,915.81	45.00	2.22	1,700.31	22.04	0.5102	39,078
1990	143,553.23	45.00	2.22	4,142.95	22.73	0.4949	92,356
1991	145,383.62	45.00	2.22	4,195.77	23.42	0.4796	90,636
1992	154,631.40	45.00	2.22	4,462.66	24.13	0.4638	93,229
1993	206,625.56	45.00	2.22	5,963.21	24.84	0.4480	120,339
1994	183,985.00	45.00	2.22	5,309.81	25.57	0.4318	103,273
1995	498,895.62	45.00	2.22	14,398.13	26.30	0.4156	269,517
1996	446,660.65	45.00	2.22	12,890.63	27.05	0.3989	231,619
1997	468,222.55	45.00	2.22	13,512.90	27.80	0.3822	232,653
1998	328,800.53	45.00	2.22	9,489.18	28.57	0.3651	156,063
1999	538,785.64	45.00	2.22	15,549.35	29.34	0.3480	243,747
2000	731,697.30	45.00	2.22	21,116.78	30.12	0.3307	314,535
2001	756,534.35	45.00	2.22	21,833.58	30.91	0.3131	307,942
2002	680,519.26	45.00	2.22	19,639.79	31.71	0.2953	261,271
2003	379,936.80	45.00	2.22	10,964.98	32.51	0.2776	137,092
2004	168,651.55	45.00	2.22	4,867.28	33.32	0.2596	56,908
2005	243,506.44	45.00	2.22	7,027.60	34.15	0.2411	76,325
2006	405,638.51	45.00	2.22	11,706.73	34.98	0.2227	117,421
2007	181,380.85	45.00	2.22	5,234.65	35.81	0.2042	48,154
2009	298,430.06	45.00	2.22	8,612.69	37.51	0.1664	64,572
2010	1,871,590.47	45.00	2.22	54,014.10	38.36	0.1476	359,023
2011	674,921.09	45.00	2.22	19,478.22	39.23	0.1282	112,500
2013	3,720,871.96	45.00	2.22	107,384.36	40.98	0.0893	432,101
2014	1,610,005.04	45.00	2.22	46,464.75	41.86	0.0698	146,050
2015	1,013,291.82	45.00	2.22	29,243.60	42.75	0.0500	65,864
2016	817,214.21	45.00	2.22	23,584.80	43.65	0.0300	31,871
2017	1,699,648.09	45.00	2.22	49,051.84	44.55	0.0100	22,095
	19,928,506.49			575,135.85			5,541,844

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.89

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
GAS PLANT

ACCOUNT 384.00 HOUSE REGULATORS - INSTALLATIONS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 45-R2							
NET SALVAGE PERCENT.. 0							
1900	835,032.68	45.00				1.0000	835,033
1992	18,876.69	45.00	2.22	419.06	24.13	0.4638	8,755
1993	411,363.18	45.00	2.22	9,132.26	24.84	0.4480	184,291
1994	44,381.77	45.00	2.22	985.28	25.57	0.4318	19,163
1995	553,077.99	45.00	2.22	12,278.33	26.30	0.4156	229,837
1996	63,931.00	45.00	2.22	1,419.27	27.05	0.3989	25,501
1997	49,256.74	45.00	2.22	1,093.50	27.80	0.3822	18,827
1998	83,984.49	45.00	2.22	1,864.46	28.57	0.3651	30,664
1999	104,997.41	45.00	2.22	2,330.94	29.34	0.3480	36,539
2000	189,613.70	45.00	2.22	4,209.42	30.12	0.3307	62,700
2001	1,893,697.45	45.00	2.22	42,040.08	30.91	0.3131	592,936
2002	2,202,980.91	45.00	2.22	48,906.18	31.71	0.2953	650,606
2003	636,147.21	45.00	2.22	14,122.47	32.51	0.2776	176,569
2004	120,689.31	45.00	2.22	2,679.30	33.32	0.2596	31,326
2005	14,866.84	45.00	2.22	330.04	34.15	0.2411	3,585
2006	19,467.33	45.00	2.22	432.17	34.98	0.2227	4,335
2007	10,928.54	45.00	2.22	242.61	35.81	0.2042	2,232
2008	6,721.97	45.00	2.22	149.23	36.66	0.1853	1,246
2009	2,803.29	45.00	2.22	62.23	37.51	0.1664	467
2010	109,625.36	45.00	2.22	2,433.68	38.36	0.1476	16,176
2011	7,367.41	45.00	2.22	163.56	39.23	0.1282	945
2012	4,269.84	45.00	2.22	94.79	40.10	0.1089	465
2013	4,607,445.45	45.00	2.22	102,285.29	40.98	0.0893	411,583
2014	811,227.58	45.00	2.22	18,009.25	41.86	0.0698	56,607
2015	2,036,041.21	45.00	2.22	45,200.11	42.75	0.0500	101,802
2016	1,404,786.72	45.00	2.22	31,186.27	43.65	0.0300	42,144
2017	7,914.07	45.00	2.22	175.69	44.55	0.0100	79
	16,251,496.14			342,245.47			3,544,413

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.11

COMMON PLANT

CONSOLIDATED EDISON COMPANY OF NEW YORK
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-S0							
NET SALVAGE PERCENT.. -40							
1901	15,769.52	55.00				1.0000	22,077
1905	223.57	55.00				1.0000	313
1906	12,048.96	55.00				1.0000	16,869
1907	338,017.28	55.00				1.0000	473,224
1908	15,819.92	55.00	1.82	403.09	0.25	0.9955	22,047
1909	124,033.47	55.00	1.82	3,160.37	0.56	0.9898	171,879
1910	66,548.18	55.00	1.82	1,695.65	0.92	0.9833	91,609
1911	191,664.69	55.00	1.82	4,883.62	1.29	0.9766	262,038
1912	41,523.09	55.00	1.82	1,058.01	1.65	0.9700	56,388
1913	22,346.77	55.00	1.82	569.40	2.02	0.9633	30,136
1914	1,540,443.01	55.00	1.82	39,250.49	2.39	0.9566	2,062,915
1915	30,240.00	55.00	1.82	770.52	2.76	0.9498	40,212
1916	74,264.76	55.00	1.82	1,892.27	3.13	0.9431	98,054
1917	11,905.04	55.00	1.82	303.34	3.50	0.9364	15,606
1918	11,550.42	55.00	1.82	294.30	3.87	0.9296	15,033
1919	9,811.75	55.00	1.82	250.00	4.25	0.9227	12,675
1920	21,641.75	55.00	1.82	551.43	4.62	0.9160	27,753
1921	119,193.59	55.00	1.82	3,037.05	5.00	0.9091	151,701
1922	506,573.54	55.00	1.82	12,907.49	5.37	0.9024	639,956
1923	47,965.22	55.00	1.82	1,222.15	5.75	0.8955	60,131
1924	509,347.58	55.00	1.82	12,978.18	6.13	0.8886	633,613
1925	306,934.82	55.00	1.82	7,820.70	6.51	0.8816	378,848
1926	7,448.74	55.00	1.82	189.79	6.89	0.8747	9,122
1927	22,315.48	55.00	1.82	568.60	7.28	0.8676	27,107
1928	6,591,018.70	55.00	1.82	167,939.16	7.66	0.8607	7,942,323
1929	2,986,374.41	55.00	1.82	76,092.82	8.04	0.8538	3,569,757
1930	132,558.22	55.00	1.82	3,377.58	8.43	0.8467	157,137
1931	33,309.34	55.00	1.82	848.72	8.82	0.8396	39,155
1932	7,071.17	55.00	1.82	180.17	9.21	0.8326	8,242
1933	9,486.57	55.00	1.82	241.72	9.60	0.8255	10,963
1934	18,895.59	55.00	1.82	481.46	9.99	0.8184	21,649
1935	2,504.75	55.00	1.82	63.82	10.38	0.8113	2,845
1936	13,747.83	55.00	1.82	350.29	10.78	0.8040	15,475
1937	32,307.88	55.00	1.82	823.20	11.17	0.7969	36,045
1938	3,633.06	55.00	1.82	92.57	11.57	0.7896	4,016
1939	5,752.27	55.00	1.82	146.57	11.97	0.7824	6,300
1940	206,802.13	55.00	1.82	5,269.32	12.37	0.7751	224,406
1941	15,462.70	55.00	1.82	393.99	12.77	0.7678	16,622
1942	34,380.26	55.00	1.82	876.01	13.18	0.7604	36,598
1943	2,056.30	55.00	1.82	52.39	13.58	0.7531	2,168
1944	14,754.87	55.00	1.82	375.95	13.99	0.7456	15,403

CONSOLIDATED EDISON COMPANY OF NEW YORK
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL ACCRUAL-- RATE (4)	EXP. AMOUNT (5)	EXP. (6)	--ACCRUED DEPREC.-- FACTOR (7)	AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-S0							
NET SALVAGE PERCENT.. -40							
1945	33,001.00	55.00	1.82	840.87	14.40	0.7382	34,105
1946	670,923.04	55.00	1.82	17,095.12	14.81	0.7307	686,369
1947	506,816.87	55.00	1.82	12,913.69	15.22	0.7233	513,192
1948	17,964.27	55.00	1.82	457.73	15.63	0.7158	18,003
1949	110,655.47	55.00	1.82	2,819.50	16.05	0.7082	109,710
1950	69,860.49	55.00	1.82	1,780.05	16.47	0.7006	68,517
1951	228,117.65	55.00	1.82	5,812.44	16.88	0.6931	221,348
1952	143,466.66	55.00	1.82	3,655.53	17.31	0.6853	137,639
1953	95,876.37	55.00	1.82	2,442.93	17.73	0.6776	90,958
1954	43,511.59	55.00	1.82	1,108.68	18.16	0.6698	40,803
1955	1,167,566.29	55.00	1.82	29,749.59	18.58	0.6622	1,082,395
1956	1,008,803.14	55.00	1.82	25,704.30	19.01	0.6544	924,169
1957	179,497.50	55.00	1.82	4,573.60	19.45	0.6464	162,428
1958	426,177.26	55.00	1.82	10,859.00	19.88	0.6386	380,990
1959	1,354,075.22	55.00	1.82	34,501.84	20.32	0.6306	1,195,337
1960	3,656,076.25	55.00	1.82	93,156.82	20.76	0.6226	3,186,526
1961	743,127.46	55.00	1.82	18,934.89	21.20	0.6146	639,365
1962	1,076,522.47	55.00	1.82	27,429.79	21.64	0.6066	914,151
1963	5,044,836.90	55.00	1.82	128,542.44	22.09	0.5984	4,226,080
1964	1,007,939.16	55.00	1.82	25,682.29	22.54	0.5902	832,812
1965	1,624,347.08	55.00	1.82	41,388.36	22.99	0.5820	1,323,518
1966	862,538.34	55.00	1.82	21,977.48	23.45	0.5736	692,701
1967	1,195,064.72	55.00	1.82	30,450.25	23.91	0.5653	945,748
1968	221,834.81	55.00	1.82	5,652.35	24.37	0.5569	172,959
1969	735,823.36	55.00	1.82	18,748.78	24.83	0.5486	565,090
1970	265,150.85	55.00	1.82	6,756.04	25.30	0.5400	200,454
1971	603,213.86	55.00	1.82	15,369.89	25.77	0.5315	448,809
1972	675,115.22	55.00	1.82	17,201.94	26.25	0.5227	494,064
1973	1,641,575.52	55.00	1.82	41,827.34	26.73	0.5140	1,181,278
1974	3,319,893.38	55.00	1.82	84,590.88	27.21	0.5053	2,348,420
1975	1,846,384.28	55.00	1.82	47,045.87	27.69	0.4966	1,283,551
1976	359,285.68	55.00	1.82	9,154.60	28.18	0.4876	245,283
1977	790,443.64	55.00	1.82	20,140.50	28.67	0.4787	529,773
1978	3,246,135.00	55.00	1.82	82,711.52	29.17	0.4696	2,134,321
1979	5,683,568.15	55.00	1.82	144,817.32	29.67	0.4606	3,664,594
1980	6,310,716.70	55.00	1.82	160,797.06	30.18	0.4513	3,986,972
1981	7,947,603.12	55.00	1.82	202,504.93	30.69	0.4420	4,917,977
1982	3,422,021.74	55.00	1.82	87,193.11	31.20	0.4327	2,073,136
1983	12,485,603.54	55.00	1.82	318,133.18	31.72	0.4233	7,398,694
1984	3,359,475.49	55.00	1.82	85,599.44	32.25	0.4136	1,945,459
1985	3,409,491.91	55.00	1.82	86,873.85	32.78	0.4040	1,928,409

CONSOLIDATED EDISON COMPANY OF NEW YORK
COMMON PLANT

ACCOUNT 390.00 STRUCTURES AND IMPROVEMENTS

CALCULATED ANNUAL AND ACCRUED DEPRECIATION
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2017

YEAR (1)	ORIGINAL COST (2)	AVG. LIFE (3)	--ANNUAL RATE (4)	ACCRUAL-- AMOUNT (5)	EXP. (6)	--ACCRUED FACTOR (7)	DEPREC.-- AMOUNT (8)
SURVIVOR CURVE.. IOWA 55-S0							
NET SALVAGE PERCENT.. -40							
1986	3,345,425.91	55.00	1.82	85,241.45	33.31	0.3944	1,847,023
1987	3,075,171.61	55.00	1.82	78,355.37	33.85	0.3846	1,655,580
1988	22,791,993.11	55.00	1.82	580,739.98	34.40	0.3746	11,951,437
1989	11,640,306.11	55.00	1.82	296,595.00	34.95	0.3646	5,940,863
1990	24,853,595.28	55.00	1.82	633,269.61	35.51	0.3544	12,329,968
1991	6,087,758.63	55.00	1.82	155,116.09	36.07	0.3442	2,933,399
1992	4,229,607.70	55.00	1.82	107,770.40	36.65	0.3336	1,975,633
1993	57,135,176.69	55.00	1.82	1,455,804.30	37.22	0.3233	25,858,124
1994	13,330,195.93	55.00	1.82	339,653.39	37.81	0.3126	5,832,894
1995	12,632,909.63	55.00	1.82	321,886.54	38.40	0.3018	5,338,011
1996	14,211,032.20	55.00	1.82	362,097.10	39.00	0.2909	5,787,784
1997	6,060,728.91	55.00	1.82	154,427.37	39.61	0.2798	2,374,278
1998	9,892,166.49	55.00	1.82	252,052.40	40.23	0.2686	3,719,158
1999	4,577,488.11	55.00	1.82	116,634.40	40.86	0.2571	1,647,557
2000	19,479,926.21	55.00	1.82	496,348.52	41.50	0.2455	6,693,887
2001	21,830,539.71	55.00	1.82	556,242.15	42.14	0.2338	7,146,184
2002	48,907,570.98	55.00	1.82	1,246,164.91	42.80	0.2218	15,188,148
2003	14,960,652.03	55.00	1.82	381,197.41	43.47	0.2096	4,390,892
2004	17,868,825.61	55.00	1.82	455,297.68	44.15	0.1973	4,934,977
2005	11,984,893.05	55.00	1.82	305,375.07	44.84	0.1847	3,099,557
2006	53,713,417.49	55.00	1.82	1,368,617.88	45.55	0.1718	12,920,655
2007	69,789,562.64	55.00	1.82	1,778,238.06	46.27	0.1587	15,508,776
2008	22,550,236.88	55.00	1.82	574,580.04	47.00	0.1455	4,591,905
2009	23,674,566.02	55.00	1.82	603,227.94	47.75	0.1318	4,369,094
2010	4,638,018.78	55.00	1.82	118,176.72	48.52	0.1178	765,032
2011	42,297,565.38	55.00	1.82	1,077,741.97	49.30	0.1036	6,137,208
2012	91,851,189.15	55.00	1.82	2,340,368.30	50.11	0.0889	11,433,085
2013	38,739,633.89	55.00	1.82	987,085.87	50.93	0.0740	4,013,426
2014	67,061,578.85	55.00	1.82	1,708,729.03	51.78	0.0586	5,497,038
2015	67,794,015.14	55.00	1.82	1,727,391.51	52.66	0.0426	4,038,489
2016	37,502,133.46	55.00	1.82	955,554.36	53.57	0.0260	1,365,078
2017	50,942,539.78	55.00	1.82	1,298,015.91	54.51	0.0089	635,457
	991,198,270.01			25,246,404.71			273,295,114

COMPOSITE ANNUAL ACCRUAL RATE, PERCENT .. 2.55

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
SUMMARY OF ANNUAL DEPRECIATION RATES AS OF DECEMBER 31, 2017

ACCOUNT	ORIGINAL COST AT DECEMBER 31, 2017	BOOK RESERVE	EXISTING				PROPOSED				INCREASE/DECREASE (14)(15)(17)	
			PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT	CALCULATED ANNUAL ACCRUAL AMOUNT	CALCULATED ANNUAL ACCRUAL RATE	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE PERCENT		CALCULATED ANNUAL ACCRUAL AMOUNT
(1)	(2)	(3)	(4)	(5)	(6)	(7)=(2)(6)	(8)	(9)	(10)	(11)	(12)	(13)
ELECTRIC PLANT												
INTANGIBLE PLANT												
303.01 SOFTWARE - 5 YEAR	44,694,436	33,419,004		5 - SQ	0	8,938,887	20.00		5 - SQ	0	8,938,887	20.00
303.015 SOFTWARE - 15 YEAR	135,000,539	40,250,207		15 - SQ	0	9,000,036	6.67		15 - SQ	0	9,000,036	6.67
303.09 SOFTWARE - TRANSMISSION	3,208,978	1,242,268		5 - SQ	0	641,736	20.00		5 - SQ	0	641,736	20.00
TOTAL INTANGIBLE PLANT	182,903,952	74,911,480				18,580,659	10.16				18,580,659	10.16
STEAM PRODUCTION PLANT												
310.00 LAND AND LAND RIGHTS	4,192,610	-		-	-	-	-		-	-	-	-
311.00 STRUCTURES AND IMPROVEMENTS	165,134,040	(60,152,829)	06-2045	95 - h0.75 (A)	(25)	5,168,695	3.13	06-2045	90 - L0.5 (A)	(25)	5,335,255	3.23
TOTAL STRUCTURES AND IMPROVEMENTS	165,134,040	(60,152,829)				5,168,695	3.13				5,335,255	3.23
312.00 BOILER PLANT EQUIPMENT	272,106,174	23,469,485	06-2045	65 - h1.00 (A)	(25)	9,686,980	3.56	06-2045	60 - L0.5 (A)	(25)	9,994,056	3.67
TOTAL BOILER PLANT EQUIPMENT	272,106,174	23,469,485				9,686,980	3.56				9,994,056	3.67
314.00 TURBOGENERATOR UNITS	64,199,530	11,110,387	06-2045	50 - h1.75 (A)	(25)	2,195,590	3.42	06-2045	35 - L0 (A)	(25)	2,813,788	4.38
TOTAL TURBOGENERATOR UNITS	64,199,530	11,110,387				2,195,590	3.42				2,813,788	4.38
315.00 ACCESSORY ELECTRIC EQUIPMENT	62,629,006	18,169,639	06-2045	45 - h1.50 (A)	(25)	2,467,599	3.94	06-2045	45 - S0.5 (A)	(25)	2,405,669	3.84
EAST RIVER STATION	2,285,118		06-2045	50 - h3.00	(25)	57,128	2.50	06-2045	50 - R2.5	(25)	77,986	3.41
BROOKLYN GENERAL SPARE POWER EQUIPMENT	64,914,522					2,524,727	3.89				2,483,955	3.83
TOTAL ACCESSORY ELECTRIC EQUIPMENT	64,914,522	18,169,639				2,524,727	3.89				2,483,955	3.83
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT	7,700,370	730,058	06-2045	50 - h1.00 (A)	(25)	294,924	3.83	06-2045	50 - S1 (A)	(25)	266,232	3.46
EAST RIVER STATION	7,700,370					294,924					266,232	
TOTAL MISCELLANEOUS POWER PLANT EQUIPMENT	7,700,370	730,058				294,924	3.83				266,232	3.46
TOTAL STEAM PRODUCTION PLANT	576,246,246	(6,673,260)				19,970,916	3.44				20,893,196	3.61
OTHER PRODUCTION PLANT												
340.10 LAND AND LAND RIGHTS	308,261	-		-	-	-	-		-	-	-	-
341.00 STRUCTURES AND IMPROVEMENTS	4,901,431	742,1263	06-2023	95 - h1.00 (A)	(10)	208,311	4.25	06-2025	95 - R1 (A)	(10)	188,704	3.85
59TH STREET STATION	4,901,431		06-2023	95 - h1.00 (A)	(10)	208,311	4.25	06-2025	95 - R1 (A)	(10)	188,704	3.85
TOTAL STRUCTURES AND IMPROVEMENTS	4,901,431	742,1263				208,311	4.25				188,704	3.85
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	1,209,837	2,234,082	06-2030	70 - h1.50 (A)	(10)	39,925	3.30	06-2025	70 - L0.5 (A)	(10)	49,617	4.10
HUDSON AVENUE	416,227		06-2023	70 - h1.50 (A)	(10)	13,735	3.30	06-2025	70 - L0.5 (A)	(10)	15,250	3.66
59TH STREET STATION	3,665,178		06-2023	70 - h1.50 (A)	(10)	12,094	3.30	06-2025	70 - L0.5 (A)	(10)	13,312	3.64
TOTAL FUEL HOLDERS, PRODUCERS AND ACCESSORIES	1,992,242	2,234,082				65,744	3.30				78,179	3.92
344.00 GENERATORS	9,894,012	16,828,402	06-2030	55 - h2.50 (A)	(10)	509,542	5.15	06-2025	55 - S1 (A)	(10)	524,109	5.30
HUDSON AVENUE	6,379,895		06-2023	55 - h2.50 (A)	(10)	328,554	5.15	06-2025	55 - S1 (A)	(10)	430,720	6.75
59TH STREET STATION	8,021,328		06-2023	55 - h2.50 (A)	(10)	1,251,194	5.15	06-2025	55 - S1 (A)	(10)	349,989	4.36
TOTAL GENERATORS	24,295,036	16,828,402				1,251,194	5.15				1,304,818	5.37
345.00 ACCESSORY ELECTRIC EQUIPMENT	3,278,751	4,308,378	06-2030	60 - h2.00 (A)	(10)	159,675	4.87	06-2025	60 - R1.5 (A)	(10)	166,321	5.07
HUDSON AVENUE	1,944,413		06-2023	60 - h2.00 (A)	(10)	141,821	4.87	06-2025	60 - R1.5 (A)	(10)	150,555	5.17
59TH STREET STATION	2,912,145		06-2023	60 - h2.00 (A)	(10)	321,727	4.87	06-2025	60 - R1.5 (A)	(10)	337,117	5.10
TOTAL ACCESSORY ELECTRIC EQUIPMENT	6,666,008	4,308,378				321,727	4.87				337,117	5.10
TOTAL OTHER PRODUCTION PLANT	41,645,769	30,752,125				1,997,532	4.80				2,062,699	4.95

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
SUMMARY OF ANNUAL DEPRECIATION RATES AS OF DECEMBER 31, 2017

ACCOUNT (1)	ORIGINAL COST AT DECEMBER 31, 2017 (2)	BOOK RESERVE (3)	EXISTING				PROPOSED				INCREASE/ DECREASE (14)=(12)-(7)	
			PROBABLE RETIREMENT DATE (4)	SURVIVOR CURVE (5)	NET SALVAGE PERCENT (6)	CALCULATED ANNUAL ACCRUAL AMOUNT (7)=(2)x(8) (8)	PROBABLE RETIREMENT DATE (9)	SURVIVOR CURVE (10)	NET SALVAGE PERCENT (11)	CALCULATED ANNUAL ACCRUAL AMOUNT (12) (13)		
TRANSMISSION PLANT												
350.10	LAND AND LAND RIGHTS - FEE	45,986,049	-	-	-	-	-	-	-	-	-	-
350.20	LAND AND LAND RIGHTS - FUTURE USE	42,841,962	-	-	-	-	-	-	-	-	-	-
352.00	STRUCTURES AND IMPROVEMENTS	52,715,785	52,715,785	80 - h2.50	(40)	7,133,149	1.75	70 - R2	(50)	8,743,203	2.14	1,610,054
353.00	STATION EQUIPMENT	2,017,683,404	538,027,027	50 - h1.75	(35)	54,477,452	2.70	50 - S0	(35)	54,477,451	2.70	(1)
354.00	TOWERS AND FIXTURES	168,280,925	183,150,099	65 - h4.00	(40)	3,618,040	2.15	65 - R4	(40)	3,628,137	2.16	10,097
356.00	OVERHEAD CONDUCTORS AND DEVICES	90,751,122	106,472,262	50 - h2.50	(35)	2,450,280	2.70	50 - R2	(35)	2,450,280	2.70	0
357.00	UNDERGROUND CONDUIT	506,242,050	206,351,241	70 - h4.00	(15)	8,302,370	1.64	70 - S4	(15)	8,325,151	1.64	22,781
357.20	UNDERGROUND CONDUIT - MANHATTAN AND BRONX	287,425,943	89,848,775	70 - h4.00	(15)	4,713,785	1.64	70 - S4	(15)	4,726,720	1.64	12,935
357.30	UNDERGROUND CONDUIT - FUTURE USE	12,222,242	-	-	-	-	-	-	-	-	-	-
358.00	UNDERGROUND CONDUCTORS AND DEVICES	653,572,810	187,672,420	60 - h2.75	(15)	12,548,598	1.92	60 - R2.5	(15)	12,551,866	1.92	3,268
TOTAL TRANSMISSION PLANT		4,232,615,041	1,364,237,608			93,243,674	2.20			94,902,808	2.24	1,659,134
DISTRIBUTION PLANT												
360.00	LAND AND LAND RIGHTS - EASEMENTS / LEASEHOLDS	30,042,447	3,821,512	50 - SQ	0	600,849	2.00	50 - SQ	0	600,849	2.00	-
360.09	LAND AND LAND RIGHTS - EASEMENTS - FUTURE USE	-	-	-	-	-	-	-	-	-	-	-
360.10	LAND AND LAND RIGHTS - FEE	182,009,942	-	-	-	-	-	-	-	-	-	-
361.00	STRUCTURES AND IMPROVEMENTS	706,598,629	175,416,158	52 - h2.50	(45)	19,714,102	2.79	55 - R2	(50)	19,289,988	2.73	(424,114)
362.00	STATION EQUIPMENT	2,516,846,249	872,000,200	50 - h2.00	(30)	65,438,002	2.60	50 - R1.5	(50)	75,504,913	3.00	10,066,911
364.00	POLES, TOWERS AND FIXTURES	577,188,156	200,600,864	65 - h1.00	(105)	18,181,427	3.15	60 - R1.5	(120)	21,205,893	3.67	3,024,466
365.00	OVERHEAD CONDUCTORS AND DEVICES	983,339,830	243,122,156	70 - h1.00	(60)	22,518,482	2.29	65 - R0.5	(80)	27,258,180	2.77	4,739,698
366.00	UNDERGROUND CONDUIT	2,751,423,214	472,276,425	80 - h2.00	(45)	49,800,760	1.81	80 - R2.5	(60)	55,028,464	2.00	5,227,704
366.01	UNDERGROUND CONDUIT - BQDM	(180,069)	-	10 - SQ	0	-	10.00	10 - SQ	0	-	10.00	-
366.10	UNDERGROUND CONDUIT - MANHATTAN AND BRONX	1,450,841,794	392,307,757	80 - h2.00	(45)	26,260,236	1.81	80 - R2.5	(60)	29,016,836	2.00	2,756,600
367.00	UNDERGROUND CONDUCTORS AND DEVICES	6,323,227,444	1,233,893,850	50 - h0.75	(75)	221,312,961	3.50	50 - R0.5	(90)	240,270,815	3.80	18,957,854
367.01	UNDERGROUND CONDUCTORS AND DEVICES - BQDM	3,405,901	205,652	10 - SQ	0	340,590	10.00	10 - SQ	0	340,590	10.00	-
368.00	LINE TRANSFORMERS - OVERHEAD	394,347,797	27,017,713	35 - h1.00	(20)	13,526,129	3.43	33 - R0.5	(20)	14,315,708	3.63	789,579
368.10	LINE TRANSFORMERS - UNDERGROUND	3,025,142,732	396,529,130	35 - h1.50	(20)	103,762,396	3.43	33 - S0	(20)	109,692,089	3.63	5,929,693
368.11	LINE TRANSFORMERS - UNDERGROUND - BQDM	12,239	391	10 - SQ	0	1,224	10.00	10 - SQ	0	1,224	10.00	-
369.10	SERVICES - OVERHEAD	193,241,222	92,631,885	70 - h1.00	(180)	7,729,649	4.00	65 - R1	(185)	8,481,357	4.39	751,708
369.20	SERVICES - UNDERGROUND	1,806,200,597	369,676,126	80 - h1.00	(150)	56,534,079	3.13	70 - R1	(160)	67,154,441	3.72	10,620,362
370.10	METERS - ELECTROMECHANICAL	144,428,690	57,362,478	35 - h0.75	(5)	4,332,861	3.00	35 - R0.5	(5)	4,332,861	3.00 (B)	-
370.11	METERS - SOLID STATE	188,866,321	45,451,339	20 - h0.75	(5)	9,915,482	5.25	20 - S1	(5)	9,915,482	5.25 (B)	-
370.12	METERS - AMI	43,349,831	727,154	20 - h2.25	0	2,167,492	5.00	20 - S2	0	2,167,492	5.00	-
370.20	METER INSTALLATIONS - ELECTROMECHANICAL	60,593,907	13,131,178	35	0	1,732,986	2.86	35	0	1,732,986	2.86 (B)	-
370.21	METER INSTALLATIONS - SOLID STATE	289,287,075	53,301,851	20	0	14,464,354	5.00	20	0	14,464,354	5.00 (B)	-
370.22	METER INSTALLATIONS - AMI	13,860,293	125,506	20 - h2.25	0	693,015	5.00	20 - S2	0	693,015	5.00	-
371.00	INSTALLATIONS ON CUSTOMERS' PREMISES	6,366,961	2,420,833	65 - h1.25	(5)	103,145	1.62	60 - R2	(5)	111,645	1.75	8,500
373.10	OVERHEAD STREET LIGHTING AND SIGNAL SYSTEMS	58,078,313	17,218,675	55 - h0.75	(105)	2,166,321	3.73	50 - R0.5	(120)	2,555,144	4.40	388,823
373.20	UNDERGROUND STREET LIGHTING AND SIGNAL SYSTEMS	367,854,777	17,670,655	75 - h1.00	(100)	9,821,723	2.67	70 - R0.5	(120)	11,572,711	3.15	1,750,988
TOTAL DISTRIBUTION PLANT		22,116,554,361	4,686,729,419			651,118,265	2.94			715,707,037	3.24	64,588,772
TOTAL ELECTRIC PLANT		27,151,965,069	6,149,997,372			784,811,046	2.89			852,146,399	3.14	67,335,353

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
SUMMARY OF ANNUAL DEPRECIATION RATES AS OF DECEMBER 31, 2017

ACCOUNT (1)	ORIGINAL COST AT DECEMBER 31, 2017 (2)	BOOK RESERVE (3)	EXISTING					PROPOSED					INCREASE/ DECREASE (14)=(12)-(7)	
			PROBABLE RETIREMENT DATE (4)	SURVIVOR CURVE (5)	NET SALVAGE PERCENT (6)	CALCULATED ANNUAL ACCRUAL AMOUNT (7)=(2)x(8)	RATE (8)	PROBABLE RETIREMENT DATE (9)	SURVIVOR CURVE (10)	NET SALVAGE PERCENT (11)	CALCULATED ANNUAL ACCRUAL AMOUNT (12)	RATE (13)		
GAS PLANT														
INTANGIBLE PLANT														
303.02	CAPITALIZED SOFTWARE 5 YEAR	15,578,861	8,165,752		5 - SQ	0	3,115,772	20.00		5 - SQ	0	3,115,772	20.00	-
OTHER STORAGE														
360.00	LAND AND LAND RIGHTS - LIQUEFIED STORAGE	244,582	-		-	-	-	-		-	-	-	-	-
361.00	STRUCTURES AND IMPROVEMENTS	15,408,529	5,277,469	06-2034	100 - h1.00 (A)	(15)	547,003	3.55	06-2034	80 - S0.5 (A)	(15)	675,116	4.38	128,113
362.10	GAS HOLDERS	17,351,240	21,555,417	06-2034	60 - h3.50 (A)	(15)	418,165	2.41	06-2034	80 - S2.5 (A)	(15)	446,149	2.57	27,984
363.00	PURIFICATION EQUIPMENT	2,080,269	(13,796)	06-2034	70 - h3.00 (A)	(15)	52,631	2.53	06-2034	70 - R2.5 (A)	(15)	100,503	4.83	47,872
363.10	LIQUEFACTION EQUIPMENT	5,360,840	243,424	06-2034	70 - h4.00 (A)	(15)	182,805	3.41	06-2034	70 - R4 (A)	(15)	268,249	5.00	85,444
363.20	VAPORIZING EQUIPMENT	11,180,734	3,375,682	06-2034	40 - h3.50 (A)	(15)	498,661	4.46	06-2034	40 - S2.5 (A)	(15)	594,862	5.32	96,201
363.30	COMPRESSOR EQUIPMENT	7,466,956	4,996,292	06-2034	60 - h2.75 (A)	(15)	257,610	3.45	06-2034	60 - R2.5 (A)	(15)	312,773	4.19	55,163
363.40	MEASURING AND REGULATING EQUIPMENT	2,125,008	1,101,257	06-2034	30 - h2.50 (A)	(15)	94,350	4.44	06-2034	30 - S1 (A)	(15)	103,008	4.85	8,658
363.50	OTHER EQUIPMENT	29,870,177	12,485,438	06-2034	70 - h1.50 (A)	(15)	884,157	2.96	06-2034	60 - S0 (A)	(15)	1,621,130	5.43	736,973
	TOTAL OTHER STORAGE	91,088,335	49,021,182				2,935,382	3.22				4,121,790	4.53	1,186,408
TRANSMISSION PLANT														
365.10	LAND AND LAND RIGHTS	420,201	-		-	-	-	-		-	-	-	-	-
366.00	STRUCTURES AND IMPROVEMENTS	32,077,302	4,537,252		40 - h2.00	(40)	1,122,706	3.50		45 - S0.5	(50)	1,066,296	3.32	(56,410)
367.10	MAINS - ALL OTHER	506,200,934	154,980,282		85 - h2.75	(75)	10,427,739	2.06		80 - R2.5	(90)	12,022,272	2.37	1,594,533
367.20	MAINS - CAST IRON	1,315,060	758,294		70 - h1.75	(100)	37,611	2.86		70 - R1.5	(110)	39,435	3.00	1,824
367.30	MAINS - TUNNEL	27,314,311	16,427,259		100 - h5.00	(85)	505,315	1.85		90 - S4	(90)	576,059	2.11	70,744
367.40	MAINS - STEEL - INTERRUPTIBLE	1,027,310	2,981,079		-	-	-	-		-	-	-	-	-
368.00	COMPRESSOR STATION EQUIPMENT	5,938,230	9,234,807		30 - h3.50	(10)	217,933	3.67		35 - R3	(30)	220,783	3.72	2,850
369.00	MEASURING AND REGULATING STATION EQUIPMENT	168,837,575	33,791,222		50 - h1.50	(40)	4,727,452	2.80		50 - S0	(30)	4,389,472	2.60	(337,980)
	TOTAL TRANSMISSION PLANT	743,130,923	222,710,195				17,038,756	2.29				18,314,317	2.46	1,275,561
DISTRIBUTION PLANT														
371.00	UNDERGROUND GAS STORAGE	1,238,998	-		-	-	-	-		-	-	-	-	-
376.11	MAINS - CAST IRON	33,333,188	26,587,213		70 - h1.75	(100)	953,329	2.86		70 - R1.5	(110)	956,389	2.87	3,060
376.12	MAINS - ALL OTHER	3,639,956,933	549,258,506		85 - h2.75	(75)	74,983,113	2.06		80 - R2.5	(90)	86,448,970	2.37	11,465,857
376.13	MAINS - STEEL INTERRUPTIBLE	27,344,356	4,699,201		-	-	-	-		-	-	-	-	-
376.14	MAINS - CAST IRON INTERRUPTIBLE	5,785,061	(340,951)		-	-	-	-		-	-	-	-	-
380.10	SERVICES	2,261,875,081	464,420,501		65 - h1.25	(45)	50,439,814	2.23		60 - R1	(60)	60,437,264	2.67	9,997,450
380.20	SERVICES - INTERRUPTIBLE	13,586,466	15,377,575		-	-	-	-		-	-	-	-	-
381.00	METERS - PURCHASES	182,545,148	31,256,918		40 - h1.50	(10)	5,019,992	2.75		35 - R0.5	(10)	5,731,249	3.14	711,257
381.10	METERS - PURCHASES - AMI	293,726	546		20 - h2.25	0	14,686	5.00		20 - S2	0	14,686	5.00	-
382.00	METERS - INSTALLATIONS	281,876,411	40,216,271		40 - h1.50	0	7,046,910	2.50		35 - R0.5	0	8,057,580	2.86	1,010,670
382.10	METERS - INSTALLATIONS - AMI	609,082	4,576		20 - h2.25	0	30,454	5.00		20 - S2	0	30,454	5.00	-
383.00	HOUSE REGULATORS - PURCHASES	19,928,506	(7,700,395)		42 - h2.25	0	474,298	2.38		45 - R2	(30)	575,136	2.89	100,838
384.00	HOUSE REGULATORS - INSTALLATIONS	16,251,496	4,919,916		42 - h2.25	0	386,786	2.38		45 - R2	0	342,245	2.11	(44,541)
	TOTAL DISTRIBUTION PLANT	6,484,624,452	1,128,698,878				139,349,382	2.15				162,593,973	2.51	23,244,591
	TOTAL GAS PLANT	7,334,422,571	1,408,596,007				162,439,292	2.21				188,145,852	2.57	25,706,560

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
SUMMARY OF ANNUAL DEPRECIATION RATES AS OF DECEMBER 31, 2017

ACCOUNT (1)	ORIGINAL COST AT DECEMBER 31, 2017 (2)	BOOK RESERVE (3)	EXISTING				PROPOSED				INCREASE/DECREASE (14)(12)(7)		
			PROBABLE RETIREMENT DATE (4)	SURVIVOR CURVE (5)	NET SALVAGE PERCENT (6)	CALCULATED ANNUAL ACCRUAL AMOUNT (7)=(3)(6)	RATE (8)	PROBABLE RETIREMENT DATE (9)	SURVIVOR CURVE (10)	NET SALVAGE PERCENT (11)		CALCULATED ANNUAL ACCRUAL AMOUNT (12)	RATE (13)
COMMON PLANT													
INTANGIBLE PLANT													
303.06 SOFTWARE - 5 YEAR	169,211,680	48,988,325		5 - SQ	0	33,642,336	20.00		5 - SQ	0	33,642,336	20.00	-
303.07 SOFTWARE - 10 YEAR	2,402,813	1,770,441		10 - SQ	0	240,281	10.00		10 - SQ	0	240,281	10.00	-
303.08 SOFTWARE - 15 YEAR	189,429,033	78,062,843		15 - SQ	0	12,628,602	6.67		15 - SQ	0	12,628,602	6.67	-
303.09 AMI SOFTWARE	128,355,377	3,042,817		20 - SQ	0	6,416,769	5.00		20 - SQ	0	6,416,769	5.00	-
TOTAL INTANGIBLE PLANT	469,378,903	131,874,425				52,927,988	10.84				52,927,988	10.84	-
GENERAL PLANT													
389.00 LAND AND LAND RIGHTS	26,794,949	(143,324)			(40)	25,275,596	2.55		55 - S0	(40)	25,246,405	2.55	(29,151)
390.00 STRUCTURES AND IMPROVEMENTS	991,188,270	212,974,626											
391.11 STRUCTURES AND IMPROVEMENTS - CAPITAL LEASE	656,000			18 - SQ	0	3,860,977	5.56		18 - SQ	0	3,860,977	5.56	-
391.12 OTHER OFFICE FURNITURE AND EQUIPMENT - FURNITURE	69,442,026	31,017,949		18 - SQ	0	144,301	5.56		18 - SQ	0	144,301	5.56	-
391.72 EQUIPMENT - MACHINES	2,595,337	101,070,956		8 - SQ	5	42,550,539	11.88		8 - SQ	5	42,550,539	11.88	-
392.00 EQUIPMENT - ERP	355,169,523	10,070,956		8 - SQ	10	36,693,975	11.25		8 - SQ	10	36,693,975	11.25	-
392.50 TRANSPORTATION EQUIPMENT	326,188,668	80,241,722		20 - SQ	5	335,632	4.75		20 - SQ	5	335,632	4.75	-
393.10 STORES EQUIPMENT	7,065,939	2,837,281		18 - SQ	5	5,741,817	5.28		18 - SQ	5	5,741,817	5.28	-
394.40 TOOLS, SHOP AND GARAGE EQUIPMENT	108,746,536	34,474,435		20 - SQ	0	5,251,806	5.00		20 - SQ	0	5,251,806	5.00	-
395.10 LABORATORY EQUIPMENT	105,036,124	46,732,524		FULLY ACCRUED	-	-	-		FULLY ACCRUED	-	-	-	-
395.20 LABORATORY EQUIPMENT - EMB		1,556,189		12 - SQ	10	56,077	7.50		12 - SQ	10	56,077	7.50	-
396.20 POWER OPERATED EQUIPMENT	747,694												
397.20 LIGHT TOWER LEASE	641,000					138,456 (D)	6.67		15 - SQ	0	138,456 (D)	6.67	-
397.30 COMMUNICATION EQUIPMENT	203,376	89,798,363		15 - SQ	0	262,954	6.67		15 - SQ	0	262,954	6.67	-
397.40 COMMUNICATION EQUIPMENT - AMI	3,942,344	52,008		20 - SQ	0	262,954	5.00		20 - SQ	0	262,954	5.00	-
398.10 MISCELLANEOUS EQUIPMENT - AMI		20,728,017		FULLY ACCRUED	-	-	-		FULLY ACCRUED	-	-	-	-
398.20 MISCELLANEOUS EQUIPMENT - EMB	55,035,697												
TOTAL GENERAL PLANT	2,259,926,149	621,241,727				133,897,949	5.92				133,888,798	5.92	(29,151)
TOTAL COMMON PLANT	2,748,305,052	755,116,152				196,825,937	6.80				196,796,786	6.80	(29,151)
GRAND TOTAL	37,234,682,692	8,311,709,531				1,134,076,275	3.05				1,227,089,037	3.30	93,012,762

(A) LIFE SPAN METHOD IS USED. CURVE SHOWN IS INTERIM SURVIVOR CURVE.
 (B) FOR ELECTRIC LEGACY METERS, THE RECOMMENDATION IS TO CONTINUE TO USE THE APPROVED DEPRECIATION RATES. THE RECOVERY OF THE COSTS RELATED TO THE COMPANY'S AMI PROGRAM WILL BE ADDRESSED SEPARATELY.
 (C) FOR NEW ADDITIONS TO ENERGY STORAGE ACCOUNTS (FERC ACCOUNTS 348, 351 AND 363), A 15-S3 SURVIVOR CURVE, 0 NET SALVAGE AND A 6.67% DEPRECIATION RATE IS RECOMMENDED.
 (D) AMORTIZATION AMOUNT BASED ON CAPITALIZED LEASE EXPIRING IN SEPTEMBER 2022.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
SUMMARY OF THE COMPUTED RESERVES AT DECEMBER 31, 2017

ACCOUNT (1)	ORIGINAL COST AT DECEMBER 31, 2017 (2)	BOOK RESERVE (3)	EXISTING				PROPOSED				RESERVE VARIATION (10)-(9)+(12) (10)-(9)+(12)		
			PROBABLE RETIREMENT DATE (4)	SURVIVOR CURVE (5)	NET SALVAGE PERCENT (6)	THEORETICAL RESERVE (7)	RESERVE VARIATION (8)-(7) (8)-(7)	PROBABLE RETIREMENT DATE (9)	SURVIVOR CURVE (10)	NET SALVAGE PERCENT (11)		THEORETICAL RESERVE (12)	
ELECTRIC PLANT													
303.01 INTANGIBLE PLANT													
303.02 SOFTWARE - 5 YEARS	44,684,038	33,419,004	06-2045	5 - SQ	0	33,419,004 (A)	06-2045	5 - SQ	0	33,419,004 (A)			
303.03 TELEVISION RIGHTS	139,200,000	4,142,268	06-2045	5 - SQ	0	4,142,268 (A)	06-2045	5 - SQ	0	4,142,268 (A)			
303.09 SOFTWARE - TRANSMISSION	3,208,678	1,242,268	06-2045	5 - SQ	0	1,242,268 (A)	06-2045	5 - SQ	0	1,242,268 (A)			
TOTAL INTANGIBLE PLANT	182,903,652	74,911,480				74,911,480				74,911,480			
STEAM PRODUCTION PLANT													
310.00 LAND AND LAND RIGHTS	4,192,610	-				-				-			
311.00 STRUCTURES AND IMPROVEMENTS													
EAST RIVER STATION	165,134,040	(60,152,629)	06-2045	95 - 10.75 (B)	(25)	67,777,456	06-2045	90 - 10.5 (B)	(25)	70,599,763		(130,752,592)	
TOTAL STRUCTURES AND IMPROVEMENTS	165,134,040	(60,152,629)				67,777,456				70,599,763		(130,752,592)	
312.00 BOILER PLANT EQUIPMENT													
EAST RIVER STATION	272,106,174	23,469,485	06-2045	65 - 11.00 (B)	(25)	95,970,253	06-2045	60 - 10.5 (B)	(25)	101,056,504		(77,587,019)	
TOTAL BOILER PLANT EQUIPMENT	272,106,174	23,469,485				95,970,253				101,056,504		(77,587,019)	
314.00 TURBOGENERATOR UNITS													
EAST RIVER STATION	64,188,630	11,110,387	06-2045	50 - 11.75 (B)	(25)	29,637,794	06-2045	35 - 10 (B)	(25)	27,761,651		(16,651,164)	
TOTAL TURBOGENERATOR UNITS	64,188,630	11,110,387				29,637,794				27,761,651		(16,651,164)	
315.00 ACCESSORY ELECTRIC EQUIPMENT													
EAST RIVER STATION	62,629,406	18,169,639	06-2045	45 - 11.50 (B)	(25)	21,840,230	06-2045	45 - 10.5 (B)	(25)	23,986,001		(6,709,413)	
BROOKLYN GENERAL SPARE POWER EQUIPMENT	2,285,116		06-2045	50 - 13.00	(25)	549,673	06-2045	50 - 10.5	(25)	893,051		(6,709,413)	
TOTAL ACCESSORY ELECTRIC EQUIPMENT	64,914,522	18,169,639				22,389,903				24,879,052		(6,709,413)	
316.00 MISCELLANEOUS POWER PLANT EQUIPMENT													
EAST RIVER STATION	7,700,370	730,058	06-2045	50 - 11.00 (B)	(25)	2,866,149	06-2045	50 - 11 (B)	(25)	3,447,706		(2,717,648)	
TOTAL MISCELLANEOUS POWER PLANT EQUIPMENT	7,700,370	730,058				2,866,149				3,447,706		(2,717,648)	
TOTAL STEAM PRODUCTION PLANT	578,246,246	(6,673,260)				218,701,556				227,744,576		(234,417,836)	
OTHER PRODUCTION PLANT													
340.10 LAND AND LAND RIGHTS	308,261	-				-				-			
341.00 STRUCTURES AND IMPROVEMENTS													
70TH STREET STATION	4,691,031	7,421,263	06-2023	95 - 11.00 (B)	(10)	3,546,676	06-2025	95 - 11 (B)	(10)	4,000,692		660,652	
70TH STREET STATION	3,542,480		06-2023	95 - 11.00 (B)	(10)	2,408,875	06-2025	95 - 11 (B)	(10)	2,760,028		660,652	
TOTAL STRUCTURES AND IMPROVEMENTS	8,443,821	7,421,263				5,955,551				6,760,811		660,652	
342.00 FUEL HOLDERS, PRODUCERS AND ACCESSORIES													
HUDSON AVENUE	1,209,837	2,234,082	06-2030	70 - 11.50 (B)	(10)	846,627	06-2025	70 - 10.5 (B)	(10)	970,839		609,060	
70TH STREET STATION	16,777,000		06-2023	70 - 11.50 (B)	(10)	11,717,000	06-2025	70 - 10.5 (B)	(10)	13,147,000		609,060	
70TH STREET STATION	30,178		06-2023	70 - 11.50 (B)	(10)	21,533	06-2025	70 - 10.5 (B)	(10)	306,584		609,060	
TOTAL FUEL HOLDERS, PRODUCERS AND ACCESSORIES	1,962,242	2,234,082				1,438,555				1,625,022		609,060	
344.00 GENERATORS													
HUDSON AVENUE	9,894,012	16,828,402	06-2030	55 - 12.50 (B)	(10)	5,840,988	06-2025	55 - 11 (B)	(10)	7,033,039		(336,304)	
70TH STREET STATION	6,379,995		06-2023	55 - 12.50 (B)	(10)	3,243,947	06-2025	55 - 11 (B)	(10)	3,855,208		(336,304)	
70TH STREET STATION	24,255,038		06-2023	55 - 12.50 (B)	(10)	14,727,054	06-2025	55 - 11 (B)	(10)	17,164,706		(336,304)	
TOTAL GENERATORS	24,255,038	16,828,402				14,727,054				17,164,706		(336,304)	
345.00 ACCESSORY ELECTRIC EQUIPMENT													
HUDSON AVENUE	3,278,751	4,308,378	06-2030	60 - 12.00 (B)	(10)	1,983,530	06-2025	60 - 11.5 (B)	(10)	2,387,418		(485,658)	
50TH STREET STATION	415,413		06-2023	60 - 12.00 (B)	(10)	288,977	06-2025	60 - 11.5 (B)	(10)	369,177		(485,658)	
70TH STREET STATION	6,605,038		06-2023	60 - 12.00 (B)	(10)	4,032,448	06-2025	60 - 11.5 (B)	(10)	4,784,038		(485,658)	
TOTAL ACCESSORY ELECTRIC EQUIPMENT	6,605,038	4,308,378				4,032,448				4,784,038		(485,658)	
TOTAL OTHER PRODUCTION PLANT	41,645,769	30,792,125				26,164,937				30,344,375		447,750	

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
SUMMARY OF THE COMPUTED RESERVES AT DECEMBER 31, 2017

ACCOUNT (1)	ORIGINAL COST AT DECEMBER 31, 2017 (2)	BOOK RESERVE (3)	PROBABLE RETIREMENT DATE (4)	EXISTING			PROBABLE RETIREMENT DATE (5)	RESERVE VARIATION (6)(b)(7)	SURVIVOR CURVE (6)	NET SALVAGE PERCENT (11)	THEORETICAL RESERVE (12)	RESERVE VARIATION (10)(b)(12)
				SURVIVOR CURVE (9)	NET SALVAGE PERCENT (8)	THEORETICAL RESERVE (7)						
TRANSMISSION PLANT												
350.10 LAND AND LAND RIGHTS - FEE	45,986,049	-	-	-	-	-	-	-	-	-	-	-
350.20 LAND AND LAND USE - FUTURE USE	42,941,882	52,715,785	-	80 - R2, S0	(44)	60,302,618	(7,586,832.58)	70 - R2	-	(50)	70,878,755	(17,960,970)
352.00 STRUCTURES AND IMPROVEMENTS	407,688,534	530,146,875	-	85 - R4, S0	(40)	617,667,977	(179,519,102)	65 - S0	-	(50)	65,000,000	(153,519,102)
353.00 TOWERS AND FIXTURES	189,280,925	183,150,099	-	65 - R4, S0	(40)	140,204,808	42,946,290.82	65 - R4	-	(40)	143,180,122	39,969,977
354.00 OVERHEAD CONDUCTORS AND DEVICES	90,751,122	90,751,122	-	50 - R2, S0	(35)	73,080,802	33,391,459.82	50 - R2	-	(35)	75,107,289	31,384,973
357.00 UNDERGROUND CONDUIT	506,242,050	206,351,241	-	70 - R4, S0	(15)	178,830,000	27,521,240.95	70 - S4	-	(15)	186,072,712	20,278,529
357.30 UNDERGROUND CONDUIT - MANHATTAN AND BRONX	287,425,843	89,848,775	-	70 - R4, S0	(15)	116,276,826	(26,428,050.96)	70 - S4	-	(15)	120,850,897	(18,021,122)
357.60 UNDERGROUND CONDUIT - FUTURE USE	12,222,842	-	-	-	-	-	-	-	-	-	-	-
358.00 UNDERGROUND CONDUCTORS AND DEVICES	653,572,210	187,672,420	-	60 - R2, S5	(15)	204,018,843	(18,346,422.97)	60 - R2, S5	-	(15)	206,294,240	(18,021,122)
TOTAL TRANSMISSION PLANT	4,232,615,041	1,364,237,608				1,392,521,077	(28,288,468)				1,438,343,805	(74,106,197)
DISTRIBUTION PLANT												
360.00 LAND AND LAND RIGHTS - EASEMENTS / LEASEHOLDS	30,042,447	3,821,512	-	50 - SQ	0	3,821,512 (A)	-	50 - SQ	-	0	3,821,512 (A)	-
360.10 UNDER EASEMENTS - FUTURE USE	-	-	-	-	-	-	-	-	-	-	-	-
360.10 LAND AND LAND RIGHTS - FEE	182,009,942	-	-	-	-	-	-	-	-	-	-	-
361.00 STRUCTURES AND IMPROVEMENTS	706,598,629	176,416,158	-	52 - R2, S0	(45)	214,046,259	(36,630,101.30)	55 - R2	-	(50)	205,413,349	(30,027,191)
362.00 STATION EQUIPMENT	2,516,846,249	872,000,200	-	50 - R2, S0	(30)	783,853,621	88,146,579.37	50 - R1, S5	-	(50)	910,972,873	(38,972,673)
364.00 POLES, TOWERS AND FIXTURES	577,188,156	200,000,884	-	65 - R1, S0	(105)	150,509,475	50,091,389.27	60 - R1, S5	-	(120)	243,823,413	(43,322,549)
365.00 OVERHEAD CONDUCTORS AND DEVICES	983,399,630	243,122,156	-	70 - R1, S0	(60)	196,203,506	46,918,650.16	65 - R0, S5	-	(80)	259,919,091	(16,796,935)
365.01 UNDERGROUND CONDUIT - BODM	2,751,423,214	472,124,815	-	80 - R2, S0	(45)	580,968,823 (A)	(123,350,297.95)	80 - S2, S5	-	(60)	604,319,121	(278,107,354)
365.01 UNDERGROUND CONDUIT - MANHATTAN AND BRONX	1,450,841,784	392,307,757	-	80 - R2, S0	(45)	474,488,061	(82,190,304.15)	80 - R2, S5	-	(60)	595,897,356	(203,379,599)
367.00 UNDERGROUND CONDUCTORS AND DEVICES - BQDM	6,323,227,444	1,233,893,850	-	50 - R0, S5	(75)	1,540,765,322 (A)	(306,871,472.36)	5 - SQ	-	(80)	2,097,947,790	(864,053,940)
367.01 UNDERGROUND CONDUCTORS AND DEVICES - BQDM	3,405,801	205,652	-	35 - R1, S0	(20)	85,913,500	(58,886,837.03)	33 - R0, S5	-	(20)	103,748,333	(76,730,620)
368.00 LINE TRANSFORMERS - OVERHEAD	394,347,797	27,017,713	-	35 - R1, S0	(20)	772,044,246	(375,515,117.85)	33 - S0	-	(20)	903,116,994	(506,597,664)
368.10 LINE TRANSFORMERS - UNDERGROUND	3,025,142,732	386,529,130	-	35 - R1, S0	(20)	772,044,246	(375,515,117.85)	33 - S0	-	(20)	903,116,994	(506,597,664)
368.20 SERVICES - OVERHEAD	193,241,222	92,831,885	-	70 - R1, S0	(180)	70,142,835 (A)	22,489,049.92	65 - R1	-	(185)	97,344,983	(4,713,098)
369.20 SERVICES - UNDERGROUND	1,806,200,997	369,676,126	-	80 - R1, S0	(150)	464,498,521	(84,822,395.11)	70 - R1	-	(160)	672,216,395	(302,540,269)
370.10 METERS - ELECTROMECHANICAL	144,428,690	57,382,478	-	35 - R0, S5	(5)	55,354,669	2,007,808.57	35 - R0, S5	-	(5)	76,300,824	(18,838,346)
370.12 METERS - AMI	188,896,321	46,451,339	-	20 - R0, S1	(5)	31,893,375	13,557,963.99	20 - S1	-	(5)	56,457,802	(11,006,463)
370.20 METER INSTALLATIONS - ELECTROMECHANICAL	43,349,831	13,727,754	-	20 - R2, S5	0	22,997,046	(289,891.87)	20 - S2	-	0	1,083,746	(1,083,746)
370.20 METER INSTALLATIONS - SOLID STATE	289,287,075	53,301,853	-	20 - R2, S5	0	46,524,826	(6,776,925.30)	20 - S2	-	0	82,388,642 (C)	(29,086,791)
370.22 METER INSTALLATIONS - AMI	13,850,939	125,506	-	20 - R2, S5	0	318,797	(193,281.31)	20 - S2	-	0	348,507	(221,001)
371.00 INSTALLATIONS ON CUSTOMERS' PREMISES	6,366,861	2,420,833	-	65 - R1, S5	(5)	1,856,777	564,056.44	60 - R2	-	(5)	2,786,774	(363,941)
373.00 OVERHEAD STREET LIGHTING AND SIGNAL SYSTEMS	58,078,413	17,218,675	-	55 - R0, S5	(105)	12,375,398	4,843,276.64	50 - R0, S5	-	(120)	18,461,137	(1,242,462)
373.20 UNDERGROUND STREET LIGHTING AND SIGNAL SYSTEMS	367,854,777	17,670,655	-	75 - R1, S0	(100)	70,195,055	(52,528,400.33)	70 - R0, S5	-	(120)	90,200,230	(72,528,572)
TOTAL DISTRIBUTION PLANT	22,116,554,361	4,686,729,419				5,633,687,365	(896,867,946)				7,203,034,655	(2,816,305,136)
TOTAL DEPRECIABLE ELECTRIC PLANT	27,151,965,069	6,149,997,372				7,295,866,413	(1,145,889,042)				8,974,378,791	(2,824,381,419)
RESERVE VARIATION PERCENTAGE							-16.71%					-31.47%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
SUMMARY OF THE COMPUTED RESERVES AT DECEMBER 31, 2017

ACCOUNT (1)	ORIGINAL COST AT DECEMBER 31, 2017 (2)	BOOK RESERVE (3)	EXISTING				PROPOSED				RESERVE VARIATION (10)-(9)+(12)	
			PROBABLE RETIREMENT DATE (4)	SURVIVOR CURVE (5)	NET SALVAGE PERCENT (6)	THEORETICAL RESERVE (7)	RESERVE VARIATION (8)-(9)+(7)	PROBABLE RETIREMENT DATE (9)	SURVIVOR CURVE (10)	NET SALVAGE PERCENT (11)		THEORETICAL RESERVE (12)
GAS PLANT												
303.02 INTANGIBLE PLANT	15,578,861	8,165,752		5 - SQ	-	8,165,752 (A)					8,165,752 (A)	-
361.00 CAPITALIZED SOFTWARE 5 YEAR												
OTHER STORAGE												
362.00 STRUCTURES AND IMPROVEMENTS	16,408,529	5,277,469	06-2034	100 - H1.00 (B)	(15)	6,673,597	(1,386,128.32)	06-2034	80 - S0.5 (B)	(15)	6,659,999	(1,822,530)
362.10 GAS HOLDERS	17,351,240	21,555,417	06-2034	80 - H3.50 (B)	(15)	12,866,168	8,689,248.75	06-2034	80 - S2.5 (B)	(15)	12,887,223	8,886,194
363.00 PURIFICATION EQUIPMENT	2,080,899	(13,796)	06-2034	70 - H3.00 (B)	(15)	1,777,096	(790,891.53)	06-2034	70 - R2.5 (B)	(15)	1,769,462	(793,258)
363.10 VIDEOPAC EQUIPMENT	5,880,240	3,432,623	06-2034	70 - H4.00 (B)	(15)	1,762,414	(1,516,890.15)	06-2034	40 - S2 (B)	(15)	1,758,692	(1,515,658)
363.20 COMPRESSOR EQUIPMENT	11,746,666	9,324,240	06-2034	60 - H2.75 (B)	(15)	3,658,198	1,339,094.11	06-2034	60 - R2.5 (B)	(15)	3,637,257	1,359,035
363.30 MEASURING AND REGULATING EQUIPMENT	2,125,098	1,101,257	06-2034	30 - H2.50 (B)	(15)	1,172,321	(71,064.21)	06-2034	30 - S1 (B)	(15)	1,200,581	(99,324)
363.50 OTHER EQUIPMENT	28,970,177	12,485,438	06-2034	70 - H1.50 (B)	(15)	8,597,123	3,888,314.98	06-2034	60 - S0 (B)	(15)	8,712,200	3,773,238
TOTAL OTHER STORAGE	90,843,753	48,021,182				38,905,121	10,113,061		39,232,050		9,789,132	
TRANSMISSION PLANT												
360.00 LAND AND LAND RIGHTS - LIQUEFIED STORAGE	244,882	-										
365.10 STRUCTURES AND IMPROVEMENTS	420,201	-										
366.00 MAINS - ALL OTHER	506,200,634	4,537,252		40 - H2.00	(40)	5,732,089	(1,194,836.89)		45 - S0.5	(50)	5,880,423	(1,343,171)
367.10 MAINS - TUNNEL	1,027,310	15,980,262		85 - H2.75	(75)	164,635,642	(9,655,359.80)		80 - R2.5	(60)	187,010,571	(32,030,289)
367.30 MAINS - STEEL - INTERRUPTIBLE	168,837,675	16,427,258		100 - H5.00	(85)	17,259,893	(832,733.55)		90 - S4	(60)	19,282,597	(2,855,308)
367.40 MAINS - STEEL - INTERRUPTIBLE	1,027,310	2,981,079		30 - H3.50	(10)	2,981,079 (A)			35 - R3	(30)	2,981,079 (A)	
368.00 COMPRESSOR STATION EQUIPMENT	5,938,230	9,234,807		50 - H1.50	(40)	38,206,575	(4,415,353.32)		50 - S0	(30)	39,659,464	(5,679,242)
369.00 MEASURING AND REGULATING STATION EQUIPMENT	168,837,675	33,791,222										
TOTAL TRANSMISSION PLANT	743,375,965	222,710,195				233,723,775	(11,013,580)		280,330,614		(37,620,419)	
DISTRIBUTION PLANT												
371.00 UNDERGROUND GAS STORAGE	1,238,988	-										
376.11 MAINS - CAST IRON	33,333,188	26,587,213		70 - H1.75	(100)	31,091,273	(4,504,060.21)		70 - R1.5	(110)	38,242,642	(11,655,429)
376.12 MAINS - ALL OTHER	3,039,956,933	546,256,506		85 - H2.75	(75)	645,312,133	(96,053,626.88)		80 - R2.5	(90)	727,082,070	(177,823,964)
376.13 MAINS - STEEL INTERRUPTIBLE	27,944,935	4,699,201				4,699,201 (A)					4,699,201 (A)	
376.14 MAINS - CAST IRON INTERRUPTIBLE	3,111,681	4,699,201				4,699,201 (A)					4,699,201 (A)	
380.00 SERVICES	2,261,875,081	464,420,501		65 - H1.25	(45)	431,018,470	33,402,030.32		60 - R1	(60)	591,333,839	(116,913,338)
380.20 SERVICES - INTERRUPTIBLE	19,596,468	15,377,575				15,377,575 (A)					15,377,575 (A)	
381.00 METERS - PURCHASES	182,545,448	31,256,918		40 - H1.25	(10)	37,682,403	(6,425,484.73)		35 - R0.5	(10)	43,701,981	(12,445,063)
381.10 METERS - INSTALLATIONS	281,876,411	40,216,271		20 - H2.25	0	45,940,273	(5,624,002.11)		20 - S2	0	61,347,591 (C)	(21,131,230)
382.00 METERS - PURCHASES - AMI	19,928,906	(7,700,395)		42 - H2.50	0	4,395,509	(12,096,903.50)		45 - R2	(30)	5,541,844	(13,242,239)
383.00 HOUSE REGULATORS - PURCHASES	16,251,496	4,918,916		42 - H2.25	0	3,626,124	1,292,792.06		45 - R2	0	3,544,413	1,374,503
384.00 HOUSE REGULATORS - INSTALLATIONS												
TOTAL DISTRIBUTION PLANT	6,484,624,452	1,128,698,876				1,218,723,775	(90,024,898)		1,480,527,685		(351,853,009)	
TOTAL DEPRECIABLE GAS PLANT	7,334,422,971	1,408,996,007				1,499,921,423	(60,925,416)		1,788,281,102		(379,686,094)	
RESERVE VARIATION PERCENTAGE							-6.06%					-21.23%

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
SUMMARY OF THE COMPUTED RESERVES AT DECEMBER 31, 2017

ACCOUNT (1)	ORIGINAL COST AT DECEMBER 31, 2017 (2)	BOOK RESERVE (3)	EXISTING				PROPOSED					
			PROBABLE RETIREMENT DATE (4)	SURVIVOR CURVE (5)	NET SALVAGE PERCENT (6)	THEORETICAL RESERVE (7)	RESERVE VARIATION (8)-(7)	PROBABLE RETIREMENT DATE (9)	SURVIVOR CURVE (10)	NET SALVAGE PERCENT (11)	THEORETICAL RESERVE (12)	RESERVE VARIATION (13)-(12)
COMMON PLANT												
INTANGIBLE PLANT												
303.06	169,211,600	48,698,325		5 - SQ	-	48,698,325 (A)		48,698,325 (A)				
303.07	2,412,813	1,770,441		10 - SQ	-	1,770,441 (A)		1,770,441 (A)				
303.08	186,420,033	78,062,843		15 - SQ	-	78,062,843 (A)		78,062,843 (A)				
303.09	128,335,377	3,042,817		20 - SQ	-	3,042,817 (A)		3,042,817 (A)				
	488,378,803	131,874,425				131,874,425		131,874,425				
TOTAL INTANGIBLE PLANT												
GENERAL PLANT												
389.00	26,794,949	(143,324)			-	(143,324) (A)		(143,324) (A)				
390.00	991,188,270	212,374,628		55 - 10.75	(40)	178,859,996	34,114,630	273,995,114		(40)	(60,320,488)	
390.40	656,000	-			0	-	-	-				
391.11	69,442,028	31,017,949		18 - SQ	0	31,017,949 (A)		31,017,949 (A)				
391.12	2,985,337	101,070,626		8 - SQ	0	101,070,626 (A)		101,070,626 (A)				
391.13	358,168,263	101,070,626		8 - SQ	0	101,070,626 (A)		101,070,626 (A)				
391.73	EDP EQUIPMENT - ERPP	(86,939)			-	(86,939) (A)		(86,939) (A)				
392.50	326,168,668	80,241,772		8 - SQ	10	80,241,772 (A)		80,241,772 (A)				
394.40	TOOLS, SHOP AND GARAGE EQUIPMENT	7,065,639		20 - SQ	5	2,837,281 (A)		2,837,281 (A)				
395.10	LABORATORY EQUIPMENT	108,746,636		18 - SQ	5	34,474,435 (A)		34,474,435 (A)				
396.10	LABORATORY EQUIPMENT	105,036,124		20 - SQ	0	46,732,524 (A)		46,732,524 (A)				
397.20	LABORATORY EQUIPMENT	1,356,169		12 - SQ	0	1,356,169 (A)		1,356,169 (A)				
397.30	COMMUNICATION EQUIPMENT	641,000		15 - SQ	0	89,798,263 (A)		89,798,263 (A)				
397.40	COMMUNICATION EQUIPMENT -AMI	203,686,041		15 - SQ	0	52,008 (A)		52,008 (A)				
398.10	MISCELLANEOUS EQUIPMENT	3,942,344		20 - SQ	0	20,726,017 (A)		20,726,017 (A)				
398.20	MISCELLANEOUS EQUIPMENT - EMB	55,095,697		FULLY ACCRUED	-	-		-				
	2,269,926,149	621,241,727				621,241,727	34,114,630	681,562,215			(60,320,488)	
TOTAL DEPRECIABLE COMMON PLANT												
	2,748,305,052	753,116,152				719,001,622	34,114,630	813,436,640			(60,320,488)	
RESERVE VARIATION PERCENTAGE												
	37,234,692,692	8,311,709,551				9,814,409,359	4,74%	11,576,696,533			-7.42%	
											(3,264,937,002)	

(A) ACCUMULATED PROVISION FOR DEPRECIATION USED FOR COMPUTED RESERVE
(B) LIFE SPAN METHOD IS USED. CURVE SHOWN IS INTERIM SURVIVOR CURVE
(C) THEORETICAL RESERVE FOR METER INSTALLATIONS IS BASED ON THE THEORETICAL RESERVE RATIO FOR METERS AND ZERO NET SALVAGE

Consolidated Edison Company of New York
Summary of Excess DFIT

EXHIBIT ____ (ITP-1)
PAGE 1 of 1

Federal	21.000%
NYS	6.500%
FBOS	-1.365%
Total	<u>26.135%</u>

Gross-up Factor 1.35382116

With Gross-up				
Service	Category	12/31/2017	RTP	Total
		Excess DFIT	Excess DFIT	Excess DFIT
Electric	Non-Property	(131,902,421)	1,016,968	(130,885,453)
Electric	Protected Property	(1,671,190,738)	(45,179,391)	(1,716,370,129)
Electric	Unprotected Property	(711,114,468)	4,461,303	(706,653,165)
Total Electric		(2,514,207,627)	(39,701,120)	(2,553,908,747)
		Excess DFIT	Excess DFIT	Excess DFIT
Gas	Non-Property	(26,281,845)	(91,642)	(26,373,487)
Gas	Protected Property	(696,782,127)	(4,328,459)	(701,110,586)
Gas	Unprotected Property	(84,968,848)	(1,063,831)	(86,032,679)
Total Gas		(808,032,820)	(5,483,932)	(813,516,752)
		Excess DFIT	Excess DFIT	Excess DFIT
Steam	Non-Property	13,032,381	(95,491)	12,936,890
Steam	Protected Property	(174,247,775)	(1,722,502)	(175,970,277)
Steam	Unprotected Property	(29,571,729)	(1,689,720)	(31,261,449)
Total Steam		(190,787,123)	(3,507,713)	(194,294,836)
		Excess DFIT	Excess DFIT	Excess DFIT
Total	Non-Property	(145,151,885)	829,835	(144,322,050)
Total	Protected Property	(2,542,250,545)	(51,230,352)	(2,593,480,897)
Total	Unprotected Property	(825,655,045)	1,707,752	(823,947,293)
Grand Total		(3,513,057,476)	(48,692,765)	(3,561,750,240)

Without Gross-up				
Service	Category	12/31/2017	RTP	Total
		Excess DFIT	Excess DFIT	Excess DFIT
Electric	Non-Property	(97,429,723)	751,183	(96,678,540)
Electric	Protected Property	(1,234,425,039)	(33,371,757)	(1,267,796,795)
Electric	Unprotected Property	(525,264,702)	3,295,341	(521,969,361)
Total Electric		(1,857,119,464)	(29,325,232)	(1,886,444,696)
		Excess DFIT	Excess DFIT	Excess DFIT
Gas	Non-Property	(19,413,085)	(67,691)	(19,480,776)
Gas	Protected Property	(514,678,118)	(3,197,216)	(517,875,334)
Gas	Unprotected Property	(62,762,240)	(785,799)	(63,548,039)
Total Gas		(596,853,442)	(4,050,706)	(600,904,149)
		Excess DFIT	Excess DFIT	Excess DFIT
Steam	Non-Property	9,626,368	(70,534)	9,555,834
Steam	Protected Property	(128,708,119)	(1,272,326)	(129,980,445)
Steam	Unprotected Property	(21,843,157)	(1,248,112)	(23,091,269)
Total Steam		(140,924,908)	(2,590,972)	(143,515,880)
		Excess DFIT	Excess DFIT	Excess DFIT
Total	Non-Property	(107,216,440)	612,958	(106,603,482)
Total	Protected Property	(1,877,833,365)	(37,841,299)	(1,915,674,665)
Total	Unprotected Property	(609,870,099)	1,261,431	(608,608,668)
Grand Total		(2,594,919,904)	(35,966,911)	(2,630,886,815)

Consolidated Edison Company of New York
Bonus Depreciation Summary
Tax Years 2018-2019

Exhibit ITP-2

Tax Year 2018

Commodity	10 Months Actual 2 Months EstimatedGross Bonus Depreciation Amount	Ref	10 Months Actual 2 Months EstimatedGross Bonus Depreciation Amount (Common Allocated)	Federal Tax Rate	Federal Deferred Income Tax Activity
Electric	140,801,345.60	P4C	179,008,693.10	21%	37,591,825.55
Gas	143,191,603.40	P6D	151,017,204.70	21%	31,713,612.99
Steam	6,533,556.60	PB F	6,533,556.60	21%	1,372,046.89
Common	46,032,948.80	P2B		21%	-
Non-Utility	20,511.60	P7 E	20,511.60	21%	4,307.44
Total	336,579,966.00	P9A	336,579,966.00		70,681,792.86

Tax Year 2019

Commodity	12 Months Estimated Gross Bonus Depreciation Amount	Ref	12 Months Estimated Gross Bonus Depreciation Amount (Common Allocated)	Federal Tax Rate	Federal Deferred Income Tax Activity
Electric	29,182,721.40	P12H	37,727,163.62	21%	7,922,704.36
Gas	10,529,126.70	P13 I	12,279,193.18	21%	2,578,630.57
Steam	2,302,226.30	P15J	2,302,226.30	21%	483,467.52
Common	10,294,508.70	P11 G	-	21%	-
Non-Utility	-		-	21%	-
Total	52,308,583.10	P16 K	52,308,583.10		10,984,802.45

<u>Common Allocation</u>	
Electric	83%
Gas	17%

PowerTax - 4562 Report
Consolidated Edison

2020-2023 CECONY Rate Case Proposed
Tax Year: 2018
Tax Book: FED
CECONY

Grouped By: CECONY 2016 Functional Split- Rollup: CECONY Common

Section Class of Property	Depreciable Base	Recovery Period	Convention	Method	Depreciation
Special Depreciation Allowance for Property Acquired after September 10, 2001, Excluding Listed Property					<u>\$46,032,940.00</u>

MACRS Depreciation for Assets Placed In Service During the Current Tax Year, Excluding Listed Property					
3 - Year Property	(\$1,013,147.40)	3 Years	January	SL	(\$323,639.80)
3 - Year Property	\$3,783,563.60	3 Years	February	SL	\$1,103,552.00
3 - Year Property	\$1,579,477.40	3 Years	March	SL	\$416,808.28
3 - Year Property	\$8,884,452.40	3 Years	April	SL	\$2,097,708.05
3 - Year Property	\$416,737.80	3 Years	May	SL	\$86,818.98
3 - Year Property	\$7,702,178.60	3 Years	June	SL	\$1,390,705.37
3 - Year Property	\$772,867.20	3 Years	July	SL	\$118,078.65
3 - Year Property	\$2,145,787.60	3 Years	August	SL	\$268,223.46
3 - Year Property	\$817,023.60	3 Years	September	SL	\$79,431.03
3 - Year Property	\$27,564,236.40	3 Years	October	SL	\$1,914,060.57
3 - Year Property	\$72,755,671.20	3 Years	November	SL	\$3,031,728.82
	\$125,408,848.40				\$10,183,475.41
5 - Year Property	\$13,461,998.63	5 Years	Mid Qtr 1	DB 2.00	\$4,711,699.52
5 - Year Property	\$31,247,056.21	5 Years	Mid Qtr2	DB2.00	\$7,811,764.06
5 - Year Property	\$32,773,245.62	5 Years	Mid Qtr3	DB 2.00	\$4,915,986.84
5 - Year Property	\$20,786,741.07	5 Years	Mid Qtr4	OB 2.00	\$1,039,337.06
	\$98,269,041.53				\$18,478,787.48
7 - Year Property	\$7,316,709.60	7 Years	Mid Qtr 1	DB 2.00	\$1,829,177.40
7 - Year Property	\$4,278,684.80	7 Years	Mid Qtr2	DB 2.00	\$764,044.74
7 - Year Property	\$3,684,429.60	7 Years	Mid Qtr3	DB 2.00	\$394,749.79
7 - Year Property	\$5,340,445.80	7 Years	Mid Qtr4	DB 2.00	\$190,707.32
	\$20,620,269.80				\$3,178,679.25
15 - Year Property	\$98,046,213.12	15 Years	Full	SL	\$3,268,370.52
	\$98,046,213.12				\$3,268,370.52

PowerTax • 4562 Report
Consolidated Edison

2020-2023 CECONY Rate Case Proposed

Tax Year: 2018

Tax Book: FED

CECONY

Grouped By: CECONY 2016 Functional Split- Rollup: CECONY Common

EXHIBIT (ITP-2)
PAGE 3 of 16

Section Class of Property	Depreciable Base	Recovery Period	Convention	Method	Depreciation
MACRS Depreciation for Assets Placed in Service During the Current Tax Year, Excluding Listed Property					
Non - Residential Real Property	\$47,559,554.35	39 Years	Half	TableRates	\$616,542.29
	\$47,559,554.35				\$616,542.29
	\$389,903,927.20				\$35,725,854.95
Depreciation for Assets Not Placed In Service During the Current Tax Year, Excluding Listed Property					
Amortization	\$801,399,780.56				\$21,532,237.18
MACRS	\$299,682,480.23				\$91,349,125.42
	\$1,101,082,260.79				\$112,881,362.60
Total Depreciation					\$194,640,166.35

PowerTax - 4562 Report
Consolidated Edison

2020-2023 CECONY Rate Case Proposed

Tax Year: 2018

Tax Book: FED

CECONY

Grouped By: CECONY 2016 Functional Split-Rollup: CECONY Elecbic

EXHIBIT (ITP-2)
PAGE 4 of 16

Section Class of Property	Depreciable Base	Recovery Period	Convention	Method	Depreciation
Special Depreciation Allowance for Property Acquired after September 10, 2001, Excluding Listed Property					\$140,401.34 & s.o

MACRS Depreciation for Assets Placed in Service During the Current Tax Year, Excluding Listed Property

3 - Year Property	\$10,843.80	3 Years	January	SL	\$3,463.94
3 - Year Property	\$19,876.20	3 Years	February	SL	\$5,797.29
3 - Year Property	\$11,730.00	3 Years	March	SL	\$3,095.43
3 - Year Property	\$3,039,137.00	3 Years	April	SL	\$717,570.64
3 - Year Property	\$5,528,714.40	3 Years	May	SL	\$1,151,797.07
3 - Year Property	\$145,828.00	3 Years	June	SL	\$26,330.70
3 - Year Property	\$2,981.46	3 Years	July	SL	\$455.51
3 - Year Property	\$1,474,872.60	3 Years	August	SL	\$184,359.08
3 - Year Property	\$1,625.80	3 Years	October	SL	\$112.90
3 - Year Property	\$133,818.00	3 Years	November	SL	\$5,576.19
	\$10,369,427.26				\$2,098,558.75
5 - Year Property	\$14,690,973.66	5 Years	Mid Qtr 1	DB 2.00	\$5,141,840.78
5 - Year Property	\$32,186,538.82	5 Years	Mid Qtr2	DB2.00	\$8,046,634.71
5 - Year Property	\$34,426,772.00	5 Years	Mid Qtr3	DB2.00	\$5,164,015.80
5 - Year Property	\$25,713,681.20	5Years	Mid Qtr4	DB2.00	\$1,285,684.06
	\$107,017,965.68				\$19,638,175.35
7 - Year Property	\$7,927,710.61	7 Years	Mid Qtr 1	DB2.00	\$1,981,927.65
7 - Year Property	\$9,666,504.42	7 Years	Mid Qtr 2	DB2.00	\$1,726,147.70
7 - Year Property	\$6,628,959.82	7 Years	Mid Qtr3	DB 2.00	\$710,226.75
7 - Year Property	\$1,927,797.80	7 Years	Mid Qtr4	DB 2.00	\$68,841.66
	\$26,150,972.65				\$4,487,143.76
10 - Year Property	\$6,414.20	10Years	Mid Qtr 1	DB 1.50	\$841.86
10 - Year Property	(\$101.00)	10Years	Mid Qtr2	DB 1.50	(\$9.47)
10 - Year Property	(\$272.40)	10 Years	Mid Qtr 3	DB 1.50	(\$15.33)
10 - Year Property	\$247.40	10 Years	Mid Qtr4	DB1.50	\$4.64
	\$6,288.20				\$821.70

PowerTax - 4562 Report
Consolidated Edison

2020-2023 CECONY Rate Case Proposed

Tax Year: 2018

Tax Book: FED

CECONY

Grouped By: CECONY 2016 Functional Split-Rollup: CECONY Electric

EXHIBIT (ITP-2)
PAGE 5 of 16

Section Class of Property	Depreciable Base	Recovery Period	Convention	Method	DepreciatJon
MACRS Depreciation for Assets Placed in Service During the Current Tax Year, Excluding Listed Property					
15- Year Property	\$207,408.60	15 Years	Mid Qtr 1	DB 1.50	\$18,148.25
15 - Year Property	\$804.00	15 Years	Mid Q1r2	DB 1.50	\$50.25
	\$208,212.60				\$18,198.50
20 - Year Property	\$163,403,622.74	20 Years	Mid Qtr 1	DB 1.50	\$10,722,545.72
20 - Year Property	\$175,288,368.24	20Years	Mid Qtr2	DB 1.50	\$8,215,765.81
20 - Year Property	\$168,797,761.67	20 Years	Mid Qtr 3	DB 1.50	\$4,746,593.06
20 - Year Property	\$179,221,970.91	20Years	Mid Q1r4	DB 1.50	\$1,679,309.87
	\$686,711,723.56				\$25,364,214.46
	\$830,464,589.95				\$51,607,112.52
Depreciation for Assets Not Placed in Service During the Current Tax Year, Excluding Listed Property					
ACRS and other	\$3,058,436.32				\$3,058,436.32
Amortization	\$53,060,963.77				\$23,183,032.56
MACRS	\$3,660,976,198.27				\$472,285,880.23
	\$3,717,095,598.36				\$498,527,349.11
Total Depreciation					\$690,935,807.23

PowerTax - 4562 Report
Consolidated Edison

2020-2023 CECONY Rate Case Proposed

Tax Year: 2018

Tax Book: FED

CECONY

Grouped By: CECONY 2016 Functional Split - Rollup: CECONY Gas

EXHIBIT (ITP-2)
PAGE 6 of 16

Section Class of Property	Depreciable Base	Recovery Period	Convention	Method	Depreciation
Special Depreciation Allowance for Property Acquired after September 10, 2001, Excluding Listed Property					<u>\$143,191,603.40</u>
MACRS Depreciation for Assets Placed in Service During the Current Tax Year, Excluding Listed Property					
3 - Year Property	\$9,278.40	3 Years	January	SL	\$2,963.89
	\$9,278.40				\$2,963.89
5 - Year Property	\$869,257.67	5 Years	Mid Qtr 1	DB 2.00	\$304,240.18
5 - Year Property	\$2,349,180.16	5 Years	Mid Qtr2	DB2.00	\$587,295.04
5 - Year Property	\$2,820,445.58	5 Years	Mid Qtr 3	DB2.00	\$423,066.84
5 - Year Property	\$4,288,317.42	5 Years	Mid Qtr4	DB2.00	\$214,415.87
	\$10,327,200.83				\$1,529,017.93
15 - Year Property	\$3,369,672.60	15 Years	Mid Qtr 1	DB 1.50	\$294,846.35
15 - Year Property	\$289,749.60	15 Years	Mid Qtr 2	DB 1.50	\$18,109.35
15 - Year Property	(\$201,741.00)	15 Years	Mid Qtr3	DB 1.50	(\$7,565.29)
	\$3,457,681.20				\$305,390.41
20 - Year Property	\$172,694,617.92	20 Years	Mid Qtr 1	DB 1.50	\$11,332,220.83
20 - Year Property	\$124,092,707.58	20 Years	Mid Qtr2	DB 1.50	\$5,816,225.20
20 - Year Property	\$136,594,069.43	20 Years	Mid Qtr3	DB 1.50	\$3,841,025.23
20 - Year Property	\$157,425,780.26	20 Years	Mid Qtr4	DB 1.50	\$1,475,079.56
	\$590,807,175.19				\$22,464,550.82
	\$604,601,335.62				\$24,301,923.05
Depreciation for Assets Not Placed in Service During the Current Tax Year, Excluding Listed Property					
Amortization	\$53,008,431.23				\$5,209,801.36
MACRS	\$1,490,186,748.17				\$163,880,556.26
	\$1,543,195,179.40				\$169,090,357.62
Total Depreciation					\$336,583,884.07

PowerTax - 4562 Report
Consolidated Edison

2020-2023 CECONY Rate Case Proposed

Tax Year: 2018

Tax Book: FED

CECONY

Grouped By: CECONY 2016 Functional Split - Rollup: CECONY Non-Utility

EXHIBIT (ITP-2)
PAGE 7 of 16

Section Class of Property	Depreciable Base	Recovery Period	Convention	Method	Depreciation
Special Depreciation Allowance for Property Acquired after September 1 o, 2001, Excluding Listed Property					<u>\$20,511.60</u> £
MACRS Depreciation for Assets Placed in Service During the Current Tax Year, Excluding Listed Property					
15-Year Property	\$30,767.40	15 Years	Mid Qtr2	DB 1.50	\$1,922.96
	\$30,767.40				\$1,922.96
	\$30,767.40				\$1,922.96
Depreciation for Assets Not Placed in Service During the Current Tax Year, Excluding Listed Property					
MACRS	\$707,003.66				\$116,741.78
	\$707,003.66				\$116,741.78
Total Depreciation					\$139,176.34

PowerTax - 4562 Report
Consolidated Edison

2020-2023 CECONY Rate Case Proposed

Tax Year: 2018

Tax Book: FED

CECONY

Grouped By: CECONY 2016 Functional Split - Rollup: CECONY Steam

EXHIBIT (ITP-2)
PAGE 8 of 16

Section Class of Property	Depreciable Base	Recovery Period	Convention	Method	Depreciation
Special Depreciation Allowance for Property Acquired after September 10, 2001, Excluding Listed Property					<u>\$6,533,555.00</u>
MACRS Depreciation for Assets Placed in Service During the Current Tax Year, Excluding Listed Property					
3 - Year Property	\$261,132.00	3 Years	January	SL	\$83,416.01
3 - Year Property	\$22.00	3 Years	February	SL	\$225.17
3 - Year Property	\$336,250.80	3 Years	March	SL	\$88,733.22
3 - Year Property	\$860,855.40	3 Years	April	SL	\$203,256.57
3 - Year Property	\$19.80	3 Years	June	SL	\$3.58
3 - Year Property	\$216.00	3 Years	September	SL	\$21.00
3 - Year Property	\$40,243.40	3 Years	November	SL	\$1,676.94
	\$1,499,489.40				\$377,332.49
20 - Year Property	\$2,070,418.00	20 Years	Mid Otr 1	DB 1.50	\$135,860.83
20 - Year Property	\$5,687,505.50	20 Years	Mid Qtr2	DB 1.50	\$266,573.39
20 - Year Property	\$371,008.50	20 Years	Mid Qtr3	DB 1.50	\$10,432.76
20 - Year Property	\$2,251,651.99	20 Years	Mid Qtr4	DB 1.50	\$21,097.98
	\$10,380,583.99				\$433,964.96
	\$11,880,073.39				\$811,297.45
Depreciation for Assets Not Placed in Service During the Current Tax Year, Excluding Listed Property					
Amortization	\$42,536.36				\$18,244.70
MACRS	\$449,515,783.47				\$52,118,349.55
	\$449,558,319.83				\$52,136,594.26
Total Depreciation					\$59,481,448.30

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PowerTax - 4562 Report
Consolidated Edison

2020-2023 CECONY Rate Case Proposed

Tax Year: 2018

Tax Book: FED

CECONY

Grouped By: Total Tax Classes - Rollup: Total Tax Classes

EXHIBIT (ITP-2)
PAGE 9 of 16

Section	Depreciable Base	Recovery Period	Convention	Method	Depreciation
Class of Property					
Special Depreciation Allowance for Property Acquired after September 10, 2001, Excluding Listed Property					\$336,579,966.00 /t

MACRS Depreciation for Assets Placed in Service During the Current Tax Year, Excluding Listed Property

3 - Year Property	(\$731,893.20)	3 Years	January	SL	(\$233,795.96)
3 - Year Property	\$3,804,211.80	3 Years	February	SL	\$1,109,574.46
3 - Year Property	\$1,927,458.20	3 Years	March	SL	\$508,636.93
3 - Year Property	\$12,784,444.80	3 Years	April	SL	\$3,018,535.26
3 - Year Property	\$5,945,452.20	3 Years	May	SL	\$1,238,616.05
3 - Year Property	\$7,848,026.40	3 Years	June	SL	\$1,417,039.65
3 - Year Property	\$775,848.66	3 Years	July	SL	\$118,534.16
3 - Year Property	\$3,620,660.20	3 Years	August	SL	\$452,582.54
3 - Year Property	\$817,239.60	3 Years	September	SL	\$79,452.03
3 - Year Property	\$27,565,862.20	3 Years	October	SL	\$1,914,173.47
3 - Year Property	\$72,929,732.60	3 Years	November	SL	\$3,038,981.95
	\$137,287,043.46				\$12,662,330.54
5 - Year Property	\$29,022,229.96	5 Years	Mid Qtr 1	DB 2.00	\$10,157,780.48
5 - Year Property	\$65,782,775.19	5 Years	Mid Qtr2	DB2.00	\$16,445,693.81
5 - Year Property	\$70,020,463.20	5 Years	Mid Qtr3	DB2.00	\$10,503,069.48
5 - Year Property	\$50,788,739.69	5 Years	Mid Qtr4	DB 2.00	\$2,539,436.99
	\$215,614,208.04				\$39,645,980.76
7 - Year Property	\$15,244,420.21	7 Years	Mid Qtr 1	DB 2.00	\$3,811,105.05
7 - Year Property	\$13,945,189.22	7 Years	Mid Qtr 2	DB 2.00	\$2,490,192.44
7 - Year Property	\$10,313,389.42	7 Years	Mid Qtr3	DB 2.00	\$1,104,976.54
7 - Year Property	\$7,268,243.60	7 Years	Mid Otr4	DB 2.00	\$259,548.98
	\$46,771,242.45				\$7,665,823.01
10 - Year Property	\$6,414.20	10 Years	Mid Qtr 1	DB 1.50	\$841.86
10 - Year Property	(\$101.00)	10 Years	Mid Qtr2	DB 1.50	(\$9.47)
1D - Year Property	(\$272.40)	10 Years	Mid Qtr3	DB 1.50	(\$15.33)

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PowerTax - 4562 Report
Consolidated Edison

2020-2023 CECONY Rate Case Proposed

Tax Year: 2018

Tax Book: FED

CECONY

Grouped By: Total Tax Classes - Rollup: Total Tax Classes

EXHIBIT (ITP-2)
PAGE 10 of 16

Section Class of Property	Depreciable Base	Recovery Period	Convention	Method	Depreciation
MACRS Depreciation for Assets Placed in Service During the Current Tax Year, Excluding Listed Property					
10-Year Property	\$247.40	10 Years	Mid Qtr4	DB 1.50	\$4.64
	\$6,288.20				\$821.70
15 - Year Property	\$98,046,213.12	15 Years	Full	SL	\$3,268,370.52
15 - Year Property	\$3,577,081.20	15 Years	Mid Qtr 1	DB 1.50	\$312,994.60
15 - Year Property	\$321,321.00	15 Years	Mid Qtr2	DB 1.50	\$20,082.56
15 - Year Property	(\$201,741.00)	15 Years	Mid Qtr3	DB 1.50	(\$7,565.29)
	\$101,742,874.32				\$3,593,882.39
20 - Year Property	\$338,168,658.66	20 Years	Mid Qtr 1	DB 1.50	\$22,190,627.38
20 - Year Property	\$305,068,581.32	20 Years	Mid Qtr2	DB 1.50	\$14,298,564.40
20 - Year Property	\$305,762,839.60	20 Years	Mid Qtr3	DB 1.50	\$8,598,051.05
20 - Year Property	\$338,899,403.16	20 Years	Mid Qtr4	DB 1.50	\$3,175,487.41
	\$1,287,899,482.74				\$48,262,730.24
Non - Residential Real Property	\$47,559,554.35	39 Years	Half	Table Rates	\$616,542.29
	\$47,559,554.35				\$616,542.29
	\$1,836,880,693.56				\$112,448,110.93
Depreciation for Assets Not Placed in Service During the Current Tax Year, Excluding Listed Property					
ACRS and Other	\$3,058,436.32				\$3,058,436.32
Amortization	\$907,511,711.92				\$49,943,315.80
MACRS	\$5,901,068,213.80				\$779,750,653.24
	\$6,811,638,362.04				\$832,752,405.36
Total Depreciation					\$1,281,780,482.29

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PowerTax - 4562 Report
Consolidated Edison

2020-2023 CECONY Rate Case Proposed
Tax Year: 2019
Tax Book: FED
CECONY

Grouped By: CECONY 2016 Functional Split- Rollup: CECONY Common

EXHIBIT (ITP-2)
PAGE 11 of 16

Section Clns of Property	Depreciable Base	Recovery Period	Convention	Method	Depreciation
Special Depreciation Allowance for Property Acquired after September 10, 2001, Excluding Listed Property					<u>\$10,294,508.70</u>
MACRS Depreciation for Assets Placed in Service During the Current Tax Year, Excluding Listed Property					
3 - Year Property	\$89,441,032.50	3 Years	June	SL	\$16,149,472.82
	\$89,441,032.50				\$16,149,472.82
5 - Year Property	\$47,529,256.90	5 Years	Half	Table Rates	\$9,505,851.38
	\$47,529,256.90				\$9,505,851.38
7 - Year Property	\$27,137,707.90	7 Years	Half	Table Rates	\$3,876,811.54
	\$27,137,707.90				\$3,876,811.54
Non - Residential Real Property	\$121,552,636.00	39 Years	Half	Table Rates	\$1,688,366.11
	\$121,552,636.00				\$1,688,366.11
	\$285,660,633.30				\$31,220,501.85
Depreciation for Assets Not Placed in Service During the Current Tax Year, Excluding Listed Property					
Amortization	\$1,067,888,075.89				\$71,081,978.54
MACRS	\$329,332,653.88				\$105,318,330.71
	\$1,397,220,729.77				\$176,400,309.25
Total Depreciation					\$217,915,319.80

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PowerTax - 4562 Report
Consolidated Edison

2020-2023 CECONY Rate Case Proposed

Tax Year: 2019

Tax Book: FED

CECONY

Grouped By: CECONY 2016 Functional Split - Rollup: CECONY Electric

EXHIBIT (ITP-2)
PAGE 12 of 16

Section Class of Property	Depreciable Base	Recovery Period	Convention	Method	Depreciation
Special Depreciation Allowance for Property Acquired after September 10, 2001, Excluding Listed Property					<u>\$29,1a2,121.40</u>
MACRS Depreciation for Assets Placed in Service During the Current Tax Year, Excluding Listed Property					
3 - Year Property	\$18,218,903.00	3 Years	June	SL	\$3,289,605.13
	\$18,218,903.00				\$3,289,605.13
5 - Year Property	\$155,461,163.40	5 Years	Half	Table Rates	\$31,092,232.68
	\$155,461,163.40				\$31,092,232.68
7 - Year Property	(\$18,243.00)	7 Years	Half	Table Rates	(\$2,606.14)
	(\$18,243.00)				(\$2,606.14)
20 - Year Property	\$847,546,088.20	20 Years	Half	Table Rates	\$31,782,978.31
	\$847,646,088.20				\$31,782,978.31
	\$1,021,207,911.60				\$66,162,209.98
Depreciation for Assets Not Placed In Service During the Current Tax Year, Excluding Listed Property					---
Amortization	\$40,179,221.69				\$18,336,794.61
MACRS	\$3,932,825,110.23				\$532,035,844.13
	\$3,973,004,331.92				\$550,372,638.74
Total Depreciation					\$645,717,570.12

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PowerTax • 4562 Report
Consolidated Edison

2020-2023 CECONY Rate Case Proposed

Tax Year: 2019

Tax Book: FED

CECONY

Grouped By: CECONY 2016 Functional Split Rollup: CECONY Gas

EXHIBIT (ITP-2)
PAGE 13 of 16

Section Class of Property	Depreciable Base	Recovery Period	Convention	Method	Depreciation
Special Depreciation Allowance for Property Acquired after September 10, 2001, Excluding Listed Property					<u>\$10,529,126.70</u> "I.
MACRS Depreciation for Assets Placed In Service During the Current Tax Year, Excluding Listed Property					
3 - Year Property	\$90,389,355 .10	3 Years	June	SL	\$16,320,701.96
	\$90,389,355.10				\$16,320,701.96
5 - Year Property	\$48,165,291.00	5 Years	Half	Table Rates	\$9 ,633,058.20
	\$48,165,291.00				\$9,633,058.20
15 - Year Property	\$7,964,502.00	15 Years	Half	Table Rates	\$398,225 .10
	\$7,964,502.00				\$398,225.10
20 - Year Property	\$799,855,262.20	20 Years	Half	Table Rates	\$29,994,572.34
	\$799,855,262.20				\$29,994,672.34
	\$946,374,410.30				\$56,346,557.60
Depreciation for Assets Not Placed In Service During the Current Tax Year, Excluding Listed Property					
Amortization	\$47,566,425.34				\$5,143,411.97
MACRS	\$1,897,115,429.27				\$198,525,712.61
	\$1,944,681,854.61				\$203,669,124.58
Total Depreciation					<u>\$270,544,808.88</u>

PowerTax - 4562 Report
Consolidated Edison

2020-2023 CECONY Rate Case Proposed

Tax Year: 2019

Tax Book: FED

CECONY

Grouped By: CECONY 2016 Functional Split-Rollup: CECONY Non-Utility

EXHIBIT (ITP-2)
PAGE 14 of 16

Section Class of Property	Depreciable Base	Recovery Period	Convention	Method	Depreciation
Depreciation for Assets Not Placed in Service During the Current Tax Year, Excluding Listed Property					
MACRS	\$619,106.32				\$115,736.42
	\$619,106.32				\$115,736.42
Total Depreciation					\$115,736.42

PowerTax - 4562 Report
Consolidated Edison

2020-2023 CECONY Rate case Proposed

Tax Year: 2019

Tax Book: FED

CECONY

Grouped By: CECONY 2016 Functional Split- Rollup: CECONY Steam

EXHIBIT (ITP-2)
PAGE 15 of 16

Section Class of Property	Depreciable Base	Recovery Period	Convention	Method	Depreciation
Special Depreciation Allowance for Property Acquired after September 10, 2001, Excluding Listed Property					<u>\$2,302,226.30</u>
MACRS Depreciation for Assets Placed In Service During the Current Tax Year, Excluding Listed Property					
3 - Year Property	(\$501,851.30)	3 Years	June	SL	(\$90,614.27)
	(\$501,851.30)				(\$90,614.27)
20 - Year Property	\$56,064,959.00	20Years	Half	Table Rates	\$2,102,435.96
	\$56,064,959.00				\$2,102,435.96
	\$55,563,107.70				\$2,011,821.69
Depreciation for Assets Not Placed In Service During the Current Tax Year, Excluding Listed Property					
Amortization	\$1,523,781.06				\$513,337.54
MACRS	\$407,543,303.24				\$50,472,510.46
	\$409,067,084.30				\$50,985,848.00
Total Depreciation					\$55,299,895.99

PowerTax - 4562 Report
Consolidated Edison

2020-2023 CECONY Rate Case Proposed

Tax Year: 2019

Tax Book: FED

CECONY

Grouped By: Total Tax Classes - Rollup: Total Tax Classes

EXHIBIT (ITP-2)
PAGE 16 of 16

Section Class of Property	Depreciable ease	Recovery Period	Convention	Method	Depreciation
Special Depreciation Allowance for Property Acquired after September 10, 2001, Excluding Listed Property					\$52,308,583.40
MACRS Depreciation for Assets Placed in Service During the Current Tax Year, Excluding Listed Property					
3 - Year Property	\$197,547,439.30	3 Years	June	SL	\$35,669,165.64
	\$197,547,439.30				\$35,669,165.64
5 - Year Property	\$251,155,711.30	5 Years	Half	Table Rates	\$50,231,142.26
	\$261,155,711.30				\$50,231,142.26
7 - Year Property	\$27,119,464.90	7 Years	Half	Table Rates	\$3,874,205.40
	\$ 27,119,464.90				\$3,874,205.40
15 - Year Property	\$7,964,502.00	15 Years	Half	Table Rates	\$398,225.10
	\$7,964,502.00				\$398,225.10
20 - Year Property	\$1,703,466,309.40	20 Years	Half	Table Rates	\$63,879,986.61
	\$1,703,466,309.40				\$63,879,986.61
Non - Residential Real Property	\$121,552,636.00	39 Years	Half	Table Rates	\$1,688,366.11
	\$121,552,636.00				\$1,688,366.11
	\$2,308,806,062.90				\$155,741,091.12
Depreciation for Assets Not Placed In Service During the Current Tax Year, Excluding Listed Property					
Amortization	\$1,157,157,503.98				\$95,075,522.66
MACRS	\$6,567,435,602.94				\$886,468,134.33
	\$7,724,693,106.92				\$981,543,656.99
Total Depreciation					\$1,189,593,331.21

PSC Request
R&D Tax Credit - 5 Year Average

Year	TOTAL	CECONY
Year 2016	TOTAL	CECONY
Original	7,642,940	
IRS Adj	(1,509,481)	
Adj R&D	6,133,459	Ties to 5701 5,668,456
IRS Agreed %	80%	
Electric		4,554,350
Gas		829,434
Totals		5,383,784

Year 2015	TOTAL	CECONY
Year 2015	TOTAL	CECONY
Original	3,200,304	
IRS Adj	(632,060)	
Adj R&D	2,568,244	Ties to 886-A 2,568,244
IRS Agreed %	80%	
Electric		1,881,639
Gas		578,053
Totals		2,459,692

Year 2014	TOTAL	CECONY
Year 2014	TOTAL	CECONY
Original	1,756,026	
IRS Adj	(270,009)	
Adj R&D	1,486,017	Ties to 886-A 1,474,197
	84%	
Electric		1,030,929
Gas		423,470
Totals		1,454,399

Year 2013	TOTAL	CECONY
Year 2013	TOTAL	CECONY
Original	3,254,369	
IRS Adj	(786,800)	
Adj R&D	2,467,570	2,293,175
	75%	
Electric		1,837,564
Gas		403,126
Totals		2,240,689

Year 2012	TOTAL	CECONY
Year 2012	TOTAL	CECONY
Original	5,498,035	
IRS Adj	(991,476)	
Adj R&D	4,506,560	4,060,038
	82%	
IRS Agreed %	80% 2012,2013,2014 Avg	
Electric		3,319,694
Gas		604,484
Totals		3,924,177

Totals	17,161,850	16,064,110
5-Year Average		3,212,822
Electric		2,524,835
Gas		567,714
Totals		3,092,549

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
 FIVE-YEAR AVERAGE OF PROPERTY TAXES PAID
 WESTCHESTER & OTHER
 (000's)

Year	Total Property Taxes Paid		
	Total	Change	Percent
2013	161,613		
2014	169,925	8,312	5.14%
2015	175,054	5,129	3.02%
2016	183,117	8,063	4.61%
2017	186,301	3,184	1.74%
2018	194,719	8,418	4.52%
5-Year Average	1,070,729	33,106	3.80%

Used For Forecast	Year 2019	5.00%
	Year 2020	5.00%
	Year 2021	5.00%
	Year 2022	5.00%
	Year 2023	5.00%

Final Amount	194,719
Base Amount	161,613
Overall Increase	33,106

Percentage Increase	1.204847957
5-Year Average Increase	1.037973938

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.
SUMMARY OF HISTORIC NEW YORK CITY PROPERTY TAX RATES

<u>Fiscal Year</u>	<u>Class 3</u>	<u>Class 4</u>
2018/19	12.093%	10.514%
2017/18	11.891%	10.514%
2016/17	10.934%	10.574%
2015/16	10.813%	10.656%
2014/15	11.125%	10.684%
2013/14	11.902%	10.323%
2012/13	12.477%	10.288%
2011/12	12.473%	10.152%
2010/11	12.631%	10.312%
2009/10	12.743%	10.426%
2008/09 (Average Annual Tax Rate)	12.137%	10.241%
2008/09 (1st & 2nd Quarter Tax Rate)	12.577%	10.612%
2008/09 (3rd & 4th Quarter Tax Rate)	11.698%	9.870%
2007/08	11.577%	10.059%
2006/07	12.007%	10.997%
2005/06	12.309%	11.306%
2004/05	12.553%	11.558%
2003/04	12.418%	11.431%
2002/03 (Average Annual Tax Rate)	11.586%	10.678%
2002/03 (3rd & 4th Quarter Tax Rate)	12.565%	11.580%
2002/03 (1st & 2nd Quarter Tax Rate)	10.607%	9.776%
2001/02	10.541%	9.712%
2000/01	10.540%	9.768%