



**Timothy P. Cawley**  
President

January 31, 2019

**VIA EMAIL**

Honorable Kathleen H. Burgess  
Secretary  
State of New York  
Public Service Commission  
Three Empire State Plaza  
Albany, New York 12223-1350

Dear Secretary Burgess:

Consolidated Edison Company of New York, Inc. submits this rate filing to propose new rate plans to begin in January 2020 for electric and gas service in New York City and Westchester County. The Company's primary goals are to provide safe and reliable electric and gas service at reasonable cost while enabling and implementing clean energy alternatives. The Company is advancing new state-of-the-art technologies that will enhance customer service, support energy efficiency and renewable energy, and generally promote the transition to a clean energy economy.

To achieve these goals, the Company focuses on its three corporate objectives: public and employee safety, operational excellence, and enhancing the customer experience. Our filing demonstrates how we are improving system operations and how our investments will empower customers by making it easier for them to take advantage of renewable energy, electric and gas energy efficiency, battery storage, and electric vehicle charging. Our proposed investments will also further modernize our electric grid to enable the State's transition to a clean energy economy. For example, our new customer service and geographic information systems will support a customer-centric clean energy transition. In addition, our non-wires solutions will address areas of increased electric demand.<sup>1</sup> We are also enhancing our ability to operate more efficiently and cost-effectively in our day-to-day activities and have included investments in work management systems to advance those efforts.

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<sup>1</sup> The Company also notes that is continuing its investment in advance metering infrastructure ("AMI"), which the Company expects to complete in 2023 (it is not proposed in this filing, because the Commission previously approved it). The new customer service and geographic information systems will be able to integrate information coming from AMI to enhance the benefits that these systems can provide to customers.

Gas infrastructure improvements include continuing the gas main replacement program and the advancement of remote methane detectors that alert both customers and our control center of potential leaks. Finally, we discuss our substantial energy efficiency initiatives for electric and gas customers that will help them save energy and further state and local policy goals to reduce greenhouse gases and other harmful emissions. Our proposals take into account our many meetings and discussions with stakeholders.

Today's filing begins a public review process by the Commission and other interested parties on a schedule designed to implement the new rate plans on January 1, 2020. Con Edison's proposal provides the vehicle for the Company, Staff, and other stakeholders to agree upon the appropriate investments to prepare our energy delivery systems for 2020 and beyond.

### **Electric Service**

We seek an increase in revenues for electric delivery service of approximately \$485 million.<sup>2</sup> This increase would result in an overall customer bill increase of approximately 4.9 percent, 8.6 percent on delivery.<sup>3</sup> This filing explains the need for continuing capital investments to provide safety and reliability, to transition our system to meet New York State's energy future, and initiatives and programs to enhance the customer experience and fortify our systems for severe weather. The major drivers are increased plant investment, higher property taxes, a reduced sales forecast, and expiring customer credits,<sup>4</sup> offset in part by the accelerated refund of federal income tax savings. The most significant capital projects in this filing include developing and installing the new customer service and geographic information systems, increasing storm resilience, and replacing and upgrading certain oil-filled transmission feeders as well as substation equipment, which will improve operational and environmental performance.

### **Gas Service**

We seek an increase in revenues for gas delivery of approximately \$210 million. This increase would result in an overall customer bill increase of approximately 9.1 percent, 14.5 percent on delivery.<sup>5</sup> Our natural gas infrastructure investments are enhancing the safety and reliability of our gas delivery system. The major drivers are increased infrastructure investment, increased property taxes, increased O&M and expiring credits,<sup>6</sup>

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<sup>2</sup> The current revenue level is based on the rates that became effective January 1, 2019, because these are the Commission-authorized rates and revenue level that will be in effect prior to the changes proposed in this case. The revenues and bill impacts shown for both electric and gas therefore do not include the effect of changes outside the Commission approved base rate level, such as the tax sur-credit, system benefit cost recovery transferred to base rates, and revenue decoupling mechanism revenues.

<sup>3</sup> The calculation of the overall customer bill increase percentage includes estimates of electric supply costs for Con Edison retail access customers and the New York Power Authority ("NYPA") customers.

<sup>4</sup> The expiring customer credits are equal to \$130 million.

<sup>5</sup> The calculation of the overall customer bill increase percentage includes estimates of gas supply costs for Con Edison retail access customers.

<sup>6</sup> The expiring credits are equal to \$40 million.

offset in part by the accelerated refund of federal income tax savings. The major capital and O&M programs include the main replacement program, upgrading our liquefied natural gas plant that provides important reliability benefits for customers, and increased O&M to comply with new service line inspection requirements (the Company continues to work with Department of Public Service Staff to mitigate this cost).

### **Proposed Rate Term**

While this rate filing proposes one-year rate plans for electric and gas service, we intend to explore multi-year rate plans in settlement discussions with Staff and interested parties. Multi-year rate plans benefit customers by providing certainty as to the level of the Company's delivery rates over a number of years. Multi-year rate plans also facilitate implementation of the Company's projects and programs that we detail in this rate filing.

### **Information Accompanying This Rate Filing**

The proposed rate plans require increases to charges for electric and gas service and changes to other provisions of the Company's Tariff.<sup>7</sup> We provide revised Tariff leaves, descriptions of changes, and revenue impacts in the following appendices to this letter:

- Appendix A – List of Revised Electric Tariff Leaves
- Appendix B – List of Revised PASNY Tariff Leaves
- Appendix C – List of Revised Gas Tariff Leaves
- Appendix D – Proposed Changes to the Electric and PASNY Tariffs
- Appendix E – Proposed Changes to the Gas Tariff
- Appendix F – Electric Revenue Impacts
- Appendix G – PASNY Revenue Impacts
- Appendix H – Gas Revenue Impacts
- Appendix I – Typical Residential Customer Bill Impacts

The Company has issued the Tariff leaves as of January 31, 2019, to become effective on March 2, 2019. The Company requests that the Commission suspend the effective dates of the proposed Tariff changes in order for the proposed rates and other changes to become effective on and as of January 1, 2020.

The Company has also included draft Notices of Proposed Rulemaking in the form required by the State Administrative Procedure Act and the Commission's form regarding consent to receive electronic-only service of Commission orders.

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<sup>7</sup> Schedule for Electricity Service, P.S.C. No. 10 - Electricity ("Electric Tariff"), applicable to customers in the City of New York and the County of Westchester, and the Schedule for PASNY Delivery Service, P.S.C. No. 12- Electricity ("PASNY Tariff"), applicable to delivery of power and associated energy to customers of the Power Authority of the State of New York ("PASNY" or "NYPA"); Schedule for Gas Service, P.S.C. No.9- Gas ("Gas Tariff"), applicable to customers in Manhattan and the Bronx, the First and Third Wards of Queens, and certain municipalities in the County of Westchester.

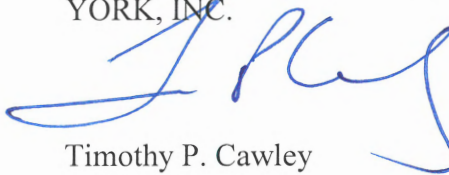
### Conclusion and Public Notice

The Tariff leaves, testimony, and exhibits submitted with this filing explain the reasons for and nature of the Company's proposed changes to rates and services. As noted above, the Company will pursue discussions with Staff and other interested parties to consider this filing in an effort to reach agreement on the issues presented and to develop multi-year rate plans.

The Company respectfully requests that, in the absence of agreement of the parties, the Commission approve the changes to become effective on and as of January 1, 2020. The Company will provide for public notice of the Tariff changes proposed in this filing by means of newspaper publication once a week for four consecutive weeks prior to March 2, 2019.

Very truly yours,

CONSOLIDATED EDISON COMPANY OF NEW  
YORK, INC.



Timothy P. Cawley  
President

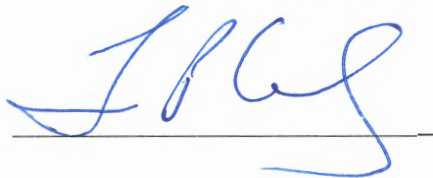
c: New York State Department of State, Utility Intervention Unit (via email)  
Active Parties to Cases 16-E-0060 and 16-G-0061 (via email)

**AFFIDAVIT**

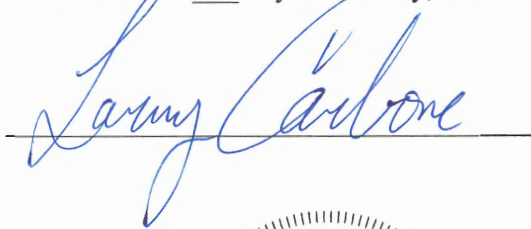
STATE OF NEW YORK     )  
  )  
COUNTY OF NEW YORK    )

Timothy P. Cawley, being duly sworn, says:

I am the President of CONSOLIDATED EDISON COMPANY OF NEW YORK, INC., the applicant above-named, on behalf of which I have subscribed the foregoing application and know the contents thereof and the same is true to the best of my knowledge, information and belief.



Subscribed and sworn to  
Before me this 29 day of January, 2019.



## Appendix A

**PSC No. 10 - Electricity: List of Revised Electric Tariff Leaves**

<u>Leaf No.</u>	<u>Superseding</u>		<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding</u>	<u>Leaf No.</u>	<u>Superseding</u>	
	<u>Revision No.</u>	<u>Revision No.</u>					<u>Revision No.</u>	<u>Revision No.</u>
6	11	9	228	1	0	383	7	6
12	3	2	229	2	1	384	9	8
15	5	4	230	1	0	384.1	2	1
16	8	7	231	1	0	385	8	7
31	1	0	232	1	0	385.0.1	2	1
36	4	3	233	1	0	385.1	4	2
37	3	1	238	1	0	386	5	4
60	1	0	240	6	5	386.0.1	0	
61	2	1	242	5	4	388	12	11
62	3	2	243	5	4	389	12	10
64	1	0	243.1	2	1	389.1	9	7
78	6	5	243.2	2	1	395	9	7
79	7	6	243.3	2	1	397	12	11
90	3	2	243.4	2	1	398	11	10
95	8	7	243.5	2	1	406	11	10
104	1	0	243.6	2	1	408	11	10
119	10	9	243.7	2	1	409	11	10
121	6	5	243.8	2	1	410	11	10
122	6	5	243.9	2	1	416	11	10
126	6	5	243.10	2	1	432	11	10
128	3	2	248	5	4	435	11	10
145	2	1	249.0.1	4	2	437	11	10
157.4	11	10	253.6	3	1	438	11	10
161	3	2	272	6	5	439	11	10
162	7	6	276	3	2	445	12	11
162.1	2	1	292	3	2	449	11	10
162.2	2	1	296	1	0	451	11	10
163	1	0	297	2	1	452	11	10
166	2	1	301	3	2	452.1	8	7
167.1	3	2	327.3	2	1	453	11	10
171	6	5	327.4	2	1	453.1	8	7
177	18	17	327.5	2	1	459.0.1	3	2
181	11	10	327.5.1	1	0	463	12	11
188	1	0	327.10	2	1	478	2	1
189	1	0	333	3	2	479	11	10
190	1	0	335	3	2	480	11	10
191	1	0	336	7	6	483	11	10
192	11	10	339	1	0	485	11	10
194	2	1	340	1	0	486	11	10
198	6	5	341	3	2	487	11	10
199	5	4	343	12	10	488	11	10
201	6	5	343.1	8	7	495	11	10
202	2	1	344	6	5	496	11	10
214	3	1	351	17	16			
218	1	0	352	6	5			
224	2	1	355	6	5			
225	1	0	359	11	10			
226	1	0	360	3	2			
227	1	0	382.1	4	2			

**PSC No. 12 - Electricity: List of Revised PASNY Tariff Leaves**

<u>Leaf No.</u>	<u>Revision No.</u>	<u>Superseding Revision No.</u>
4	11	10
5	11	10
6	11	10
7	11	10
8	11	10
9	11	10
10	11	10
11	1	0
13	7	6
14	13	12
22	11	10
23	6	5
26	8	7
26.1	6	5
26.3	3	2
26.4	0	

**PSC No. 9 – List of Revised Gas Tariff Leaves**

<u>Leaf</u> <u>No.</u>	<u>Revision</u> <u>No.</u>	<u>Superseding</u> <u>Rev. No.</u>	<u>Leaf</u> <u>No.</u>	<u>Revision</u> <u>No.</u>	<u>Superseding</u> <u>Rev. No.</u>
6	13	12	181.2	7	6
10	1	0	182	20	19
15	5	4	183	20	19
38	2	1	183.1	21	20
38.1	4	3	183.2	14	13
38.2	3	2	183.4	2	1
38.3	2	1	183.5	4	3
38.4	2	1	183.6	1	0
43	6	5	228	31	30
117	8	7	229	3	2
118.1	8	7	230	24	23
128	12	11	231	22	21
152	23	22	234	18	17
154.2	6	5	235	11	10
154.6	20	19	240	30	29
154.8	20	19	243	22	21
154.9	26	25	244	5	4
154.18	24	23	269	25	24
154.20	4	3	270	24	23
154.24	24	23	271	24	23
154.25	21	20	296	1	0
155	18	17	303.1	15	14
155.1	7	6	303.2	16	15
157	15	14	319	4	3
157.1	12	11	323	6	5
162	11	10	326.1	5	3
167	6	5	342	7	5
178.2	4	3	343	6	5
180	16	15	349	29	28
181	20	19	369	2	1
181.1	7	6			



**Proposed Changes to the Electric and PASNY Tariffs**

<u>Section</u>	<u>Leaf #s</u>	<u>Description of Tariff Change</u>	<u>Testimony Panel</u>
<u>PSC No. 10 - Electricity</u>			
<u>SC Rate Changes</u>			
SC 1 Rate I	388	Updated rates.	ERP
SC 1 Rate II-VTOD rates and Spec Prov D rates	389	Updated rates.	ERP
SC 1 Rate III - VTOD (also applicable to Spec Prov F customers)	389.1	Updated rates.	ERP
SC 2 Rates I and II	397, 398	Updated rates.	ERP
SC 5 Rates I, II, III, and IV	406, 408, 409, 410	Updated rates.	ERP
SC 6	416	Updated rates.	ERP
SC 8 Rates I, II, III, IV and V	432, 435, 437, 438, 439	Updated rates.	ERP
SC 9 Rates I, II and III	445, 449, 451	Updated rates.	ERP
SC 9 Rates IV and V, inc. station use	452, 452.1, 453, 453.1	Updated rates.	ERP
SC 11	463	Updated rates.	ERP
SC 12 Rates I and II (incl Rt I energy only)	479, 480, 483	Updated rates.	ERP
SC 12 Rates III, IV and V (incl III energy only)	485, 486, 487, 488	Updated rates.	ERP
SC 13 Rates I and II	495, 496	Updated rates.	ERP
<u>Other Rate Changes</u>			
GR 10.11 - Reactive Power Demand Charge	95	Updated rates.	ERP
Rider D	181	Updated rates.	ERP
Rider Q - Option B CRSP and DLRP rates	242- 243.10	Updated rates.	ERP
Riders Z and AA - IPP rates	327.3, 327.4, 327.5, 327.5.1, 327.10	Updated rates.	ERP
GR 25.3 - MFC	335	Updated the per-kWhr supply-related charge and credit and collection-related rates that will be in effect by SC.	ERP

**Proposed Changes to the Electric and PASNY Tariffs**

<u>Section</u>	<u>Leaf #s</u>	<u>Description of Tariff Change</u>	<u>Testimony Panel</u>
<u>Tariff Changes</u>			
<u>Rider J - BIR Changes</u>			
GR 5.2 - Installation and Maintenance of Overhead and Underground Facilities	36	Proposed to provide separate electric facilities for the purpose of providing publicly accessible Electric Vehicle Fast Charging, at no cost, to eligible customers of the EV Quick Charging Station Program.	CES
Rider J - Business Incentive Rates ("BIR")	198, 201	Proposed a change in terms.	ERP
Rider J - Business Incentive Rates ("BIR")	202	Added a reference to the new provision in GR 5.2	CES
<u>Provision Changes by ERP</u>			
GR 21.1 - Continuity of Supply	171	Updated spoilage compensation amounts.	ERP
GR 26.2(3) - RDM targets	351	Indicated that RDM targets are "to be determined."	ERP
GR 26.9 - Tax Sur-credit	359	Proposed to end Tax Sur-credit mechanism after December 31, 2019.	ERP
GR 28 - Transition Adjustment for Competitive Services	360	Added the competitive services revenue targets used in the determination of the Transition Adjustment.	ERP
<u>ETIP changes</u>			
GR 26.4 - SBC	355	Excluded programs funded through base delivery rates from the SBC.	CES
SC 9 Spec Prov G (RNY)	459.0.1	Added a new credit for Recharge NY customers.	ERP
<u>AMI Tariff Changes</u>			
GR 2 - Definitions	12	"Or a remote reading" was added to the definition for an actual reading.	ERP
GR 2 - Definitions	15	The definition for "Interval Meter" was added for clarity to include the legacy interval meters as well as AMI meters.	ERP
Various	11, 16, 60, 62, 145, 161, 163, 166, 214, 218, 238, 248, 249.0.1, 272, 276, 292, 296, 297, 301	Modified leaves throughout the tariff to change "interval meter" and "interval metering" to "Interval Meter" and "Interval Metering" since it is now defined.	ERP
GR 6.5 - Meters with Communications Capabilities	61	Added that the Company will provide and maintain the communications service for customers served by Interval Meters installed under the Company's AMI program.	ERP

**Proposed Changes to the Electric and PASNY Tariffs**

<u>Section</u>	<u>Leaf #s</u>	<u>Description of Tariff Change</u>	<u>Testimony Panel</u>
GR 6.5 - Meters with Communications Capabilities	61	Made a revision for Multi-party offset customers that they no longer need to provide and maintain the communications service once they have received an AMI meter.	ERP
GR 7.1 - Customer Wiring and Equipment	64	Specified customer installation requirements to better enable for AMI communications and to refer to the Company specifications for such installations.	EIOP
GR 10.11 - Reactive Power Demand Charge	95	Modified "telecommunications service by the telecommunications carrier" to "communications service" to include AMI meters.	ERP
GR 15.2 - Reconnection Charge	119	Added that there is no charge for remote capable AMI meters.	Customer Ops
GR 16.1 - Charge for Replacing a Damaged Meter	121	Added the new charge to replace a damaged AMI meter.	EIOP
GR 20.2 - Interconnection and Operation	157.4	Proposed that exempt AMI customers from the monthly communications service credit for Multi-party offset customers.	ERP
<u>Distributed Generation Changes</u>			
GR 8.2 - Emergency Generating Facilities Used for Self-Supply	78	To allow Electric Energy Storage systems to be connected to the grid as long as they do not export to be considered to be an emergency generating facility.	CES
GR 8.3 - Generating Facilities Used Under Special Circumstances for Export	79	Specified that a Customer may not deliver to the Company's distribution system while it is receiving electric energy delivered by the Company at the same service point.	CES
GR 20.2.1(B)(8)(e)(v) - communications credit - standby offset	157.4	Updated rates.	ERP
GR 20 - Standby Service	162.1, 162.2	References to the SIR have been replaced to refer to General Rule 20.2 - Interconnection and Operation.	ERP
GR 20 - Standby Service	162.2	Specified communication failure provision.	ERP
GR 20.3 - Customers Exempt from Standby Service Rates	167.1	Clarified that the Reliability Adjustment will only be used for the purposes of determining the Standby Reliability Credit.	ERP
Rider J	201	Clarified Rider R rate reduction specifications under Rider J.	ERP
Rider Q - Standby Rate Pilot	240	Specified metering requirements.	
Application Form G	382.1, 383, 384, 384.1, 385, 385.0.1, 385.1, 386, 386.0.1	Various changes to conform to the provisions in the tariff.	CES

**Proposed Changes to the Electric and PASNY Tariffs**

<u>Section</u>	<u>Leaf #s</u>	<u>Description of Tariff Change</u>	<u>Testimony Panel</u>
<u>Housekeeping Changes</u>			
GR 12.4 - Deferred Payment Agreements	104	Added heading.	ERP
GR 20.3 - Customers Exempt from Standby Service Rates	162	Corrected NOx to MWh.	ERP
GR 20.3 - Customers Exempt from Standby Service Rates	162.2	Deleted comma.	ERP
Rider J - Business Incentive Rates ("BIR")	194 and 199	Corrected typo from "ESCP" to "ECSP."	ERP
SC 1	395	Deleted an obsolete provision for the one month credit for low income customers in the billing month of March 2017.	ERP
SC 12	478	Corrected typo from "Clasification" to "Classification."	ERP
Rider I - Experimental Rate Program for Multiple Dwellings	6, 90, 177, 188- 192, 253.6, 340, 341	Eliminated Rider I and all references to Rider I since NYSERDA's Multi-Family Pilots for Time Sensitive Prices, Demand Response and Load Management Program has ended.	ERP
GR 26.1 - MAC	339, 341, 343	Removed obsolete components.	ERP
<u>New MAC components</u>			
GR 26.1 - MAC	339	Add a new component regarding charges or credits related to FERC approved or ordered NYISO or PJM rebills or recalculations.	ERP
GR 26.1 - MAC	339	Added a new component regarding commission-based variable pay for certain energy efficiency and demand management employees.	CES
GR 26.1 - MAC	339	Added a new component regarding carrying charges associated with interference costs causing an exceedance of the net electric plant target.	MISP & Accounting
GR 26.1 - MAC	339	Added a component regarding the revenue requirement associated with upgrades to the Company's transmission, substation and/or distribution systems necessary to maintain reliability due to a generator retirement.	EIOP & Accounting

**Proposed Changes to the Electric and PASNY Tariffs**

<u>Section</u>	<u>Leaf #s</u>	<u>Description of Tariff Change</u>	<u>Testimony Panel</u>
<u>Other Changes Supported by Other Testimony Panels</u>			
Rule 17.3 - Special Services Performed by the Company at a Charge	126	Updated percentages for handling costs and corporate overheads for costs associated with Special Services.	Accounting
GR 25.3(d) - MFC Uncollectible-bill Expense	336	Updated rates.	Accounting
GR 26.1.2(b) - MAC Uncollectible-bill Expense	344	Updated rates.	Accounting
GR 26.1 - MAC	343.1	Extended EAM and included any other incentives and revenue adjustments associated with Company incentive mechanisms.	CES & Accounting
GR 4.6 - High Tension Service	31	Added a new provision specifying requirements for high tension customers in the event of a primary feeder failure.	EIOP
GR 5 - Installation and Maintenance of Overhead and Underground Facilities	37	Added clarifying language used in temporary services.	EIOP
GR 16 - Other Charges	121	Updated charge for the charge for re-inspection.	EIOP
GR 17.1 - Special Services at Stipulated Rates	122	Updated charges for hi-pot test, Megger test, dielectric fluid testing.	EIOP
GR 15.2 - Reconnection Charge	119	Continued full waiver of the Reconnection Charge for Low Income Customers. Changed cap rate-year waivers amount.	Customer Ops
GR 26.2(4) - Low Income Program Costs	352	Changed Low Income Program Fund for the rate-year and indicated that the low-income program will continue beyond December 31, 2020.	Customer Ops
GR 25.2 - Adjustment Factors - MSC	333	Added all costs associated with the procurement of energy and capacity hedges and supplies for Customers to be recovered in the MSC Adjustment.	Electric Supply
GR 17.5 - Request for Aggregated Company Records	128	Added that Building-level Data will be provided in accordance with the relevant aggregation privacy standard.	CES
Rider O - Curtailable Electric Service	6, 78, 79, 177, 224-233	Eliminated Rider O and all references to Rider O.	CES

**Proposed Changes to the Electric and PASNY Tariffs**

<u>Section</u>	<u>Leaf #s</u>	<u>Description of Tariff Change</u>	<u>Testimony Panel</u>
<u>PSC No. 12 - Electricity (PASNY)</u>			
<u>SC Rate Changes</u>			
Rate I	4	Updated rates.	ERP
street lights and FA	5	Updated rates.	ERP
Rate II	6	Updated rates.	ERP
Rate III, inc station use rate	7	Updated rates.	ERP
Rate IV, inc station use rate	8, 9	Updated rates.	ERP
<u>Other Rate Changes</u>			
Reactive Power Charge	10	Updated rate.	ERP
<u>Tariff changes:</u>			
General Provisions	11	Modified leaves throughout the tariff to change "interval meter" and "interval metering" to "Interval Meter" and "Interval Metering" since it is now defined.	ERP
General Provisions	13	Added that the Company will provide and maintain the communications service for customers served by Interval Meters installed under the Company's AMI program.	ERP
General Provisions	13	Made a revision for Multi-party offset customers that they no longer need to provide and maintain the communications service once they have received an AMI meter.	ERP
Competitive metering & communication credits	14	Updated rate.	ERP
General Provisions	14	Exempt AMI customers from the monthly communications service credit for Multi-party offset customers since the Company will be providing them the commutations if they have an AMI meter.	ERP
Additional Delivery Charges and Adjustments	22	Indicated that RDM targets are "to be determined."	ERP
Additional Delivery Charges and Adjustments	22	Changed Low Income Program Fund for the rate-year and indicated that the low-income program will continue beyond December 31, 2020.	Customer Ops
Additional Delivery Charges and Adjustments	23	Ended Tax Surc-redit mechanism after December 31, 2019.	ERP

**Proposed Changes to the Electric and PASNY Tariffs**

<u>Section</u>	<u>Leaf #s</u>	<u>Description of Tariff Change</u>	<u>Testimony Panel</u>
Additional Delivery Charges and Adjustments	26	Fixed typo from Rider U to Rider T.	ERP
Additional Delivery Charges and Adjustments	26.1	Extended EAM and included any other incentives and revenue adjustments associated with Company incentive mechanisms.	CES & Accounting
Additional Delivery Charges and Adjustments	26.3	Added a new component regarding commission-based variable pay for certain energy efficiency and demand management employees.	CES
Additional Delivery Charges and Adjustments	26.3	Added a new component regarding carrying charges associated with interference costs causing an exceedance of the net electric plant target.	MISP & Accounting
Additional Delivery Charges and Adjustments	26.4	Added a new component regarding the revenue requirement associated with upgrades to the Company's transmission, substation and/or distribution systems necessary to maintain reliability due to a generator retirement.	EIOP & Accounting

Legend

- ERP - Electric Rate Panel
- EIOP - Electric Infrastructure & Operations Panel
- CES - Customer Energy Solutions
- MISP - Municipal Infrastructure Support Panel
- GR - General Rule

**Proposed Changes to the Gas Tariff**

**PSC No. 9 - Gas**

<u>Section</u>	<u>Leaf #s</u>	<u>Description of Tariff Change</u>	<u>Testimony Panel</u>
<u>SC Rate Changes</u>			
SC 1	228	Updated rates.	GRP
SC 2	230, 234	Updated rates.	GRP
SC 3	240, 243	Updated rates.	GRP
SC 9	269, 270, 271	Updated rates.	GRP
SC 13	349	Updated rates.	GRP
<u>Other Rate Changes:</u>			
Rider D - Excelsior Jobs Program	128	Updated Discounts	GRP
Rider G - Rate Available Under New York State Economic Development Zones Act	152	Updated rates.	GRP
Rider H - Distributed Generation Rates	154.6, 154.8, 154.9	Updated rates.	GRP
Rider I - Gas Manufacturing Incentive Rate	154.18	Updated rates.	GRP
Rider J - Residential Distributed Generation	154.24, 154.25	Updated rates.	GRP
GI IX.8 - Merchant Function Charge (MFC)	178.2	Updated the per therm supply-related charge and credit and collection-related rates that will be in effect	GRP
<u>Tariff Changes:</u>			
<u>AMI Tariff Changes</u>			
GI II. - Definitions	10	Added definition for AMI Meter & added "or a remote reading" to definition for an actual reading	GRP
GI II. - Definitions	15	Added definition for Interval Meter	GRP
GI III.5 (B) - Service Equipment	43	Added "as applicable" to language related to equipment costs	GRP
Rider H - Distributed Generation Rate	154.2	Updated the factor used in the formula to estimate the load factor for Rider H Rate I customers from 1.3 to 1.4	GRP
SC 9	319	Added "as applicable" to specify that these firm transportation customers with AMI meters would not be responsible for metering and communications costs	GRP
SC 9	326.1	Exempted SC 9 customers with an AMI meter from the on-site meter reading charge.	GRP
SC 12	342, 343	Exempted customers with an AMI meter from installing and maintaining customer phone line	GRP



**Proposed Changes to the Gas Tariff**

<u>Section</u>	<u>Leaf #s</u>	<u>Description of Tariff Change</u>	<u>Testimony Panel</u>
<u>General Changes</u>			
GI III.3 (H) - Installation of Mains and Services	38	Modified Emergency Generator provisions.	GIOSP
GI IV.2 (B) & (F) - Special Services at Cost	117	Updated percentages for handling costs and corporate overheads for costs associated with Special Services	Accounting
GI IV.3(c) (1) - Special Services at Stipulated Rates	118.1	Added that Building-level Data will be provided in accordance with the relevant aggregation privacy standard.	CES
GI VI. Rider J Residential Distributed Generation	154.20	Added an applicability criteria requiring the customer to indicate if gas service requested is for an Emergency Generator when submitting the Rider J application	GIOSP
GI VII. (A) 1. (a) (i) Fixed Gas Cost	155.1	Added the cost for capacity, including fees, purchased through Asset Management Agreements to the Fixed Gas Cost	GIOSP
GI VII. (A) 1. (b) Variable Cost	157	Added costs associated with on line auction platform to the variable gas cost	GIOSP
GI IX.10 - Low Income Reconciliation	180	Increased the low Income amount embedded in rates	Customer Operations
GI2 IX.8 - MFC	178.2	Updated the MFC uncollectible rate percentage for residential and non-residential customers	Accounting
GI IX.11 - Uncollectibles Charge	181	Updated the uncollectible rate percentage associated with the monthly rate adjustment	Accounting
GI IX.13 - Oil to Gas Conversion Program	181	Discontinued the Oil Heating to Gas Heating Conversion Incentive Program.	GIOSP
GI IX.14 - Revenue Decoupling Mechanism ("RDM") Adjustment	181.1, 181.2, 182	Revised RDM Methodology from a revenue per customer to a revenue per class. Indicated the RDM allowed revenue is "to be determined".	GIOSP
GI IX.16 - System Benefits Charge ("SBC")	183	Excluded programs funded through base delivery rates from the SBC.	CES
GI IX.17 - Tax Sur-credit	183	Ended Tax Sur-credit mechanism after December 31, 2019.	GRP
GI IX.18 - Pipeline Facilities Adjustment	183.1	Removed specific references to interstate pipeline companies, expenditure levels and Company rate plans.	GIOSP
GI IX.20 - Energy Efficiency Variable Pay Adjustment ("EEVPA")	183.2	Added new component to the MRA to recover commission based variable pay for certain energy efficiency and demand management employees	CES
GI IX.21 - New York Facilities Adjustment	183.2	Modified to reflect 100% of the Company's payments and receipts resulting from the New York Facilities Agreement	GIOSP & Accounting

**Proposed Changes to the Gas Tariff**

<u>Section</u>	<u>Leaf #s</u>	<u>Description of Tariff Change</u>	<u>Testimony Panel</u>
GI IX.25 - Earnings Adjustment Mechanism ("EAMs") and Other Revenue Adjustments	183.5	Extended to recover any positive incentives earned under EAMs and recover/credit any other incentives and revenue adjustments associated with Company incentive mechanisms	CES & Accounting
GI IX.27 - Reconciliation of Interference Costs	183.6	Added new component to the MRA to recover carrying charges associated with interference costs causing an exceedance of the gas net plant target	MISP & Accounting
SC 9 Rates (H) (2) (a) and (H) (2)(b)	296	Added a Maximum Delivery Charge on over-delivery quantities applicable to interruptible and off-peak firm customers	GIOSP
SC 9 - Other Rates, Charges and Adj. (8) RDM	303.1	Removed RPC language from the RDM provision	GIOSP
SC 9 - Other Rates, Charges and Adj. (9) SBC	303.1	Removed EE Tracker Language from SBC provision	CES
SC 20 Charges and Credits (C)	369	Added a Maximum Delivery Charge on over-delivery quantities applicable to interruptible and off-peak firm customers	GIOSP
<u>Area Growth Programs</u>			
GI III.3.(J) - New York City Clean Heat Area Growth Program	38.1, 38.2	Removed New York City Area Growth Program	GIOSP
GI III.3.(K) Westchester Area Growth Program	38.3, 38.4	Removed Westchester Area Growth Program	GIOSP
SC 2 General Provisions (D) and (E)	235	Removed references to the NYC & Westchester Area Growth programs	GIOSP
SC 3 General Provisions (C) and (D)	244	Removed references to the NYC & Westchester Area Growth programs	GIOSP
SC 9 General Information (K)	323	Removed references to the NYC & Westchester Area Growth programs	GIOSP
<u>House Keeping</u>			
Table of Contents	6	Added new Special Adjustments	GRP
GI VII.(B)(2) MRA	155	Added new components to the list of MRA items	GRP
GI VII.(A) 1.(d) Factor of Adjustment	157.1	Streamlined language related to the factor of adjustment and line loss	GRP
GI VII.(A), IX.8., IX.11, IX.14., IX.20	162, 178.2, 181, 181.2, 183.2	Removed obsolete language related to the suspension of the extension period in Case 16-G-0061	GRP
Firm Sales Service SC 1, SC 3, and SC 9	229, 244, 303.2	Removed obsolete language related to the suspension of the extension period in Case 16-G-0061	GRP
GI VIII.- Increase in Rates Applicable in Municipality Where Service is Supplied	167	Removed obsolete provision related to a reconciliation of New York State taxes	GRP
GI IX.14 - RDM Adjustment	181.1	Removed the low income adjustment since it is no longer applicable	GRP

**Proposed Changes to the Gas Tariff**

<u>Section</u>	<u>Leaf #s</u>	<u>Description of Tariff Change</u>	<u>Testimony Panel</u>
GI. IX.20 - Delivery Revenue Surcharge	183.2	Removed Delivery Revenue Surcharge from IX. 20 and replaced it with "EEEVA".	GRP
GI IX.23 - Safety and Reliability Surcharge Mechanism ("SRSM")	183.4, 183.5	Streamlined language for the continuation of SRSM	GRP
GI IX.23 - SRSM	183.4	Corrected the reference to the following leaf from 184 to 183.5	GRP
Firm Sales Service SCs 1, 2, 3, 13	228, 231, 240, 349	Modified the definition of the minimum charge to reflect the rate for the first 3 terms of gas rather than quote the specific numerical rate.	GRP

Legend:

GRP	Gas Rate Panel
GIOSP	Gas Infrastructure, Operations, and Supply Panel
CES	Customer Energy Solutions Panel
Accounting	Accounting Panel
MISP	Municipal Infrastructure Support Panel
GI	General Information

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**  
**Estimated Effect on Con Edison Conventional and TOD Customers' Bills and Revenue**  
**Resulting from the Application of Proposed Conventional and TOD Rates and Charges**  
**Based on Sales and Revenues for the Twelve Months Ended December 31, 2017**

<b>Con Edison Service Classification - Conventional Rates</b>		<b>Total Revenues*</b>	<b>Total Revenues*</b>	<b>Estimated Change</b>	<b>Percentage</b>	<b>Estimated Number of Customers' Bills ***</b>		
		<b>@ January 2019 Rates</b>	<b>@ January 2020 Rates</b>	<b>@ January 2020 Rates</b>	<b>Change</b>	<b>Increased</b>	<b>Decreased</b>	<b>Unchanged</b>
1 - Rate I **	Residential & Religious	\$3,339,567,216	\$3,531,987,768	\$192,420,552	5.76%	35,306,825	0	0
2	General - Small	583,321,046	622,879,413	39,558,367	6.78%	4,707,786	0	0
5 - Rate I	Electric Traction Systems	127,902	137,884	9,982	7.80%	110	0	0
6	Public & Private Street Lighting	2,562,458	2,906,656	344,198	13.43%	40,999	0	0
8 - Rate I	Multiple Dwellings - Redistribution	265,823,631	277,114,763	11,291,132	4.25%	20,747	0	0
9 - Rate I	General - Large	2,912,170,157	3,046,504,741	134,334,584	4.61%	1,544,864	91	3
12 - Rate I	Multiple Dwelling - Space Heating	<u>24,702,164</u>	<u>25,799,199</u>	<u>1,097,035</u>	<u>4.44%</u>	<u>5,292</u>	<u>0</u>	<u>0</u>
Sub-Total	Con Edison's Conventional Rates	\$7,128,274,574	\$7,507,330,425	\$379,055,851	5.32%	41,626,623	91	3
<b>Con Edison Service Classification - Time-of-Day Rates</b>								
1 - Rate II	Residential & Religious	\$12,866,377	\$13,917,197	\$1,050,820	8.17%	18,367	1,070	6
1 - Rate III	Residential & Religious - Voluntary	177,746	181,147	3,401	1.91%	1,073	0	0
2 - Rate II	General - Small	20,523,987	21,870,600	1,346,613	6.56%	34,854	0	0
5 - Rate II	Electric Traction Systems	12,436,345	12,775,017	338,672	2.72%	60	0	0
8 - Rate II	Multiple Dwellings - Redistribution	22,266,741	23,233,617	966,876	4.34%	240	0	0
8 - Rate III	Multiple Dwellings - Redistribution - Voluntary	28,441,183	29,745,747	1,304,564	4.59%	1,759	0	0
9 - Rate II	General - Large	1,285,564,894	1,332,347,036	46,782,142	3.64%	9,367	0	0
9 - Rate III	General - Large - Voluntary	293,484,912	306,083,162	12,598,250	4.29%	55,393	0	0
12 - Rate II	Multiple Dwelling - Space Heating	28,490,668	29,644,952	1,154,284	4.05%	312	0	0
12 - Rate III	Multiple Dwelling - Space Heating - Voluntary	228,929	236,633	7,704	3.37%	12	0	0
13 - Rate I	Bulk Power - High Tension - Housing Developments	<u>4,369,879</u>	<u>4,575,838</u>	<u>205,959</u>	<u>4.71%</u>	<u>12</u>	<u>0</u>	<u>0</u>
Sub-Total	Con Edison's Time-of-Day Rates	\$1,708,851,661	\$1,774,610,947	\$65,759,286	3.85%	121,449	1,070	6
				***	***			
Con Edison Total	Con Edison's Total Excluding Special Contract	\$8,837,126,235	\$9,281,941,371	\$444,815,136	5.03%	41,748,072	1,161	9

\* Total Revenues for all customers include: T&D delivery charge and estimated market supply charge, monthly adjustment clause, system benefits charge, dynamic load management, and the associated gross receipts taxes. The market supply charge revenues for retail access customers are equivalent to what these customers would have paid as full service customers.

\*\* Total Revenues in Service Classification No. 1 include customers currently served under Rider D.

\*\*\* The change in Con Edison P.S.C. No. 10 revenues for the rate year, i.e., the twelve months ending December 31, 2020, equates to \$430.7 million, or an overall increase of 4.9%.

\*\*\*\* Excludes the effect of changes outside the base rate level approved by the Commission, such as the tax sur-credit, ETIP cost recovery transferred from the SBC to base delivery rates, and RDM Adjustment revenues.

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

**Estimated Effect on NYPA Delivery Service Conventional and TOD Revenue Resulting from the Application of  
Proposed Conventional and TOD Rates and Charges Based on Sales and Revenues For the 12 Months Ended December 31, 2017**

<u>NYPA Delivery Service</u>	<u>Total Revenues @ January 2019 Rates*</u>	<u>Total Revenues @ January 2020 Rates**</u>	<u>Estimated Change @ January 2020 Rates</u>	<u>Percentage Change</u>
NYPA Total	\$1,260,411,059	\$1,313,568,188	\$53,157,129	4.22%

\* Total Revenues include delivery service revenues and estimated supply revenues associated with customers billed under the PASNY Delivery Service - P.S.C. No. 12 tariff.

\*\* Based on sales and revenues for the rate year, i.e., the twelve months ending December 31, 2020 such increase in NYPA Delivery Service revenue equates to \$54.7 million or an overall increase of 4.3%.

\*\*\* Excludes the effect of changes outside the base rate level approved by the Commission, such as the tax sur-credit, ETIP cost recovery transferred from the SBC to base delivery rates, and RDM Adjustment revenues.

**CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**  
 Estimated Effect on Gas Customers' Bills and Company Revenues Resulting from Proposed Gas Rates  
 Based on Forecasted Sales and Revenues for the Twelve Months Ending December 31, 2020 for Service Classification Nos. 1, 2, 3, 13 and 14  
 and the Corresponding SC 9 Firm Transportation Sub-classes

Firm Service Classification (Sales and Transportation)	Annual Therms	Total Annual Revenues at Proposed 01/01/19 Rates (b)	Total Annual Revenues at Proposed 01/01/20 Rates (b)	Estimated Total Annual Revenues Increase/(Decrease)	Percent Change	Number of Customers' Bills Increased	Number of Customers' Bills Decreased	Number of Customers' Bills Not Changed (c)
1 - Residential & Religious	40,280,000	\$ 247,504,058	\$ 273,795,497	\$ 26,291,439	10.6%	6,970,004	0	0
2 - General - Rate I (a)	237,080,000	246,462,787	261,895,710	15,432,923	6.3%	784,596	0	0
2 - Rider H - Distribution Generation	55,350,000	38,536,954	39,880,061	1,343,107	3.5%	2,357	0	0
2 - General - Rate II - (a)	377,930,000	425,716,989	460,377,252	34,660,263	8.1%	832,388	0	0
2 - Total Commercial	670,360,000	710,716,730	762,153,022	51,436,292	7.2%	1,619,341	0	0
3 - Residential & Religious - Heating (a)	1,046,100,000	1,359,765,143	1,492,103,615	132,338,472	9.7%	3,630,909	0	0
3 - Rider J - Distribution Generation	10,000	37,026	39,876	2,850	7.7%	72	0	0
13 - Seasonal Off Peak Firm Service	750,000	798,659	860,606	61,947	7.8%	4,938	0	0
14 - Natural Gas Vehicles	280,000	633,309	633,309					
<b>Total Firm Sales &amp; Firm Transportation</b>	<b>1,757,780,000</b>	<b>\$ 2,319,454,926</b>	<b>\$ 2,529,585,926</b>	<b>\$ 210,131,000</b>	<b>9.1%</b>	<b>12,225,264</b>	<b>0</b>	<b>0</b>

(a) Gas air-conditioning is included in SC 2 and SC 3.

(b) Annual Revenues:

include gas cost factor, monthly rate adjustment, merchant function charges and various other charges used in calculating Rate Year Revenues;  
 include gas supply costs for transportation customers equivalent to what these customers would have paid as full service customers; and  
 exclude the effect of changes outside the base rate level approved by the Commission, such as the tax sur-credit, ETIP cost recovery transferred from the SBC to base delivery rates,  
 New York Facilities net payment and receipts transferred from base delivery rates to the monthly rate adjustment and RDM Adjustment revenues.

(c) Number of customers' bills not changed have bill impacts ranging from -0.01% to 0.01%.

**Consolidated Edison Company of New York, Inc.****Typical Residential Customer Bill Impacts**

	<u>Bills at</u>		<u>Change</u>	<u>Percent Change</u>	
	<u>Current Rates</u>	<u>Proposed Rates</u>		<u>Delivery</u>	<u>Total Bill</u>
<u>Electric</u>					
SC 1 New York City 300 kWh	\$77.33	\$81.78	\$4.45	8.4%	5.8%
SC 1 Westchester 450 kWh	\$107.94	\$114.04	\$6.10	8.5%	5.7%
<u>Gas</u>					
SC 3 Heating Customer 100 Therms	\$159.06	\$176.34	\$17.28	15.8%	10.9%

**Note:**

Excludes the effect of changes outside the base rate level approved by the Commission, such as the tax sur-credit, ETIP cost recovery transferred from the SBC to base delivery rates, and RDM Adjustment revenues.

**P.S.C. No. 10 – Electricity**

**TARIFF LEAVES**



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## GENERAL RULES

### 2. Definitions and Abbreviations of Terms Used in this Rate Schedule

#### Abbreviations:

AMI meter	Advanced Metering Infrastructure equipped meter
Btu	British thermal unit(s)
kV	kilovolt(s)
kVA	kilovolt-ampere(s)
kVAr	kilovolt-ampere(s) reactive
kW	kilowatt(s)
kWhr or kWh	kilowatt hour(s)
MW	megawatt(s)
NYCRR	New York Codes, Rules and Regulations
NYISO	New York Independent System Operator
NYPA or PASNY	New York Power Authority
SC	Service Classification or Service Classification No.
VAr	volt-ampere(s) reactive

#### Definitions:

- **"Access controller"** is a party known to the Company to be in control of access to the metering equipment of a Customer and to have an active account of its own with the Company.
- **"Actual reading"** is one obtained by the Company or a Meter Data Service Provider from either the meter, a remote registration device attached thereto, or a remote reading.
- **"Arrears"** is a charge for which payment has not been made more than 20 calendar days after payment was due.
- **"Authorities"** includes the Public Service Commission of the State of New York, the municipal authorities and any other agencies legally authorized to regulate or inspect the Customer's installation or equipment.

## GENERAL RULES

### 2. Definitions and Abbreviations of Terms Used in this Rate Schedule - Continued

- **“Demand Customer”** is a Customer who is billed for demand charges.
- **“Electric Energy Storage”** refers to storage technologies that have the ability to store energy and discharge electricity.
- **“Energy Service Company”** or **“ESCO”** means a non-utility entity determined to be eligible by the Department of Public Service to provide energy supply and associated customer service functions for retail access.
- **“EDDS Rate Schedule”** refers to the Company’s Economic Development Delivery Service Rate Schedule under which the Company provided delivery service to NYPA, New York City Public Utility Service, and County of Westchester Public Utility Service Agency. The EDDS Rate Schedule was canceled as of March 1, 2014.
- **“Full Service Customer”** means a Customer who receives both Supply and Delivery Service (“Full Service”) from the Company under this Rate Schedule.
- **“Interval Meter”** means a meter with communications capability that records electric usage in time increments of 15 minutes or less and includes meters installed under the Company’s AMI program.
- **“Grid-connected Electric Energy Storage”** means an Electric Energy Storage system that is a Stand-alone Electric Energy Storage system or an Electric Energy Storage system paired with other generating technologies that supports Customer loads (other than loads directly related to or necessary to support the Electric Energy Storage system) that are less than or equal to 25 percent of the Electric Energy Storage system nameplate capacity rating or inverter capability.
- **“Late Payment”** means any payment made more than 20 calendar days after the date payment was due. Payment is due whenever specified by the Company on its bill, provided such date does not occur before personal service of the bill or posting of the bill electronically or 3 calendar days after the mailing of the bill.
- **“Meter Data Service Provider”** or **“MDSP”** means an entity, other than the Company, that provides meter data services for all meters for the account of a Customer electing Competitive Metering Services for meter data services. Meter data services consist of all of the following services: meter reading, meter data translation, and customer association, validation, editing and estimation (CAVEE). No Customer may act as its own MDSP.
- **“Meter Service Provider”** or **“MSP”** means an entity, other than the Company, that provides the meters and/or metering services for all meters for the account of a Customer electing Competitive Metering Services for meters and/or metering services. Meters and metering services consist of the furnishing, installation, maintenance, testing and removal of meters and related equipment. No Customer may act as its own MSP.

## GENERAL RULES

### 2. Definitions and Abbreviations of Terms Used in this Rate Schedule - Continued

- **"New Customer"** is a Customer who was not the last previous Customer at the premises to be served, regardless of whether such Customer previously was or is still a Customer of the Company at a different location.
- **"Non-residential Applicant"** is any person, corporation or other entity who has requested service under this Rate Schedule who is not a residential applicant.
- **"Non-residential Customer"** is any person, corporation or other entity supplied with service under this Rate Schedule and pursuant to an accepted application for service who is not a residential Customer.
- **"Output Meter"** is a meter that records the output of the Customer's generating facility and/or the charging usage and discharge output of the Customer's Electric Energy Storage facility and must be: (a) PSC approved, revenue grade Interval Metering with telecommunications capability, and (b) compatible with the Company's metering infrastructure, including compatibility with the Company's meter reading systems and meter communication systems.
- **"PASNY Customer"** is an Authority Public Customer served under the PASNY Rate Schedule.
- **"PASNY Rate Schedule"** refers to the Company's Schedule for PASNY Delivery Service, PSC No. 12 – Electricity on file with the Public Service Commission and its leaves, terms and conditions and Rates, as the same may be modified or superseded from time to time.
- **"Payment"** is considered to be made on the date when it is received by the Company or one of its authorized agents.
- **"Point of Service Termination"** means the point at which the Company terminates its service lateral and the Customer's wiring begins.

## GENERAL RULES

### 4. Characteristics of Service – Continued

#### 4.6 High Tension Service

4.6.1 Service of the following characteristics will be supplied only when warranted by the magnitude or location of the load or other physical conditions:

- Three phase, 60 cycle service at 2,400/4,150 volts
- Three phase, 60 cycle service at 13,200 volts
- Three phase, 60 cycle service at 26,400 volts
- Three phase, 60 cycle service at 33,000 volts
- Three phase, 60 cycle service at 69,000 volts
- Three phase, 60 cycle service at 138,000 volts

Service of the following characteristics is available only at premises now being supplied with such service and only to the extent of the capacity of the Company's existing service facilities (service conductors, feeders, and substation equipment):

- Three phase, 60 cycle service at 3,000 or 7,800 volts
- Three phase, 60 cycle service at 6,900 volts
- Two phase, 60 cycle service at 1,950 volts
- Single phase or three phase, 60 cycle service at 2,400 volts

High tension service may be designated by the Company for service when warranted by the magnitude or location of the load, or other physical conditions, or when it would result in the least cost to the Company.

High tension service will not be supplied to Customers for whom the Company designates secondary service from the Company's secondary mains.

Whenever a primary feeder that supplies a high tension Customer is out of service, the high tension Customer is responsible for isolating its high tension equipment from the out of service feeder. During a high electric load period, a high tension Customer must isolate its high tension equipment as soon as possible, but no later than six hours after receiving notification from the Company. If the high tension Customer does not isolate its equipment within six hours, Con Edison may engage a contractor to isolate the Customer's high tension equipment and the Customer must provide all required access to its equipment. The Customer will be responsible for reimbursing Con Edison for all costs associated with the contractor performing the isolation.

## GENERAL RULES

### 5. Installation and Maintenance of Overhead and Underground Facilities - Continued

#### 5.2. Common Provisions Applicable to the Installation and Maintenance of Overhead and Underground Facilities – Continued

##### 5.2.4 Excess Distribution Facilities (Applicable only to Customers served under SCs 1, 2, 5, 8, 9, and 12 and Customers served under the PASNY Rate Schedule)

Upon written application of a Customer on the application form prescribed in Application Form C of the General Rules, and subject to the terms and conditions thereof and the provisions hereinafter set forth, the Company will provide, at the Customer's expense, distribution facilities in excess of or in place of those normally provided or otherwise designated by the Company under the other provisions of this Rate Schedule, including facilities for the purpose of supplying equipment the operation of which involves inrush currents above the values otherwise allowed by the Company. Excess distribution facilities hereunder are unavailable to Customers eligible for service under Rider Y.

Such excess facilities will be provided only if, in the Company's judgment:

- a. the furnishing of such facilities will not adversely affect the Company's standard system of distribution; and
- b. such facilities will conform with the Company's practices as to construction and installation of distribution facilities; and
- c. the utilization of service by the Customer through such facilities will not constitute a present or potential cause of interference with the supply of service to other Customers.

From January 1, 2020 through December 31, 2022, the Company will provide, at no cost to the Customer, separate electric facilities to a building or premises that is not in the Public right-of-way, for the purposes of providing publicly accessible electric vehicle fast charging. The total cost of all such installations shall be limited to \$10 million annually. These electric facilities will be provided to qualified Customers on a first-come, first-serve basis who meet the requirements of the Electric Vehicle (“EV”) Quick Charging Station Program under Rider J – Business Incentive Rate.

The provision of excess facilities hereunder shall be subject in all respects to the limitations upon characteristics of service elsewhere set forth in this Rate Schedule, and shall be subject to the other provisions of this Rate Schedule, except as may be expressly provided above.

##### 5.2.5 Permits

The Company will make, or cause to be made, application for any necessary street permits for installing its service facilities and shall not be required to furnish electric service until a reasonable time after such permits are granted. The Customer shall obtain, or cause to be obtained by its contractor or representative, and present to the Company for registration, all permits (excepting street permits), consents, and certificates necessary to give the Company or its representatives access to the installation and equipment and to enable its service lateral to be connected therewith, or for other purposes in connection with the supply of electric service. No application will be deemed to be complete until all permits (excepting street permits), consents, and certificates have been obtained by the Customer and presented to the Company for registration.

## GENERAL RULES

### 5. Installation and Maintenance of Overhead and Underground Facilities - Continued

#### 5.2 Common Provisions Applicable to the Installation and Maintenance of Overhead and Underground Facilities – Continued

##### 5.2.6 Easements or Rights-of-Way When Required for Line Extensions

When required by the Company, the Customer (or Customers) shall execute and deliver to the Company, free from cost, permanent easements or rights-of-way for the placing and maintaining of an extended line in so far as the line extension or subsequent additions thereto affect the property owned by the Customer (or Customers).

The Company shall not be obliged to commence construction of an extension of its electric system until the Customer (or Customers) to be served by such extension have obtained and delivered to the Company satisfactory permanent easements or rights-of-way agreements or have agreed to pay a lump sum or a surcharge in accordance with General Rule 5 for such costs as may be incurred by the Company if at the Customer's request it obtains such easements or rights-of-way.

A successor to a Customer who has agreed to pay such a surcharge shall, as a condition of receiving service, agree to assume the surcharge obligations of the predecessor.

These provisions are applicable irrespective of the length of the extension.

##### 5.2.7 Temporary Service

Where the use of service will be temporary, the Customer will be required to pay in advance to the Company the estimated non-recoverable cost of the Company's service installation and removal (including any street reinforcement and extension required), as determined by the Company and endorsed on the agreement for service. The Customer shall not be relieved of the obligation to fulfill the term and minimum charge provisions of the agreement for service. Where the applicable Service Classification has a term of 1 year or more the Customer may contract for temporary service for a lesser period but not less than 30 days.

Temporary service for the purposes hereof shall include, but shall not be limited to, use of service to non-permanent structures, including electric structures in the Public right-of-way; or to construction sites, fairs, celebrations, and other temporary activities; or under circumstances where the Company has reason to believe that the facilities installed by the Company to provide service may not be used for permanent supply.

The Customer's payment hereunder shall be refundable if circumstances change after the Customer commences to take service, and the Company has reasonable assurance that the use of the service will not be temporary and that the Company's facilities will be used for permanent supply, except that electric structures in the Public right-of-way will never be deemed permanent supply.

In instances where service will be used for less than 60 days for any purpose or the service installation presents difficulties as to metering, the Company may estimate the amount of the charges for such service according to the Service Classification applied for and specify, by endorsement upon the agreement for service, such amount as the charges for the service.

## GENERAL RULES

### 6. Meters - Continued

#### 6.4 Competitive Metering Services

A Customer may obtain Competitive Metering Services if its registered demand was 50 kW or greater for two consecutive months during the most recent twelve months. Competitive Metering Services are described in New York Practices and Procedures for the Provision of Electric Metering in a Competitive Environment (the “Meter Manual”) as adopted by the Public Service Commission and as may be amended from time to time by the Commission. The Meter Manual is set out in Addendum-MET to this Rate Schedule.

If an Interval Meter was installed or would have been installed by the Company, and the Customer takes Competitive Metering Services from a Meter Service Provider, the Meter Service Provider must install an equivalent meter. If the Customer takes Competitive Metering Services from a Meter Data Service Provider, the Meter Data Service Provider must provide interval data to the Company.

A Customer for whom a Meter Service Provider provides the meter(s) will not be billed a Meter Ownership Charge that is applicable to Customers for whom the Company furnishes the meter(s). A Customer who obtains meter services from a Meter Service Provider will not be billed a Meter Service Provider Charge that is applicable to all other Customers. A Customer who obtains meter data services from a Meter Data Service Provider will not be billed a Meter Data Service Provider Charge that is applicable to all other Customers.



## GENERAL RULES

### 6. Meters – Continued

#### 6.5 Meters with Communications Capabilities

- (1) Except if meter data services are provided by a Meter Data Service Provider, the Company will provide and maintain the communications service for the following: (a) Full Service Customers who are served under Rider M on a mandatory basis and Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company; (b) Customers served under Rate II or Rate IV of SC 5, Rate II or Rate V of SC 8, 9, or 12, or Rate I or Rate II of SC 13; (c) Customers subject to Reactive Power Demand Charges, pursuant to General Rule 10.11; (d) Standby Service Customers who were billed for Full Service or Retail Access Service under Rate I or Rate II of SC 3 or SC 10 on and before February 1, 2004; and (e) Customers equipped with Interval Meters installed under the Company's AMI program. If a Customer takes service under General Rule 20.2.1(B)(8), the Customer will provide and maintain the communication services, unless the meters were installed under the Company's AMI program.
- (2) The Customer, at its expense, will provide and maintain the communications service unless the Company is required to do so as specified in paragraph (1) above. If communications is by telephone line, the Customer shall provide a dedicated telephone line. If a Customer's telephone line is not operational for any reason when the Company attempts to read the meter, the Customer will be assessed the charge specified in General Rule 16.4.

## GENERAL RULES

### 6. Meters – Continued

#### 6.6 Requirements for Coincident Demand

- a. The Company will bill an account for coincident maximum demand under the provisions of General Rule 10.4, commencing with bills having a “from” date on or after March 1, 2014, if all meters on the account measure and record kW and kVar interval data as part of the reactive power program for Customers with demands of 500 kW or greater (as specified in General Rule 10.11).
- b. Other accounts will be billed for coincident maximum demand under the provisions of General Rule 10.8 if the Customer: (i) furnishes and installs all necessary conduit and wiring between the watt-hour meters and associated metering devices or provides remote communications capability at each meter for connection either by the Company or the Customer’s Meter Service Provider, and (ii) maintains the impulse wiring connecting the meters and/or the remote communications equipment which permits the determination of coincident demand. The Company at its discretion may accept alternate methods for developing coincident maximum demand.

When a defective impulse wiring condition is detected or remote communications capability is inoperative for a meter maintained by the Company, the Company will notify the Customer in writing. Following such notification, the Customer may: (a) repair the condition or (b) request that the meters be separated into two or more accounts to isolate the meter(s) affected by the condition, and may additionally request that the affected meter(s) be upgraded to Interval Meters as described in General Rule 17.6. If a Customer does not elect to separate the meters into multiple accounts or repair the condition within 60 days of notification from the Company, the Company will replace the affected watt-hour meters measuring the Customer’s service with watt-hour/demand meters, charge the Customer for the cost of such replacement based on the cost elements described in General Rule 17.6, and bill the demand on an additive basis.

- c. An account is not eligible to be billed for coincident demand if: (i) high tension service at 138,000 volts is combined with high tension service below 138,000 volts on an account billed at Standby Service rates; or (ii) high tension service at any voltage is combined with low tension service on the same account. Billing will be permitted on a coincident demand basis for high tension service at 138,000 volts and high tension service below 138,000 volts under Standby Service rates, and for combined high tension service and low tension service under any Service Classification, if the Customer was billed for such service on a coincident demand basis prior to February 1, 2004.

## GENERAL RULES

### 7. Customer's Installation and Equipment

#### 7.1 Customer Wiring and Equipment

Wherever it is provided that the Customer shall perform any work or furnish or maintain any equipment or facilities, the Customer shall do the same or cause the same to be done at the Customer's expense.

The Company will determine the location, and specify the type and manner of installation and connection, of the service terminating equipment, metering equipment, and communications equipment, and will furnish this information to the Customer upon request. The Customer shall obtain this information as one of the first steps in planning the electrical installation.

All construction by the Customer from the point of service termination to and inclusive of the meter equipment shall be subject to approval by the Company.

The Customer shall furnish, install, and maintain all electric and communications wiring and equipment, including standpipes, conduits, fittings, wires, cables, fuses, boxes, service switch, meter equipment (except meters, metering transformers, socket access points, and antennas), and meter wiring, beginning with the point of service termination. The Customer shall furnish, install and maintain the facilities necessary to accept outdoor meter(s) wherever feasible when service is provided to a new one-, two-, or three-family home or when the service conduit to an existing one-, two- or three-family home must be replaced in response to a Customer's request for an upgraded service.

If the Customer takes service from a Meter Service Provider, the Meter Service Provider will furnish, install, and maintain the meters for the Customer's service. The Customer shall install and connect metering transformers on initial installation and upon subsequent alteration to the main cable or bus circuit. The Customer shall furnish and install meter wiring between metering transformers or meter equipment and the meters, but the Company or the Customer's Meter Service Provider will make the final connection of such wiring to the meters. Where demand metering devices are required in addition to watt-hour meters, the Customer or the Customer's Meter Service Provider shall furnish, install, maintain, and remove, as necessary, meter equipment for such devices.

The Customer shall provide, or arrange to be provided with, properly identified, suitable wiring and equipment to assure that all service supplied to the Customer, and only service supplied to the Customer, shall register on the meter(s) or other measuring device(s) used for the measurement and billing of the Customer's service. Where the Customer's service equals or exceeds 1000 amperes, and the service is measured by one or more current transformer meters installed and maintained by the Company, the Company shall not be liable to refund payments for service rendered more than 24 months before the Company became aware that such payments were based on incorrect billing resulting from the Customer's failure to provide, or arrange to be provided with, properly identified, suitable wiring and equipment, provided, however, that the Company shall be responsible for proving the connection between the current transformer and the meter pan(s) identified to the Customer's service.

The Customer shall comply with these requirements in accordance with Company specifications.

## GENERAL RULES

### 8. Customer Use of Generating Equipment – Continued

#### 8.2 Emergency Generating Facilities Used for Self-Supply

The use of emergency generating equipment at the premises for self-supply will be permitted as follows: (1) by affected Customers for the duration of an interruption of the Company's service, or a Company announced voltage reduction; or (2) when generating equipment is operated at the direction of the NYISO under NYISO Installed Capacity procedures for Special Case Resources ("SCR procedures") or NYISO procedures for the Emergency Demand Response Program ("EDRP procedures"); or (3) at the direction of the Company pursuant to Rider T; or (4) at the direction of the Company when demand response events are called under the Brooklyn/Queens Demand Management ("BQDM") Program or a Non-Wires Alternative project. Unless the Customer is also authorized to export pursuant to General Rule 8.3, the Customer's wiring and switching equipment shall be so arranged as to prevent parallel operation of the emergency generator with the Company's electrical system or feedback into the Company's lines. For emergency generating equipment that uses an Electric Energy Storage system, the above requirement to prevent parallel operation with the Company's electrical system or feedback into the Company's lines shall apply only when the Electric Energy Storage system is in discharge mode. Before such emergency equipment is installed, the Customer shall submit to the Company for its approval:

- a. a wiring diagram showing how the emergency generator would be connected to the building wiring, including the switching arrangements to prevent parallel operation; and
- b. a statement in writing signed by the Customer to the effect that the emergency facilities will be used only during an interruption of the Company's electricity service or a Company announced voltage reduction and for necessary testing purposes or when generating equipment is operated at the direction of the NYISO under NYISO SCR procedures or EDRP procedures or at the direction of the Company pursuant to Rider T or during BQDM Program or Non-Wires Alternative project demand response events.

Customers using emergency generating equipment under other than the above-specified circumstances will be required to take Standby Service as described in General Rule 20.

## GENERAL RULES

### 8. Customer Use of Generating Equipment – Continued

#### 8.3 Generating Facilities Used Under Special Circumstances for Export

The use of generating facilities at the premises for delivery to the Company's primary distribution system will be permitted under special circumstances when the generating equipment is operated at the direction of the NYISO under NYISO SCR procedures or EDRP procedures. Delivery to the Company's secondary networks is prohibited under the above scenarios. The export of electricity discharged by inverter-based Electric Energy Storage systems to the Company's primary or secondary distribution system, or export of electricity discharged by non-inverter based Electric Energy Storage systems to the Company's primary distribution system, will be permitted at the direction of the Company when demand response events are called under the Brooklyn/Queens Demand Management Program or a Non-Wires Alternative project, provided that the Company has determined such export to be safe. A Customer may not deliver to the Company's distribution system while it is receiving electric energy delivered by the Company at the same service point.

A Customer operating its generating equipment pursuant to this General Rule must comply with all Common Provisions of SC 11, including the Interconnection Charge and Determination of Demand, including establishment of a contract demand and installation of appropriate metering to measure the energy delivered to the Company's system. Further, such Customer is required to pay charges as would be required of Customers taking service under SC 11. The Customer will pay any costs associated with reinforcing the distribution system and/or adding facilities as may be required for load delivery.

The Company reserves the right to exclude a generator from connecting to the Company's distribution system when the Company deems it necessary to protect its system, facilities, or other Customers. In addition, the Company may prohibit a Customer from delivering power and energy to the Company's distribution system, or limit the amount of power and energy delivered, for operational reasons.

## GENERAL RULES

### 10. Meter Reading and Billing - Continued

#### 10.10 Minimum Monthly Charge for Demand-billed Customers

- a. A Minimum Monthly Charge is applicable to Customers billed for demand under SCs 5, 8, 9, 12, and 13, except as specified below. A Minimum Monthly Charge is not applicable: (i) to Customers whose requirements are served in full or in part under the programs specified in General Rule 11; (ii) to Customers served under Rider R or Rider Y; (iii) to Customers billed under Standby Service rates; and (iii) to certain temporary service customers as provided below.

High-tension Customers served by temporary service pursuant to General Rule 5.2.7 are exempt from the Minimum Monthly Charge if they are billed for service under Rate II or Rate III of SC 8, 9, or 12, Rate II of SC 5, or SC 13, and electricity is used exclusively during off-peak hours (i.e., the entire 48 hours of Saturday and Sunday, and 10 PM through 8 AM, Monday through Friday). If such a Customer uses service during on-peak hours in any month, the account will become ineligible for the Minimum Monthly Charge exemption for that month and the successive 17 months.

- b. The Minimum Monthly Charge is equal to the product of the Customer's Contract Demand and 40 percent of the Demand Delivery Charges per kW applicable to such Customer under the Customer's applicable rate.
- c. Each month, the Company will determine for each Customer: (a) the monthly Pure Base Revenue exclusive of the Reactive Power Demand Charge, (b) the monthly Pure Base Revenue (i) less the Reactive Power Demand Charge (ii) plus the Monthly Adjustment Clause ("MAC") exclusive of the Adjustment Factor – MAC, and (c) the Minimum Monthly Charge.

## GENERAL RULES

### 10. Meter Reading and Billing - Continued

#### 10.11 Reactive Power Demand Charge - Continued

(2) Charge per kVar

\$2.14 per kVar applicable to Customers specified in paragraph (1)(a), (b), (c), or (d) above for billable reactive power demand. Billable reactive power demand, in kVar, shall be equal to the kVar at the time of the kW maximum demand (as defined in General Rule 10.4) during the billing period (all hours, all days) less one-third of such kW maximum demand; provided, however, that, if this difference is less than zero, the billable reactive power demand shall be zero. If the same kW maximum demand occurs two or more times during the billing period, the reactive power demand will be determined at the time of the first kW maximum demand occurrence.

If the Company restricts an existing Customer with synchronous generation from utilizing Customer load power factor correction through the Generator's controls, the Customer will not be subject to the above charge until such time that the Company removes this restriction.

\$2.14 per kVar applicable to Customers specified in paragraph (1)(e) above for the kVar requirements of the induction-generation equipment

- (3) A Customer subject to the Reactive Power Demand Charge pursuant to paragraph (1)(a), (b), or (c) above will no longer be subject to the Reactive Power Demand Charge commencing in the month following 12 consecutive months in which the maximum demand does not exceed 300 kW.
- (4) After the installation of communications service, the Company will make available to a Customer its kVar and kW interval data via the Internet. Existing Customers subject to the Reactive Power Demand Charge pursuant to paragraphs (1)(a) above will generally be provided access to daily kVar and kW interval data during each of the six months in advance of being subject to the Reactive Power Demand Charge. Customer access to daily kW and kVar interval data via the Internet will generally be provided on a one-day lag, subject to the Company resolving communications issues that may arise from time to time.

## GENERAL RULES

### 12. Payments - Continued

#### 12.4 Deferred Payment Agreements

A “deferred payment agreement” is an agreement for the payment of outstanding charges over a specified period of time. The Company will offer any eligible Customer or applicant a deferred payment agreement as required by 16 NYCRR §11.10 for residential Customers and 16 NYCRR §13.5 for non-residential Customers, which set forth in detail the procedures summarized here. The forms of application are set forth in Application Forms D and E in the General Rules.

##### 12.4.1 Residential Customers:

- a. **Eligibility:** All residential Customers and applicants are eligible for an agreement unless the Customer has broken an existing payment agreement that required payment over a period at least as long as the standard agreement described below, or the Public Service Commission determines that the Customer or applicant has the resources to pay the bill.
- b. **Written Offers:** A specific written offer will be made to eligible Customers before the date of any threatened termination of service, where payment of outstanding charges is a requirement for reconnection or acceptance of an application for service, or when a Customer has broken an agreement that was for a shorter period than the standard agreement.
- c. **Negotiating Agreements:** Before making a written offer, the Company will make a reasonable effort to contact eligible Customers or applicants in order to negotiate agreement terms that are fair and equitable considering the Customer's financial circumstances. The Company may, at its discretion, require the Customer to complete a form showing his or her assets, income and certain expenses and provide reasonable substantiation of such information and shall treat all such information confidentially. The Company also may postpone a scheduled termination for up to 10 days for the purpose of negotiating an agreement.
- d. **The Standard Agreement:** If the Company and the Customer or applicant are unable to agree upon specific terms, the Company will offer an agreement with the following terms:
  - i. a downpayment up to 15 percent of the amount covered by the payment agreement or the cost of one-half of one month's average usage, whichever is greater, or if the amount covered by the agreement is less than one-half of one month's average usage, 50 percent of such amount; and
  - ii. monthly installments up to the cost of one-half of one month's average use or one-tenth of the balance, whichever is greater.

In the event service was disconnected for nonpayment, the Company may require a downpayment of one-half the arrears that was the basis for disconnection or three months' billing, whichever is less.



## GENERAL RULES

### 15. Collection, Reconnection and Meter Recovery Charges

The Customer shall pay the following charges as a condition of the continuation or re-establishment of service in the following circumstances:

#### 15.1 Collection Charge

A \$29.00 collection charge, if, after a lawful notice of discontinuance of service for non-payment, the Customer has failed to pay all of the amount due within the time specified in the notice and the Company thereafter sends an employee to the Customer's premises to collect payment; however, if more than one visit is made to the Customer to collect or to disconnect service, this charge shall be collected no more than twice in the same transaction regardless of the number of visits made to the Customer to collect or to disconnect service. The collection charge is not applicable to a Customer taking service under SC 1 or to any other Customer who uses such service primarily for his or her residential purposes and has so notified the Company.

#### 15.2 Reconnection Charge

A reconnection charge for the re-establishment of service, if service to the same Customer at the same meter location has been discontinued for non-payment of a deposit or of any rates and charges billed pursuant to this Rate Schedule, including service disconnected due to evidence of tampering with Company apparatus, within twelve months of the Customer's request to re-establish service. The charge for re-establishment of service, except as modified in General Rule 15.4, during the hours of 8 A.M. to 4 P.M. Monday through Friday, excluding holidays, shall be \$26.00, and \$28.00 at all other times, except that, if service was disconnected in the street, the reconnection charge shall be \$271.00. The reconnection charge when service was disconnected due to evidence of tampering or when service was disconnected in the street is not applicable to a Customer taking service under SC 1 or to any other Customer who uses such service primarily for his or her residential purposes and has so notified the Company.

There will be no reconnection charge for Customers with AMI meters whose service has been discontinued for non-payment of a deposit or of any rates and charges billed pursuant to this Rate Schedule, including service disconnected due to evidence of tampering with Company apparatus, within twelve months of the Customer's request to re-establish service, if that Customer's service is re-established remotely (i.e., without a Company representative present).

During each Rate Year that commences January 1, the reconnection charge will be waived for Customers enrolled in the Company's Low Income Program under Rider S, subject to the following provisions:

- (a) no waiver will be granted once the Company has waived \$527,821 (the "target cost") during that Rate Year;
- (b) no waiver will be granted to an individual Customer more than once during a Rate Year, unless, on a case-by-case basis, good cause is shown and the Company does not forecast that it will waive more than the target cost during that Rate Year; and
- (c) if waivers are expected to exceed the target cost, the Company may file a tariff change to reduce the reconnection charge waiver to 50 percent of the total reconnection charge.

## GENERAL RULES

### 16. Other Charges

#### 16.1 Charge for Replacing a Damaged Meter

A charge for removing and replacing a Company owned meter that was damaged because the access controller to the meter did not exercise reasonable care or the meter was damaged due to tampering. The charge of \$86.00 for a non-demand meter, \$205.00 for a demand meter, and \$282.00 for an AMI meter, shall be assessed on the account of the access controller even if the damaged meter was for the account of another customer, except that if the meter was damaged due to tampering, the charge shall be assessed on the account of the customer who benefited from such tampering.

#### 16.2 Charge for Investigating Tampered Apparatus

A \$413.00 charge for inspecting the apparatus, locking and sealing any tampered meter, billing, and associated administrative activities, where evidence of tampered Company apparatus is found.

#### 16.3 Charge for Re-inspection

A \$241.00 charge for each re-inspection required because the Customer's contractor submitted documentation that its work at the Customer's premises was completed according to Company specifications and is ready for final inspection by the Company, but the Company on its inspection found the work to be either incomplete or incorrectly performed.

#### 16.4 Charge when a Customer's Telecommunications Equipment is Not Operational

If a Customer is required to provide and maintain the telecommunications equipment for the meter at its expense pursuant to General Rule 6.5, and the Customer's telephone line is not operational for any reason when the Company attempts to read the meter, the Customer will be assessed a charge of \$50.00 on each monthly cycle date until the condition is corrected, and the Customer will be charged the fee specified in General Rule 17.1.f. for an on-site meter reading on each scheduled reading date.

## GENERAL RULES

### 17. Special Services Performed by the Company at a Charge

#### 17.1 Special Services at Stipulated Rates

Upon a Customer's request, the Company will perform the following special services for the Customer and will charge the Customer at the stipulated rates:

- a. Make high potential proof tests on new high tension equipment of the Customer, or on existing high tension equipment of the Customer after completion of certain maintenance and alteration work. Where these tests are made at a Company Station and are not coincident to Company purpose tests, or are made on the Customer's premises, the following rates will apply:

High potential proof test, per visit to the premises:

Up to four hours ..... \$1,761.00

For each additional hour or portion thereof  
if the cause is beyond the Company's control ..... \$440.00

If a high potential proof test fails and the Company is required to revisit the premises and retest, separate charges will apply to each visit.

- b. Perform a 2500-volt direct-current Megger Test at the Customer's premises ..... \$440.00

- c. Take and test samples of dielectric fluid from Customer's high tension apparatus, where the apparatus is equipped with proper valves or fittings; or test samples of dielectric fluid supplied by the Customer in an approved container furnished by the Company at the following rates:

First sample taken by the Company ..... \$1,161.00

Each additional sample taken by the Company at the same time ..... \$822.00

Tests of samples supplied by the Customer in an approved container furnished by the Company and delivered to an authorized Company representative:

Each sample taken by the Customer ..... \$721.00

## GENERAL RULES

### 17. Special Services Performed by the Company at a Charge - Continued

#### 17.3 Definition of Cost

The cost to be charged for the furnishing of the special services listed in General Rule 17.2 and General Rule 17.7 consists of the following elements of cost where applicable. Where applicable, charges shall be increased to reflect the Percentage Increase in Rates and Charges, as explained in General Rule 30, and shown on the related Statement.

- Labor of the Company organization unit involved at average payroll rate plus related expenses and indirect costs. Overtime and Sunday rates will be charged where applicable;
- Material at the average actual storeroom price plus 11% for handling cost (sales taxes to be added where applicable);
- Use of transportation vehicles at rates covering operation, maintenance, carrying charges, and taxes;
- Contract work and sundry vendors' bills at invoice cost, including any taxes contained therein;
- Use of large tools and equipment at rates covering operation, maintenance, and carrying charges;
- Corporate overhead for the above five bulleted items at (a) 15% for engineering and drafting, unless the labor cost for those services is separately stated or was already charged on a prior invoice, (b) 19% for construction management, if applicable, and (c) 1% for administration.
- Salvage credit at storeroom price of materials reduced by salvaging cost, or at junk value;
- Governmental permits or licenses necessary to perform the service;
- Mobile generating equipment for service under Rider N at invoice cost, including any taxes contained therein, if purchased or at reproduction cost new less accrued depreciation if from on-hand equipment, plus costs incurred in purchasing, including acceptance inspection and testing (sales taxes to be added where applicable);
- Fuel for mobile generating equipment operation at invoice cost, including any taxes contained therein; and
- Use of real property at a rate covering operation, maintenance, carrying charges, and taxes.

## GENERAL RULES

### 17. Special Services Performed by the Company at a Charge – Continued

#### 17.5 Request for Aggregated Company Records

A building owner or its authorized agent may request that the Company provide aggregated information concerning a building's electricity usage (i.e., for all units plus common areas) in kilowatt-hours ("kWh") and, where demand is metered, in both kWh and demand in kilowatts ("kW") covering up to the most recent two years from the date of the request.

All requests for Company records will be subject to the following terms and charges:

- a. Building-level Data will be provided solely in aggregate form, without revealing particularized or identifiable Customer information, in accordance with the relevant aggregation privacy standard, with exceptions made for compliance with local laws. A building owner or agent of a building, not covered by the local law exemption, that does not pass the privacy screen of the aggregation privacy standard, can still obtain data for their building if they submit letters of authorization from all account holders involved. A request for information may be made by: the address served by the Company; the building identification number ("BIN") assigned to the building by the New York City Department of Buildings; or the borough, tax block and tax lot ("BBL") number assigned to the property by the New York City Department of Finance.

There is no charge for requests for information covering the lesser of 24 months or the months of data in the Company's database of current Customers, independent of the number of addresses or buildings associated with the BIN or BBL number. The charge is \$102.50 per hour of Company labor (calculated in half-hour increments and rounded up to the nearest half-hour) for archived information.

- b. Tenant-level Data, provided for all directly-metered accounts in the building for which the Company has received written consent from the Customer authorizing the release of information to the building owner or its agent

The charge is \$102.50 per hour of Company labor (calculated in half-hour increments and rounded up to the nearest half-hour).

- c. All requests for building-level or tenant-level data must be made in writing and must state the relationship of the requestor to the building and the reason the information is being requested. The Company will comply with requests within 15 business days or within a reasonable period thereafter if the Company receives multiple requests during such timeframe.
- d. If building-level or tenant-level data is requested for both electricity and gas in a building receiving the Company's electricity and gas service, half of the applicable charge will be allocated to the electric service and half to the gas service.

## GENERAL RULES

### 19. Retail Access Program – Continued

#### 19.3 Energy Service Company (“ESCO”) Participation - Continued

##### 19.3.3 Interval Information

Except for meters served by Meter Data Service Providers, the Company will provide through the Internet interval information, on a one-day lag, without charge to ESCOs and Direct Customers for Customer accounts having Interval Meters with operating telemetry capability. If available, the Company will provide interval data for up to the immediately preceding 24 months, at no charge.

##### 19.3.4 Information About the Company’s Charges

To enable an ESCO to determine the lowest amount that a Customer must pay to end a suspension of service, the Company shall charge \$8.00 to an ESCO per bill per service for each account on which the ESCO requests that the Company calculate what it would have charged the Customer had the Customer purchased commodity from the Company. The Company will calculate a bill under this Rate Schedule as though the Customer were a Full Service Customer; subtract the amount of the bill issued under this Rate Schedule for Retail Access Service for the same period; and provide the difference to the ESCO. The Company will accept ESCO requests by electronic mail only. The Company will cease to provide this service once its self-service bill calculation facility becomes available.

##### 19.3.5 ESCO Customers’ Information

An ESCO may obtain a list of its enrolled Customers at no charge.

An ESCO may request and will be provided summary customer data (that is, the number of accounts enrolled with the ESCO and total sales), as provided in the UBP, which states the frequency with which such information will be provided at no charge. The Company will charge \$16.00 per request for summary customer data in excess of that provided at no charge.

## GENERAL RULES

### 20. Standby Service - Continued

#### 20.2 Interconnection and Operation - Continued

##### 20.2.1(B)(8)(e) – Continued

##### (1) For Accounts Supplied Under The Multi-party Offset - Continued

“Percentage Allocation” means the percentage of the generating facility’s output that the Sponsor has allocated to each Recipient Account under the Multi-party Offset. A single percentage will be applied to both the Allocated As-used Generator Demand and the Allocated Generator Supply. The Percentage Allocations must total 100 percent, of which the Sponsor must establish: (a) a Percentage Allocation of 10 percent or more to a single Recipient Account in the Sponsor’s name; and (b) a Percentage Allocation of no less than 5 percent or more than 90 percent to each additional Recipient Account.

- (2) Each account supplied by the generating facility’s output will be billed under Standby Service rates, as modified below:
- (i) An additional Customer Charge of \$50.00 per account per billing period, exclusive of the Increase in Rates and Charges, will be applicable to cover incremental billing and administrative costs associated with providing service under this provision.
  - (ii) The per-kWhr delivery charges and adjustments described in General Rule 26 will be applied to the total kilowatthours registered on the account’s meter(s) reduced by the Allocated Generator Supply for each 15-minute interval (adjusted for losses as applicable).
  - (iii) For each 15-minute interval, the registered demand on the account’s meter(s) will be reduced by the Allocated Generator Demand for purposes of determining the daily maximum demand that is used for billing As-used Daily Demand Delivery Charges.
  - (iv) If the Customer purchases supply from the Company, the per-kWhr supply charges and adjustments described in General Rule 25 will be applied to the total kilowatthours registered on the account’s meter(s) reduced by the Allocated Generator Supply for each 15-minute interval (adjusted for losses as applicable).
  - (v) Monthly Communications Service Credit: Except for Customers equipped with Interval Meters under the Company’s AMI program, each Standby Service account will receive a credit of \$32.16 per month to reimburse the Customer for maintaining the communications service if the Company would have otherwise been required to maintain the communications service under General Rule 6.5 if not for service being taken under General Rule 20.2.1(B)(8).

## GENERAL RULES

### 20. Standby Service - Continued

#### 20.3 Customers Exempt from Standby Service Rates

20.3.1 The following types of Customers will be billed under Standard rates:

- (a) Customers taking service from on-site generation equipment having a total nameplate rating equal to no more than 15 percent of the maximum potential demand served from all sources;
- (b) Customers who would otherwise receive service under SC 1, SC 2, or the energy-only rate of SC 12, provided that they commence operation of their on-site generation facility on or before May 31, 2019; and
- (c) Customers with a Contract Demand of less than 50 kW, provided, however, that a Customer not described in subparagraphs (a) or (b) may elect to be billed under Standby Service rates in its application for Standby Service.

A Customer with a Contract Demand of less than 50 kW who elects billing under Standby Service rates will be billed under such rates commencing with the first full billing period for which Interval Metering data is available subsequent to the Company's receipt of notice. A Customer with a Contract Demand of less than 50 kW who is billed under either Standby Service rates or Standard rates may elect to change its billing rate no more than once every 12 months. Such notice must be made in advance in writing.



## GENERAL RULES

### 20. Standby Service - Continued

#### 20.3 Customers Exempt from Standby Service Rates - Continued

##### 20.3.2 Customers With Designated Technologies

A Customer With Designated Technologies will be billed under Standard rates, unless the Customer makes a one-time election in writing no less than 30 days before commencing operation of the on-site generation facility to be billed under Standby Service rates. A Customer With Designated Technologies who uses Efficient CHP with an aggregated capacity greater than 1 MW, up to 15 MW, will be exempt from Standby Service rates for a period of four years from the in-service date, unless the Customer makes a one-time election in writing prior to the end of its four-year exemption period to be billed prospectively under Standby Service rates.

##### Definitions:

“Customer With Designated Technologies” for purpose of this General Rule means a Customer with a Contract Demand of 50 kW or greater whose on-site generation has a total nameplate rating equal to more than 15 percent of the maximum potential demand from all sources and:

- (a) exclusively uses fuel cells, wind, solar thermal, photovoltaics, sustainably-managed biomass, tidal, geothermal, and/or methane waste, and commences operation of its on-site generation facility between July 29, 2003 and May 31, 2019; or
- (b) uses efficient combined heat and power (“CHP”) that does not exceed 1 MW of capacity in aggregate, and commences operation of its CHP generation facility between July 29, 2003 and May 31, 2019; or
- (c) uses efficient CHP with an aggregated capacity greater than 1 MW, but no more than 15 MW, commences operation of its CHP generation facility between May 31, 2015 and May 31, 2019, and meets additional requirements specified in General Rule 20.3.4(a); or
- (d) uses Electric Energy Storage with maximum capability up to and including 1 MW; and
- (e) meets all of the following requirements if CHP is used: (i) has an annual overall efficiency of no less than 60 percent based on the higher heat value of the fuel input, (ii) has a usable thermal energy component that absorbs a minimum of 20 percent of the CHP facility’s total usage annual energy output, (iii) serves no more than has 100 percent of the Customer’s maximum potential demand, and (iv) is designed to have maximum NO<sub>x</sub> emissions of 1.6 lbs/MWh; provided, however, that the facility is designed to have maximum NO<sub>x</sub> emissions of 4.4 lbs/MWh if that Customer was exempt from Standby Service rates as of January 1, 2017, or had an accepted interconnection application and/or air permit application as of that date.

## GENERAL RULES

### 20. Standby Service - Continued

#### 20.3 Customers Exempt from Standby Service Rates - Continued

##### 20.3.3 Customers With Targeted Exemptions

- (a) A Customer who newly installs or expands an efficient CHP generation facility on or after January 1, 2017, may apply for an exemption from Standby Service rates provided that all of the conditions specified below and in General Rule 20.3.4 are met:
- (i) the CHP facility has an aggregated capacity of 1 MW or greater and serves no more than the Customer's maximum potential demand;
  - (ii) the CHP facility has an average annual efficiency of 60 percent or greater and has a usable thermal energy component that absorbs a minimum of 20 percent of the CHP facility's total usage annual energy output;
  - (iii) the CHP facility is designed to meet NOx emissions ratings specified in General Rule 20.3.4; provided, however, that the facility is designed to have maximum NOx emissions of 1.6 lbs/MWh in zip codes not listed in that General Rule;
  - (iv) the Customer submits a completed application for interconnection as described in General Rule 20.2 by December 31, 2019, and commences operation of the CHP by December 31, 2021, for either a new CHP facility or for the portion of an existing facility that is newly expanding; and
  - (v) if application is made to expand an existing CHP facility, only the facility's new portion that has an aggregated capacity of 1 MW or over is eligible under this provision, and it must be separately metered and billed.

Each eligible Customer will be exempt from Standby Service rates for the specified number of years from the date the CHP commences operation, as shown below. Such Customer will also receive shadow billing, for informational purposes, at rates under Rider Q - Option B during the term of such rates, and at the then-effective Standby Service rates thereafter, unless the Customer makes a one-time election to be switched to billing under either Rider Q or the then-effective Standby Service rates.

<u>Number of Years Exempt</u>	<u>Average Annual Efficiency</u>
4	60% or greater but less than 63%
7	63% or greater but less than 65%
10	63% or greater and peak efficiency of 65% or greater

For purposes of measuring the above, the annual overall efficiency and peak efficiency will be determined using the Higher Heating Value of the fuel input. For peak efficiency, power island system efficiency will be measured at the prime mover connections for fuel and electricity, and at the heat recovery device connections for steam and/or hot water. Peak efficiency calculations assume full utilization of electrical and thermal energy.

Applications made under General Rule 20.3.3(a) shall not exceed 50 MW of new or expanded Efficient CHP, of which at least 25 MW of aggregated CHP capacity shall be reserved for Customers who take both standby service and service under SC 11, where the SC 11 Customer has the ability to operate in grid export mode (i.e., the Customer's generation capacity is greater than its Contract Demand billed under Standby Service rates). If Customers served under this General Rule 20.3.3(a) switch to the Standby Rate Pilot under Rider Q or Standby Service rates, the MW withdrawn by such Customers will not be available to those Customers or any other Customers under this General Rule 20.3.3 (a).

## GENERAL RULES

### 20. Standby Service - Continued

#### 20.3 Customers Exempt from Standby Service Rates - Continued

##### 20.3.3 Customers With Targeted Exemptions - Continued

- (b) A Customer who newly installs battery storage of no less than 50 kW on or after January 1, 2017, may apply for an exemption from Standby Service rates provided that the Customer:
  - (i) submits a completed application for interconnection of its new battery storage system as described in General Rule 20.2 by December 31, 2019, and commences operation of the storage system by December 31, 2021; and
  - (ii) meets the requirements of General Rule 20.3.4.

Each eligible Customer will be exempt from Standby Service rates for ten years from the date the battery storage project commences operation. Such Customer will also receive shadow billing, for informational purposes, at rates under Rider Q - Option B during the term of such rates, and at the then-effective Standby Service rates thereafter, unless the Customer makes a one-time election to be switched to billing either under Rider Q or the then-effective Standby Service rates.

Applications made under General Rule 20.3.3(b) shall not exceed 25 MW of new battery energy storage projects. If Customers served under this General Rule 20.3.3(b) switch to the Standby Rate Pilot under Rider Q or Standby Service rates, the MW withdrawn by such Customers will not be available to those Customers or any other Customers under this General Rule 20.3.3(b).

##### 20.3.4 Additional Requirements

The following requirements are applicable to Customers exempt from Standby Service rates pursuant to General Rule 20.3.2(c) and General Rule 20.3.3:

- (a) Customers With Designated Technologies who use Efficient CHP with an aggregated capacity greater than 1 MW and Customers With Targeted Exemptions must comply with the following additional requirements in order to be exempt from Standby Service rates: (i) the output of the CHP generating facility and/or the charging usage and discharge output of the battery storage facility, as applicable, must be separately metered using an Output Meter (as defined in General Rule 2) that the Customer arranges to be furnished and installed at Customer expense, and (ii) the Customer, at its expense, must provide and maintain the communications service for the Output Meter. The Company will assess the charge specified in General Rule 16.4 if the Customer's communications equipment is not operational and may transfer the Customer to Standby Service rates if there are two or more instances of Customer caused failed communications service in any calendar year.

## GENERAL RULES

### 20. Standby Service - Continued

#### 20.4 Billing under Standby Service Rates

- 20.4.1 Customers who take Standby Service are billed under Standby Service rates unless they are exempt pursuant to General Rule 20.3.
- 20.4.2 Interval Metering of a type approved by the Public Service Commission for the determination of maximum demand is required for billing under Standby Service rates. Communications service will be provided and maintained as described in General Rule 6.5.
- 20.4.3 Billing under Standby Service rates requires the establishment of a Contract Demand, expressed in kilowatts (“kW”). Where both high tension and low tension service are delivered to a Customer’s account, separate Contract Demands will be established for the low tension service, for the high tension service below 138,000 volts, and for the high tension service at 138,000 volts.

A Customer may establish its Contract Demand in its application for Standby Service or at any time thereafter. If the Contract Demand is not stated in the application, the Company will establish the Contract Demand at the maximum potential demand. At any time, if the monthly maximum demand exceeds the Contract Demand, the monthly maximum demand will become the Contract Demand in that month and thereafter.

## GENERAL RULES

### 20. Standby Service - Continued

#### 20.4 Billing under Standby Service Rates - Continued

##### 20.4.3 -Continued

##### (B) Where the Company Establishes the Contract Demand - Continued

- (2) If the Customer received service from the Company for on-site generation at the premises for the past 24 months, and Interval Metering registers electricity from all sources, including the Company's system and the on-site generating equipment, the Contract Demand shall be the Customer's maximum coincident 30-minute demand from all sources during the most recent 24 months, subject to the adjustments described in paragraph (1). No amount will be added to the Contract Demand for the Customer's on-site generation capacity if the Customer demonstrates that its generating equipment was not operating during the period of the maximum 30-minute demand. If the Customer received service from the Company for on-site generation at the premises for the past 24 months, and Interval Metering did not register electricity from all sources, the Contract Demand shall be the sum of the Customer's monthly maximum demand on the Company's system during the most recent 24 months and the nameplate rating of the generating facility, subject to the adjustments described in paragraph (1).
- (3) If a new Customer or a Customer who received service from the Company under firm service rates for less than 24 months receives output from newly installed generation, the Contract Demand shall be the kW service requested in the Customer's application for service, reasonably adjusted to take into account the Company's engineering evaluation of the customer's electrical equipment and diversity of load. Where the Customer does not supply this information in an application for service, the Contract Demand will be reasonably determined through the Company's engineering analyses of the customer's electrical equipment and diversity of load, premises to be served, and information supplied by the Customer at the Company's request.

20.4.4 For a Customer served under one or more of the economic development programs described in General Rule 11, the Contract Demand served under Standby Service rates shall be the Customer's Contract Demand for the premises less any demand allocations under Economic Development Programs as specified under that General Rule.

## GENERAL RULES

### 20. Standby Service - Continued

#### 20.5 Delivery Charges under Standby Service Rates - Continued

##### 20.5.4 – Continued

“Outage Events” are up to three time blocks for each Summer Period that, in aggregate, are comprised of no more than five 24-hour periods, excluding weekends and holidays. If a time block contains a period of less than 24 hours, the time period will be rounded up to the next 24 hours (i.e., the 24-hour periods cannot be applied on a partial basis). If a time block encompasses a holiday or weekend, the start of the 24-hour period on the day prior to the holiday or weekend until the same hour the next business day will be considered to be a single 24-hour time period.

“Summer Period” is June 15 through September 15 in 2017, and June 1 through September 30 each year thereafter.

A Customer seeking a Credit must request such Credit by October 10 of each year for which the credit is sought and, at the same time, specify the Outage Events the Customer requests to be excluded from the Measurement Period. If October 10 falls on a weekend or holiday, the Company will accept requests until the next business day. If service is taken under the Single Party or Multi-party Offset provision of General Rule 20.2.1(B)(8), the Credit will be applied to each Standby Service account supplied by the generating facility’s output.

The Credit for any Measurement Period will be equal to the product of: (a) the Reliability Adjustment and (b) the Contract Demand Delivery Charge per kW that is in effect on October 1 of the year in which the Credit is determined. The Reliability Adjustment is equal to the Customer’s Contract Demand less the highest kW demand recorded on the meter(s) used for monthly billing (net of generation) during the Measurement Period. If the Customer receives a reduction in Contract Demand Charges for delivery service (e.g., under Rider J or Special Provision H of SC 9), the Contract Demand Charge used to calculate the Credit will be reduced accordingly.

The Credit will be applied to the successive 12 monthly bills of the Standby Service account commencing in November until the following October.

The Reliability Adjustment, as defined above, will only be used for the purposes of determining the Standby Reliability Credit.

## GENERAL RULES

### 21. Liability

#### 21.1 Continuity of Supply

The Company will endeavor at all times to provide a regular and uninterrupted supply of service, but in case the supply of service shall be interrupted or irregular or defective or fail from causes beyond its control or through ordinary negligence of employees, servants or agents the Company will not be liable therefor.

The Company may, without liability therefor, interrupt service to any Customer or Customers in the event of emergency threatening the integrity of its system, if, in its sole judgment, such action will prevent or alleviate the emergency condition.

Notwithstanding other limitations of liability contained in this tariff, the Company will compensate Customers for losses, of the type and to the extent set forth below, which result from power failures attributable to malfunctions in the Company's lines and cable of 33 kV or less and associated equipment as set forth below.

The Company will reimburse residential Customers served directly under SC 1, and those served indirectly under SC 8, SC 12, and SC 13, as follows: (1) for actual losses of food spoiled due to lack of refrigeration, up to \$235 upon submission of an itemized list and over \$235 upon submission of an itemized list and proof of loss, up to a maximum of \$540 for any one Customer for any one incident; and (2) for actual losses of perishable prescription medicine, spoiled due to lack of refrigeration, upon submission of an itemized list and proof of loss and, if requested by the Company, submission of authorization to enable the Company to verify the claimed loss.

The Company will reimburse Customers under other SCs for actual losses of perishable merchandise spoiled due to lack of refrigeration, upon submission of an itemized list and proof of loss, up to a maximum of \$10,700 for any one Customer for any one incident.

The Company's total liability under this section is limited to \$15,000,000 per incident. In the event the total aggregate amount claimed under this provision exceeds \$15,000,000, the approved amounts of individual claims will be adjusted downward on a pro rata basis to the extent required to hold payments to a total of \$15,000,000. All claims under this section must be filed with the Company within 30 days from the date of occurrence.

## GENERAL RULES

### 24. Service Classification Riders (Available on Request)

Subject to the terms, conditions and availability of service under each Rider, Customers taking service under this Rate Schedule may be served under the following Riders:

Rider	Applicable to the Following Service Classifications	Comments
A	1, 2, 5, 6, 8, 9, 11, 12, 13	Receivers/trustees
B	1, 2, 5, 8, 9	Conjunctural billing (no applications after May 31, 1959)
C	1, 2, 8, 9	Interconnecting buildings (no applications after May 31, 1959)
D	1, 2, 8, 9, 12	Fire alarms/signals
E	2, 5, 9, 12	Series metering (no applications after February 28, 2014)
F	1, 2, 9	Series metering (no applications after February 28, 2014)
G	2, 8, 9, 12, 13	Submetering
H	1, 2, 8, 9, 12	On-bill recovery of NYSERDA loan installments
I		[RESERVED FOR FUTURE USE]
J	9	Business incentive rate
K	N/A	Attachments by CATV and telecommunications companies
L	1, 2, 8, 9, 12, 13	Direct load control. Also applicable to PASNY Customers
M	5, 8, 9, 11, 12, 13	Hourly pricing for Full Service Customers
N	9	Mobile generators in lower Manhattan
O		[RESERVED FOR FUTURE USE]
P	5, 8, 9, 11, 12, 13	Purchases of installed capacity. Also applicable to PASNY Customers
Q	5, 8, 9, 11, 12, 13	Standby Rate Pilot. Also applicable to PASNY Customers
R	1, 2, 5, 8, 9, 11, 12, 13	Net metering and Value Stack Tariff for customer-generators
S	1	Low income program
T	1, 2, 5, 8, 9, 11, 12, 13	Demand response. Also applicable to Aggregators and PASNY Customers
U		[RESERVED FOR FUTURE USE]
V	8, 9, 12, 13	Emergency demand response. Also applicable to PASNY Customers
W	8, 9, 12, 13	Day-ahead demand reduction
X	N/A	Facilities used for telecommunications
Y	9	High load-density service. Also applicable to PASNY Customers
Z	1	SC 1 Innovative Pricing Pilot
AA	2	SC 2 Innovative Pricing Pilot

The following Riders may not be applied to Customers taking Standby Service: D, E, F, R, and W.

The following Riders may not be applied to Retail Access Customers: M and W.



**GENERAL RULES**

**24. Service Classification Riders (Available on Request) - Continued**

**RIDER D - OPERATION OF FIRE ALARM OR SIGNAL SYSTEM**

Applicable to SCs 1, 2, 8, 9, and 12,  
except for Customers taking Standby Service

It is further understood and agreed that the Company will furnish service hereunder for the operation of fire alarm or signal systems on an unmetered basis at the following rates and charges:

1. For service connection.....\$117.60
2. For each gong or signal circuit, or combination of gong or signal circuits, in which there is a continuous flow of current of not over 125 milliamperes, the voltage of the supply being approximately 120 volts, or the equivalent (taken as 15 volt-amperes) at other supply voltages,  
  
when the Customer is also taking  
metered service under this agreement .....\$ 8.07 per calendar month  
  
when no metered service is being  
supplied under this agreement .....\$24.15 per calendar month
3. For each additional 125 milliamperes (or equivalent) of  
continuous flow, or fraction thereof, an additional charge of .....\$ 8.07 per calendar month

**Billing and Payment Processing Charge**

Charges are as shown in General Rule 26.3.

**Increase in Rates and Charges**

The rates and charges under this Rider are increased by the applicable percentage as explained in General Rule 30 and shown on the related Statement.

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 03/02/2019

Leaf: 188  
Revision: 1  
Superseding Revision: 0

## **GENERAL RULES**

### **24. Service Classification Riders (Available on Request) – Continued**

#### **RIDER I**

**[RESERVED FOR FUTURE USE]**

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 03/02/2019

Leaf: 189  
Revision: 1  
Superseding Revision: 0

## **GENERAL RULES**

### **24. Service Classification Riders (Available on Request) – Continued**

**[RESERVED FOR FUTURE USE]**

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 03/02/2019

Leaf: 190  
Revision: 1  
Superseding Revision: 0

## **GENERAL RULES**

### **24. Service Classification Riders (Available on Request) – Continued**

**[RESERVED FOR FUTURE USE]**

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 03/02/2019

Leaf: 191  
Revision: 1  
Superseding Revision: 0

## **GENERAL RULES**

### **24. Service Classification Riders (Available on Request) – Continued**

**[RESERVED FOR FUTURE USE]**

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 03/02/2019

Leaf: 192  
Revision: 11  
Superseding Revision: 10

## **GENERAL RULES**

### **24. Service Classification Riders (Available on Request) – Continued**

**[RESERVED FOR FUTURE USE]**

## GENERAL RULES

### 24. Service Classification Riders (Available on Request) - Continued

#### RIDER J - BUSINESS INCENTIVE RATE - Continued

##### (B) Business Incentive Rate (“BIR”) Program Components and Availability – Continued

- (2) New and Vacant Program: This BIR component is available to Customers served in New Premises (i.e., a building that is a new construction, not an addition or extension) or Vacant Premises (i.e., a previously occupied building where at least 75 percent of the rentable commercial square foot area has been unoccupied for twelve consecutive months out of the 24 months preceding the first application for service under this Rider in such building). To receive BIR under the New and Vacant Program, the Customer must receive either a Substantial Real Property Tax Incentive or ECSP energy rebates.

"Substantial Real Property Tax Incentive" is defined as a tax incentive of at least five-years' duration established under either Section 485-b of the New York State Real Property Tax Law (in localities outside New York City) or Title 2-C or 2-D of the New York State Real Property Tax Law (in New York City) or under a similar provision of law providing such real property tax relief incentives for the express purpose of job development.

- (3) Biomedical Research Program: This BIR component is available to Customers that are not-for-profit institutions occupying newly constructed or converted space contained within newly constructed buildings, or space in additions to or renovations in existing buildings, where such space is solely or predominantly used for Biomedical Research.

“Biomedical Research” is defined as research and development on use of cellular and molecular processes with a goal of creating products and solving health-related problems. Biomedical Research includes research and development within the following disciplines: bioscience (adapting traditional research to commercial goals, studying the molecular, cellular and genetic causes of disease); biomedical and biological engineering (integrating physical, chemical, mathematical, computational science, and engineering principles to study biology, medicine, behavior and health); genomics (treatments based upon genetic manipulation); research instrumentation (screening, analysis, and computing used to assist in the research of disease and development of medicines and other treatments); translational medicine (application of research findings to commercially viable product development and to treatments that are directly applicable to human diseases); drug development (including research, development, and manufacturing of medicines and drug delivery); clinical research (studies of patient populations, analysis of treatments, and clinical trials); biomedical device development (development and manufacturing of medical instrumentation, supplies, imaging tools, and therapeutic devices); and biopharmacology (direct application of research to development of drug treatments).

## GENERAL RULES

### 24. Service Classification Riders (Available on Request) - Continued

#### RIDER J - BUSINESS INCENTIVE RATE - Continued

##### (E) Term of BIR Rate Reductions

- (1) BIR rate reductions will be available under the New York City or Westchester Comprehensive Package for an initial term of service of no less than three years and no more than five years, and will either terminate after the initial term or be followed by a phase-out period of three to five years, as specified in the contract. If New York City or Westchester County uses the Recharge New York (“RNY”) program or the START-UP NY program as a qualifying program under the Comprehensive Package of Economic Incentives, the BIR term shall not extend beyond the period of the Customer’s participation in the respective program. At any time, the governmental agency designating the Customer for service under the Comprehensive Package may reduce the load eligible for rate reductions if the agency determines that the Customer is not fulfilling its economic-development commitments.
- (2) BIR rate reductions will be available to Business Incubator Graduates for nonrenewable five-year terms, with no phase-out period. BIR rate reductions provided to Business Incubator Graduates will not be transferrable to other premises, unless the Business Incubator Graduate moved to another premises due to reasons outside the recipient’s control, including, but not limited to, a fire or other incident that renders the existing space uninhabitable, or a taking of the property by eminent domain. A Business Incubator Graduate who receives service under this Rider will continue to be eligible for service under this Rider for the remainder of its term if the Business Incubator Graduate remains at the same location and: (a) merges with another business, but does not change the name of its business; or (b) changes the name of its business due to incorporation of the business, which was previously a sole proprietorship or partnership. Except as specified above, successor businesses and successor Customers will not be eligible to receive service under this Rider for any months remaining under the predecessor’s term of service under this Rider.
- (3) BIR rate reductions available to the EV Quick Charging Station Program are available for seven years, until April 30, 2025, from the effective date of the program.
- (4) BIR rate reductions for all other Customers will be provided for a period of ten years, which is composed of an initial five-year term of service followed by a phase-out period of five years.



## GENERAL RULES

### 24. Service Classification Riders (Available on Request) - Continued

#### RIDER J - BUSINESS INCENTIVE RATE - Continued

##### (F) Applications for Service

- (1) An application for service under this Rider must be made in writing to the Company. Applications made for premises located within 250 feet of a steam main in the Borough of Manhattan must include information about the Customer's electric and/or hybrid electric chilling equipment, including its nameplate rating and energy efficiency information. Approval of an application will be contingent upon the Customer's receipt of economic development benefits and ability to meet other criteria established under this Rider. Except for applications from Business Incubators and Business Incubator Graduates, which will not be accepted from April 1, 2015 through January 31, 2017, applications to commence service under this Rider will be accepted until one day before expiration of the most recent electric rate plan adopted by the Commission, or, if the rate plan's terms and conditions continue beyond that date, until base rates are reset. Subject to the consent of the Public Service Commission, applications for service prior to the specified dates will not be accepted if the Company determines that the rate reductions provided hereunder are no longer cost justified.
- (2) Applications must be made under the New York City or Westchester Comprehensive Package within 30 days of application for a Comprehensive Package of Economic Incentives from state or local authorities. A completed application must include a letter from the governmental economic development agency negotiating the package confirming conveyance of a Comprehensive Package of Economic Development Benefits to the applicant and recommending acceptance for Rider J service.
- (3) Applications by Customers requesting service under the New and Vacant Program must include suitable documentation that the Customer received a Substantial Real Property Tax Incentive or ECSP energy rebates. Applications by Customers requesting service under the Biomedical Research Program must include a showing of expected economic development benefits, including new jobs, over the long term as a result of Rider J service to the space used for Biomedical Research and associated administrative space within such buildings and a showing that National Institute of Health grants will not contribute towards the cost of electric service covered by this Rider.
- (4) A Business Incubator may apply for service under this Rider at any time. Such Business Incubator must provide: (a) documented proof of funding or other support from New York City, Westchester County, other government entity, or another entity whose mission includes development of businesses in New York City or Westchester County; (b) a certificate of incorporation or formation or its equivalent; and (c) an analysis of the amount of electricity needed.
- (5) A Business Incubator Graduate must apply for service under this Rider within 60 days of leaving the Business Incubator and signing a deed or lease for commercial or research space, and it must provide: (a) proof of "graduation" from the Business Incubator; (b) a certificate of incorporation or formation or its equivalent; (c) a copy of the signed lease or deed for the business location; and (d) an analysis of the amount of electricity needed.

## GENERAL RULES

### 24. Service Classification Riders (Available on Request) - Continued

#### RIDER J - BUSINESS INCENTIVE RATE - Continued

##### (H) Rate Reductions

- (1) The applicable rate reduction percentage is based on the date the Customer commenced BIR service, as shown below:

Rate Class	BIR Commencement Date		
	4/1/2001- 2/28/2014	3/1/2014 - 1/31/2017	2/1/2017 and after
SC 9 – Rate I, III or IV	40.56%	49%	39%
SC 9 – Rate II or V	32.08%	45%	34%

The rate reduction percentage under SC 9 will be applied to monthly Demand Delivery Charges and monthly Energy Delivery Charges under Rate I, Rate II, and Rate III, and to the Customer Charge, Contract Demand Delivery Charge, and As-used Daily Demand Delivery Charges under Rate IV and Rate V, as applicable, before application of the Increase in Rates and Charges (described in General Rule 30). No rate reductions will be applied to other delivery charges, including but not limited to the Billing and Payment Processing Charge, Charges for Metering Services, and other delivery charges and adjustments specified in General Rule 26. The Revenue Decoupling Mechanism is not applicable to Customers served under Rider J.

- (2) Where the Customer is subject to a phase-out of BIR rate reductions after the initial term of service under this Rider, the rate reduction percentage will be reduced in equal decrements each year, so that the rate reduction is phased-out completely at the end of the final year of Rider J service. For example, during a five-year phase-out period, the rate reduction percentage will be reduced by one-sixth each phase-out year.
- (3) The stated rate reductions will apply to entire load of the Customer designated for service under this Rider, except for the following: (a) Customers for whom the government agency designates a lesser load; (b) Customers who are subject to the Electric Chiller Reduction for the months of June through September; (c) Business Incubators for load in excess of 750 kW; and (d) Business Incubator Graduates for load in excess of 500 kW. For Customers served under Grandfathered Net Metering or Phase One Net Metering under Rider R, the reduction applicable to energy delivery charges will apply only to the net kilowatthours delivered by the Company. For Customers served under the Value Stack Tariff under Rider R, the reduction applicable to energy delivery charges will apply to the net hourly consumption.

## GENERAL RULES

### 24. Service Classification Riders (Available on Request) - Continued

#### RIDER J - BUSINESS INCENTIVE RATE - Continued

**(I) Provision Applicable to Large Manufacturing Customers**

Manufacturing Customers applying for high-tension service and establishing operations after April 1, 1996, with monthly maximum demands of at least 15 megawatts and otherwise eligible for service under this Rider, will be subject to the terms of this Rider, except that service under this Rider will be available for a term of 15 years (with a five-year pro rata phase-out thereafter). Customers receiving service under this provision will commit to a minimum term of five years of service, and their demands will not be subject to the aggregate load limits of this Rider.

**(J) Provision Applicable to Customers in the EV Quick Charging Station Program**

As described in General Rule 5.2.4, Customers served under the EV Quick Charging Station Program may qualify for separate electric facilities, at no cost to the qualified Customer, for the purposes of providing publicly accessible electric vehicle fast charging.

**(K) Term**

An applicant will become eligible for service under Rider J commencing on the first day of the next billing cycle following Company's approval of a completed application for service under this Rider. Upon an applicant's written request, commencement of billing under this Rider may be delayed for up to 120 days from the date of approval of the Customer's application.

## GENERAL RULES

### 24. Service Classification Riders (Available on Request) – Continued

#### RIDER M – DAY-AHEAD HOURLY PRICING

Applicable to SCs 5, 8, 9, 11, 12, and 13  
(Subject to the provisions thereof)

##### A. Applicability

Service under this Rider is mandatory for Full Service Customers served under SC 5, 8, 9, 12, 13, or for SC 11 Customers served under Section A.9 of Rider R, who meet the requirements specified in section D of this Rider. Service under this Rider is available on a voluntary basis to other Full Service Customers taking service under SC 5, 8, 9, 12, or for SC 11 Customers served under Section A.9 of Rider R with a Stand-alone Electric Energy Storage technology with a nameplate capacity rating or inverter capability that is less than or equal to 115% of the Customer load (excluding loads directly related to or necessary to support the Electric Energy Storage system), who have their entire service measured by one or more Interval Meters, as set forth in section F. Rider M is not available under the conditions described in section E.

##### B. Term of Service

1. For Customers Served Under Rider M on a Voluntary Basis: Provided that Interval Metering has been installed to measure the Customer's usage, a Customer may commence service under this Rider as of the Customer's next scheduled meter reading date upon written notice to the Company at least 15 days before such date. If billing systems must be modified or added, Customers will commence service under this Rider as of the earliest practicable meter reading date. The minimum term of service under this Rider shall be one year and shall renew automatically for subsequent one-year periods unless the Customer gives at least 15 days' written notice prior to the end of any one-year term. Customers terminating service under this Rider shall thereafter be ineligible for service hereunder for one year following termination. Service will be terminated as of the Customer's first scheduled meter reading occurring after the required notice period.
2. For Customers Served Under Rider M on a Mandatory Basis: There is no term of service. Customers may elect retail access service pursuant to Section 5 of the Uniform Business Practices for Retail Access, Addendum-UBP to this Rate Schedule.

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 03/02/2019

Leaf: 218  
Revision: 1  
Superseding Revision: 0

## **GENERAL RULES**

### **24. Service Classification Riders (Available on Request) – Continued**

#### **RIDER M – DAY-AHEAD HOURLY PRICING - Continued**

##### **F. Metering**

Customers' entire service must be measured by one or more Interval Meters, and there must be remote communications or the Customer must maintain any associated pilot wire in good working order. If a Customer requests service under this Rider on a voluntary basis and the Customer's service is not measured by one or more Interval Meters provided in connection with other Company service requirements, the Customer shall arrange for the furnishing and installation of Interval Metering with communications capability at the Customer's expense net of any available discount or rebate. The communications service will be provided and maintained pursuant to General Rule 6.5.

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 03/02/2019

Leaf: 224  
Revision: 2  
Superseding Revision: 1

**GENERAL RULES**

**24. Service Classification Riders (Available on Request) – Continued**

**RIDER O**

**[RESERVED FOR FUTURE USE]**

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 03/02/2019

Leaf: 225  
Revision: 1  
Superseding Revision: 0

## **GENERAL RULES**

### **24. Service Classification Riders (Available on Request) - Continued**

**[RESERVED FOR FUTURE USE]**

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 03/02/2019

Leaf: 226  
Revision: 1  
Superseding Revision: 0

## **GENERAL RULES**

### **24. Service Classification Riders (Available on Request) - Continued**

**[RESERVED FOR FUTURE USE]**



PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 03/02/2019

Leaf: 227  
Revision: 1  
Superseding Revision: 0

## **GENERAL RULES**

### **24. Service Classification Riders (Available on Request) - Continued**

**[RESERVED FOR FUTURE USE]**

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 03/02/2019

Leaf: 228  
Revision: 1  
Superseding Revision: 0

## **GENERAL RULES**

### **24. Service Classification Riders (Available on Request) - Continued**

**[RESERVED FOR FUTURE USE]**

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 03/02/2019

Leaf: 229  
Revision: 2  
Superseding Revision: 1

**GENERAL RULES**

**24. Service Classification Riders (Available on Request) - Continued**

**[RESERVED FOR FUTURE USE]**

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 03/02/2019

Leaf: 230  
Revision: 1  
Superseding Revision: 0

## **GENERAL RULES**

### **24. Service Classification Riders (Available on Request) - Continued**

**[RESERVED FOR FUTURE USE]**

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 03/02/2019

Leaf: 231  
Revision: 1  
Superseding Revision: 0

## **GENERAL RULES**

### **24. Service Classification Riders (Available on Request) - Continued**

**[RESERVED FOR FUTURE USE]**

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 03/02/2019

Leaf: 232  
Revision: 1  
Superseding Revision: 0

## **GENERAL RULES**

### **24. Service Classification Riders (Available on Request) - Continued**

**[RESERVED FOR FUTURE USE]**

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 03/02/2019

Leaf: 233  
Revision: 1  
Superseding Revision: 0

## **GENERAL RULES**

### **24. Service Classification Riders (Available on Request) - Continued**

**[RESERVED FOR FUTURE USE]**

## GENERAL RULES

### 24. Service Classification Riders (Available on Request) - Continued

#### RIDER P – PURCHASES OF INSTALLED CAPACITY - Continued

##### E. Penalty for Non-compliance

If the Company is assessed a deficiency penalty by the NYISO, the Company will assign a prorata share of the penalty to Customers who failed to perform as committed.

##### F. Metering

Each Customer's entire service must be measured by one or more Interval Meters, and Customers must maintain any associated pilot wiring in good working order. If the Customer's service is not measured by one or more Interval Meters, provided in connection with other Company service requirements, the Customer shall arrange for the furnishing and installation of Interval Metering with telecommunications capability, and arrange for telecommunications service, at the Customer's expense, net of any available discount or rebate received by the Customer, before commencing service under this Rider. Where the Customer contracts for Load Delivery, such delivery must be separately metered.

##### G. Interconnection and Delivery for Load Delivery Customers

A Customer who contracts to provide Load Delivery must comply with all Common Provisions of SC 11, including the Interconnection Charge and Determination of Demand, including establishment of a contract demand and installation of appropriate metering to measure the energy delivered to the Company's system. Further, such Customer is required to pay charges as would be required of Customers taking service under SC 11. The Customer will pay any costs associated with reinforcing the distribution system and/or adding facilities as may be required for Load Delivery. Load Delivery to the Company's secondary networks is prohibited.

##### H. Term

Applications under this Rider will be for one Capability Period (summer or winter) or for the remaining months in the Capability Period if service under this Rider begins subsequent to commencement of the Capability Period. A contract under this Rider will be effective on the first day of the calendar month following the Company's acceptance of the Customer's application and the NYISO's acceptance of the Company's Special Case Resources application. The term will expire on the last day of the Capability Period.

##### I. Restrictions as to Availability of this Rider

Service under this Rider is not available to Customers receiving service under Rider V.



## GENERAL RULES

### 24. Service Classification Riders (Available on Request) – Continued

#### RIDER Q –STANDBY RATE PILOT - Continued

##### D. Metering

Customers under this Rider must also comply with the following metering requirements:

1. the output of the generating facility and/or the charging usage and discharge output of the Electric Energy Storage facility, as applicable, must be separately metered using an Output Meter (as defined in General Rule 2) that the Customer arranges to be furnished and installed at Customer expense, and
2. the Customer, at its expense, must provide and maintain the communications service for the Output Meter.

The Company will assess the charge specified in General Rule 16.4 if the Customer's communications equipment is not operational and may terminate the service of the Customer under this Rider if there are two or more instances of Customer caused failed communications service in any calendar year.

Customers participating under this Rider are required to have interval metering with communications capability. If interval metering is not required for billing under the Customer's Service Classification or if interval metering cannot be provided through the Company's deployment of AMI meters, the Customer shall be responsible for the installation of the meter upgrade at the cost described in General Rule 17.6 and shall provide and maintain the communications service pursuant to General Rule 6.5.

##### E. Applicable Networks and Time Periods

The rates and applicable time periods under Option B and the measurement hours under Option C will vary based on the Customer's location and are based on event call windows for the Company's Commercial System Relief Program ("CSR"). A separate set of rates under Option B is available for Customers in a CSR network who are also in a Distribution Load Relief Program ("DLRP") Tier 2 network. The CSR event call windows and DLRP Tier 2 networks will be available on the Company's website.

**GENERAL RULES**

**24. Service Classification Riders (Available on Request) – Continued**

**RIDER Q –STANDBY RATE PILOT - Continued**

**G. Option B - Locational Variant Daily As-used Demand Pricing**

All rates and charges are applicable to the Service Classification of the Customer, with the replacement of the following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period. Customers under this option will also receive shadow billing, for informational purposes, at the applicable Standby Service rates.

**The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Customers in the specified CSRP networks, except for Customers in a DLRP Tier 2 network**

<b><u>SC 5</u></b>	<b><u>Rate III Low Tension Service</u></b>	<b><u>Rate III High Tension Service</u></b>	<b><u>Rate IV Low Tension Service</u></b>	<b><u>Rate IV High Tension Service below 138 kV</u></b>
<b><u>CSRP Network 11 AM to 3 PM</u></b>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	\$0.3728	\$0.2615	\$0.5065	\$0.4036
Monday through Friday, 8 AM to 10 PM	\$0.4804	\$0.1523	\$0.5299	\$0.1698
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.4685	\$0.2340	\$0.6630	\$0.3999
<b><u>CSRP Network 2 PM to 6 PM</u></b>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	\$0.3770	\$0.2644	\$0.5122	\$0.4081
Monday through Friday, 8 AM to 10 PM	\$0.4804	\$0.1523	\$0.5299	\$0.1698
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.4685	\$0.2340	\$0.6630	\$0.3999
<b><u>CSRP Network 4 PM to 8 PM</u></b>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	\$0.3781	\$0.2653	\$0.5137	\$0.4094
Monday through Friday, 8 AM to 10 PM	\$0.4804	\$0.1523	\$0.5299	\$0.1698
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.4685	\$0.2340	\$0.6630	\$0.3999
<b><u>CSRP Network 7 PM to 11 PM</u></b>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	\$0.3800	\$0.2666	\$0.5163	\$0.4114
Monday through Friday, 10 AM to 12 AM	\$0.4805	\$0.1523	\$0.5299	\$0.1698
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.4685	\$0.2340	\$0.6630	\$0.3999

**GENERAL RULES**

**24. Service Classification Riders (Available on Request) – Continued**

**RIDER Q –STANDBY RATE PILOT - Continued**

**G. Option B - Locational Variant Daily As-used Demand Pricing - Continued**

**The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Customers in the specified CSRP networks, except for Customers in a DLRP Tier 2 network - Continued**

<b><u>SC 8</u></b>	<b><u>Rate IV Low Tension Service</u></b>	<b><u>Rate IV High Tension Service</u></b>	<b><u>Rate V Low Tension Service</u></b>	<b><u>Rate V High Tension Service below 138 kV</u></b>
<b><u>CSRP Network 11 AM to 3 PM</u></b>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	\$1.2179	\$0.9217	\$1.1431	\$0.8755
Monday through Friday, 8 AM to 10 PM	\$1.1963	\$0.3907	\$1.1423	\$0.3734
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.0754	\$0.6534	\$1.0106	\$0.6202
<b><u>CSRP Network 2 PM to 6 PM</u></b>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	\$1.2353	\$0.9348	\$1.1621	\$0.8901
Monday through Friday, 8 AM to 10 PM	\$1.1963	\$0.3907	\$1.1423	\$0.3734
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.0754	\$0.6534	\$1.0106	\$0.6202
<b><u>CSRP Network 4 PM to 8 PM</u></b>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	\$1.2319	\$0.9322	\$1.1693	\$0.8956
Monday through Friday, 8 AM to 10 PM	\$1.1963	\$0.3907	\$1.1423	\$0.3734
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.0754	\$0.6534	\$1.0106	\$0.6202
<b><u>CSRP Network 7 PM to 11 PM</u></b>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	\$1.2262	\$0.9280	\$1.1664	\$0.8934
Monday through Friday, 10 AM to 12 AM	\$1.1946	\$0.3902	\$1.1423	\$0.3734
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.0754	\$0.6534	\$1.0106	\$0.6202

**GENERAL RULES**

**24. Service Classification Riders (Available on Request) – Continued**

**RIDER Q –STANDBY RATE PILOT - Continued**

**G. Option B - Locational Variant Daily As-used Demand Pricing - Continued**

**The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Customers in the specified CSRP networks, except for Customers in a DLRP Tier 2 network - Continued**

<b><u>SC 9</u></b>	<u>Rate IV Low Tension Service</u>	<u>Rate IV High Tension Service</u>	<u>Rate V Low Tension Service</u>	<u>Rate V High Tension Service below 138 kV</u>
<u>CSRP Network 11 AM to 3 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	\$0.8263	\$0.6465	\$0.8380	\$0.6703
Monday through Friday, 8 AM to 10 PM	\$0.7980	\$0.2574	\$0.8177	\$0.2715
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.7542	\$0.4607	\$0.8295	\$0.5196
<u>CSRP Network 2 PM to 6 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	\$0.8312	\$0.6503	\$0.8407	\$0.6725
Monday through Friday, 8 AM to 10 PM	\$0.7980	\$0.2574	\$0.8177	\$0.2715
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.7542	\$0.4607	\$0.8295	\$0.5196
<u>CSRP Network 4 PM to 8 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	\$0.8334	\$0.6521	\$0.8429	\$0.6742
Monday through Friday, 8 AM to 10 PM	\$0.7980	\$0.2574	\$0.8177	\$0.2715
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.7542	\$0.4607	\$0.8295	\$0.5196
<u>CSRP Network 7 PM to 11 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	\$0.8365	\$0.6545	\$0.8618	\$0.6892
Monday through Friday, 10 AM to 12 AM	\$0.7986	\$0.2576	\$0.8174	\$0.2715
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.7542	\$0.4607	\$0.8295	\$0.5196

**GENERAL RULES**

**24. Service Classification Riders (Available on Request) – Continued**

**RIDER Q –STANDBY RATE PILOT - Continued**

**G. Option B - Locational Variant Daily As-used Demand Pricing - Continued**

**The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Customers in the specified CSRP networks, except for Customers in a DLRP Tier 2 network - Continued**

<u>SC 12</u>	<u>Rate IV Low Tension Service</u>	<u>Rate IV High Tension Service</u>	<u>Rate V Low Tension Service</u>	<u>Rate V High Tension Service below 138 kV</u>
<u>CSRP Network 11 AM to 3 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	\$0.9675	\$0.7176	\$0.9650	\$0.6898
Monday through Friday, 8 AM to 10 PM	\$1.0721	\$0.3753	\$1.1947	\$0.4185
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.0160	\$0.5088	\$1.1334	\$0.5277
<u>CSRP Network 2 PM to 6 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	\$0.9749	\$0.7231	\$0.9769	\$0.6983
Monday through Friday, 8 AM to 10 PM	\$1.0721	\$0.3753	\$1.1947	\$0.4185
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.0160	\$0.5088	\$1.1334	\$0.5277
<u>CSRP Network 4 PM to 8 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	\$0.9793	\$0.7263	\$0.9912	\$0.7085
Monday through Friday, 8 AM to 10 PM	\$1.0721	\$0.3753	\$1.1947	\$0.4185
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.0160	\$0.5088	\$1.1334	\$0.5277
<u>CSRP Network 7 PM to 11 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	\$0.9720	\$0.7209	\$0.9985	\$0.7137
Monday through Friday, 10 AM to 12 AM	\$1.0718	\$0.3752	\$1.1877	\$0.4160
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.0160	\$0.5088	\$1.1334	\$0.5277

**GENERAL RULES**

**24. Service Classification Riders (Available on Request) – Continued**

**RIDER Q –STANDBY RATE PILOT - Continued**

**G. Option B - Locational Variant Daily As-used Demand Pricing - Continued**

**The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Customers in the specified CSRP networks, except for Customers in a DLRP Tier 2 network - Continued**

<u>SC 13</u>	<u>Rate V High Tension Service below 138 kV</u>
<u>CSRP Network 11 AM to 3 PM</u>	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 11 AM to 3 PM	\$0.5170
Monday through Friday, 8 AM to 10 PM	\$0.2240
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	\$0.3565
<u>CSRP Network 2 PM to 6 PM</u>	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 2 PM to 6 PM	\$0.4631
Monday through Friday, 8 AM to 10 PM	\$0.2240
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	\$0.3565
<u>CSRP Network 4 PM to 8 PM</u>	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 4 PM to 8 PM	\$0.2959
Monday through Friday, 8 AM to 10 PM	\$0.2240
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	\$0.3565
<u>CSRP Network 7 PM to 11 PM</u>	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 7 PM to 11 PM	\$0.2625
Monday through Friday, 10 AM to 12 AM	\$0.1546
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	\$0.3565

**GENERAL RULES**

**24. Service Classification Riders (Available on Request) – Continued**

**RIDER Q –STANDBY RATE PILOT - Continued**

**G. Option B - Locational Variant Daily As-used Demand Pricing - Continued**

**The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Customers in the specified CSRP networks, except for Customers in a DLRP Tier 2 network - Continued**

<u>PASNY</u>	<u>Rate III Low Tension Service</u>	<u>Rate III High Tension Service</u>	<u>Rate IV Low Tension Service</u>	<u>Rate IV High Tension Service below 138 kV</u>
<u>CSRP Network 11 AM to 3 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	\$0.9520	\$0.7192	\$0.8602	\$0.6466
Monday through Friday, 8 AM to 10 PM	\$1.0556	\$0.3466	\$0.9627	\$0.3154
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.8464	\$0.5453	\$0.7147	\$0.4652
<u>CSRP Network 2 PM to 6 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	\$0.9608	\$0.7259	\$0.8650	\$0.6503
Monday through Friday, 8 AM to 10 PM	\$1.0556	\$0.3466	\$0.9627	\$0.3154
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.8464	\$0.5453	\$0.7147	\$0.4652
<u>CSRP Network 4 PM to 8 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	\$0.9677	\$0.7310	\$0.8662	\$0.6511
Monday through Friday, 8 AM to 10 PM	\$1.0556	\$0.3466	\$0.9627	\$0.3154
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.8464	\$0.5453	\$0.7147	\$0.4652
<u>CSRP Network 7 PM to 11 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	\$0.9628	\$0.7273	\$0.8702	\$0.6541
Monday through Friday, 10 AM to 12 AM	\$1.0575	\$0.3471	\$0.9630	\$0.3156
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.8464	\$0.5453	\$0.7147	\$0.4652

**GENERAL RULES**

**24. Service Classification Riders (Available on Request) – Continued**

**RIDER Q –STANDBY RATE PILOT - Continued**

**G. Option B - Locational Variant Daily As-used Demand Pricing - Continued**

**The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Customers in the specified CSRP networks who are also in a DLRP Tier 2 network**

<b>SC 5</b>	<b>Rate III Low Tension Service</b>	<b>Rate III High Tension Service</b>	<b>Rate IV Low Tension Service</b>	<b>Rate IV High Tension Service below 138 kV</b>
<b><u>CSRP Network 11 AM to 3 PM</u></b>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	\$0.4380	\$0.2822	\$0.5770	\$0.4268
Monday through Friday, 8 AM to 10 PM	\$0.4163	\$0.1320	\$0.4593	\$0.1472
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.4685	\$0.2340	\$0.6630	\$0.3999
<b><u>CSRP Network 2 PM to 6 PM</u></b>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	\$0.4429	\$0.2853	\$0.5835	\$0.4316
Monday through Friday, 8 AM to 10 PM	\$0.4163	\$0.1320	\$0.4593	\$0.1472
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.4685	\$0.2340	\$0.6630	\$0.3999
<b><u>CSRP Network 4 PM to 8 PM</u></b>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	\$0.4443	\$0.2862	\$0.5853	\$0.4330
Monday through Friday, 8 AM to 10 PM	\$0.4163	\$0.1320	\$0.4593	\$0.1472
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.4685	\$0.2340	\$0.6630	\$0.3999
<b><u>CSRP Network 7 PM to 11 PM</u></b>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	\$0.4465	\$0.2876	\$0.5882	\$0.4351
Monday through Friday, 10 AM to 12 AM	\$0.4164	\$0.1320	\$0.4593	\$0.1472
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.4685	\$0.2340	\$0.6630	\$0.3999



**GENERAL RULES**

**24. Service Classification Riders (Available on Request) – Continued**

**RIDER Q –STANDBY RATE PILOT - Continued**

**G. Option B - Locational Variant Daily As-used Demand Pricing - Continued**

**The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Customers in the specified CSRP networks who are also in a DLRP Tier 2 network - Continued**

<b><u>SC 8</u></b>	<u>Rate IV Low Tension Service</u>	<u>Rate IV High Tension Service</u>	<u>Rate V Low Tension Service</u>	<u>Rate V High Tension Service below 138 kV</u>
<u>CSRP Network 11 AM to 3 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	\$1.3939	\$0.9791	\$1.3021	\$0.9275
Monday through Friday, 8 AM to 10 PM	\$1.0368	\$0.3386	\$0.9900	\$0.3236
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.0754	\$0.6534	\$1.0106	\$0.6202
<u>CSRP Network 2 PM to 6 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	\$1.4138	\$0.9931	\$1.3237	\$0.9429
Monday through Friday, 8 AM to 10 PM	\$1.0368	\$0.3386	\$0.9900	\$0.3236
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.0754	\$0.6534	\$1.0106	\$0.6202
<u>CSRP Network 4 PM to 8 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	\$1.4099	\$0.9903	\$1.3319	\$0.9488
Monday through Friday, 8 AM to 10 PM	\$1.0368	\$0.3386	\$0.9900	\$0.3236
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.0754	\$0.6534	\$1.0106	\$0.6202
<u>CSRP Network 7 PM to 11 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	\$1.4034	\$0.9858	\$1.3287	\$0.9464
Monday through Friday, 10 AM to 12 AM	\$1.0353	\$0.3381	\$0.9900	\$0.3236
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.0754	\$0.6534	\$1.0106	\$0.6202

**GENERAL RULES**

**24. Service Classification Riders (Available on Request) – Continued**

**RIDER Q –STANDBY RATE PILOT - Continued**

**G. Option B - Locational Variant Daily As-used Demand Pricing - Continued**

**The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Customers in the specified CSRP networks who are also in a DLRP Tier 2 network - Continued**

<u>SC 9</u>	<u>Rate IV Low Tension Service</u>	<u>Rate IV High Tension Service</u>	<u>Rate V Low Tension Service</u>	<u>Rate V High Tension Service below 138 kV</u>
<u>CSRP Network 11 AM to 3 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	\$0.9349	\$0.6815	\$0.9475	\$0.7069
Monday through Friday, 8 AM to 10 PM	\$0.6916	\$0.2231	\$0.7086	\$0.2353
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.7542	\$0.4607	\$0.8295	\$0.5196
<u>CSRP Network 2 PM to 6 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	\$0.9404	\$0.6856	\$0.9505	\$0.7092
Monday through Friday, 8 AM to 10 PM	\$0.6916	\$0.2231	\$0.7086	\$0.2353
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.7542	\$0.4607	\$0.8295	\$0.5196
<u>CSRP Network 4 PM to 8 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	\$0.9428	\$0.6874	\$0.9530	\$0.7110
Monday through Friday, 8 AM to 10 PM	\$0.6916	\$0.2231	\$0.7086	\$0.2353
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.7542	\$0.4607	\$0.8295	\$0.5196
<u>CSRP Network 7 PM to 11 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	\$0.9464	\$0.6900	\$0.9743	\$0.7268
Monday through Friday, 10 AM to 12 AM	\$0.6921	\$0.2233	\$0.7084	\$0.2353
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.7542	\$0.4607	\$0.8295	\$0.5196

**GENERAL RULES**

**24. Service Classification Riders (Available on Request) – Continued**

**RIDER Q –STANDBY RATE PILOT - Continued**

**G. Option B - Locational Variant Daily As-used Demand Pricing - Continued**

**The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Customers in the specified CSRP networks who are also in a DLRP Tier 2 network - Continued**

<u>SC 12</u>	<u>Rate IV Low Tension Service</u>	<u>Rate IV High Tension Service</u>	<u>Rate V Low Tension Service</u>	<u>Rate V High Tension Service below 138 kV</u>
<u>CSRP Network 11 AM to 3 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	\$1.1213	\$0.7714	\$1.1344	\$0.7491
Monday through Friday, 8 AM to 10 PM	\$0.9291	\$0.3253	\$1.0354	\$0.3627
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.0160	\$0.5088	\$1.1334	\$0.5277
<u>CSRP Network 2 PM to 6 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	\$1.1299	\$0.7774	\$1.1484	\$0.7584
Monday through Friday, 8 AM to 10 PM	\$0.9291	\$0.3253	\$1.0354	\$0.3627
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.0160	\$0.5088	\$1.1334	\$0.5277
<u>CSRP Network 4 PM to 8 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	\$1.1349	\$0.7808	\$1.1652	\$0.7695
Monday through Friday, 8 AM to 10 PM	\$0.9291	\$0.3253	\$1.0354	\$0.3627
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.0160	\$0.5088	\$1.1334	\$0.5277
<u>CSRP Network 7 PM to 11 PM</u>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	\$1.1265	\$0.7750	\$1.1738	\$0.7751
Monday through Friday, 10 AM to 12 AM	\$0.9289	\$0.3251	\$1.0293	\$0.3606
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$1.0160	\$0.5088	\$1.1334	\$0.5277

**GENERAL RULES**

**24. Service Classification Riders (Available on Request) – Continued**

**RIDER Q –STANDBY RATE PILOT - Continued**

**G. Option B - Locational Variant Daily As-used Demand Pricing - Continued**

**The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Customers in the specified CSRP networks who are also in a DLRP Tier 2 network - Continued**

	Rate V High Tension Service below 138 kV
<b><u>SC 13</u></b>	
<b><u>CSRP Network 11 AM to 3 PM</u></b>	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 11 AM to 3 PM	\$0.5679
Monday through Friday, 8 AM to 10 PM	\$0.1942
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	\$0.3565
<b><u>CSRP Network 2 PM to 6 PM</u></b>	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 2 PM to 6 PM	\$0.5087
Monday through Friday, 8 AM to 10 PM	\$0.1942
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	\$0.3565
<b><u>CSRP Network 4 PM to 8 PM</u></b>	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 4 PM to 8 PM	\$0.3251
Monday through Friday, 8 AM to 10 PM	\$0.1942
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	\$0.3565
<b><u>CSRP Network 7 PM to 11 PM</u></b>	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 7 PM to 11 PM	\$0.2884
Monday through Friday, 10 AM to 12 AM	\$0.1340
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	\$0.3565

**GENERAL RULES**

**24. Service Classification Riders (Available on Request) – Continued**

**RIDER Q –STANDBY RATE PILOT - Continued**

**G. Option B - Locational Variant Daily As-used Demand Pricing - Continued**

**The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Customers in the specified CSRP networks who are also in a DLRP Tier 2 network - Continued**

<b><u>PASNY</u></b>	<b><u>Rate III Low Tension Service</u></b>	<b><u>Rate III High Tension Service</u></b>	<b><u>Rate IV Low Tension Service</u></b>	<b><u>Rate IV High Tension Service below 138 kV</u></b>
<b><u>CSRP Network 11 AM to 3 PM</u></b>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	\$1.0949	\$0.7661	\$0.9913	\$0.6889
Monday through Friday, 8 AM to 10 PM	\$0.9149	\$0.3004	\$0.8343	\$0.2734
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.8464	\$0.5453	\$0.7147	\$0.4652
<b><u>CSRP Network 2 PM to 6 PM</u></b>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	\$1.1050	\$0.7732	\$0.9969	\$0.6929
Monday through Friday, 8 AM to 10 PM	\$0.9149	\$0.3004	\$0.8343	\$0.2734
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.8464	\$0.5453	\$0.7147	\$0.4652
<b><u>CSRP Network 4 PM to 8 PM</u></b>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	\$1.1129	\$0.7787	\$0.9982	\$0.6938
Monday through Friday, 8 AM to 10 PM	\$0.9149	\$0.3004	\$0.8343	\$0.2734
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.8464	\$0.5453	\$0.7147	\$0.4652
<b><u>CSRP Network 7 PM to 11 PM</u></b>				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	\$1.1074	\$0.7747	\$1.0028	\$0.6970
Monday through Friday, 10 AM to 12 AM	\$0.9165	\$0.3008	\$0.8346	\$0.2735
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	\$0.8464	\$0.5453	\$0.7147	\$0.4652

## GENERAL RULES

### 24. Service Classification Riders (Available on Request) – Continued

#### RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

##### D. Requirements for Parallel Operation - Continued

3. Generation equipment interconnected to the Company's distribution system must be installed, interconnected, tested, and operated in accordance with applicable Company standards, which are not to be inconsistent with the Standardized Interconnection Requirements.
4. [RESERVED FOR FUTURE USE]
5. In addition to the costs set forth in Section D.2, Customers may be required to contribute to interconnection costs, as described in the SIR. The Customer may also be responsible for the costs of Interval Metering and the telecommunications service as described in Section E of this Rider.

The costs of interconnection include the costs of initial engineering evaluations, switching, metering, transmission, distribution, safety provisions, engineering, administrative costs, and any associated tax expenses incurred by the Company directly related to the installation of the facilities deemed necessary by the Company to permit interconnected operations with a Customer, to the extent such costs are in excess of the corresponding costs which the Company would have incurred had the Customer taken firm service under the Service Classification that would have otherwise been applicable to the Customer. All such facilities will remain the property of the Company.

6. The Customer will not be responsible for any other costs to the Company to interconnect its system to the Customer's generation equipment other than the costs specified hereunder and in the Standardized Interconnection Requirements.
7. The Customer must permit the Company to enter the property, without notice when necessary, in the event the Customer's generation equipment malfunctions and entry is necessary to protect the public safety or preserve system reliability.

## GENERAL RULES

### 24. Service Classification Riders (Available on Request) – Continued

#### RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

##### E. Metering

1. The Company will employ net energy metering to measure and charge for the net energy supplied by the Company. If the Customer is billed under demand rates, the Company will select a metering configuration that enables it to credit the Customer for the kWhr supplied to the Company by the Customer and measure the peak kW delivered by the Company to the Customer.
2. Large On-Site Customers, RNM Host Accounts, and CDG Host Accounts are required to have Interval Metering with telecommunications capability for service under either Phase One NEM or the Value Stack Tariff. Mass Market Customers are required to have Interval Metering with telecommunications capability for service under the Value Stack Tariff. If Interval Metering is not required for billing under the Customer's Service Classification or if Interval Metering cannot be provided through the Company's deployment of AMI meters, the Customer shall be responsible for the installation of the meter upgrade at the cost described in General Rule 17.6 and shall provide and maintain the communications service pursuant to General Rule 6.5.
3. As provided in General Rule 7.1, the Customer shall furnish, install, and maintain all meter equipment (except meters and metering transformers) and meter wiring. The Company will install the metering necessary to obtain the data required to credit the Customer for the kWhr and/or kW supplied to the Company.

## GENERAL RULES

### 24. Service Classification Riders (Available on Request) – Continued

#### RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

##### H. Charges and Credits – Value Stack Tariff - Continued

5. SC 11 Customer-generators taking service under this Rider as specified in Section A.9 will receive compensation for net hourly injections based on the Value Stack Tariff rather than on the SC 11 Payment Rate for Energy and will receive compensation for capacity based on the Value Stack Tariff rather than on the SC 11 Payment Rate for Capacity. Customer-generators specified in Section A.9 and served under the Value Stack Tariff will be considered to be Rider R Customers for the purposes of this Rate Schedule. Customer-generators qualifying for Section A.9 and not taking service under the Value Stack Tariff will not be considered to be Rider R Customers for the purposes of this Rate Schedule.
6. A Full Service Customer-generator with a Stand-alone Electric Energy Storage technology served under the Value Stack Tariff is subject to the provisions of Rider M.
7. Crediting under the Value Stack Tariff will commence with the bill to the customer-generator having a “from date” that commences: (1) after November 1, 2017; and (2) after all necessary metering is installed and final acceptance as per the SIR has been granted by the Company.
8. After a final bill is rendered for any Customer receiving Value Stack credits, any remaining credit will not be cashed out, refunded, or transferred. CDG Satellite Accounts shall no longer receive credits after the final bill is rendered on the account of its CDG Host.
9. The initial Value Stack Credits Statement is filed with the Commission to become effective November 1, 2017. Subsequent statements will be filed with the Commission no less than three days prior to the effective date. The Value Stack Credits Statement will be posted to the Company’s website prior to its effective date.

##### I. Restrictions

Service under this Rider shall not be available to a Customer taking service under: (a) Rider W, or SC 9 – Special Provision H; or (b) the PASNY Rate Schedule.

With the exception of the Customer-generators specified in Section A.9 of this Rider, all other Customers served under this Rider shall be exempt from General Rule 20.

Customers served under Section A.9 of this Rider are ineligible to take service under Option C of Rider Q.



## GENERAL RULES

### 24. Service Classification Riders (Available on Request) – Continued

#### RIDER T – COMMERCIAL DEMAND RESPONSE PROGRAMS - Continued

##### D. Applications and Term of Service

1. Applications for service by Direct Participants or Aggregators for the Reservation Payment Option or Voluntary Participation Option of either CSRP or DLRP must be made electronically. The desired commencement date must be specified in the application.

The Company will accept completed applications for the Reservation Payment Option of CSRP or DLRP by April 1 for a May 1 commencement date, and by May 1 for a June 1 commencement date. Where the first day of the month falls on a weekend or federal holiday, applications will be accepted until the first business day after.

If the Company does not bill the participant monthly using Interval Metering at the time of application for CSRP or DLRP, participation in the Reservation Payment Option will not commence unless both Interval Metering and meter communications are operational. If the Company receives a completed CSRP or DLRP application by April 1, service can commence on May 1 if Interval Metering is installed by April 1 and meter communications are operational by April 30. If the Company receives a completed CSRP or DLRP application by May 1, service can commence on June 1 if Interval Metering is installed by May 2 and meter communications are operational by May 31. If the CSRP or DLRP application is received by May 1, but the above deadlines for installation of Interval Metering and meter communications are not met, service will commence on July 1, provided the Interval Metering is installed by June 1 and meter communications are operational by June 30. (Metering and communications requirements are described in section F.)

The Company will accept applications for participation in the Voluntary Participation Option of CSRP or DLRP at any time provided the metering and communications requirements specified in section F are met.

2. Each application must state the kW of Load Relief that will be provided by the Direct Participant or by the Aggregator for the Network(s) during: (a) the Contracted Hours required for the Network under CSRP or (b) the Load Relief Period under DLRP.
3. Load Relief of an Aggregator will be measured on a portfolio basis by Aggregation.
4. A single CBL Verification Methodology will be used for each Customer account to assess both energy (kWh) and demand (kW) Load Relief.

## GENERAL RULES

### 24. Service Classification Riders (Available on Request) – Continued

#### RIDER T – COMMERCIAL DEMAND RESPONSE PROGRAMS - Continued

##### F. Metering

1. Participation under this Rider requires that the entire service for each Customer account be measured by Interval Metering with telecommunications capability used by the Company for monthly billing. If an Aggregator takes service under this Rider, all customers of the Aggregator must meet the metering and telecommunications requirements specified hereunder.
2. If, at the time of application for service under this Rider, the Company does not bill the Customer account monthly using Interval Metering, the Customer shall arrange for the furnishing and installation of Interval Metering with telecommunications capability to be used for billing and arrange for telecommunications service, at the participant's expense, net of any discount or rebate received by the participant. The Company will issue an invoice within three business days of its receipt of a completed request for a meter that communicates by landline. If metering that communicates wirelessly is requested and the wireless service meets the Company's security requirements, the Company will charge \$200.00 to visit the premises to determine whether or not wireless communication is viable. Within 14 business days of receiving payment, the Company will visit the premises to determine wireless viability and, within three business days of the visit, issue an invoice that contains the cost of an upgrade to a meter that communicates wirelessly or, if wireless communications are not viable, a meter that requires use of a landline. The Company will not be required to meet the 14 business-day timeframe if there are reasons outside of the Company's control, such as a major storm or denial of access to the meter. The process and rules pertaining to meter upgrades are described in the Meter Upgrade Manual posted on the Company's website.
3. The Company will install Interval Metering within 21 business days of the later of the Company's receipt of an applicant's payment for an upgrade to Interval Metering and: (i) evidence that a request has been made to the telephone carrier (e.g., receipt of a job number) to secure a dedicated phone line for a meter with landline telecommunications capability or (ii) the active Internet Protocol ("IP") address that the wireless carrier has assigned to the modem's ESN for a meter with wireless capability. If the Company misses the installation time frame for the Reservation Payment Option, it will make a "Lost Reservation Payment" to the Direct Participant or Aggregator, unless the meter delay was caused by a reason outside the Company's control, such as the telephone company's failure to install a landline or, if, at the Company's request, the Commission grants the Company an exception due to a condition such as a major outage or storm. A Lost Reservation Payment will be calculated by determining the number of months between the earliest month in which the customer could have begun participation had the meter been installed within the required timeframe (assuming the Company's acceptance of a completed application and receipt of payment for the meter upgrade) and the first month following the completed installation, and multiplying that number by the pledged kW and associated per-kW Reservation Payment Rate.

## GENERAL RULES

### 24. Service Classification Riders (Available on Request) - Continued

#### RIDER V - EMERGENCY DEMAND RESPONSE PROGRAM

Applicable to SCs 8, 9, 12, 13, and 15  
(Subject to the provisions thereof)

##### A. Applicability

To any Full Service or Retail Access Customer taking service under one of the above SCs or to any PASNY Customer that meets the requirements of this Rider and is enrolled in the NYISO's Emergency Demand Response Program through Con Edison. To participate, the Customer's entire service must be measured by one or more Interval Meters.

Service under this Rider will be available to Customers who elect to participate in the Emergency Demand Response Program by Load Reduction of at least 100 kW and/or Load Delivery of at least 100 kW, during such periods when the NYISO declares an emergency in conjunction with an in-day peak hour forecast response to an operating reserve peak forecast shortage as defined by the NYISO Emergency Operations Manual, or in response to a major state of emergency as defined by the NYISO Emergency Operations Manual, or at the NYISO's discretion to relieve system or zonal emergencies. A Customer may operate electric generating equipment on its premises during NYISO-declared emergencies provided the Customer complies with General Rule 8.2 or 8.3, as applicable. Such Customer will be responsible for determining that its operation of generating equipment in response to NYISO-declared emergencies will be in conformance with any governmental limitations on operation.

The Company reserves the right to exclude a generator from connecting to the Company's primary distribution feeders when the Company deems it necessary to protect its system, facilities, or other Customers. In addition, the Company may prohibit a Customer from delivering power and energy to the Company's primary distribution feeders, or limit the amount of power and energy delivered, for operational reasons.

##### B. Term of Service

Service under this Rider will be available until the NYISO terminates its Emergency Demand Response Program. Service under this Rider will be available seven days after the Company receives a completed application, subject to any additional processing time required by the NYISO. Customers may terminate service under this Rider upon written notice to the Company.

## GENERAL RULES

### 24. Service Classification Riders (Available on Request) - Continued

#### RIDER V - EMERGENCY DEMAND RESPONSE PROGRAM - Continued

##### F. Restrictions as to Availability of this Rider

Service under this Rider shall not be available to Customers receiving service under Rider P.

##### G. Metering

Each Customer's entire service must be measured by one or more Interval Meters, and Customers must maintain any associated pilot wiring in good working order. If the Customer's service is not measured by one or more Interval Meters, provided in connection with other Company service requirements, the Customer shall arrange for the furnishing and installation of Interval Metering with telecommunications capability, and arrange for telecommunications service, at the Customer's expense, net of any discount or rebate received by the customer, before the Customer's application shall be accepted for service under this Rider. Customers intending to use on-site generators for purposes of this Rider must arrange for the furnishing and installation of Interval Metering to measure the output of such on-site generators. Where the Customer contracts for Load Delivery, such delivery must be separately metered.

##### H. Interconnection and Delivery for Load Delivery Customers

A Customer who contracts to participate in the Emergency Demand Response Program through Load Delivery must comply with all Common Provisions of SC 11, including the Interconnection Charge and Determination of Demand, including establishment of a contract demand and installation of appropriate metering to measure the energy delivered to the Company's system. Further, such Customer is required to pay charges as would be required of Customers taking service under SC 11. The Customer will pay any costs associated with reinforcing the distribution system and/or adding facilities as may be required for Load Delivery. Load Delivery to the Company's secondary networks is prohibited.

## GENERAL RULES

### 24. Service Classification Riders (Available on Request) - Continued

#### RIDER W – DAY AHEAD DEMAND REDUCTION PROGRAM

Applicable to SCs 8, 9, 12, and 13  
(Subject to the provisions thereof)

This Rider implements the NYISO's Day-Ahead Demand Response Program, as same may be changed from time to time.

##### A. Applicability

To any Full Service Customer taking service under one of the above SCs that meets the requirements of this Rider, is capable of reducing load by at least 100 kW per account through load curtailment, and is enrolled in the NYISO's Day-Ahead Demand Response Program through Con Edison. To participate, the Customer's entire service must be measured by one or more Interval Meters. Customers offering load reduction by means of on-site generation and Customers taking Standby Service are ineligible for service under this Rider.

##### B. Term of Service

Service will be available under this Rider until terminated by the NYISO. Service under this Rider will be available seven (7) days after the Company receives a completed application, subject to any additional processing time required by the NYISO. Customers may terminate service under this Rider upon written notice to the Company.

##### C. Definitions: The following definitions are applicable to this Rider.

**Bid:** The Customer's load reduction nomination in kW for the Dispatch Day.

**Bidding Day:** The day of the week, Monday through Friday, on which the Customer submits its Bid to the Company, two business days prior to the Dispatch Day, except that the Bidding Day for Monday dispatches is the prior business day.

**Calculated Load Reduction:** The difference between (i) the Customer Baseline Load and (ii) the Customer's actual metered load on an hourly basis. The Calculated Load Reduction shall in no event be less than zero.

## GENERAL RULES

### 24. Service Classification Riders (Available on Request) - Continued

#### RIDER W – DAY AHEAD DEMAND REDUCTION PROGRAM - Continued

##### G. Restrictions as to Availability of this Rider

Service under this Rider shall not be available to Retail Access Customers. PASNY Customers who have part of their requirements served under SC 8, 9, 12, or 13 are eligible for service under this Rider for electricity requirements served under this Rate Schedule of at least 100 kW; provided, however, that the Customer is not eligible under this Rider for electricity requirements served under electricity requirements served by NYPA, an ESCO, or a Direct Customer's Supplier under Special Provision G of SC 9.

##### H. Metering

Each Customer's entire service must be measured by one or more Interval Meters, and Customers must maintain any associated pilot wiring in good working order. If the Customer's service is not measured by one or more Interval Meters, provided in connection with other Con Edison service requirements, the Customer shall arrange for the furnishing and installation of Interval Metering with telecommunications capability, and arrange for telecommunications service, at the Customer's expense, net of any discount or rebate received by the Customer, before the Customer's application shall be accepted for service under this Rider. A Customer with on-site generation will be required to provide Interval Metering data establishing, to the Company's reasonable satisfaction, that the generator was not used to achieve its Bid.

## GENERAL RULES

### 24. Service Classification Riders (Available on Request) – Continued

#### RIDER Z – SC 1 INNOVATIVE PRICING PILOT - Continued

##### G. Delivery Charges

Customers will be assigned to one of the following rates by the Company.

**Rate I – 12 Noon to 8 PM Summer and Non-Summer On-Peak**  
Effective April 1, 2019

Customer Charge \$17.00 per month

Billable Demand Charge

Charges applicable for the months of June, July, August, and September

On-Peak: Weekdays, excluding holidays, 12 Noon to 8 PM \$22.07 per kW  
Off-Peak: All other hours of the week \$8.14 per kW

Charges applicable for all other months

On-Peak: Weekdays, excluding holidays, 12 Noon to 8 PM \$16.98 per kW  
Off-Peak: All other hours of the week \$8.14 per kW

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**Rate II – 12 Noon to 8 PM Summer On-Peak and All-Hours Non-Summer**  
Effective October 1, 2019

Customer Charge \$17.00 per month

Billable Demand Charge

Charges applicable for the months of June, July, August, and September

On-Peak: Weekdays, excluding holidays, 12 Noon to 8 PM \$22.07 per kW  
Off-Peak: All other hours of the week \$8.14 per kW

Charges applicable for all other months

All-Hours \$20.12 per kW

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

## GENERAL RULES

### 24. Service Classification Riders (Available on Request) – Continued

#### RIDER Z – SC 1 INNOVATIVE PRICING PILOT - Continued

##### G. Delivery Charges - Continued

###### Rate III – 2 PM to 10 PM Summer and Non-Summer On-Peak Effective April 1, 2019

Customer Charge \$17.00 per month

Billable Demand Charge

Charges applicable for the months of June, July, August, and September

On-Peak: Weekdays, excluding holidays, 2 PM to 10 PM \$21.61 per kW  
Off-Peak: All other hours of the week \$8.08 per kW

Charges applicable for all other months

On-Peak: Weekdays, excluding holidays, 2 PM to 10 PM \$16.62 per kW  
Off-Peak: All other hours of the week \$8.08 per kW

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

###### Rate IV – 12 Noon to 8 PM Summer and Non-Summer On-Peak with Time-of-Use Supply Effective October 1, 2019

Customer Charge \$17.00 per month

Billable Demand Charge

Charges applicable for the months of June, July, August, and September

On-Peak: Weekdays, excluding holidays, 12 Noon to 8 PM \$22.07 per kW  
Off-Peak: All other hours of the week \$8.14 per kW

Charges applicable for all other months

On-Peak: Weekdays, excluding holidays, 12 Noon to 8 PM \$16.98 per kW  
Off-Peak: All other hours of the week \$8.14 per kW

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

If a customer taking service under Rate IV elects to switch to Retail Access Service, such customer will be transferred to Rate I unless the Customer chooses to leave the Pilot.



**GENERAL RULES**

**24. Service Classification Riders (Available on Request) – Continued**

**RIDER Z – SC 1 INNOVATIVE PRICING PILOT - Continued**

**G. Delivery Charges - Continued**

**Rate V – Demand Subscription**

Effective October 1, 2019

Customer Charge \$17.00 per month

Subscribed Demand Charge

Charges applicable for all months

Subscribed Demand \$22.19 per kW

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**Rate VI – Demand Subscription with Summer Overages**

Effective October 1, 2019

During the months of June through September, in addition to the Subscribed Demand Charge, Customers will be subject to Overage Demand Charges for demands occurring on non-holiday weekdays between the hours of 12 Noon and 8 PM in excess of the subscribed levels. The Overage Demand Charge shall be assessed on the kW amount by which the average of the highest three maximum daily demands during the aforementioned hours in the billing cycle exceeds the Subscribed Demand.

Customer Charge \$17.00 per month

Subscribed and Overage Demand Charges

Charges applicable for the months of June, July, August, and September

Subscribed Demand \$20.85 per kW

Overage Demand \$23.83 per kW

Charges applicable for all other months

Subscribed Demand \$20.85 per kW

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

## GENERAL RULES

### 24. Service Classification Riders (Available on Request) – Continued

#### RIDER Z – SC 1 INNOVATIVE PRICING PILOT - Continued

##### G. Delivery Charges - Continued

###### Rate VII – 12 Noon to 8 PM Summer and Non-Summer On-Peak – Demand and Volumetric Effective April 1, 2020

Customer Charge \$17.00 per month

Billable Demand Charge

Charges applicable for the months of June, July, August, and September

On-Peak: Weekdays, excluding holidays, 12 Noon to 8 PM \$11.04 per kW  
Off-Peak: All other hours of the week \$4.07 per kW

Charges applicable for all other months

On-Peak: Weekdays, excluding holidays, 12 Noon to 8 PM \$8.49 per kW  
Off-Peak: All other hours of the week \$4.07 per kW

Energy Delivery Charges

Charges applicable for all months

All kWhr 6.048 cents per kWhr

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

## GENERAL RULES

### 24. Service Classification Riders (Available on Request) – Continued

#### RIDER AA – SC 2 INNOVATIVE PRICING PILOT - Continued

##### G. Delivery Charges

###### Rate I – 12 Noon to 8 PM Summer and Non-Summer On-Peak Effective April 1, 2019

Customer Charge \$28.10 per month

Billable Demand Charge

Charges applicable for the months of June, July, August, and September

On-Peak: Weekdays, excluding holidays, 12 Noon to 8 PM \$25.55 per kW  
Off-Peak: All other hours of the week \$8.76 per kW

Charges applicable for all other months

On-Peak: Weekdays, excluding holidays, 12 Noon to 8 PM \$17.34 per kW  
Off-Peak: All other hours of the week \$8.76 per kW

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

##### Supply Charges

Full Service Customers are subject to the supply and supply-related charges and adjustments specified in General Rule 25. Retail Access Customers are not subject to General Rule 25.

##### Increase in Rates and Charges

The rates and charges under this Rider are increased by the applicable percentage as explained in General Rule 30 and shown on the related Statement.

##### Billable Demand

For each day in a billing cycle, the maximum daily demand shall be calculated for each time period applicable to that day. The Billable Demands shall be determined by calculating the average of the three highest maximum daily demands occurring in each time period for the applicable billing period. All maximum daily demand values shall be established by calculating the highest integrated 60-minute demand ending in each day and being entirely comprised of intervals ending in the same time period (on-peak, off-peak).

## GENERAL RULES

### 25. Supply and Supply-related Charges and Adjustments - Continued

#### 25.2 Adjustment Factors – MSC - Continued

##### 25.2.2 Adjustment Factor – MSC II

The Adjustment Factor – MSC II includes the following:

- (a) NYISO commodity-related rebills issued to the Company; provided, however, that charges/credits to be flowed through the Adjustment Factor - MSC II related to rebills will be limited to five percent of the total MSC/MAC costs for that month. Residual amounts will be deferred with interest and flowed through the Adjustment – Factor MSC II in subsequent month(s) subject to the same five percent limitation; and
- (b) the costs/benefits of “hedges,” applicable unless the Customer would have taken service under Rider M on a mandatory basis if not for one or more of the conditions described in Special Provision (E) of that Rider. The costs/benefits of hedges include the following:
  - (i) the Cost Increment/Decrement of energy and capacity obtained from any source other than Purchased Power Contracts entered into prior to May 1, 2000, Company-owned Generation Assets, and Public Policy Contracts. The Cost Increment/Decrement of energy and capacity reflects the difference between the actual monthly costs of these purchases, including fixed and variable costs, and the imputed revenue associated with pricing these purchases at the market price(s) included in the MSC;
  - (ii) all costs incurred and benefits received from hedging instruments associated with transactions intended to reduce price volatility to customers (e.g., transaction costs, such as option premiums, costs of providing credit support and margin requirements, and professional fees, and gains and losses associated with such transactions made in the commodities exchanges and with other counterparties);
  - (iii) monthly amortized costs of Transmission Congestion Contracts (“TCCs”) purchased through the NYISO auctions, direct sales or from the secondary market on behalf of Full Service Customers; and
  - (iv) revenues received from TCCs held on behalf of Full Service Customers.
  - (v) all costs associated with the procurement of energy and capacity hedges and supplies for Customers, including auction platform licensing fees, maintenance fees, customization fees and related costs.

The Adjustment Factor - MSC II is separately determined for Customers who would have taken service under Rider M on a mandatory basis if not for one or more of the conditions described in Special Provision (E) of that Rider, to reflect the fact that they do not receive the costs/benefits of hedges.

The Adjustment Factor – MSC II amount will be estimated each month, and a true-up to actual MSC II costs will be included in the Adjustment Factor – MSC II in the following month. The Adjustment Factor – MSC II will be applied on a cents per kilowatthour basis, taken to the nearest 0.0001 cent.

## GENERAL RULES

### 25. Supply and Supply-related Charges and Adjustments - Continued

#### 25.3 Merchant Function Charge

The Merchant Function Charge (“MFC”) is applicable to all Full Service Customers subject to the MSC. The MFC is determined on a calendar-month basis and is equal to the sum of the following components:

- (a) a competitive supply-related charge, inclusive of a charge for purchased power working capital, in cents per kilowatthour, as shown below:

<u>Service Classification</u>	<u>Supply-related Charge</u>
SC 1	0.1281
SC 2	0.1094
SCs 5, 6, 8, 9, 12, and 13	0.0841

- (b) a credit and collection-related charge, in cents per kilowatthour, as shown below:

<u>Service Classification</u>	<u>Credit and Collection-related Charge</u>
SC 1	0.2183
SC 2	0.1641
SCs 5, 6, 8, 9, 12, and 13	0.0436

- (c) a charge or credit to reflect the Transition Adjustment amount (including any Reconciliation Amounts from the prior Rate Year’s Transition Adjustment and prior period deferrals, plus interest) applicable to Full Service Customers, pursuant to General Rule 28; and

## GENERAL RULES

### 25. Supply and Supply-related Charges and Adjustments - Continued

#### 25.3 Merchant Function Charge - Continued

- (d) a charge for the Uncollectible-bill Expense associated with the MSC and Adjustment Factors – MSC charges. The Uncollectible-bill Expense will be determined each month for Customers subject to the MFC in SC 1 (the “Residential Class”) based on an estimate of costs recoverable through the MSC and Adjustment Factors – MSC charges for the Residential Class and an Uncollectible Bill Factor of 0.0072. For Customers subject to the MFC in other SCs (the “Other Classes”), the Uncollectible-bill Expense will be determined each month based on an estimate of costs recoverable through the MSC and Adjustment Factors – MSC charges for the Other Classes and an Uncollectible Bill Factor of 0.0028. The resulting Uncollectible-bill expenses for the Residential Class and Other Classes will then be adjusted to reflect a system Uncollectible Bill Factor of 0.0046. Any difference between the monthly Uncollectible-bill Expense as determined above and the Uncollectible-bill Expense determined for the Residential Class based on billed MSC and Adjustment Factors - MSC charges will be collected from or credited to the Residential Class through the Uncollectible-bill Expense determined for the Residential Class in a subsequent month. Any difference between the monthly Uncollectible-bill Expense as determined above and the Uncollectible-bill Expense determined for the Other Classes based on billed MSC and Adjustment Factors – MSC charges will be collected from or credited to the Other Classes through the Uncollectible-bill Expense determined for the Other Classes in a subsequent month. The Company will true-up its Uncollectible Bill Expense for the MSC and Adjustment Factors – MSC charges for the Residential Class and for Other Classes using the Uncollectible Bill Factor approved in Case 13-E-0030 for charges determined through December 31, 2016, and the Uncollectible Bill Factor approved in Case 16-E-0060 for charges determined thereafter.

At least once every 12 months, the Company will reconcile the Uncollectible-bill Expense required to be collected with the amounts billed, and any under-recovery or over-recovery will be passed through the Uncollectible-bill Expense applicable to both the Residential Class and the Other Classes, with interest, in a subsequent month. Interest will be calculated at the Other Customer Capital Rate.

Each component of the MFC will be charged on a cents per-kilowatt-hour basis, taken to the nearest 0.0001 cent. The Company will file a Statement of Merchant Function Charge (“Statement”), apart from this Rate Schedule, showing the MFC amount per kilowatt-hour in effect for the calendar month and the date on which the MFC was determined. Amounts will be separately shown for the following: (i) Customers billed under SC 1, (ii) Customers billed under SC 2, and (iii) Customers billed under SC 5, 6, 8, 9, 12, and 13. Unless otherwise directed by the Commission, the Company will file Statements no less than three days prior to MFC changes.

## GENERAL RULES

### 26. Additional Delivery Charges and Adjustments - Continued

#### 26.1 Monthly Adjustment Clause - Continued

##### 26.1.1 MAC Components - Continued

- (5) charges for and/or revenues from the Company's system TCCs that are not sold;
- (6) charges or credits related to FERC approved or ordered NYISO or PJM rebills or recalculations of charges paid by NYISO or PJM customers;
- (7) electric customers' share of commission-based variable pay for certain energy efficiency and demand management employees, less amounts allocated for collection under the PASNY Rate Schedule, as authorized by the PSC;
- (8) certain NYISO-related charges and credits, including all rebills issued to the Company prior to May 1, 2008, non-commodity-related rebills issued to the Company beginning May 1, 2008, and NYISO Schedule 1 charges that are not covered under the MSC. Miscellaneous charges/credits to be flowed through the MAC, such as rebills, will be limited to five percent of the total MSC/MAC costs for that month. Residual amounts will be deferred with interest and flowed through the MAC in subsequent month(s) subject to the same five percent limitation;
- (9) Customers' share of the cost of the savings passed on to Madison Square Garden in accordance with Section 3, Chapter 459, 1982 N.Y. Laws;
- (10) carrying charges associated with interference costs causing an exceedance of the net electric plant target, less amounts allocated for collection under the PASNY Rate Schedule, as authorized by the PSC;
- (11) the revenue requirement associated with upgrades to the Company's transmission, substation and/or distribution systems necessary to maintain reliability due to a generator retirement, less amounts allocated for collection under the PASNY Rate Schedule;
- (12) certain NYISO Transmission Owners Charges such as Congestion Balancing Settlement, Rochester Station 80 Capacitor Bank and Ramapo Phase Angle Regulator and any other transmission-related charges;
- (13) net revenues from sales to other utilities, LSEs and others;
- (14) certain other transmission-related charges and credits;

## GENERAL RULES

### 26. Additional Delivery Charges and Adjustments - Continued

#### 26.1 Monthly Adjustment Clause - Continued

##### 26.1.1 MAC Components - Continued

- (15) the difference between costs used in the calculation of the Adjustment Factors – MSC and total actual costs incurred, including all costs incurred and benefits received prior to May 1, 2008 from financial hedging instruments associated with transactions intended to reduce price volatility to customers (e.g., transaction costs, such as option premiums, costs of providing credit support and margin requirements, and professional fees, and gains and losses associated with such transactions made in the commodities exchanges and with other counterparties);
- (16) foregone delivery service revenues associated with the provision of service under Rider M (voluntary service only), Rider P, Rider W, and the Company’s Direct Load Control Program to the extent such revenues are not recovered through a revenue decoupling mechanism.
- (17) foregone electric revenues resulting from decreased electric requirements associated with steam air conditioning installations by Customers under Special Provision E of Service Classification Nos. 2 and 3 of Con Edison’s Schedule for Steam Service, P.S.C. No. 4 - Steam to the extent such revenues are not recovered through a revenue decoupling mechanism;
- (18) foregone steam revenues associated with steam rate discounts for steam air conditioning installations by Customers under Special Provision E of Service Classification Nos. 2 and 3 of Con Edison’s Schedule for Steam Service, P.S.C. No. 4 - Steam;



## GENERAL RULES

### 26. Additional Delivery Charges and Adjustments - Continued

#### 26.1 Monthly Adjustment Clause - Continued

##### 26.1.1 MAC Components - Continued

- (19) all costs on an as-incurred basis, including but not limited to payments to Customers where applicable and capital costs for enabling technologies, associated with the implementation of programs conducted under Rider M, Rider P, the Distribution Load Relief Program (“DLRP”) under Rider T, the Company’s Direct Load Control (“DLC”) Program, the steam rate discount under Special Provision E of Service Classification Nos. 2 and 3 of Con Edison’s Schedule for Steam Service, P.S.C. No. 4 - Steam, and the Company’s marketing program for demand response programs; provided, however, that DLRP cost recovery will exclude any “lost” Summer payments made pursuant to the Commission’s order issued April 8, 2009, in Cases 08-E-1463 and 08-E-0176, and DLRP cost recovery through the MAC beginning with costs incurred for the 2011 summer program will be equal to the total program costs less the program costs allocated for collection under the PASNY Rate Schedule pursuant to the Commission’s Order issued January 20, 2011, in Case 10-E-0530. DLRP and DLC Program costs incurred on and after May 1, 2018 will be recovered through the Dynamic Load Management Surcharge;
- (20) [RESERVED FOR FUTURE USE];
- (21) [RESERVED FOR FUTURE USE];
- (22) the Company’s costs on an as-incurred basis, including marketing costs and costs for program evaluation, staffing, program development and market research, for both targeted and other demand management programs that the Company implements or helps to implement as well as any demand management program-related incentives, other than costs addressed in MAC components 19 and 33;
- (23) [RESERVED FOR FUTURE USE];

## GENERAL RULES

### 26. Additional Delivery Charges and Adjustments - Continued

#### 26.1 Monthly Adjustment Clause - Continued

##### 26.1.1 MAC Components - Continued

- (33) all program costs, as incurred, to be collected over a reasonable period of time, associated with the implementation of the Commercial System Relief Program (“CSRP”) under Rider T and the Connected Devices Pilot (“CDP”), as well as the Targeted Demand Side Management Program established in Case 09-E-0115, excluding Lost Reservation Payments made under CSRP. The amount recovered through the MAC will be equal to the total net program costs less the net program costs allocated for collection under the PASNY Rate Schedule. CSRP costs incurred on and after May 1, 2018 will be recovered through the Dynamic Load Management Surcharge;
- (34) the amount to be collected for Smart Grid Projects, as described in General Rule 26.1.4;
- (35) credit for any payments made by NYSEDA pursuant to a settlement agreement among the parties to *Indeck v. Paterson*, Index No. 5280-09, Supreme Court, Albany County;
- (36) [RESERVED FOR FUTURE USE];
- (37) recovery of the 125 MW Energy Efficiency/Demand Reduction/Combined Heat and Power Program costs, pursuant to the Commission’s Orders in Case 12-E-0503, issued November 4, 2013 and September 15, 2016;
- (38) all PJM OATT rates and charges associated with the 1,000 MW firm transmission service contracted with PJM that are applicable to the period April 1, 2013 through December 31, 2013, net of the amount of PSEG wheeling charges reflected in rates during that period. The rates and charges recovered through the MAC will be equal to the total rates and charges less the PJM OATT rates and charges collected under the PASNY Rate Schedule. Collections will commence March 2014 and will be made over a 10-month period;
- (39) all PJM OATT rates and charges associated with the 1,000 MW firm transmission service contracted with PJM that are applicable to the period commencing January 1, 2014, less the PJM OATT rates and charges collected under the PASNY Rate Schedule. Commencing March 2014, rates and charges will be collected monthly as incurred and will include an adjustment to recover over a three-month period rates and charges applicable to the period January and February 2014;
- (40) the commodity-related component of customer credits provided under the SC 1 Rate III price guarantee for plug-in electric vehicles and customer credits provided under the price guarantees of Rider Z and Rider AA;

## GENERAL RULES

### 26. Additional Delivery Charges and Adjustments - Continued

#### 26.1 Monthly Adjustment Clause - Continued

##### 26.1.1 MAC Components - Continued

- (41) costs, as incurred, related to the purchase of emissions allowances for Company-owned generating facilities pursuant to the Environmental Protection Agency's final rule on interstate transport of fine particulate matter and ozone, dated August 8, 2011, as the same may be modified from time to time, to the extent such costs are not recoverable through the market prices reflected in the Market Supply Charge;
- (42) revenues received from the sale of emissions allowances pursuant to the Environmental Protection Agency's final rule on interstate transport of fine particulate matter and ozone, dated August 8, 2011, as the same may be modified from time to time;
- (43) costs related to the Brooklyn/Queens Demand Management Program, less costs allocated to the PASNY Rate Schedule, other than costs recovered in base rates;
- (44) Standby Performance Credits and Standby Reliability Credits provided to Customers served under this Rate Schedule pursuant to General Rule 20.5.3 and General Rule 20.5.4;
- (45) costs related to the Targeted Demand Management program and Reforming the Energy Vision Demonstration Projects, less costs allocated to the PASNY Rate Schedule, other than costs recovered in base rates;
- (46) any positive incentives earned under Earnings Adjustment Mechanisms and any other incentives/revenue adjustments associated with Company incentive mechanisms, less amounts allocated for collection under the PASNY Rate Schedule as applicable, as authorized by the PSC;
- (47) up to \$600,000 in consultant costs to develop and apply a marginal cost study approach, plus electric customers' share (84 percent) of up to \$4 million in costs for a Climate Change Vulnerability study, pursuant to the rate plan approved in Case 16-E-0060, less costs allocated to the PASNY Rate Schedule;
- (48) costs for implementation of Non-Wires Alternatives ("NWA") (adjusted for the carrying charge of any displaced capital project reflected in the Average Electric Plant in Service Balance that would otherwise be deferred for customer benefit), plus NWA incentives earned by the Company, less amounts allocated for collection under the PASNY Rate Schedule;
- (49) bill credits provided to export-only Customers pursuant to Special Provision I of SC 11, less amounts allocated for collection under the PASNY Rate Schedule;
- (50) Shared Solar Pilot Program costs in exceedance of the value of solar generation, provided the bank of credits has been exhausted, as described in the Implementation Plan filed in Case 16-E-0622; and
- (51) other appropriate costs as may be approved by the Public Service Commission.

## GENERAL RULES

### 26. Additional Delivery Charges and Adjustments - Continued

#### 26.1 Monthly Adjustment Clause - Continued

##### 26.1.2 Adjustment Factor - MAC

The Adjustment Factor – MAC includes the following components. Each component, applied on a cents per kilowatthour basis to the nearest 0.0001 cent, is determined by dividing the amount to be collected or credited by the sum of the estimated sales in kwhr to Full Service and Retail Access Customers over the period for which the adjustment is to be applied:

##### (a) MAC Reconciliation

The Company will reconcile the estimated MAC amount recovered in rates on a calendar month basis to actual MAC costs on a calendar month basis. Rates under all Service Classifications shall be subject each month to an adjustment reflecting the MAC reconciliation amount.

The amounts recovered or credited through the MAC Reconciliation component of the Adjustment Factor - MAC will be reconciled to actual amounts to be recovered. Any differences will be passed through the Adjustment Factor - MAC in a subsequent month.

##### (b) Uncollectible-bill Expense

The Adjustment Factor – MAC will contain a separate charge to reflect the Uncollectible-bill Expense associated with MAC and Adjustment Factor – MAC charges. The Uncollectible-bill Expense will be determined each month by multiplying an estimate of costs recoverable through the MAC and the MAC Reconciliation component of the Adjustment Factor – MAC charges by an Uncollectible Bill Factor of 0.0046. Any difference between the monthly Uncollectible-bill Expense as determined above and the Uncollectible-bill Expense determined by multiplying the Uncollectible Bill Factor by the billed MAC charges and the billed MAC Reconciliation component of the Adjustment Factor – MAC charges will be collected from/credited to Customers through the Uncollectible-bill Expense determined in a subsequent month. The Company will true-up its Uncollectible Bill Expense for the MAC and the MAC Reconciliation component of the Adjustment-Factor – MAC charges using the Uncollectible Bill Factor approved in Case 13-E-0030 for charges determined through December 31, 2016, and the Uncollectible Bill Factor approved in Case 16-E-0060 for charges determined thereafter.

At least once every 12 months, the Company will reconcile the Uncollectible-bill Expense required to be collected with the amounts billed, and any under-recovery or over-recovery will be passed through the Uncollectible-bill Expense, with interest, in a subsequent month. Interest will be calculated at the Other Customer Capital Rate.

## GENERAL RULES

### 26. Additional Delivery Charges and Adjustments - Continued

#### 26.2 Revenue Decoupling Mechanism Adjustment - Continued

##### (3) Allowed Pure Base Revenue

Allowed Pure Base Revenue\* (in \$000's), by SC, is as follows:

SC	Jan. – Dec. 2019	Jan. – Dec. 2020**
1	\$2,203,131	To be determined
2 and 6	\$408,544	To be determined
5 and 9	\$2,009,787	To be determined
8	\$169,103	To be determined
12	\$22,649	To be determined

\* Allowed Pure Base Revenue amounts shown above do not reflect Low Income Discounts starting January 2018.

\*\*Revenue targets for each rate year thereafter will continue at these amounts unless and until changed.

Annual Allowed Pure Base Revenue will be revised whenever there is a change in Demand Delivery Charges, Energy Delivery Charges, or the Customer Charge applicable under one or more of the SCs. Furthermore, if, for any reason, an SC no longer has existing customers, the Allowed Pure Base Revenue for that SC will be reallocated to other SCs with existing Customers and to the PASNY Rate Schedule to provide for equitable treatment of revenue deficiencies from the discontinued class. In the event Allowed Pure Base Revenue is reallocated, the Company will notify the Department of Public Service Commission Staff of the revised Allowed Pure Base Revenue amount(s). The Company will be allowed to defer collection of any revenue shortfall or refund of any revenue surplus that results from a delay in the approval of a reallocation of Allowed Pure Base Revenue. SC 1 RDM amounts to be collected over each six-month RDM collection/refund period will be adjusted to recover the delivery-related component of customer credits provided under the SC 1 Rate III price guarantee for plug-in electric vehicles.

Since load served under Special Provision G (“RNY”) and Special Provision H (“EJP”) of SC 9 is exempt from the RDM, SC 9 Allowed Pure Base Revenue will be decreased/increased as appropriate for load transfers to or from RNY or EJP service.

## GENERAL RULES

### 26. Additional Delivery Charges and Adjustments - Continued

#### 26.2 Revenue Decoupling Mechanism Adjustment - Continued

##### (4) Low Income Program Costs

The Company will adjust each class's RDM amounts to be collected over each six-month RDM collection/refund period to reflect that class's share of the difference between actual Low Income Program costs and the amount of these costs included in rates (i.e., \$53.310 million annually).

Any Low Income Program costs required to be collected or refunded will be passed through the RDM Adjustment that is applicable under this Rate Schedule and the RDM Adjustment applicable under the PASNY Rate Schedule. The amount to be collected or refunded through the RDM Adjustment applicable under this Rate Schedule will be equal to the total amount to be collected or refunded less the Low Income Program costs collected or refunded under the PASNY Rate Schedule.

Continuation of the Low Income Program beyond December 31, 2020, will be contingent on the continuation of full cost recovery through the RDM Adjustment or an equivalent mechanism.

## GENERAL RULES

### 26. Additional Delivery Charges and Adjustments - Continued

#### 26.4 System Benefits Charge

A System Benefits Charge (“SBC”) recovers costs associated with clean energy activities conducted by the New York State Energy Research and Development Authority (“NYSERDA”) and energy efficiency programs implemented by the Company. Customers taking service under this Rate Schedule (excluding SC 11 and load served under Special Provision G of SC 9) are subject to the SBC.

Except for the 10-month Statement of SBC filed to become effective March 1, 2016, the Statement of SBC will be filed on an annual basis, on no less than 15 days’ notice, to become effective January 1. The Statement will set forth the following surcharge rates:

##### A. Clean Energy Fund (“CEF”) Surcharge Rate

Beginning March 1, 2016, the CEF Surcharge rate collects: (1) annual authorized collections associated with NYSERDA-run clean energy activities, including the Renewable Portfolio Standard, Energy Efficiency Portfolio Standard (“EEPS”), SBC IV programs, and CEF, plus or minus any over- or under-collections associated with prior years; and (2) any over- or under-collections associated with Company-run EEPS programs authorized through 2015.

##### B. Energy Efficiency (“EE”) Tracker Surcharge Rate

The EE Tracker Surcharge rate collects: (1) annual authorized collections starting 2016 associated with Company-run energy-efficiency programs, excluding programs funded through base delivery rates; and (2) starting 2017, any prior period over- or under-collections for these programs, minus interest earned on prior-period surcharges for these programs calculated at the Other Customer Capital Rate.

Each surcharge rate will be calculated by dividing the necessary collection amount by the forecasted kWhr deliveries for the period in which the Statement is to be in effect.

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 03/02/2019

Leaf: 359  
Revision: 11  
Superseding Revision: 10

## **GENERAL RULES**

### **26. Additional Delivery Charges and Adjustments - Continued**

#### **26.9 Tax Sur-credit - Continued**

The unit amount(s) to be credited per SC will be shown on the Statement of Tax Sur-credit (the “Statement”) that is filed with the Public Service Commission apart from this Rate Schedule. The Company will implement sur-credits for the 12-month period January 1, 2019 to December 31, 2019. Unless otherwise directed by the Commission, any change to the unit amounts to be collected will be filed with the Commission on a revised Statement no less than five days prior to the Statement’s effective date.

### **27. [RESERVED FOR FUTURE USE]**



## GENERAL RULES

### 28. Transition Adjustment for Competitive Services

#### 28.1 Applicability

A Transition Adjustment will be determined for Customers served under this Rate Schedule, except for Customers served under SC 11.

#### 28.2 Components of the Transition Adjustment

The Transition Adjustment will be the sum of the following components, based on the 12 months ending December, except as described in General Rule 28.3:

- (a) the difference between the targeted level of revenues from competitive supply-related charges (including purchased power working capital) reflected in the Merchant Function Charge (“MFC”) and billed revenues from the competitive supply-related component of the MFC. For the 12 months commencing January 1, 2020, the MFC supply-related revenue (including purchased power working capital) target is \$21,604,780;
- (b) the difference between the targeted level of revenues from competitive credit and collection-related charges reflected in the MFC and billed revenues from the competitive credit and collection-related components of the MFC. For the 12 months commencing January 1, 2020, the MFC credit and collection-related target is \$28,601,325;
- (c) the Company’s lost revenues attributable to the Billing and Payment Processing (“BPP”) Charge. The lost revenues attributable to the BPP will be equal to the total BPP charges that are avoided by Customers (as detailed in General Rule 26.3) less charges paid by ESCOs for Company-issued Consolidated Bills less costs avoided by the Company when ESCOs issue Consolidated Bills;
- (d) the Company’s lost revenues attributable to Metering Services. The lost revenues attributable to Metering Services will be equal to the total Metering Services charges (i.e., the total of meter ownership charges, meter service provider charges, and meter data service provider charges) that are avoided by Customers who take Metering Services competitively less the costs that are avoided by the Company when Metering Services are taken competitively; and
- (e) prior to January 1, 2019, the difference between the targeted level of credit and collection costs reflected in the Purchase of Receivables (“POR”) Discount Percentage applicable to ESCOs under the POR program and revenues from the credit and collection-related component reflected in the POR Discount Percentage. Effective January 1, 2019, this difference, and any prior period reconciliations, will be reflected in the Credit and Collections component of the POR Discount Percentage as described in General Rule 19.3.6. For the 12 months commencing January 1, 2020, the revenue target is \$11,857,801.

## GENERAL RULES

### Application Forms – Continued

### Form G – Application for Rider R or Standby Service and/or Buy-Back Service- Continued

#### Section 2. Distributed Generation Equipment Information

Total Size of Distributed Generation System: \_\_\_\_\_ kW (AC)

Type of Generator/System:

Induction Generator. Nameplate kVar Requirements: \_\_\_\_\_

Inverter System

Synchronous Generator.

Electric Distributed Generation Equipment (check all that apply):

- |  |   |  |  |
|--|---|--|--|
| <input type="checkbox"/> Photovoltaic (Solar)                | <input type="checkbox"/> Fuel Cell                  | <input type="checkbox"/> Wind Turbine    | <input type="checkbox"/> Tidal         |
| <input type="checkbox"/> Microturbine                        | <input type="checkbox"/> Gas Turbine                | <input type="checkbox"/> Steam Turbine   | <input type="checkbox"/> Hydro Turbine |
| <input type="checkbox"/> Combined Heat and Power (“CHP”)     | <input type="checkbox"/> Internal Combustion Engine |  |  |
| <input type="checkbox"/> Stand-alone Electric Energy Storage | <input type="checkbox"/> Regenerative Braking       | <input type="checkbox"/> Vehicle-to-Grid |  |
| <input type="checkbox"/> Biomass                             | Fuel Type: _____                                    |  |  |
| <input type="checkbox"/> Other:                              | _____   |  |  |

#### Section 3. Type of Service Requested

Please check one of the following services that you are requesting:

- Grand Fathered Net Metering (Rider R)  Phase One Net Metering (Rider R)  Value Stack (Rider R)
- Standby Service  Standby Service for Station Use
- Buy-back Service (SC 11) with Payment for Energy
- Buy-back Service (SC 11) with Value Stack compensation under Rider R
- Standby Service and Buy-back Service (SC 11) with Payment for Energy
- Standby Service and Buy-back Service (SC 11) with Value Stack compensation under Rider R

## GENERAL RULES

### Application Forms – Continued

### Form G – Application for Rider R or Standby Service and/or Buy-Back Service- Continued

<b>Section 4. If you request Net Metering or Value Stack (Rider R) for your generation</b>
--

Please check off the box(es) applicable to the generation for which you are requesting Rider R service.

*For Value Stack Service for any Con Edison Customer:*

- solar electric generating equipment with a rated capacity less than or equal to 5,000 kW
- fuel cell electric generating equipment with a rated capacity less than or equal to 5,000 kW
- wind electric generating equipment with a rated capacity less than or equal to 5,000 kW
- ocean or tidal generating equipment with a rated capacity less than or equal to 5,000 kW
- biomass electric generating equipment with a rated capacity less than or equal to 5,000 kW
- electric energy storage equipment with a rated capacity less than or equal to 5,000 kW

NOTE: Customers with must attach documentation that demonstrates: (a) for existing generators, the generating equipment's in-service date (b) the generator's eligibility, if any, for NYSERDA Tier-1 Renewable Energy Credits.

*For Phase One Net Metering Service for Residential and Non-Demand Billed Commercial Customers (SC 1 & 2):*

- solar electric generating equipment with a rated capacity less than or equal to 25 kW for residential customers, or less than or equal to 100 kW for Farm Operation customers billed under a residential Service Classification, or less than or equal to 2,000 kW for non-residential customers
- micro-CHP generating equipment with a rated capacity equal to or greater than 1 kW but less than or equal to 10 kW, available to residential customers
- fuel cell electric generating equipment with a rated capacity less than or equal to 10 kW for residential customers, or less than or equal to 2,000 kW for non-residential customers
- micro-hydroelectric generating equipment with a rated capacity less than or equal to 25 kW for residential customers, or less than or equal to 2,000 kW for non-residential customers
- farm waste generating equipment with a rated capacity less than or equal to 2,000 kW

NOTE: Customers with micro-CHP equipment must attach documentation that demonstrates the generation equipment: (a) is expected to produce at least 2,000 kWh annually and (b) has a design total fuel use efficiency of not less than 80%.

## GENERAL RULES

### Application Forms – Continued

### Form G – Application for Rider R or Standby Service and/or Buy-Back Service- Continued

#### Section 5. If you request Standby Service

##### A. Billing

Standby Service rates are Rates III and IV of SC 5, Rates IV and V of SC 8, 9, and 12 (demand), and Rate II of SC 13.

*The following Customers who take Standby Service will be billed under Standard rates. Check below, if applicable:*

- The generating equipment has a nameplate rating equal to no more than 15% of the maximum potential demand from all sources.
- The account would otherwise be billed under a non-demand-metered SC (SC 1, SC 2, or SC 12 energy only).

*The following Customers who take Standby Service can be exempt from billing under Standby Service rates to the extent described in General Rule 20.3, unless they specifically request to be billed under Standby Service rates. Check below, as applicable (check only one below):*

- The contract demand is less than 50 kW.
- Generation by a designated technology (Fill out “B” below) that will commence operation no later than May 31, 2019 will be billed under Standard rates by default.
- I request a targeted exemption (Fill out “C” below) for efficient CHP at a new or expanding CHP facility or for new battery storage and will commence such operation no later than December 31, 2021.
- I request that my account be billed under Standby Service rates and do not want any exemption from Standby Service rates. (Note: If you do not check off this box and either have a contract demand less than 50kW, are using a Designated Technology, and/or requesting targeted exemption, you will be billed under standard SC 5, 8, 9, 12, or 13 rates.)

##### B. Designated Technology or Technologies Exemptions

If you request an exemption from Standby Service rates pursuant to General Rule 20.3.2, because the generation exclusively uses one or more of the following technologies or fuels, please check off the box or boxes that apply:

- Wind     Solar Thermal     Photovoltaic     Electric Energy Storage up to 1 MW
- Sustainably-Managed Biomass     Fuel Cell     Tidal     Geothermal     Methane Waste
- Efficient CHP of 15 MW or less meeting the requirements described in Section 7

##### C. Targeted Exemptions

If you request exemption from Standby Service rates pursuant to General Rule 20.3.3, please check off the box that applies:  Efficient CHP of 1 MW or greater meeting the requirements described in Section 7A

- Battery Storage of 50 kW or greater

## GENERAL RULES

### Application Forms – Continued

### Form G – Application for Rider R or Standby Service and/or Buy-Back Service- Continued

<b>Section 5. If you request Standby Service – Continued</b>
--

#### D. Electricity Supply

Con Edison will provide electricity supply to supplement your on-site generation or when your generation is not running, unless: (a) you enroll in the Retail Access Program through an ESCO or as a Direct Customer, as described in General Rule 19; or (b) you are a Customer that is a Wholesale Generator and do not apply in writing to be a Full Service Customer, as described in General Rule 20.6. Check below if:

- You plan to be a Direct Customer.
- You plan to be a Customer that is a Wholesale Generator taking Standby Service for Station Use.

#### E. Standby Offset Options

Standby Offset customers must meet requirements for efficient CHP are described in Section 7 of this Addendum Application. Under Standby Offset, your premises will be supplied by efficient CHP that is rated over 2 MW but no more than 20 MW and connected to the Company's high-tension distribution system. Check below for the applicable Standby Offset option:

- You request Standby Service for a single-low tension account pursuant to General Rule 20.2.1(B)(7) of the rate schedule.
- You request Standby Service for two or more of your accounts at your premises pursuant to the Single Party Offset, as described in General Rule 20.2.1(B)(8) of the rate schedule.
- You request Standby Service as a Sponsor pursuant to the Multi-Party Offset, as described in General Rule 20.2.1(B)(8) of the rate schedule.

## GENERAL RULES

### Application Forms – Continued

### Form G – Application for Rider R or Standby Service and/or Buy-Back Service- Continued

<b>Section 5. If you request Standby Service – Continued</b>
--

#### F. Contract Demand

Contract Demand can be set by you or by the Company, as described in General Rule 20.4.3 of the rate schedule. The Company will determine your Contract Demand unless you state your Contract Demand below. The Contract Demand set by a Customer is subject to review and approval by the Company unless the generation is installed at an existing premises with no increase in load or capacity requirements for an account other than one requesting service under General Rule 20.2.1(B)(7) or General Rule 20.2.1(B)(8). For service under General Rule 20.2.1(B)(7) or General Rule 20.2.1(B)(8), changes to the accounts supplied by the generating facility's output requested between February 1 through March 1 of each year will be effective for bills issued with a "from" date in May. Changes to the accounts requested between August 1 through September 1 of each year will be effective for bills issued with a "from" date in November. Please refer to General Rule 20.2.1(B)(7) or General Rule 20.2.1(B)(8)(c)(6) for all applicable rules.

Check below if applicable:

- The generator is being installed at an existing premises with no increase in load or capacity requirements.

If you set your own Standby Service Contract Demand, please specify:

- Contract Demand, unless you request service under General Rule 20.2.1(B)(8):  
(Low Tension) \_\_\_\_\_ kW or (High Tension) \_\_\_\_\_ kW
- For service under the Single Party Offset pursuant to General Rule 20.2.1(B)(8), please provide below the Contract Demand for each account to be served):

<u>Account #</u>	<u>Service Address</u>	<u>Contract Demand kW</u>	<u>Low Tension or High Tension</u>
------------------	------------------------	---------------------------	------------------------------------

(Attach a sheet if you have additional accounts.)

For service requested under the Multi-Party Offset pursuant to General Rule 20.2.1(B)(8):

- (a) Each Customer that will receive an allocation of the generating facility's output ("Recipient Account") must complete and sign a Multi-party Offset Recipient Participation Form, which includes space for the Customer to set its own Contract Demand, and provide it to the Sponsor to submit with this application Form G.
- (b) The Sponsor must complete and submit a signed Multi-Party Offset Percentage Allocation Form, which includes identification of the Recipient Accounts and the percentage of the generator's output to be allocated to each.

#### FOR COMPANY USE ONLY

Contract Demand set by Company, if required: (Low Tension) \_\_\_\_\_ kW or (High Tension) \_\_\_\_\_ kW  
Company's approval if the Customer set the Contract Demand, if required: \_\_\_\_\_

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 03/02/2019

Leaf: 385.0.1  
Revision: 2  
Superseding Revision: 1

## GENERAL RULES

### Application Forms – Continued

### Form G – Application for Rider R or Standby Service and/or Buy-Back Service- Continued

<b>Section 5. If you request Standby Service – Continued</b>
--

#### G. Standby Rate Pilot

If you request to participate in the Standby Rate Pilot under Rider Q of this rate schedule, please check the box(es) that apply. Please also fill Section 7A of this Addendum Application:

- Option A – Customer Chooses Contract Demand

Please specify the Contract Demand you choose below. Please also specify the Contract Demand in Section F as if the Customer was not taking service under this Option:

(Low Tension)\_\_\_\_\_kW or (High Tension) \_\_\_\_\_kW

- Option B - Locational Variant Daily As-used Demand Pricing

## GENERAL RULES

### Application Forms – Continued

### Form G – Application for Rider R or Standby Service and/or Buy-Back Service- Continued

<b>Section 6. If you request Buy-Back Service (SC 11)</b>
---

#### A. Facility Type

Three types of facilities are eligible for service under SC 11. Please check off the box describing your type of Facility:

- This facility is a "Co-generation Facility," "Alternate Energy Production Facility," or "Small Hydro Facility," as defined in Section 2 of the New York Public Service Law.
- This facility is a "Qualifying Facility" under Part 292 of Title 18 of the Code of Federal Regulations (please attach appropriate documentation).
- This facility has a Stand-alone Electric Energy Storage System, Regenerative Braking, Vehicle-to-Grid, Tidal Power, or Biomass generator.

If permitted to export, to whom do you intend to sell the generator's output?

- Con Edison       NYISO

Contract Demand: SC 11 Contract Demand \_\_\_\_\_ kW

#### B. Standby Rate Pilot

If you request to participate in the Standby Rate Pilot under Rider Q of this rate schedule, please check the box. Please also fill Section 7A of this Addendum Application:

- Option C - Export Pilot Credit



## GENERAL RULES

### Application Forms – Continued

### Form G – Application for Rider R or Standby Service and/or Buy-Back Service- Continued

#### Section 7. Efficient Combined Heat and Power Qualifying Requirements

An applicant seeking to qualify the generator as efficient CHP pursuant to Application Sections 5.B and 5.E must submit a project analysis undertaken by a licensed Professional Engineer (PE) that documents that the installation meets all of the requirements set forth below. The project analysis must be submitted with the applicant's design information as submitted in their interconnection application through the "SIR."

- The annual overall efficiency (also called "average annual efficiency") is no less than 60% based on the Higher Heating Value (HHV) of the fuel input.
- The usable thermal energy component absorbs a minimum of 20% of the CHP facility's total usable annual energy output.
- The CHP installation serves no more than 100% of the customer's maximum potential demand.

In addition:

- If application is made for service under Standby Offset (See Application Section 5.E):  
The CHP facility is designed to have maximum NOx emissions of 4.4 lbs/MWh.
- If application is made for exemption from Standby Service rates as a Designated Technology (See Application Section 5.B):  
The CHP facility is designed to have maximum NOx emissions of 1.6 lbs/MWh; provided, however, that the facility is designed to have maximum NOx emissions of 4.4 lbs/MWh if the interconnection application and/or air permit application were accepted on or before January 1, 2017.

Professional Engineer Information:

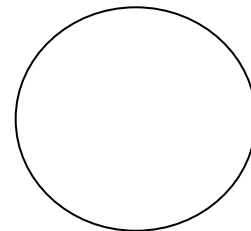
Please affix PE seal in circle

Name (Print) \_\_\_\_\_

License No. \_\_\_\_\_

Signed \_\_\_\_\_

Date \_\_\_\_\_



Con Edison, at its discretion, may request a new project analysis or an update of an existing project analysis periodically, but no more than once a year.

**GENERAL RULES**

**Application Forms – Continued**

**Form G – Application for Rider R or Standby Service and/or Buy-Back Service- Continued**

**Section 7A. Qualifying Requirements for Targeted Exemption and Rider Q - Standby Rate Pilot**

An applicant seeking to qualify the generator under this section must submit a project analysis undertaken by a licensed Professional Engineer (PE) that documents that the installation meets all of the requirements set forth below. The project analysis must be submitted with the applicant’s design information as submitted in their interconnection application through the “SIR.”

If application is made to qualify the generator as an efficient CHP pursuant to Application Sections Section 5.C, 5.G, or 6.B:

- The CHP facility located in one of the zip codes specified in General Rule 20.3.4 is designed to have maximum NOx emissions of: 0.6 lbs/MWh if the facility’s nameplate rating is up to 1 MW; 1.2 lbs/MWh if the nameplate rating is above 1 MW, up to 2 MW; and 0.5 lbs/MWh if the nameplate rating is above 2 MW. If located in another zip code, the facility is designed to have maximum NOx emissions of 1.6 lbs/MWh.
- The average annual efficiency based on the HHV of the fuel input is as follows (Check the applicable box):  
 60.0% - 62.9%     63.0% - 64.9%     63.0% or greater and peak efficiency of 65.0% or greater

An applicant seeking to participate in the Standby Rate Pilot under Rider Q as a non-Targeted Exemption Customer:

- The generating facility located in one of the zip codes specified in General Rule 20.3.4 is designed to have maximum NOx emissions of: 0.6 lbs/MWh if the facility’s nameplate rating is up to 1 MW; 1.2 lbs/MWh if the nameplate rating is above 1 MW, up to 2 MW; and 0.5 lbs/MWh if the nameplate rating is above 2 MW. If located in another zip code, the facility is designed to have maximum NOx emissions of 1.6 lbs/MWh.

Professional Engineer Information:

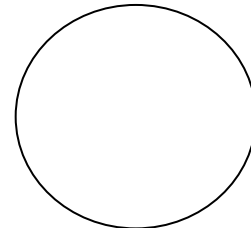
Please affix PE seal in circle

Name (Print) \_\_\_\_\_

License No. \_\_\_\_\_

Signed \_\_\_\_\_

Date \_\_\_\_\_



Con Edison, at its discretion, may request a new project analysis or an update of an existing project analysis periodically, but no more than once a year.

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 03/02/2019

Leaf: 388  
Revision: 12  
Superseding Revision: 11

**SERVICE CLASSIFICATION NO. 1 - Continued  
RESIDENTIAL AND RELIGIOUS**

**Rate I - Residential and Religious**

**Applicability:** To all Customers other than those billed under Rate II or Rate III.

**Delivery Charges, applicable to all Customers**

Customer Charge

\$17.00 per month

Energy Delivery Charges

Charges applicable for the months of June, July, August, and September

first 250 kWh

11.843 cents per kWh

over 250 kWh

13.613 cents per kWh

Charges applicable for all other months

All kWh

11.843 cents per kWh

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**SERVICE CLASSIFICATION NO. 1 - Continued  
RESIDENTIAL AND RELIGIOUS**

**Rate II - Residential and Religious - Voluntary Time-of-Day**

**Applicability:**

To Customers who made an election before March 1, 2014, to be billed at a time-of-day rate or under Special Provision D.

A Customer served under Rate II may elect to transfer to Rate I or Rate III, provided, however, that the Customer will thereafter be ineligible to return to Rate II.

Applications for service under this Rate will not be accepted on or after March 1, 2014.

**Delivery Charges, applicable to all Customers**

**1) Applicable to accounts served under Special Provision D:**

<u>Meter Charge</u>	\$4.46 per month
<u>Energy Delivery Charges</u>	
Charges applicable for all months	
Off peak: Monday through Friday, 10 PM to 10 AM, and all hours Saturday and Sunday	1.65 cents per kWhr
<u>Additional Delivery Charges and Adjustments</u> , as specified in General Rule 26.	

**2) Applicable to all other accounts:**

<u>Customer Charge</u>	\$21.46 per month
<u>Energy Delivery Charges</u>	
Charges applicable for the months of June, July, August, and September	
On peak: Monday through Friday, 10 AM to 10 PM, excluding Independence Day (July 4) and Labor Day (the first Monday in September)	42.95 cents per kWhr
Off peak: All other hours of the week	1.65 cents per kWhr
Charges applicable for all other months	
On peak: Monday through Friday, 10 AM to 10 PM, excluding New Year's Day (January 1), Memorial Day (the last Monday in May), Thanksgiving Day (the fourth Thursday in November), and Christmas Day (December 25)	15.59 cents per kWhr
Off peak: All other hours of the week	1.65 cents per kWhr
<u>Additional Delivery Charges and Adjustments</u> , as specified in General Rule 26.	

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 03/02/2019

Leaf: 389.1  
Revision: 9  
Superseding Revision: 7

**SERVICE CLASSIFICATION NO. 1 - Continued**  
**RESIDENTIAL AND RELIGIOUS**

**Rate III - Residential and Religious - Voluntary Time-of-Day**

**Applicability:**

To Customers who elect to be billed at a time-of-day rate on or after March 1, 2014, or under Special Provision F.

A Customer who elects to transfer from Rate III to another rate will be ineligible for billing under this Rate for a period of one and one-half years from the date of such transfer.

A Customer who elects Rate III as a Retail Access Customer and then switches to Full Service must remain on Rate III as a Full Service Customer for one year from the date of the switch.

A Customer who elects Rate III as a Full Service Customer must remain on Rate III as a Full Service Customer for one year from the date of the switch.

**Delivery Charges, applicable to all Customers**

Customer Charge \$21.46 per month

Energy Delivery Charges

Charges applicable for the months of June, July, August, and September

On-peak: All days, 8 AM to midnight, including holidays 23.55 cents per kWhr

Off-peak: All other hours of the week 1.66 cents per kWhr

Charges applicable for all other months

On-peak: All days, 8 AM to midnight, including holidays 8.71 cents per kWhr

Off-peak: All other hours of the week 1.66 cents per kWhr

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**SERVICE CLASSIFICATION NO. 1 – Continued  
RESIDENTIAL AND RELIGIOUS**

**Special Provisions – Continued**

- (D) A Customer who has an existing account under SC 1 may take service under a separate account, billed under Rate II of this Service Classification, for the sole purpose of heating water off peak and storing it. This service is provided under the following conditions:
- (1) Suitability of the equipment including its size and installation must be approved by the Company;
  - (2) No more than 700 Customers will be accepted in total;
  - (3) Service furnished under this Rider will be restricted to the off peak period of the entire 48 hours of Saturday and Sunday and Monday through Friday 10:00 P.M. to 10:00 A.M.;
  - (4) The equipment to be served will be permanently connected by the Customer to an electric circuit used solely for the equipment;
  - (5) The Company will furnish and install a watt-hour meter and time clock on a separate circuit in order to restrict service to the off peak period as stated in (3) above;
  - (6) The Customer will permit the Company to install, maintain, and inspect upon reasonable notice, all equipment required to measure and collect any data reasonably necessary to determine the operating characteristics of installations served under this Special Provision; and
  - (7) If the Company's distribution facilities require modification to supply the equipment served under this Special Provision, the Customer or applicant shall pay the Company in advance for its cost of modification.

Applications for service under this Special Provision will not be accepted on or after March 1, 2014. Service will terminate under this Special Provision on the earlier of: (a) the date on which all Customers who received service under Special Provision D as of February 28, 2014 no longer receive service under this Special Provision, or (b) December 31, 2023.

- (E) A Customer who takes service under Rate III of this Service Classification for their premises and registers a Plug-in Electric Vehicle ("PEV") with the Company will receive a price guarantee for a period of one year commencing with the first full billing cycle after the Customer registers the PEV with the Company. Under the price guarantee, the Customer will receive a credit following the one-year period for the difference, if any, between what the Customer paid and what the Customer would have paid under Rate I rates over that one-year period. The comparison (inclusive of the Increase in Rates and Charges) will be made on a total bill basis for Full Service Customers and on a delivery-only basis for Retail Access Customers.
- (F) A Customer who has an SC 1 account or a residential tenant or occupant in a building served under another SC may take service under a separate account, billed under Rate III of this Service Classification, for the sole purpose of charging a PEV; provided, however, that such Customer will not be eligible for the Rate III price guarantee described in Special Provision E.
- (G) [RESERVED FOR FUTURE USE]

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 03/02/2019

Leaf: 397  
Revision: 12  
Superseding Revision: 11

**SERVICE CLASSIFICATION NO. 2 - Continued**  
**GENERAL - SMALL**

**Rate I - General - Small**

**Applicability:** To all Customers other than those billed under Rate II.

**Delivery Charges, applicable to all Customers**

Customer Charge

\$28.10 per month, except as specified below  
\$23.69 per month for Customers furnished with unmetered service pursuant to  
General Rule 6.9, provided they are not billed under Special Provision D

Energy Delivery Charges

Charges applicable for the months of June, July, August, and September	14.73 cents per kWhr
Charges applicable for all other months	12.37 cents per kWhr

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

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Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 03/02/2019

Leaf: 398  
Revision: 11  
Superseding Revision: 10

**SERVICE CLASSIFICATION NO. 2 - Continued**  
**GENERAL - SMALL**

**Rate II - General - Small - Time-of-Day**

**Applicability:** To Customers who elect to be billed at a time-of-day rate provided the service is metered.

A Customer who elects to transfer from Rate II to Rate I will be ineligible for billing under Rate II for a period of one and one-half years from the commencement of billing under Rate I.

**Delivery Charges, applicable to all Customers**

Customer Charge \$32.56 per month

Energy Delivery Charges

Charges applicable for the months of June, July, August, and September

On peak: Monday through Friday, 8 AM to 10 PM 34.97 cents per kWhr  
Off peak: All other hours of the week 1.28 cents per kWhr

Charges applicable for all other months

On peak: Monday through Friday, 8 AM to 10 PM 17.22 cents per kWhr  
Off peak: All other hours of the week 1.28 cents per kWhr

Additional Delivery Charges and Adjustments, as specified in General Rule 26.



**SERVICE CLASSIFICATION NO. 5 - Continued  
 ELECTRIC TRACTION SYSTEMS**

**Rate I - Electric Traction Systems**

**Applicability:** To all Customers other than those billed under Rate II, Rate III or Rate IV.

**Delivery Charges, applicable to all Customers**

Demand Delivery Charges, per kW of maximum demand

	<u>Low Tension Service</u>	<u>High Tension Service</u>
Charge applicable for the months of June, July, August, and September		
first 5 kW (or less)	\$218.64 per month	\$166.73 per month
over 5 kW	\$38.38 per kW	\$29.13 per kW
Charge applicable for all other months		
first 5 kW (or less)	\$140.27 per month	\$88.36 per month
over 5 kW	\$24.43 per kW	\$15.18 per kW

Minimum Charge: The minimum Delivery Demand Charge for any monthly billing period shall be the charge for 5 kW of demand.

Energy Delivery Charge

Charge applicable for all months 3.79 cents per kWhr

Charges for Metering Services, unless taken competitively pursuant to General Rule 6.4.

- 1) Charges applicable to Customers served under Rider M on a mandatory basis and Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company:
 

Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$27.78 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$25.93 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services, including providing and maintaining the communications service	\$49.62 per month
  
- 2) Charges applicable to all other Customers:
 

Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$1.76 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$4.85 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$2.89 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**SERVICE CLASSIFICATION NO. 5 - Continued**  
**ELECTRIC TRACTION SYSTEMS**

**Rate II - Electric Traction Systems - Mandatory Time-of-Day - Continued**

**Delivery Charges, applicable to all Customers**

Demand Delivery Charges, per kW of maximum demand for each specified time period

Charges applicable for the months of June, July, August, and September

Monday through Friday, 8 AM to 6 PM (high/low tension service)	\$5.20 per kW
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$10.68 per kW
All hours of all days (low tension service only)	\$10.23 per kW

Charges applicable for all other months

Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$9.08 per kW
All hours of all days (low tension service only)	\$3.23 per kW

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Energy Delivery Charges

Charges applicable for all months

All hours of all days	0.79 cents per kWh
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Charges for Metering Services, unless the customer owns the meter or takes services competitively

pursuant to General Rules 6.3 and 6.4

Meter Ownership Charge, applicable unless an MSP provides the meter(s) or the Customer owns the meter(s)	\$27.78 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$25.93 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$49.62 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**SERVICE CLASSIFICATION NO. 5 - Continued**  
**ELECTRIC TRACTION SYSTEMS**

**Rate III - Electric Traction Systems - Standby Service**

**Applicability:** To Customers billed under Standby Service rates pursuant to General Rule 20 who are not subject to billing under Rate IV.

**Delivery Charges, applicable to all Customers**

<u>Customer Charge</u>	\$325.12 per month	
<u>Demand Delivery Charges</u>		
	<u>Low Tension Service</u>	<u>High Tension Service</u>
1) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	\$6.89 per kW	\$3.09 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM	\$0.2088 per kW	\$0.2088 per kW
Monday through Friday, 8 AM to 10 PM	\$0.6405 per kW	\$0.2031 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.4685 per kW	\$0.2340 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Charges for Metering Services, unless taken competitively pursuant to General Rule 6.4.

1) Charges applicable to Customers served under Rider M on a mandatory basis and Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company:		
Meter Ownership Charge, applicable unless an MSP provides the meter(s)		\$27.78 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services		\$25.93 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services, including providing and maintaining the communications service		\$49.62 per month
2) Charges applicable to all other Customers:		
Meter Ownership Charge, applicable unless an MSP provides the meter(s)		\$1.76 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services		\$4.85 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services		\$2.89 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**SERVICE CLASSIFICATION NO. 5 - Continued  
 ELECTRIC TRACTION SYSTEMS**

**Rate IV - Electric Traction Systems - Standby Service (Large)**

**Applicability:** To Customers billed under Standby Service rates pursuant to General Rule 20 where the Contract Demand is greater than 1500 kW and/or high-tension service is supplied at 138,000 volts.

**Delivery Charges, applicable to all Customers**

Customer Charge

	<u>Low Tension Service</u>	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
Charge per month	\$262.28	\$262.28	\$201.88

Demand Delivery Charges

	<u>Low Tension Service</u>	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
1) Contract Demand Delivery Charge, per kW of Contract Demand			
Charge applicable for all months	\$5.87 per kW	\$4.17 per kW	\$1.57 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period			
Charges applicable for the months of June, July, August, and September			
Monday through Friday, 8 AM to 6 PM	\$0.3285 per kW	\$0.3437 per kW	\$0.2564 per kW
Monday through Friday, 8 AM to 10 PM	\$0.7066 per kW	\$0.2264 per kW	N/A
Charge applicable for all other months			
Monday through Friday, 8 AM to 10 PM	\$0.6630 per kW	\$0.3999 per kW	\$0.1889 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Charges for Metering Services, unless the customer owns the meter or takes services competitively pursuant to General Rules 6.3 and 6.4

Meter Ownership Charge, applicable unless an MSP provides the meter(s) or the Customer owns the meter(s)	\$27.78 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$25.93 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$49.62 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 03/02/2019

Leaf: 416  
Revision: 11  
Superseding Revision: 10

**SERVICE CLASSIFICATION NO. 6 - Continued**  
**PUBLIC AND PRIVATE STREET LIGHTING**

**Rate**

**Delivery Charges, applicable to all Customers**

Customer Charge \$36.60 per month

Energy Delivery Charge

Charge applicable for all months 8.68 cents per kWhr

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**SERVICE CLASSIFICATION NO. 8 - Continued  
MULTIPLE DWELLINGS - REDISTRIBUTION**

**Rate I - Multiple Dwellings - Redistribution**

**Applicability:** To all Customers other than those billed under Rate II, Rate III, Rate IV or Rate V.

**Delivery Charges, applicable to all Customers**

Demand Delivery Charges, per kW of maximum demand

	<u>Low Tension Service</u>	<u>High Tension Service</u>
Charges applicable for the months of June, July, August, and September		
first 10 kW (or less)	\$418.98 per month	\$330.06 per month
over 10 kW	\$37.79 per kW	\$29.76 per kW
Charges applicable for all other months		
first 10 kW (or less)	\$323.88 per month	\$234.96 per month
over 10 kW	\$29.19 per kW	\$21.14 per kW

Minimum Charge: The minimum Delivery Demand Charge for any monthly billing period shall be the charge for 10 kW of demand.

Energy Delivery Charge, per kWhr

Charge applicable for all months for both low tension service and high tension service 1.67 cents per kWhr

Charges for Metering Services, unless taken competitively pursuant to General Rule 6.4.

1) Charges applicable to Customers served under Rider M on a mandatory basis and Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company:

Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$27.78 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$25.93 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services, including providing and maintaining the communications service	\$49.62 per month

2) Charges applicable to all other Customers:

Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$1.92 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$5.28 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$3.15 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**SERVICE CLASSIFICATION NO. 8 - Continued**  
**MULTIPLE DWELLINGS - REDISTRIBUTION**

**Rate II - Multiple Dwellings - Redistribution - Time-of-Day - Continued**

**Delivery Charges, applicable to all Customers**

Demand Delivery Charges, per kW of maximum demand for each specified time period

Charges applicable for the months of June, July, August, and September	
Monday through Friday, 8 AM to 6 PM (high/low tension service)	\$9.95 per kW
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$23.99 per kW
All hours of all days (low tension service only)	\$19.48 per kW
Charges applicable for all other months	
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$17.55 per kW
All hours of all days (low tension service only)	\$4.11 per kW

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Energy Delivery Charge, per kWhr

Charges applicable for all months	
All hours of all days	0.79 cents per kWhr

Charges for Metering Services, unless the customer owns the meter or takes services competitively pursuant to General Rules 6.3 and 6.4

Meter Ownership Charge, applicable unless an MSP provides the meter(s) or the Customer owns the meter(s)	\$27.78 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$25.93 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$49.62 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**SERVICE CLASSIFICATION NO. 8 - Continued**  
**MULTIPLE DWELLINGS - REDISTRIBUTION**

**Rate III - Multiple Dwellings - Redistribution - Voluntary Time-of-Day - Continued**

**Delivery Charges, applicable to all Customers**

Demand Delivery Charges, per kW of maximum demand for each specified time period

Charges applicable for the months of June, July, August, and September

Monday through Friday, 8 AM to 6 PM (high/low tension service)	\$9.91 per kW
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$23.64 per kW
All hours of all days (low tension service only)	\$21.78 per kW

Charges applicable for all other months

Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$17.47 per kW
All hours of all days (low tension service only)	\$6.93 per kW

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Energy Delivery Charge, per kWhr

Charges applicable for all months

All hours of all days	0.79 cents per kWhr
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Charges for Metering Services, unless taken competitively pursuant to General Rule 6.4.

1) Charges applicable to Customers served under Rider M on a mandatory basis and Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company:

Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$27.78 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$25.93 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services, including providing and maintaining the communications service	\$49.62 per month

2) Charges applicable to all other Customers:

Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$1.92 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$5.28 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$3.15 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.



**SERVICE CLASSIFICATION NO. 8 - Continued**  
**MULTIPLE DWELLINGS - REDISTRIBUTION**

**Rate IV - Multiple Dwellings - Redistribution - Standby Service**

**Applicability:** To Customers billed under Standby Service rates pursuant to General Rule 20 who are not subject to billing under Rate V.

**Delivery Charges, applicable to all Customers**

<u>Customer Charge</u>	\$328.61	per month	
<u>Demand Delivery Charges</u>			
	<u>Low Tension Service</u>		<u>High Tension Service</u>
1) Contract Demand Delivery Charge, per kW of Contract Demand			
Charge applicable for all months	\$9.42	per kW	\$7.83 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period			
Charges applicable for the months of June, July, August, and September			
Monday through Friday, 8 AM to 6 PM	\$0.7849	per kW	\$0.7849 per kW
Monday through Friday, 8 AM to 10 PM	\$1.5950	per kW	\$0.5209 per kW
Charge applicable for all other months			
Monday through Friday, 8 AM to 10 PM	\$1.0754	per kW	\$0.6534 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Charges for Metering Services, unless taken competitively pursuant to General Rule 6.4.

1) Charges applicable to Customers served under Rider M on a mandatory basis and Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company:			
Meter Ownership Charge, applicable unless an MSP provides the meter(s)			\$27.78 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services			\$25.93 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services, including providing and maintaining the communications service			\$49.62 per month
2) Charges applicable to all other Customers:			
Meter Ownership Charge, applicable unless an MSP provides the meter(s)			\$1.92 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services			\$5.28 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services			\$3.15 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**SERVICE CLASSIFICATION NO. 8 - Continued**  
**MULTIPLE DWELLINGS - REDISTRIBUTION**

**Rate V - Multiple Dwellings - Redistribution - Standby Service (Large)**

**Applicability:** To Customers billed under Standby Service rates pursuant to General Rule 20 where: (a) the Contract Demand is greater than 1500 kW; (b) high-tension service is supplied at 138,000 volts; or (c) the Customer would otherwise take service under Rate II on an optional basis.

**Delivery Charges, applicable to all Customers**

Customer Charge

	<u>Low Tension Service</u>	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
Charge per month	\$1,249.74	\$1,249.74	\$163.64

Demand Delivery Charges

	<u>Low Tension Service</u>	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
1) Contract Demand Delivery Charge, per kW of Contract Demand			
Charge applicable for all months	\$8.68 per kW	\$7.84 per kW	\$2.82 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period			
Charges applicable for the months of June, July, August, and September			
Monday through Friday, 8 AM to 6 PM	\$0.7550 per kW	\$0.7550 per kW	\$0.5662 per kW
Monday through Friday, 8 AM to 10 PM	\$1.5230 per kW	\$0.4979 per kW	N/A
Charge applicable for all other months			
Monday through Friday, 8 AM to 10 PM	\$1.0106 per kW	\$0.6202 per kW	\$0.2950 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Charges for Metering Services, unless the customer owns the meter or takes services competitively pursuant to General Rules 6.3 and 6.4

Meter Ownership Charge, applicable unless an MSP provides the meter(s) or the Customer owns the meter(s)	\$27.78 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$25.93 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$49.62 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**SERVICE CLASSIFICATION NO. 9 - Continued  
 GENERAL - LARGE**

**Rate I - General - Large**

**Applicability:** To all Customers other than those billed under Rate II, Rate III, Rate IV, or Rate V.

**Delivery Charges, applicable to all Customers**

Demand Delivery Charges, per kW of maximum demand

	<u>Low Tension Service</u>	<u>High Tension Service</u>
Charges applicable for the months of June, July, August, and September		
first 5 kW (or less)	\$197.30 per month	\$152.53 per month
over 5 kW	\$28.80 per kW	\$21.84 per kW
Charges applicable for all other months		
first 5 kW (or less)	\$157.61 per month	\$112.90 per month
over 5 kW	\$22.74 per kW	\$15.76 per kW

Minimum Charge: The minimum Delivery Demand Charge for any monthly billing period shall be the charge for 5 kW of demand.

Energy Delivery Charge, per kWhr

	<u>Low Tension Service</u>	<u>High Tension Service</u>
Charges applicable for all months	2.10 cents per kWhr	1.95 cents per kWhr

Charges for Metering Services, unless taken competitively pursuant to General Rule 6.4.

1) Charges applicable to Customers served under Rider M on a mandatory basis and Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company:

Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$27.78 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$25.93 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services, including providing and maintaining the communications service	\$49.62 per month

2) Charges applicable to all other Customers:

Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$1.27 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$3.51 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$2.08 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**SERVICE CLASSIFICATION NO. 9 - Continued**  
**GENERAL - LARGE**

**Rate II - General - Large - Time-of-Day - Continued**

**Delivery Charges, applicable to all Customers**

Demand Delivery Charges, per kW of maximum demand for each specified time period

Charges applicable for the months of June, July, August, and September

Monday through Friday, 8 AM to 6 PM (high/low tension service)	\$9.13 per kW
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$17.07 per kW
All hours of all days (low tension service only)	\$18.32 per kW

Charges applicable for all other months

Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$12.59 per kW
All hours of all days (low tension service only)	\$5.88 per kW

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Energy Delivery Charge, per kWhr

Charges applicable for all months

All hours of all days	0.79 cents per kWhr
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Charges for Metering Services, unless the customer owns the meter or takes services competitively pursuant to General Rules 6.3 and 6.4

Meter Ownership Charge, applicable unless an MSP provides the meter(s) or the Customer owns the meter(s) \$27.78 per month

Meter Service Provider Charge, applicable unless an MSP provides meter services \$25.93 per month

Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services \$49.62 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**SERVICE CLASSIFICATION NO. 9 - Continued**  
**GENERAL - LARGE**

**Rate III - General - Large - Voluntary Time-of-Day - Continued**

**Delivery Charges, applicable to all Customers**

Demand Delivery Charges, per kW of maximum demand for each specified time period

Charges applicable for the months of June, July, August, and September

Monday through Friday, 8 AM to 6 PM (high/low tension service)	\$9.94 per kW
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$21.33 per kW
All hours of all days (low tension service only)	\$20.40 per kW

Charges applicable for all other months

Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$13.81 per kW
All hours of all days (low tension service only)	\$5.85 per kW

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Energy Delivery Charge, per kWhr

Charges applicable for all months

All hours of all days	0.79 cents per kWhr
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Charges for Metering Services, unless taken competitively pursuant to General Rule 6.4.

1) Charges applicable to Customers served under Rider M on a mandatory basis and Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company:

Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$27.78 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$25.93 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services, including providing and maintaining the communications service	\$49.62 per month

2) Charges applicable to all other Customers:

Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$1.27 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$3.51 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$2.08 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**SERVICE CLASSIFICATION NO. 9 - Continued**  
**GENERAL - LARGE**

**Rate IV - General – Large - Standby Service**

**Applicability:** To Customers billed under Standby Service rates pursuant to General Rule 20 who are not subject to billing under Rate V.

**Delivery Charges, applicable to all Customers**

Customer Charge \$118.34 per month

Demand Delivery Charges

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

1) Applicable to all Customers, except for Station Use by Wholesale Generators:

a) Contract Demand Delivery Charge, per kW of Contract Demand	<u>Low Tension Service</u>	<u>High Tension Service</u>
Charge applicable for all months	\$9.44 per kW	\$6.09 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM	\$0.5518 per kW	\$0.5558 per kW
Monday through Friday, 8 AM to 10 PM	\$1.0640 per kW	\$0.3432 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.7542 per kW	\$0.4608 per kW

2) Applicable to Station Use by Wholesale Generators:

a) Contract Demand Delivery Charge, per kW of Contract Demand	<u>Low Tension Service</u>	<u>High Tension Service</u>
Charge applicable for all months	\$9.44 per kW	\$6.09 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 10 PM	\$1.0640 per kW	\$0.3432 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.4681 per kW	\$0.1706 per kW

**SERVICE CLASSIFICATION NO. 9 - Continued**  
**GENERAL - LARGE**

**Rate IV - General – Large - Standby Service - Continued**

**Delivery Charges, applicable to all Customers - Continued**

Charges for Metering Services, unless taken competitively pursuant to General Rule 6.4.

- 1) Charges applicable to Customers served under Rider M on a mandatory basis and Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company:

Meter Ownership Charge, applicable unless an MSP provides the meter(s) \$27.78 per month

Meter Service Provider Charge, applicable unless an MSP provides meter services \$25.93 per month

Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services, including providing and maintaining the communications service \$49.62 per month

- 2) Charges applicable to all other Customers:

Meter Ownership Charge, applicable unless an MSP provides the meter(s) \$1.27 per month

Meter Service Provider Charge, applicable unless an MSP provides meter services \$3.51 per month

Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services \$2.08 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**SERVICE CLASSIFICATION NO. 9 - Continued**  
**GENERAL - LARGE**

**Rate V - General – Large - Standby Service (Large)**

**Applicability:** To Customers billed under Standby Service rates pursuant to General Rule 20 where: (a) the Contract Demand is greater than 1500 kW and the Customer does not take service under Rider J; (b) the Contract Demand is greater than 900 kW and the Customer takes service under Rider J; (c) high-tension service is supplied at 138,000 volts; or (d) the Customer would otherwise take service under Rate II on an optional basis.

**Delivery Charges, applicable to all Customers**

Customer Charge

	Low Tension Service	High Tension Service below 138 kV	High Tension Service at 138 kV
Charge per month	\$1,803.16	\$1,803.16	\$212.14

Demand Delivery Charges

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

1) Applicable to all Customers, except for Station Use by Wholesale Generators:

	Low Tension Service	High Tension Service below 138 kV	High Tension Service at 138 kV
a) Contract Demand Delivery Charge, per kW of Contract Demand			
Charge applicable for all months	\$8.03 per kW	\$7.29 per kW	\$2.70 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period			
Charges applicable for the months of June, July, August, and September			
Monday through Friday, 8 AM to 6 PM	\$0.5634 per kW	\$0.5777 per kW	\$0.4248 per kW
Monday through Friday, 8 AM to 10 PM	\$1.0902 per kW	\$0.3620 per kW	N/A
Charge applicable for all other months			
Monday through Friday, 8 AM to 10 PM	\$0.8295 per kW	\$0.5196 per kW	\$0.2339 per kW



**SERVICE CLASSIFICATION NO. 9 - Continued**  
**GENERAL - LARGE**

**Rate V - General – Large - Standby Service (Large) - Continued**

**Delivery Charges, applicable to all Customers - Continued**

Demand Delivery Charges - Continued

2) Applicable to Station Use by Wholesale Generators:

	Low Tension <u>Service</u>	High Tension <u>Service</u>
a) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	\$8.03 per kW	\$7.29 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 10 PM	\$1.0902 per kW	\$0.3620 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.5202 per kW	\$0.1960 per kW

Charges for Metering Services, unless the customer owns the meter or takes services competitively pursuant to General Rules 6.3 and 6.4

Meter Ownership Charge, applicable unless an MSP provides the meter(s) or the Customer owns the meter(s)	\$27.78 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$25.93 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$49.62 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**SERVICE CLASSIFICATION NO. 9 – Continued**  
**GENERAL - LARGE**

**Special Provisions – Continued**

**(G) - Continued**

(2) Delivery Service:

- (a) Customers who are billed for Delivery Service under RNY are subject to all delivery charges applicable under this Service Classification, except that the System Benefits Charge and the Revenue Decoupling Mechanism Adjustment will not be applicable to all power and energy delivered under the RNY Program, up to the RNY allocation, regardless of supplier.
- (b) If a Customer is eligible for both the RNY Program and Special Provision H of this Service Classification, the Customer will receive Delivery Service under RNY for the RNY load unless the Customer makes a one-time election to receive Delivery Service under Special Provision H for: (i) the entire RNY load for a “New Customer” as defined in Special Provision H, or (ii) the RNY load above the “Baseline Billing Determinants” for an “Existing Customer” as both terms are defined in Special Provision H.

The following provisions are applicable to RNY Customers who elect to receive Delivery Service under Special Provision H:

- (i) The election may be made if the Customer is served under General Rule 11 for RNY only.
  - (ii) The election must be made in writing before the commencement of billing under RNY or under both RNY and Special Provision H.
  - (iii) Delivery Service will not be provided under RNY and Special Provision H for the same load unless the Customer demonstrates to the Company a financial need that meets the requirements for individually negotiated agreements specified in sub-paragraph a) or b) of General Rule 20.7.
  - (c) If a Customer elected to receive Delivery Service under Special Provision H pursuant to sub-paragraph (b) above, but is not billed under that Special Provision because the Company did not receive a new Tax Certificate or Tax Certification, such Customer will receive Delivery Service for the RNY load under RNY unless and until delivery rate reductions are reinstated under Special Provision H following receipt of a new Tax Certificate or Tax Certification.
- (3) Customers who participate in the RNY Program are exempt from the Minimum Monthly Charge (General Rule 10.10).
  - (4) Customers who participate in the RNY Program will receive a monthly credit of 0.0266 cents per kWh associated with energy efficiency program cost recovery.

**SERVICE CLASSIFICATION NO. 11 - Continued  
 BUY-BACK SERVICE**

**Charges to be Paid by the Customer**

**Customer Charge and Delivery Service Contract Demand Charge**

The Customer will be required to pay a Customer Charge (per month) and a Delivery Service Contract Demand Charge (per kW per month of the Contract Demand) based on the SC that would otherwise be applicable to the Customer if the Customer were taking the Company's delivery service; provided, however, that if service is taken by the Customer under both this SC and another SC through the same service connection: (i) the Customer Charge will be waived under this SC; and (ii) the contract demand charges under this SC shall apply only to the contract demand in excess of the contract demand billed under Standby Service rates or the contract demand in excess of the as-used demand billed under another rate.

**If the Contract Demand under this SC is 1500 kW or less**

		<u>Delivery Service Contract Demand Charge</u> (per kW of Contract Demand)	
	<u>Customer Charge</u> (per month)	<u>High Tension Service</u> below 138 kV	<u>Low Tension Service</u>
SC 5	\$325.12	\$3.09	\$6.89
SC 8	\$328.61	\$7.83	\$9.42
SC 9	\$118.34	\$6.09	\$9.44
SC 12	\$145.25	\$6.33	\$8.15

**If the Contract Demand under this SC is greater than 1500 kW**

		<u>Delivery Service Contract Demand Charge</u> (per kW of Contract Demand)	
	<u>Customer Charge</u> (per month)	<u>High Tension Service</u> below 138 kV	<u>Low Tension Service</u>
SC 5	\$262.28	\$4.17	\$5.87
SC 8	\$1,249.74	\$7.84	\$8.68
SC 9	\$1,803.16	\$7.29	\$8.03
SC 12	\$661.96	\$6.36	\$6.86
SC 13	\$3,274.11	\$7.15	N/A

**If the Customer takes high tension service at 138 kV, regardless of the Contract Demand kW**

		<u>Delivery Service Contract Demand Charge</u> (per kW of Contract Demand)
	<u>Customer Charge (per month)</u>	<u>High Tension Service at 138 kV</u>
SC 5	\$201.88	\$1.57
SC 8	\$163.64	\$2.82
SC 9	\$212.14	\$2.70
SC 12	\$148.64	\$1.68
SC 13	\$2,705.94	\$2.76

A Customer who would otherwise receive service under a non-demand billed SC will be considered to have requirements in excess of 10 kilowatts and will be subject to the Customer Charge and the Delivery Service Contract Demand Charge shown for Customers who would be subject to SC No. 5, 8, 9, or 12, as appropriate.

The contract demand charge under this SC shall apply only to the contract demand in excess of 10 kW for a Customer billed under a non-demand SC.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
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**SERVICE CLASSIFICATION NO. 12  
MULTIPLE DWELLING SPACE HEATING**

**Applicable to Use of Service for**

Light, heat, and power used in a multiple dwelling in which the entire space heating requirements of the residential tenants are supplied by the use of electricity purchased from the Company subject to the Common Provisions and Special Provisions of this Service Classification.

**Character of Service**

Of the various characteristics of service listed and more fully described in General Rule 4, the following may be designated for service by the Company under this Service Classification, subject to the limitations set forth in such Rule. Frequencies and voltages shown are approximate. All are continuous.

**Standard Service**

Any derivative of the standard alternating current, 3 phase, 4 wire system at 60 cycles and 120/208 volts.

**Non-Standard Service**

Low Tension Alternating Current - 60 cycles:

Single phase at 120/240 volts  
Three phase at 240 volts  
Two phase at 120/240 or 230 or 240 volts  
Three phase at 265/460 volts

High Tension Alternating Current - 60 cycles:

Three phase at 2,400/4,150 volts  
Three phase at 13,200 volts  
Three phase at 26,400 volts  
Three phase at 33,000 volts  
Three phase at 69,000 volts  
Three phase at 138,000 volts

**SERVICE CLASSIFICATION NO. 12 - Continued**  
**MULTIPLE DWELLING SPACE HEATING**

**Rate I - Multiple Dwelling Space Heating**

**Applicability:** To all Customers other than those billed under Rate II, Rate III, Rate IV, and Rate V.

**Delivery Charges, applicable to all Customers billed for both energy and demand**

Demand Delivery Charges, per kW of maximum demand

	<u>Low Tension Service</u>	<u>High Tension Service</u>
Charges applicable for the months of June, July, August, and September		
first 5 kW (or less)	\$211.14 per month	\$157.88 per month
over 5 kW	\$38.18 per kW	\$28.53 per kW
Charges applicable for all other months		
first 5 kW (or less)	\$118.55 per month	\$65.47 per month
over 5 kW	\$21.41 per kW	\$11.78 per kW

Minimum Charge: Where the Customer is billed for energy and demand, the minimum Delivery Demand Charge for any monthly billing period shall be the charge for 5 kW of demand.

Energy Delivery Charge, per kWh

Charge applicable for all months for both low tension service and high tension service 1.72 cents per kWhr

Charges for Metering Services, unless taken competitively pursuant to General Rule 6.4.

1) Charges applicable to Customers served under Rider M on a mandatory basis and Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company:

Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$27.78 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$25.93 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services, including providing and maintaining the communications service	\$49.62 per month

2) Charges applicable to all other Customers:

Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$2.76 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$7.63 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$4.55 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

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Consolidated Edison Company of New York, Inc.  
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**SERVICE CLASSIFICATION NO. 12 - Continued**  
**MULTIPLE DWELLING SPACE HEATING**

**Rate I - Multiple Dwelling Space Heating - Continued**

**Delivery Charges, applicable to all Customers billed for energy only**

Energy Delivery Charge

Charges applicable for the months of June, July, August, and September

first 10 kWhr (or less)	\$14.05
over 10 kWhr	13.48 cents per kWhr

Charges applicable for all other months

first 10 kWhr (or less)	\$13.88
over 10 kWhr	12.14 cents per kWhr

Minimum Charge: Where the Customer is billed for energy only, the minimum charge for energy for any monthly billing period shall be the charge for 10 kWhr.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**SERVICE CLASSIFICATION NO. 12 - Continued**  
**MULTIPLE DWELLING SPACE HEATING**

**Rate II - Multiple Dwelling Space Heating - Time-of-Day**

**Delivery Charges, applicable to all Customers**

Demand Delivery Charges, per kW of maximum demand for each specified time period

Charges applicable for the months of June, July, August, and September	
Monday through Friday, 8 AM to 6 PM (high/low tension service)	\$8.93 per kW
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$22.97 per kW
All hours of all days (low tension service only)	\$13.61 per kW
Charges applicable for all other months	
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$14.67 per kW
All hours of all days (low tension service only)	\$9.25 per kW

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Energy Delivery Charge, per kWhr

Charges applicable for all months	
All hours of all days	0.79 cents per kWhr

Charges for Metering Services, unless the customer owns the meter or takes services competitively pursuant to General Rules 6.3 and 6.4

Meter Ownership Charge, applicable unless an MSP provides the meter(s) or the Customer owns the meter(s)	\$27.78 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$25.93 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$49.62 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

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Consolidated Edison Company of New York, Inc.  
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**SERVICE CLASSIFICATION NO. 12 - Continued**  
**MULTIPLE DWELLING SPACE HEATING**

**Rate III - Multiple Dwelling Space Heating - Voluntary Time-of-Day - Continued**

**Delivery Charges, applicable to all Customers billed for both energy and demand**

Demand Delivery Charges, per kW of maximum demand for each specified time period

Charges applicable for the months of June, July, August, and September	
Monday through Friday, 8 AM to 6 PM (high/low tension service)	\$8.28 per kW
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$19.56 per kW
All hours of all days (low tension service only)	\$20.12 per kW
Charges applicable for all other months	
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$8.64 per kW
All hours of all days (low tension service only)	\$15.32 per kW

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Energy Delivery Charge, per kWhr

Charges applicable for all months	
All hours of all days	0.79 cents per kWhr

Charges for Metering Services, unless taken competitively pursuant to General Rule 6.4.

1) Charges applicable to Customers served under Rider M on a mandatory basis and Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company:	
Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$27.78 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$25.93 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services, including providing and maintaining the communications service	\$49.62 per month
2) Charges applicable to all other Customers:	
Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$2.76 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$7.63 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$4.55 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.



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Consolidated Edison Company of New York, Inc.  
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**SERVICE CLASSIFICATION NO. 12 - Continued**  
**MULTIPLE DWELLING SPACE HEATING**

**Rate III - Multiple Dwelling Space Heating - Voluntary Time-of-Day - Continued**

**Delivery Charges, applicable to all Customers billed for energy only**

Customer Charge \$32.56 per month

Energy Delivery Charges

Charges applicable for the months of June, July, August, and September

On peak: Monday through Friday, 8 AM to 10 PM 34.97 cents per kWhr

Off peak: All other hours of the week 1.28 cents per kWhr

Charges applicable for all other months

On peak: Monday through Friday, 8 AM to 10 PM 17.22 cents per kWhr

Off peak: All other hours of the week 1.28 cents per kWhr

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**SERVICE CLASSIFICATION NO. 12 - Continued**  
**MULTIPLE DWELLING SPACE HEATING**

**Rate IV - Multiple Dwelling Space Heating - Standby Service**

**Applicability:** To Customers billed under Standby Service rates pursuant to General Rule 20 who are not subject to billing under Rate V.

**Delivery Charges, applicable to all Customers**

Customer Charge \$145.25 per month

Demand Delivery Charges

	<u>Low Tension Service</u>	<u>High Tension Service</u>
1) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	\$8.15 per kW	\$6.33 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM	\$0.5812 per kW	\$0.5812 per kW
Monday through Friday, 8 AM to 10 PM	\$1.4294 per kW	\$0.5004 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$1.0160 per kW	\$0.5088 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Charges for Metering Services, unless taken competitively pursuant to General Rule 6.4.

1) Charges applicable to Customers served under Rider M on a mandatory basis and Retail Access Customers who would be served under Rider M on a mandatory basis if they purchased supply from the Company:	
Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$27.78 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$25.93 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services, including providing and maintaining the communications service	\$49.62 per month
2) Charges applicable to all other Customers:	
Meter Ownership Charge, applicable unless an MSP provides the meter(s)	\$2.76 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$7.63 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$4.55 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**SERVICE CLASSIFICATION NO. 12 - Continued**  
**MULTIPLE DWELLING SPACE HEATING**

**Rate V - Multiple Dwelling Space Heating - Standby Service (Large)**

**Applicability:** To Customers billed under Standby Service rates pursuant to General Rule 20 where: (a) the Contract Demand is greater than 1500 kW; (b) high-tension service is supplied at 138,000 volts; or (C) the Customer would otherwise take service under Rate II on an optional basis.

**Delivery Charges, applicable to all Customers**

Customer Charge

	<u>Low Tension Service</u>	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
Charge per month	\$661.96	\$661.96	\$148.64

Demand Delivery Charges

	<u>Low Tension Service</u>	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
1) Contract Demand Delivery Charge, per kW of Contract Demand			
Charge applicable for all months	\$6.86 per kW	\$6.36 per kW	\$1.68 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period			
Charges applicable for the months of June, July, August, and September			
Monday through Friday, 8 AM to 6 PM	\$0.5485 per kW	\$0.5485 per kW	\$0.4114 per kW
Monday through Friday, 8 AM to 10 PM	\$1.5929 per kW	\$0.5580 per kW	N/A
Charge applicable for all other months			
Monday through Friday, 8 AM to 10 PM	\$1.1334 per kW	\$0.5277 per kW	\$0.1685 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Charges for Metering Services, unless the customer owns the meter or takes services competitively pursuant to General Rules 6.3 and 6.4

Meter Ownership Charge, applicable unless an MSP provides the meter(s) or the Customer owns the meter(s)	\$27.78 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$25.93 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$49.62 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**SERVICE CLASSIFICATION NO. 13 - Continued**  
**BULK POWER - HOUSING DEVELOPMENTS**

**Rate I - Bulk Power - Housing Developments -Continued**

**Delivery Charges, applicable to all Customers**

Demand Delivery Charges, per kW of maximum demand for each specified time period

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Charges applicable for the months of June, July, August, and September

Monday through Friday, 8 AM to 6 PM	\$6.41 per kW
Monday through Friday, 8 AM to 10 PM	\$14.33 per kW

Charge applicable for all other months

Monday through Friday, 8 AM to 10 PM	\$8.82 per kW
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Minimum Charge: The minimum Delivery Demand Charge for any monthly billing period shall be the charge for 8,500 kilowatts of demand during the period Monday through Friday 8:00 AM to 10:00 PM.

Energy Delivery Charge, per kWhr

Charges applicable for all months

All hours of all days	0.79 cents per kWhr
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Charges for Metering Services, unless the customer owns the meter or takes services competitively pursuant to General Rules 6.3 and 6.4

Meter Ownership Charge, applicable unless an MSP provides the meter(s) or the Customer owns the meter(s)	\$27.78 per month
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Meter Service Provider Charge, applicable unless an MSP provides meter services	\$25.93 per month
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Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$49.62 per month
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Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**Minimum Monthly Charge**

Customers billed under Rate I are subject to the Minimum Monthly Charge, as described in General Rule 10.10, when the Minimum Monthly Charge exceeds the monthly pure base revenue. The Contract Demand is determined each month and is equal to the Customer's highest registered demand in the most recent 18 months, or the highest registered demand on the Customer's account if the account has less than 18 months of demand history, provided, however, that if a Customer requests and receives a reduction in the Contract Demand (as explained in General Rule 10.10), the demand history prior to the reduction will not be considered in determining the Contract Demand for subsequent months.

**SERVICE CLASSIFICATION NO. 13 - Continued**  
**BULK POWER - HOUSING DEVELOPMENTS**

**Rate II - Bulk Power - Housing Development – Standby Service**

**Applicability:** To Customers billed under Standby Service rates pursuant to General Rule 20 where the Contract Demand exceeds 1,500 kW.

**Delivery Charges, applicable to all Customers**

Customer Charge

	High Tension Service below 138 kV	High Tension Service at 138 kV
Charge per month	\$3,274.11	\$2,705.94

Demand Delivery Charges

	High Tension Service below 138 kV	High Tension Service at 138 kV
1) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	\$7.15 per kW	\$2.76 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM	\$0.3918 per kW	\$0.2939 per kW
Monday through Friday, 8 AM to 10 PM	\$0.2987 per kW	N/A
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.3565 per kW	\$0.1495 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Charges for Metering Services, unless the customer owns the meter or takes services competitively pursuant to General Rules 6.3 and 6.4

Meter Ownership Charge, applicable unless an MSP provides the meter(s) or the Customer owns the meter(s)	\$27.78 per month
Meter Service Provider Charge, applicable unless an MSP provides meter services	\$25.93 per month
Meter Data Service Provider Charge, applicable unless an MDSP provides meter data services	\$49.62 per month

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

**P.S.C. No. 12 – Electricity**

**TARIFF LEAVES**

PSC NO: 12 – Electricity  
Consolidated Edison Company of New York, Inc.  
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Leaf: 4  
Revision: 11  
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## PASNY DELIVERY SERVICE

### Rate I

**Applicability:** To PASNY Customers who are not served under Rate II, Rate III, or Rate IV.

**Applicable to demand-metered service, street lighting in The City of New York, and The City of New York calculated demand accounts**

	<u>Low Tension Service</u>	<u>High Tension Service</u>
Demand Delivery Charge (per kW per month of the maximum demand)	\$29.85	\$20.74

Reactive Power Demand Charge, applicable as specified under the Common Charges of this Rate Schedule.

**Applicable to non-demand-metered service and Westchester street lighting**

Energy Delivery Charge	22.15	cents per kWhr per month
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**PASNY DELIVERY SERVICE**

**Rate I - Continued**

**Facilities and Service Connection Charges - for street lighting and fire alarm or signal systems**

(A) Furnishing and Maintaining Control Equipment Charge

Delivery service for public street lighting in the County of Westchester is subject to the following additional charge and is available subject to the limitations provided in Special Provision 3(C) hereof.

For each point of service termination, as defined in Special Provision 3(B) hereof, where the Company supplies controlled period service from its circuits. . . . . \$5.77 per calendar month

(B) Facilities Charge

Delivery service for public street lighting in The City of New York is subject to the following additional charge:

For each point of service termination, as defined in Special Provision 3(B) hereof, where the Company's electrical system is connected to the City's lighting unit or to a lighting circuit owned by the City . . . . . \$12.41 per calendar month

(C) Service Connection and Gong or Signal Circuit Charge

Delivery service for the operation of interior fire alarm or signal systems not connected to the metered supply for the building and where separate service is supplied, is subject to the following charges:

- (1) For service connection. . . . . \$146.15
- (2) For each gong or signal circuit or combination of gong or signal circuits in which there is a continuous flow of current of not over 125 milliamperes, the voltage of the supply being approximately 120 volts or the equivalent (taken as 15 volt-amperes) at other supply voltages . . . . . \$10.05 per calendar month
- (3) For each additional 125 milliamperes (or equivalent) of continuous flow, or fraction thereof, an additional charge of . . . . . \$10.05 per calendar month



## PASNY DELIVERY SERVICE

### Rate II - Time-of-Day

#### Applicability:

- (1) To PASNY Customers who were billed under Rate II as of February 20, 2012;
- (2) To any PASNY Customer whose monthly maximum demand exceeds 1,500 kW in any annual period ending September 30;
- (3) To any new PASNY Customer whose monthly maximum demand in the Company's estimate will exceed 1,500 kW during the first year of service; and
- (4) To successors of PASNY Customers referred to in (1), (2) and (3) above; if eligible for PASNY delivery service;

provided the PASNY Customer is not subject to billing under Rate IV.

For PASNY Customers subject to Rate II pursuant to (2) above, billing under Rate II shall commence when the PASNY Customer's entire usage is subsequent to December 31 of the annual period ending September 30 in which the PASNY Customer becomes subject to Rate II.

Rate II is not applicable to traction and substation accounts.

A Rate II Customer shall be transferred to and billed under Rate I in the first billing period that commences after the Customer's monthly maximum demand does not exceed 900 kW for 12 consecutive months.

#### Demand Delivery Charges, per kW per month of the maximum demand

Charges applicable for the months of June, July, August, and September	
Monday through Friday, 8 AM to 6 PM (high/low tension service)	\$8.02 per kW
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$22.18 per kW
All hours of all days (low tension service only)	\$24.36 per kW
Charges applicable for all other months	
Monday through Friday, 8 AM to 10 PM (high/low tension service)	\$12.89 per kW
All hours of all days (low tension service only)	\$7.71 per kW

The total demand delivery charge for each billing period, excluding the Reactive Power Demand Charge, shall be the sum of the charges for each applicable time period, each charge determined by multiplying the maximum demand for the respective time period by the rate applicable for that time period.

**Reactive Power Demand Charge**, applicable as specified under the Common Charges of this Rate Schedule.

**PASNY DELIVERY SERVICE**

**Rate III - Standby Service**

**Applicability:** To PASNY Customers who are required to be billed under Standby Service rates, provided the PASNY customer is not subject to billing under Rate IV.

**Customer Charge** \$271.17 per month

**Demand Delivery Charges**

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

1) Applicable to all Customers, except for Station Use by Wholesale Generators:

	<u>Low Tension Service</u>	<u>High Tension Service</u>
a) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	\$8.54 per kW	\$6.68 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM	\$0.5922 per kW	\$0.5993 per kW
Monday through Friday, 8 AM to 10 PM	\$1.4075 per kW	\$0.4621 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.8464 per kW	\$0.5453 per kW

2) Applicable to Station Use by Wholesale Generators:

	<u>Low Tension Service</u>	<u>High Tension Service</u>
a) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	\$8.54 per kW	\$6.68 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 10 PM	\$1.4075 per kW	\$0.4621 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.4986 per kW	\$0.1904 per kW

**Reactive Power Demand Charge**, applicable as specified under the Common Charges of this Rate Schedule.

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 Consolidated Edison Company of New York, Inc.  
 Initial Effective Date: 03/02/2019

Leaf: 8  
 Revision: 11  
 Superseding Revision: 10

**PASNY DELIVERY SERVICE**

**Rate IV - Standby Service (Large)**

**Applicability:** To PASNY Customers who are required to be billed under Standby Service rates where:  
 (a) the Contract Demand is greater than 1500 kW, or (b) high-tension service is supplied at 138,000 volts.

Rate IV is not applicable to traction and substation accounts.

**Customer Charge**

	Low Tension <u>Service</u>	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
Charge per month	\$592.49	\$592.49	\$13.15

**Demand Delivery Charges**

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

1) Applicable to all Customers, except for Station Use by Wholesale Generators:

	Low Tension <u>Service</u>	High Tension Service <u>below 138 kV</u>	High Tension Service <u>at 138 kV</u>
a) Contract Demand Delivery Charge, per kW of Contract Demand			
Charge applicable for all months	\$9.58 per kW	\$6.74 per kW	\$2.39 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period			
Charges applicable for the months of June, July, August, and September			
Monday through Friday, 8 AM to 6 PM	\$0.5334 per kW	\$0.5418 per kW	\$0.4029 per kW
Monday through Friday, 8 AM to 10 PM	\$1.2836 per kW	\$0.4206 per kW	N/A
Charge applicable for all other months			
Monday through Friday, 8 AM to 10 PM	\$0.7147 per kW	\$0.4652 per kW	\$0.2247 per kW

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Consolidated Edison Company of New York, Inc.  
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### PASNY DELIVERY SERVICE

#### Rate IV - Standby Service (Large) - Continued

##### Demand Delivery Charges - Continued

2) Applicable to Station Use by Wholesale Generators:

	Low Tension <u>Service</u>	High Tension <u>Service</u>
a) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	\$9.58 per kW	\$6.74 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 10 PM	\$1.2836 per kW	\$0.4206 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	\$0.4188 per kW	\$0.1611 per kW

**Reactive Power Demand Charge**, applicable as specified under the Common Charges of this Rate Schedule.

PSC NO: 12 – Electricity  
Consolidated Edison Company of New York, Inc.  
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## PASNY DELIVERY SERVICE

### Common Charges and Adjustments

#### Reactive Power Demand Charge

The Reactive Power Demand Charge specified in General Rule 10.11 of the Schedule for Electricity is applicable to service under this Rate Schedule, except as modified below:

“Customers” in General Rule 10.11 means “PASNY Customers” served under Rate I, II, III, and IV of this Rate Schedule.

The commencement of Reactive Power Demand Charges to PASNY Customers served under Rate I and Rate III will be in accordance with section (2)(a) of General Rule 10.11. The commencement of Reactive Power Demand Charges to PASNY Customers served under Rate II and Rate IV will be in accordance with section (2)(b) of General Rule 10.11.

The Charge per kVar is:

\$2.14 per kVar, applicable to Customers specified in paragraph (1)(a), (b), (c), and (d) of General Rule 10.11; and \$2.14 per kVar, applicable to Customers specified in paragraph (1)(e) of General Rule 10.11.

These charges are in lieu of charges specified in General Rule 10.11(4) of the Schedule for Electricity.

## **PASNY DELIVERY SERVICE**

### **General Provisions**

#### **Determination of Billable Demand**

The Company will install a demand measuring device of a type approved by the Public Service Commission for the determination of the maximum demand (as defined in General Rule 10.4 of the Schedule for Electricity):

- (1) if it is determined that the PASNY Customer is using, or might use, more than 10 kW of maximum demand; or
- (2) if the PASNY Customer's consumption exceeds 3,000 kWhr per month in 2 consecutive months or 6,000 kWhr in a bi-monthly period provided, however, that the Company may cease to meter the demand if the demand recorded in each of the previous 12 months has not exceeded 10 kW.

An Interval Meter is required for service under Rate II, Rate III, and Rate IV. For service under Rate III and Rate IV, such Interval Meter may include equipment either to prevent reverse meter registration or to separately measure electricity generated by the PASNY Customer and electricity delivered by the Company.

With respect to the determination of demand for public buildings of The City of New York and subject to Special Provision 5 hereof, the maximum demand used to compute the bill to PASNY shall be the total of the recorded and calculated demands for all such public buildings receiving delivery service under this Rate Schedule. Where a demand meter is not required in premises served by the Company, the determination of the monthly maximum demand for those premises shall be calculated by dividing the total energy consumed in kilowatthours by 180, except that when such calculated demand exceeds 10 kilowatts, a billing demand of 10 kilowatts shall be used.

## **PASNY DELIVERY SERVICE**

### **General Provisions - Continued**

#### **Meters with Communications Capabilities**

- (1) Except if meter data services are provided by a Meter Data Service Provider, the Company will provide and maintain the communications service for: (a) Customers served under Rate II; (b) Customers subject to Reactive Power Demand Charges; (c) Customers served under Rate IV who would otherwise be subject to Rate II if they did not have on-site generation; and (d) Customers served by Interval Meters installed under the Company's AMI program. If a Customer takes service under General Rule 20.2.1(B)(8) of the Schedule for Electricity, the Customer will provide and maintain the communication services, unless the meters were installed under the Company's AMI program.
- (2) PASNY will arrange for the provision and maintenance of the communications service unless the Company is required to provide and maintain it as specified in paragraph (1) above. If communication is by telephone line, PASNY will arrange for a dedicated telephone line. If the telephone line is not operational for any reason when the Company attempts to read the meter, the charge specified in General Rule 16.4 of the Schedule for Electricity will be assessed.

## PASNY DELIVERY SERVICE

### General Provisions - Continued

#### Metering Services

A PASNY Customer served under Rate II or Rate IV of this Rate Schedule may own the meter(s), pursuant to General Rule 6.3 of the Schedule for Electricity, provided that all electric meters for the PASNY Customer's account are owned by the PASNY Customer.

Where service is taken under this Rate Schedule and the registered demand was 50 kW or greater for two consecutive months during the most recent twelve months, the PASNY Customer may obtain competitive metering services, pursuant to General Rule 6.4 of the Schedule for Electricity, provided that competitive metering services for the selected function(s) are obtained for all electric meters on the PASNY Customer's account.

PASNY will receive Metering Credits, per month, for a PASNY Customer who owns the meter(s) or obtains competitive metering services, as follows:

a) Meter Ownership:

- \$27.75 if a Rate II or Rate IV PASNY Customer owns the meter(s);
- \$1.41 if a Meter Service Provider provides the meter(s) for a PASNY Customer served under Rate I or Rate III; and
- \$27.75 if a Meter Service Provider provides the meter(s) for a PASNY Customer served under Rate II or Rate IV.

b) Meter Services:

- \$3.89 if a Meter Service Provider provides meter services for a PASNY Customer served under Rate I or Rate III;
- and
- \$25.89 if a Meter Service Provider provides meter services for a PASNY Customer served under Rate II or Rate IV.

c) Meter Data Services:

- \$2.51 if a Meter Data Service Provider provides meter data services for a PASNY Customer served under Rate I or Rate III; and
- \$49.56 if a Meter Data Service Provider provides meter data services for a PASNY Customer served under Rate II or Rate IV.

d) Monthly Communications Service Credit:

Except for PASNY Customers equipped with Interval Meters under the Company's AMI program, PASNY will receive credit of \$32.12 per month for each Standby Service account served under General Rule 20.2.1(B)(8) of the Schedule for Electricity if the Company would have otherwise been required to maintain the communications service pursuant to the section "Meters With Communications Capabilities" of this Rate Schedule if not for service being taken under General Rule 20.2.1(B)(8).



## PASNY DELIVERY SERVICE

### Additional Delivery Charges and Adjustments - Continued

#### (D) Revenue Decoupling Mechanism (“RDM”) Adjustment - Continued

##### (3) Allowed Pure Base Revenue

Allowed Pure Base Revenue under this Rate Schedule is as follows:

Jan. – Dec. 2019	\$664,713,000
Jan – Dec. 2020*	To be determined

\*Revenue targets for each rate year thereafter will continue at these amounts unless and until changed.

Annual Allowed Pure Base Revenue will be revised whenever there is a change in delivery rates. Furthermore, if, for any reason, a Service Classification of the Company’s Schedule for Electricity no longer has existing customers, the Allowed Pure Base Revenue for that Service Classification will be reallocated to this Rate Schedule and to other Service Classifications of the Schedule for Electricity to provide for equitable treatment of revenue deficiencies from the discontinued class. In the event Allowed Pure Base Revenue is reallocated, the Company will notify the Department of Public Service Commission Staff of the revised Allowed Pure Base Revenue amount(s). The Company will be allowed to defer collection of any revenue shortfall or refund of any revenue surplus that results from a delay in the approval of a reallocation of Allowed Pure Base Revenue.

##### (4) Low Income Program Costs

The Company will adjust the RDM amounts to be collected over each six-month RDM collection/refund period to reflect each class’s share of the difference between actual Low Income Program costs and the amount of these costs included in rates (i.e., \$53.310 million annually).

Any Low Income Program costs required to be collected or refunded will be passed through the RDM Adjustment applicable under this Rate Schedule and the RDM Adjustment applicable under the Company’s Schedule for Electricity. The amount to be collected or refunded under this Rate Schedule will be equal to the total amount to be collected or refunded times the ratio of forecasted Rate Year Delivery Revenues under this Rate Schedule to the combined total of forecasted Rate Year Delivery Revenues under this Rate Schedule and the Schedule for Electricity for the Rate Year in effect at the commencement of the six-month collection/refund period.

Continuation of the Low Income Program beyond December 31, 2020, will be contingent on the continuation of full cost recovery through the RDM Adjustment or an equivalent mechanism.

## PASNY DELIVERY SERVICE

### Additional Delivery Charges and Adjustments - Continued

#### (E) Tax Sur-credit

Pursuant to the Public Service Commission's Order, dated August 9, 2018 in Case 17-M-0815, the Company will implement sur-credits related to the tax savings from the Tax Cuts and Jobs Act of 2017 ("Tax Sur-credit") commencing January 1, 2019. The Company's electric Tax Sur-credit calculation is based on the annual ongoing tax savings effective January 1, 2019.

The Tax Sur-credits will be allocated to NYPA based on the contribution to the Company's electric annual delivery revenue used to set the Company's delivery rates, and will be credited and calculated as a monthly credit.

The monthly sur-credit will be shown on the Statement of Tax Sur-credit (the "Statement") that is filed with the Public Service Commission apart from this Rate Schedule. The Company will implement the sur-credit for the 12-month period January 1, 2019 to December 31, 2019. Unless otherwise directed by the Commission, any change to the monthly sur-credit to be collected will be filed with the Commission on a revised Statement no less than five days prior to the Statement's effective date.

## PASNY DELIVERY SERVICE

### Additional Delivery Charges and Adjustments - Continued

#### (H) Other Charges and Adjustments

##### Definition:

“PASNY Allocation” is the ratio of forecasted Rate Year Delivery Revenues under this Rate Schedule to total combined forecasted Rate Year Delivery Revenues under this Rate Schedule and the Schedule for Electricity for the Rate Year in effect at the commencement of the collection period except as stated below in (2)(a).

#### (1) Charge for Demand Management Programs

- (a) A charge will be applicable to service under this Rate Schedule to recover the allocation to PASNY of program costs, as incurred, to be collected over a reasonable period of time, associated with the implementation of the Commercial System Relief Program (“CSRP”) under Rider T, the Connected Devices Pilot (“CDP”), as well as the Targeted Demand Side Management Program established in Case 09-E-0115. A portion of total net program costs (*i.e.*, all program costs excluding Lost Reservation Payments made under CSRP) will be collected under this Rate Schedule based on the PASNY Allocation.

The amount to be charged to PASNY will be determined by dividing the amount to be charged over the collection period by the number of months in the collection period.

- (b) A charge will be applicable to service under this Rate Schedule to recover the allocation to PASNY of program costs, as incurred, associated with the Distribution Load Relief Program (“DLRP”) under Rider T, beginning with costs incurred for the 2011 summer program, pursuant to the Commission’s Order issued January 20, 2011, in Case 10-E-0530. Program costs will be collected under this Rate Schedule based on the PASNY Allocation.
- (c) CSRP and DLRP program costs incurred on and after May 1, 2018, will be recovered through item (12) below.

#### (2) Charge for PJM OATT Rates and Charges

- (a) A charge will be applicable to service under this Rate Schedule to recover the allocation to PASNY of PJM OATT rates and charges associated with the 1,000 MW firm transmission service contracted with PJM that are applicable to the period April 1, 2013 through December 31, 2013, net of the amount of PSEG wheeling charges reflected in rates during that period. The amount will be collected under this Rate Schedule over the 10 months commencing March 2014, based on the PASNY Allocation for the Rate Year that commenced April 2013.
- (b) A charge will be applicable to service under this Rate Schedule to recover the allocation to PASNY of PJM OATT rates and charges associated with the 1,000 MW firm transmission service contracted with PJM that are applicable to the period commencing January 1, 2014. Commencing March 2014, rates and charges will be collected monthly as incurred and will include an adjustment to recover over a three-month period rates and charges applicable to the period January and February 2014.

## PASNY DELIVERY SERVICE

### Additional Delivery Charges and Adjustments - Continued

#### (H) Other Charges and Adjustments - Continued

##### (2) Charge for PJM OATT Rates and Charges - Continued

(b) – Continued

The amount to be collected under this Rate Schedule will be based on the PASNY Allocation. However, should the cost allocation to NYPA exceed \$4.6 million in any Rate Year, that excess will be collected from Customers under the Schedule for Electricity. Commencing Rate Year 2017, if PJM OATT rates and charges are incurred for less than a full Rate Year, the cost allocation to NYPA will be limited to \$4.6 million multiplied by the number of months in the partial year divided by 12 months. Any retroactive PJM billing adjustments required to be collected will be subject to the caps described above. Should the cost allocation to NYPA exceed \$4.6 million or the otherwise applicable limitation for any Rate Year or partial Rate Year, as applicable, any excess will be collected from Customers under the Schedule for Electricity.

##### (3) Charges Associated with the Brooklyn/Queens Demand Management Program

A charge will be applicable to service under this Rate Schedule to recover the allocation to PASNY of costs related to the Brooklyn/Queens Demand Management Program, other than costs recovered in base rates. The amount to be recovered under this Rate Schedule will be based on the PASNY Allocation.

##### (4) Charge to Recover Standby Performance Credits and Standby Reliability Credits

A charge will be applicable to service under this Rate Schedule to recover the cost of Standby Performance Credits and Standby Reliability Credits provided to PASNY Customers pursuant to General Rule 20.5.3 and 20.5.4 of the Schedule for Electricity.

##### (5) Charges Associated with the Targeted Demand Management Program and Demonstration Projects

A charge will be applicable to service under this Rate Schedule to recover the allocation to PASNY of costs related to the Targeted Demand Management program and Reforming the Energy Vision Demonstration Projects, other than costs recovered in base rates. The amount to be recovered under this Rate Schedule will be based on the PASNY Allocation.

##### (6) Contribution to Earning Adjustment Mechanisms (“EAMs”) and Other Revenue Adjustments

Adjustments will be applicable to service under this Rate Schedule to collect a portion of positive incentives earned by the Company under EAMs and collect/credit a portion of any other incentives/revenue adjustments associated with Company incentive mechanisms, as authorized by the Commission. The amount to be collected under this Rate Schedule for EAMs is as follows: five percent of electric customers’ share of incentives earned under the Program-Achievement based EAM associated with the System Peak Reduction Program targets; zero percent of the Program-Achievement based EAM associated with Energy Efficiency targets; and a pro rata portion of electric customers’ share of incentives earned under all other EAMs. Adjustments will be determined based on the PASNY Allocation and applied in equal increments over a 12-month period as authorized by the Commission.

## PASNY DELIVERY SERVICE

### Additional Delivery Charges and Adjustments - Continued

#### (H) Other Charges and Adjustments - Continued

##### (11) Value of Distributed Energy Resources (“VDER”) Cost Recovery

Charges will be applicable to service under this Rate Schedule to recover the allocation to PASNY of costs related to the following credits paid to Value Stack Customers served under Rider R of the Schedule for Electricity: (1) the Value Stack Capacity Component credit; (2) the Out of Market Environmental Component credit; (3) the Demand Reduction Value Component credit; and (4) the Locational System Relief Value Component credit. The amount to be recovered under this Rate Schedule will be based on the PASNY Allocation.

##### (12) Dynamic Load Management (“DLM”) Surcharge

A surcharge will be applicable to service under this Rate Schedule for each 12-month period commencing May 1, except the first year will commence on June 1, 2018 for 11 months, to recover the allocation to PASNY of program costs incurred on and after May 1, 2018, associated with the Direct Load Control (“DLC”) Program, the Commercial System Relief Program (“CSR”) Program, and the Distribution Load Relief Program (“DLRP”), net of Lost Reservation Payments made under the CSR or DLRP. The monthly surcharge will be equal to one-twelfth, or one-eleventh for the first year, of the sum of the (a) annual forecasted program costs allocated to PASNY, based on the allocators used to develop the Company’s most recently filed embedded cost-of-service study, plus (b) prior period reconciliations, including interest calculated at the rate specified by the Public Service Commission for Customer Deposits, for the difference between actual DLC Program, CSR, and DLRP costs required to be collected under this Rate Schedule and the forecasted program costs. DLRP and DLC Program costs will be allocated based on the PASNY primary distribution demand (D04) allocator, and the CSR costs will be allocated based on the PASNY transmission demand (D03) allocator.

##### (13) Charges Related to Commission-based Variable Pay for Certain Energy Efficiency and Demand Management Employees

A charge will be applicable to service under this Rate Schedule to recover PASNY’s allocation of electric customers’ share of costs related to commission-based variable pay for certain energy efficiency and demand management employees. The amount to be recovered under this Rate Schedule will be based on the PASNY Allocation.

##### (14) Reconciliation of Interference Costs

A charge will be applicable to service under this Rate Schedule to recover PASNY’s allocation of carrying charges associated with interference costs causing an exceedance of the net electric plant target. The amount to be recovered under this Rate Schedule will be based on the PASNY Allocation.

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## **PASNY DELIVERY SERVICE**

### **Additional Delivery Charges and Adjustments - Continued**

#### **(H) Other Charges and Adjustments - Continued**

##### **(15) Costs Associated With Generator Retirements**

A charge will be applicable to service under this Rate Schedule to recover PASNY's allocation of the revenue requirement associated with upgrades to the Company's transmission, substation and/or distribution systems necessary to maintain reliability due to a generator retirement. The amount to be recovered under this Rate Schedule will be based on the PASNY Allocation.

##### **(16) Statement of Other Charges and Adjustments**

The amount to be charged for each of the above items will be separately shown on the Statement of Other Charges and Adjustments ("OTH Statement") filed with the Public Service Commission, apart from this Rate Schedule. Unless otherwise directed by the Commission, the Company will file OTH Statements no less than three days before their effective date.

For purposes of billing, all of the above items will be shown as one total amount under "Other Charges and Adjustments."

**P.S.C. No. 9 – Gas**

**TARIFF LEAVES**

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(General Information - Continued on Leaf No. 7)



**GENERAL INFORMATION - Continued**

***II. Definitions and Abbreviations of Terms Used in this Rate Schedule***

- (1) The following abbreviations are used:

cu ft	cubic feet
Btu	British thermal unit(s)
Therm	100,000 Btu
Public Service Commission	Commission
Service Classification	SC
Federal Energy Regulatory Commission	FERC
AMI meter	Advanced Metering Infrastructure equipped meter

- (2) The term "access controller" is a party known to the Company to be in control of access to the metering equipment of a Customer, and to have an active account of its own with the Company.
- (3) The term "actual reading" is one obtained by the Company from either the meter, a remote registration device attached thereto, or a remote reading.

(General Information - Continued on Leaf No. 11.0)

Issued By: Robert Høglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

**GENERAL INFORMATION - Continued**

**II. Definitions and Abbreviations of Terms Used in this Rate Schedule - Continued**

- (27) The terms "rules", "regulations", "rules and regulations of the Public Service Commission", or any combination thereof, refer to the rules and regulations duly adopted by the Public Service Commission for publication in Title 16 of the State of New York Official Compilation of Codes, Rules and Regulations (NYCRR), and to any lawful orders of the Public Service Commission.
- (28) The term "seasonal Customer" is a Customer who applies for and receives service periodically each year, intermittently during the year, or at other irregular intervals.
- (29) The terms "service" or "gas service" mean the supply of gas provided by the Company.
- (30) The term "service line" means a piping, including associated metering and pressure reducing appurtenances, that transports gas below grade from a main to the first accessible fitting inside the wall of a Customer's building when a meter is located within the building; if a meter is located outside the building, the service line will be deemed to terminate at the outlet of the meter if the piping continues into the structure above ground, and at the outside of the building foundation wall if the piping returns underground before entering the structure.
- (31) The term "short-term or temporary Customer" is:
- (a) a non-residential Customer who requests or receives service for a period of time up to two years; or
  - (b) a residential Customer who requests or receives service for a period of time up to one year.
- (32) The term "tampered equipment" means any service related equipment that has been subjected either to unauthorized interference so as to reduce the accuracy or eliminate the measurement of the Company's service, or to unauthorized connection occurring after the Company has physically disconnected service.
- (33) The Term "Interval Meter" means a meter with communications capability that records gas usage in time increments of 60 minutes or less and includes meters installed under the Company's AMI program.
- (34) The term "Uniform Business Practices" and the abbreviation "UBP" refer to the Uniform Business Practices applicable to retail access adopted by the Public Service Commission in Case 98-M-1343, as may be amended from time to time by the commission, and set forth in Addendum-UBP to this rate schedule.
- (35) The Term "Uniform Business Practices – Distributed Energy Resource Suppliers" ("UBP-DERS") means the Uniform Business Practice rules adopted by the Commission in Case 15-M-0180, as may be amended from time to time by the Commission, and as set out in Addendum-UBP-DERS to this Rate Schedule. The UBP-DERS is applicable to all Distributed Energy Resource ("DER") suppliers that participate in a Commission-authorized and/or Company or Distributed System Platform-operated program or market with respect to transactions between the DER supplier and the customer of a distribution utility in New York State.

(General Information - Continued on Leaf No. 16)

**GENERAL INFORMATION - Continued**

**III. General Rules, Regulations, Terms and Conditions under Which Gas Service Will Be Supplied, Applicable to and Made a Part of All Agreements for Gas Service - Continued**

**3. Installation of Mains and Services - Continued**

**(G) Service Lines and Metering - Continued**

- (2) If a meter is located outside the building;
  - (a) the service line will be deemed to terminate at the outlet of the meter, if the piping continues into the structure above ground, and
  - (b) at the outside of the building foundation wall, if the piping returns underground before entering the structure.

**(H) Emergency Electric Generators:**

When a Customer requests gas service for the purpose of supplying an emergency electric generator for use only during an interruption of electricity service, and for testing purposes, the following conditions shall apply:

- (1) The Customer shall pay all costs associated with the installation including, if necessary, all costs for system reinforcement, mains and service lines;
- (2) The Customer must have both a gas and electric AMI meter installed and may not elect to opt-out of having both gas and electric AMI meters, unless the Customer has previously applied for and been approved to use natural gas for heating; and
- (3) Any Customer using gas service, for a use that has not been previously approved by the Company, at a time when there is not an electric service interruption between November 1 through March 1 will be subject to either a) a discontinuance of gas service or b) a \$500 penalty per day.

**(I) Form of Application:**

For form of application for extension of gas main in excess of 100 feet or for connection thereto of an Additional Customer or a Successor Customer, see Leaf No. 210

(General Information - Continued on Leaf No. 38.1)

**PSC NO: 9 GAS**  
**COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**  
INITIAL EFFECTIVE DATE: 03/02/19

LEAF: 38.1  
REVISION: 4  
SUPERSEDING REVISION: 3

**GENERAL INFORMATION - Continued**

**III. General Rules, Regulations, Terms and Conditions under Which Gas Service Will Be Supplied,  
Applicable to and Made a Part of All Agreements for Gas Service - Continued**

**3. Installation of Mains and Services – Continued**

RESERVED FOR FUTURE USE

(General Information - Continued on Leaf No. 38.2)

Issued By: Robert Høglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

**PSC NO: 9 GAS**  
**COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**  
INITIAL EFFECTIVE DATE: 03/02/19

LEAF: 38.2  
REVISION: 3  
SUPERSEDING REVISION: 2

**GENERAL INFORMATION - Continued**

**III. General Rules, Regulations, Terms and Conditions under Which Gas Service Will Be Supplied,  
Applicable to and Made a Part of All Agreements for Gas Service - Continued**

**3. Installation of Mains and Services – Continued**

RESERVED FOR FUTURE

(General Information - Continued on Leaf No. 38.3)

Issued By: Robert Hogleund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

**PSC NO: 9 GAS**  
**COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**  
INITIAL EFFECTIVE DATE: 03/02/19

LEAF: 38.3  
REVISION: 2  
SUPERSEDING REVISION:1

**GENERAL INFORMATION - Continued**

**III. General Rules, Regulations, Terms and Conditions under Which Gas Service Will Be Supplied,  
Applicable to and Made a Part of All Agreements for Gas Service - Continued**

**3. Installation of Mains and Services – Continued**

RESERVED FOR FUTURE USE

(General Information - Continued on Leaf No. 38.4)

Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

**PSC NO: 9 GAS**  
**COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**  
INITIAL EFFECTIVE DATE: 03/02/19

LEAF: 38.4  
REVISION: 2  
SUPERSEDING REVISION: 1

**GENERAL INFORMATION - Continued**

**III. General Rules, Regulations, Terms and Conditions under Which Gas Service Will Be Supplied,  
Applicable to and Made a Part of All Agreements for Gas Service - Continued**

**3. Installation of Mains and Services – Continued**

RESERVED FOR FUTURE USE

(General Information - Continued on Leaf No. 39)

Issued By: Robert Høglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

**GENERAL INFORMATION - Continued**

**III. General Rules, Regulations, Terms and Conditions under Which Gas Service Will Be Supplied, Applicable to and Made a Part of All Agreements for Gas Service - Continued**

**5. Service Equipment - Continued**

**(B) Customer's Installation - Continued**

The Company will determine the location, and specify the type and manner of installation and connection of the service and metering equipment and will furnish this information to the Customer upon request. The Customer shall obtain this information as one of the first steps in planning the installation.

The Customer shall furnish and maintain a suitable space for the service and metering equipment. Such space shall be readily accessible to authorized Company employees and shall otherwise conform to the Company's specifications for such space and to the requirements of the authorities having jurisdiction.

Gas will be supplied to all new or completely renovated one-, two-, and three-family homes through outdoor metering.

Where electric supply is required for the operation or testing of metering equipment, the Customer shall furnish, install and maintain all necessary wiring and mounting devices, as applicable.

Where remote registers are required to provide ready access for meter reading the Company will furnish, and the Customer shall install and maintain, all necessary wiring and mounting devices.

The Customer shall furnish, install and maintain all piping and equipment including service cocks or valves, meter bars or other meter supports, meter cocks or valves, meter by-pass cocks or valves, meter piping, gas pressure regulator vent piping and vent pipe caps, and also any necessary cocks or valves associated with the gas pressure regulator, beginning with the point of service termination, except as provided for in General Rule III 6 (B). The Company will perform the necessary end connections. All such pipe shall be the property of the Customer. The Customer shall give immediate notice to the Company of any leakage of gas or damage to the pipe.

The Customer shall also install gas pressure regulators furnished by the Company when they are required for the supply of gas at proper pressure in accordance with General Rule III 3 (B).

All construction by the Customer from the point of service termination to the meter or meters shall be subject to approval by the Company

**(C) Location of New Gas Meters and Relocation of Existing Gas Meters**

- (1) *For One- to Three-Family Homes:* Gas will be supplied to all new or completely renovated one-, two- and three-family homes through outdoor metering as discussed in Section (B) above. Additionally, the Company will relocate and install gas meters outside of the Customer's building when performing any planned service line replacement.



**GENERAL INFORMATION - Continued**

**IV. Special Services Performed by the Company for Customers at a Charge - Continued**

**1. Special Services at Cost - Continued**

- (E) Inspect or clear drips on the service pipe beyond the point of service termination;
- (F) Install service lines, service connections, and appurtenant facilities in addition to those required under General Rule III 3 (C) (3).
- (G) Change an existing customer's service configuration from multiple-meter to a single-meter configuration, including all costs associated with removing and upgrading meter(s).
- (H) Provide a meter or auxiliary metering equipment not normally furnished by the Company and not required for billing the customer's service, including meter upgrades and furnishing of equipment that permits remote reading of the meter.

**2. Definition of Cost**

The cost to be charged for the furnishing of the special services listed in Paragraph 1. "Special Services at Cost", consists of the following elements of cost where applicable.

- (A) Labor of the Company organization unit involved at average payroll rate plus related expenses and indirect costs. Overtime and Sunday rates will be charged where applicable;
- (B) Material at the average actual storeroom price plus 11% for handling cost (Sales Taxes to be added where applicable);
- (C) Use of transportation vehicles at rates covering operation, maintenance, carrying charges and taxes;
- (D) Contract work and sundry vendors' bills at invoice cost, including any taxes contained therein;
- (E) Use of large tools and equipment at rates covering operation, maintenance and carrying charges;
- (F) Corporate overhead for the above five defined costs, (A through E) at (a) 7% for engineering and drafting, unless the labor cost for those services is separately stated or was already charged on a prior invoice, (b) 13% for construction management, if applicable, and (c) 1% for administration;
- (G) Salvage credit at storeroom price of materials reduced by salvaging cost, or at junk value.

The above-described costs, where applicable, shall be increased to reflect the percentage Increase in Rates and Charges, as explained in General Information Section VIII and shown on the related Statement.

(General Information - Continued on Leaf No. 118)

**GENERAL INFORMATION - Continued**

**IV. Special Services Performed by the Company for Customers at a Charge - Continued**

**3. Special Services at Stipulated Rates - Continued**

**(c) Request for Aggregated Company Records - Continued**

All requests for Company records will be subject to the following terms and charges:

- (1) Building-level Data will be provided solely in aggregate form, without revealing particularized or identifiable Customer information in accordance with the relevant aggregation privacy standard, with exceptions made for compliance with local laws. A building owner or agent of a building, not covered by the local law exemption, that does not pass the privacy screen of the aggregation privacy standard, can still obtain data for their building if they submit letters of authorization from all account holders involved. A Request for information may be made by: the address served by the Company; the building identification number (“BIN”) assigned to the building by the New York City Department of Buildings; or the borough, tax block and tax lot (“BBL”) number assigned to the property by the New York City Department of Finance.

There is no charge for requests for information covering the lesser of 24 months or the months of data in the Company’s database of current Customers, independent of the number of addresses or buildings associated with the BIN or BBL number. The charge is \$102.50 per hour of Company labor (calculated in half-hour increments and rounded up to the nearest half-hour) for archived information.

- (2) Tenant-level Data, provided for all directly-metered accounts in the building for which the Company has received written consent from the Customer authorizing the release of information to the building owner or its agent

The charge is \$102.50 per hour of Company labor (calculated in half-hour increments and rounded up to the nearest half-hour).

- (3) All requests for building-level or tenant-level data must be made in writing and must state the relationship of the requestor to the building and the reason the information is being requested. The Company will comply with requests within 15 business days or within a reasonable period thereafter if the Company receives multiple requests during such timeframe.
- (4) If building-level or tenant-level data is requested for both gas and electricity in a building receiving the Company’s gas and electricity service, half of the applicable charge will be allocated to the gas service and half to the electric service.

**4. Community Choice Aggregation (“CCA”) Program**

A CCA Program allows municipalities (villages, towns and cities) to aggregate the usage of eligible CCA customers (residential and small non-residential customers) within a defined jurisdiction in order to secure an alternative energy supply contract on a community-wide basis.

(General Information - Continued on Leaf No. 118.2)

**GENERAL INFORMATION - Continued**

**VI. Service Classification Riders (Available on Request) – Continued**

**RIDER D - Continued**

**Applicable to Service Classification Nos. 2 and 9  
(Subject to the provisions thereof)**

**EXCELSIOR JOBS PROGRAM - Continued**

**(E) Base Rates**

Delivery rate reductions under this Rider shall apply only to monthly usage as defined under Incremental Billing Determinants, for:

- i) New Customers, and
- ii) Existing Customers if their Incremental Billing Determinants increase over their Baseline Billing Determinants by at least 25% for the month.

The applicable rate below is based on the customer's eligibility for Rate I or Rate II as specified under Service Classification No. 2 of this Rate Schedule. The Customer's monthly gas usage not subject to delivery rate discounts under this Rider will be billed at the applicable base rates set forth in Service Classification No. 2.

For Customers receiving service under this Rider, the following delivery rate reductions will be applied to monthly Service Classification No. 2 or 9 base tariff charges, including the minimum monthly charge, before application of the Increase in Rates and Charges (as explained in General Information Section VIII and shown on the related Statement).

The applicable Percentage Rate Reduction is based on the date the Customer commenced service under this Rider, as shown below:

Rate Class	Commencement Date	
	2/1/2017 - 12/31/2019	1/1/2020 and after
SC No. 2 – Rate I or SC No. 9 Rate A (2)	41%	23%
SC No. 2 – Rate II or SC No. 9 Rate A (4)	0%	0%

To the extent that marginal delivery costs change over time, the Company may file amended discounts with the Commission for its review and approval.

(General Information - Continued on Leaf No. 129)

**GENERAL INFORMATION - Continued**

**VI. Service Classification Riders (Available on Request) - Continued**

**RIDER G - Continued**

**Rate Available Under New York State Economic Development Zones Act (N.Y. Laws of 1986, CH. 686) - Continued**

**(B) Base Rates (per month):**

**Service Classification No. 2 - Rate I**

- (1) For Service Classification No. 2 Rate I Customers or Service Classification No. 9 Rate A (2) Customers eligible to receive service under this Rider, the following base rates, subject to revision whenever there is a change in the base rates of Rate I of Service Classification No. 2, will be applicable:

For the first .....	3	therms (or less)	\$34.80
For the next.....	87	therms	90.58 cents per therm
For the next.....	160	therms	48.18 cents per therm
For the next.....	2,750	therms	31.60 cents per therm
For excess over .....	3,000	therms	16.58 cents per therm

**Service Classification No. 2 - Rate II**

- (2) For Service Classification No. 2 Rate II Customers or Service Classification No. 9 Rate A (4) Customers eligible to receive service under this Rider, the following base rates, subject to revision whenever there is a change in the base rates of Rate II of Service Classification No. 2, will be applicable:

For the first .....	3	therms (or less)	\$34.80
For the next.....	87	therms	90.58 cents per therm
For the next.....	160	therms	67.08 cents per therm
For the next.....	2,750	therms	44.29 cents per therm
For excess over .....	3,000	therms	22.80 cents per therm

(General Information - Continued on Leaf No. 153)

**GENERAL INFORMATION - Continued**

**VI. Service Classification Riders (Available on Request) - Continued**

**RIDER H**

**Distributed Generation Rate - Continued**

**(B) Definitions: - Continued**

**(v) Winter Peak Day Gas Usage and Average Daily Gas Usage:**

For determining continued eligibility after the first fifteen months of service hereunder, and annually each year thereafter, Winter Peak Day Gas Usage shall be calculated as follows:

For a Customer with a Distributed Generation Facility rated at less than 5 MegaWatts and billed under Rate I of this Rider, the Customer's Winter Peak Day Usage is the Customer's highest Average Daily Gas Usage occurring during the Winter Period multiplied by 1.4 to reflect the relationship between the experienced actual Winter Peak Day Gas Usage and the highest Winter Average Daily Gas Usage. Average Daily Gas Usage is defined as the Customer's metered gas usage for the billing period divided by the number of days in the billing period.

For a Customer with a Distributed Generation Facility rated at 5 MegaWatts and greater, or a Customer with a Distributed Generation Facility rated at least 1 MegaWatt but less than 5 MegaWatts who chooses to be billed under Rate II of this Rider pursuant to Special Provision (H) (5), the Customer's Winter Peak Day Gas Usage is the Customer's highest daily gas usage occurring during the Winter Period.

(vi) **Summer Period** is defined as the period from April 1 to October 31.

(vii) **Winter Period** is defined as the period from November 1 through March 31.

(General Information - Continued on Leaf No. 154.3)

**GENERAL INFORMATION - Continued**

**VI. Service Classification Riders (Available on Request) - Continued**

**RIDER H**

**Distributed Generation Rate - Continued**

**(F) Base Rates (per account per month):**

**Rate I – Applicable to Customers whose distributed generation capacity is less than 5 MegaWatts.**

**(1) Base Usage Charges:**

**(a) Applicable to Customers whose distributed generation capacity is 0.25 MegaWatt or less**

Minimum Charge for the first 3 therms or less .....	\$186.00	per month
Over 3 therms, for the Summer Period.....	23.12	cents per therm
Over 3 therms, for the Winter Period.....	28.88	cents per therm

**(b) Applicable to Customers whose distributed generation capacity is greater than 0.25 MegaWatt but less than or equal to 1 MegaWatt**

Minimum Charge for the first 3 therms or less.....	\$254.30	per month
Over 3 therms, for the Summer Period.....	23.12	cents per therm
Over 3 therms, for the Winter Period.....	28.88	cents per therm

**(c) Applicable to Customers whose distributed generation capacity is greater than 1 MegaWatt but less than or equal to 3 MegaWatts**

Minimum Charge for the first 3 therms or less .....	\$505.90	per month
Over 3 therms, for the Summer Period.....	23.12	cents per therm
Over 3 therms, for the Winter Period.....	28.88	cents per therm

**(d) Applicable to Customers whose distributed generation capacity is greater than 3 MegaWatts but less than 5 MegaWatts**

Minimum Charge for the first 3 therms or less .....	\$674.30	per month
Over 3 therms, for the Summer Period.....	23.12	cents per therm
Over 3 therms, for the Winter Period.....	28.88	cents per therm

**(2) Minimum Charge (per account per month):** The Monthly Minimum Charge shall be the charge for the first 3 therms of gas.

(General Information - Continued on Leaf No. 154.7)

Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

**GENERAL INFORMATION - Continued**

**VI. Service Classification Riders (Available on Request) - Continued**

**RIDER H**

**Distributed Generation Rate - Continued**

**(F) Base Rates (per account per month) - Continued**

**Rate II –**

Applicable to 1) Customers whose distributed generation capacity is 5 MegaWatts or greater, but less than 50 MegaWatts, and 2) Customers with separately metered distributed generation facilities at the same Specified Location whose nameplate rating, in aggregate, is at least 5 MegaWatts, and whose nameplate rating for each distributed generation facility at the same Specified Location is at least 1 MegaWatt but less than 50 MegaWatts, as described in Special Provision (H)(5).

**(1) Base Usage Charges:**

Minimum Charge for the first 3 therms or less.....	\$102.10	per month
Over 3 therms, for the Summer Period.....	4.61	cents per therm
Over 3 therms, for the Winter Period .....	5.79	cents per therm

**(2) Minimum Charge (per account per month):** The Monthly Minimum Charge shall be the charge for the first 3 therms of gas plus the Contract Demand Charge.

(General Information - Continued on Leaf No. 154.9)

Issued By: Robert Hogleund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

**GENERAL INFORMATION - Continued**

**VI. Service Classification Riders (Available on Request) - Continued**

**RIDER H**

**Distributed Generation Rate - Continued**

**(F) Base Rates (per account per month) – Continued**

**(3) Merchant Function Charge, System Benefits Charge, Billing and Payment Processing Charge, and Tax Sur-credit:**

A Firm Sales Customer taking service under this rate is also subject to the Merchant Function Charge, the Billing and Payment Processing Charge, the System Benefits Charge, and the Tax Sur-credit as explained in General Information Section IX. A firm transportation Customer taking service under this rate is subject to the Billing and Payment Processing Charge, the System Benefits Charge, and the Tax Sur-credit as explained in General Information Section IX. The aforementioned rates will be the rates applicable to SC No. 2 Rate I of this Rate Schedule.

**(4) Gas Cost Factor and Monthly Rate Adjustment:**

A firm sales Customer taking service under this Rider is also subject to the Gas Cost Factor applicable to SC No. 2, Rate I of this Rate Schedule and the Monthly Rate Adjustment as explained in General Information Section VII (A). A firm transportation Customer taking service under this Rider is also subject to the Monthly Rate Adjustment as explained in Rate Provision (J)(1) of SC No. 9.

**(5) Contract Demand Charge per account per month:**

Per therm of Contract Demand as described in the "Determination of Contract Demand" section of this Rider ..... \$39.94 per therm

(General Information - Continued on Leaf No. 154.10)



**GENERAL INFORMATION – Continued**

**VI. Service Classification Riders (Available on Request) - Continued**

**RIDER I**

Applicable to Service Classification Nos. 2 and 9  
(Subject to the provisions thereof)

**Gas Manufacturing Incentive Rate (MIR)**

**(H) Base Rates (per month):**

**SC No. 2 - Rate I or SC No. 9 – Rate A (2)**

For service in premises covered by this Rider, the following base rates, subject to revision whenever there is a change in the base rates of SC Nos. 2 or 9, will apply for the five year period that a Customer takes service under this Rider:

For the first	3	therms (or less).....	\$34.80
For the next	87	therms .....	90.58 cents per therm
For the next	160	therms .....	48.18 cents per therm
For the next	2,750	therms .....	31.60 cents per therm
For excess over	3,000	therms .....	16.58 cents per therm

**SC No. 2 - Rate II or SC No. 9 – Rate A (4)**

For service in premises covered by this Rider, the following base rates, subject to revision whenever there is a change in the base rates of SC Nos. 2 or 9, will apply for the five year period that a Customer takes service under this Rider:

For the first	3	therms (or less).....	\$34.80
For the next	87	therms .....	90.58 cents per therm
For the next	160	therms .....	67.08 cents per therm
For the next	2,750	therms .....	44.29 cents per therm
For excess over	3,000	therms .....	22.80 cents per therm

**Merchant Function Charge, System Benefits Charge, Billing and Payment Processing Charge, and Tax Sur-credit:**

A Firm Sales Customer taking service under this rate is also subject to a Merchant Function Charge, System Benefits Charge, Billing and Payment Processing Charge, and a Tax Sur-credit as explained in General Information Section IX. A firm transportation Customer taking service under this rate is subject to a System Benefits Charge, Billing and Payment Processing Charge, and a Tax Sur-credit as explained in General Information Section IX.

**Gas Cost Factor and Monthly Rate Adjustments:**

A firm sales Customer taking service under this Rider is also subject to the Gas Cost Factor applicable to SC No. 2, Rate I or II of this Rate Schedule and the Monthly Rate Adjustment as explained in General Information Section VII. A firm transportation Customer taking service under this Rider is also subject to the Monthly Rate Adjustment as explained in Rate Provision (J)(1) of SC No. 9.

(General Information - Continued on Leaf No. 154.19)

**GENERAL INFORMATION - Continued**

**VI. Service Classification Riders (Available on Request) - Continued**

**RIDER J**

**Residential Distributed Generation Rate**

**(A) Applicability:**

To Customers eligible to receive service under Service Classification (“SC”) No. 1, SC No. 3, and SC No. 9 Rate A (1) and A (6) in buildings with four or less dwelling units where gas supplied under this Rider is used for the purpose of the operation of a Distributed Generation Facility and for such other purposes as would normally be available under those service classifications.

The Customer must indicate if the request for gas service is for an emergency generator when submitting a Rider J application.

This Rider is available to DG facilities that are not eligible for service under Rider H of this Rate Schedule.

**(B) Definitions:**

For the purposes of this Rider, the following definitions shall apply:

- (i) **Distributed Generation** represents generating units designed to provide electricity to a single Customer or specific Customers within a defined geographical location.
- (ii) **Distributed Generation Facility** is defined as one or more on-site Distributed Generation units (including combined heat and power applications).
- (iii) **Summer Period** is defined as the period from April 1 through October 31.
- (iv) **Winter Period** is defined as the period from November 1 through March 31.

(General Information - Continued on Leaf No. 154.21)

**GENERAL INFORMATION - Continued**

**VI. Service Classification Riders (Available on Request) - Continued**

**RIDER J**

**Residential Distributed Generation Rate - Continued**

**(D) Base Rates (per month):**

**Rate I – Applicable to SC1 and SC9 Customers**

**(1) Base Usage Charges (per month):**

Minimum Charge for the first 3 therms or less.....	\$26.60	per month
Over 3 therms.....	49.78	cents per therm

**(2) Minimum Charge (per month):**

The Monthly Minimum Charge shall be the charge for the first 3 therms of gas.

**(3) Merchant Function Charge, System Benefits Charge, Billing and Payment Processing Charge, and Tax Sur-credit:**

A Firm Sales Customer taking service under this rate is also subject to the Merchant Function Charge, the System Benefits Charge, the Billing and Payment Processing Charge, and the Tax Sur-credit as explained in General Information Section IX. A firm transportation Customer taking service under this rate is subject to the Billing and Payment Processing Charge, the System Benefits Charge, and the Tax Sur-credit as explained in General Information Section IX.

**(4) Gas Cost Factor and Monthly Rate Adjustments:**

A firm sales Customer taking service under this Rider is also subject to the Gas Cost Factor applicable to SC No. 1 of this Rate Schedule and the Monthly Rate Adjustment as explained in General Information Section VII. A firm transportation Customer taking service under this Rider is also subject to the Monthly Rate Adjustment as explained in Rate Provision (J)(1) of SC No. 9.

(General Information - Continued on Leaf No. 154.25)

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**GENERAL INFORMATION - Continued**

**VI. Service Classification Riders (Available on Request) - Continued**

**RIDER J**

**Residential Distributed Generation Rate - Continued**

**(D) Base Rates (per month) - Continued**

**Rate II -Applicable to SC 3 and SC9 Customers**

**(1) Base Usage Charges ( per month )**

Applicable to SC 3 and SC9 Customers in buildings with four or less dwelling units

Minimum Charge for the first 3 therms or less	\$43.20	per month
Over 3 therms.....	43.19	cents per therm

**(2) Minimum Charge (per month):** The Monthly Minimum Charge shall be the charge for the first 3 therms of gas.

**(3) Merchant Function Charge, System Benefits Charge, Billing and Payment Processing Charge, and Tax Sur-credit:**

A Firm Sales Customer taking service under this rate is also subject to the Merchant Function Charge, the System Benefits Charge, the Billing and Payment Processing Charge, and the Tax Sur-credit as explained in General Information Section IX. A firm transportation Customer taking service under this rate is subject to the Billing and Payment Processing Charge, the System Benefits Charge, and the Tax Sur-credit as explained in General Information Section IX.

**(4) Gas Cost Factor and Monthly Rate Adjustment:**

A Firm Sales Customer taking service under this Rider is also subject to the Gas Cost Factor applicable to SC No. 3 of this Rate Schedule and the Monthly Rate Adjustment as explained in General Information Section VII. A firm transportation Customer taking service under this Rider is also subject to the Monthly Rate Adjustment as explained in Rate Provision (J)(1) of SC No. 9.

(General Information - Continued on Leaf No. 154.26)

Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

**GENERAL INFORMATION – Continued**

**VII. Gas Cost Factor and Monthly Rate Adjustment**

- (A) Gas Cost Factor (GCF): The rates for gas service under SC Nos. 1, 2, 3 and 13 shall be increased each month by a Gas Cost Factor to reflect the Average Cost of Gas for the month, as adjusted by the following:
- (1) Annual Surcharge or Refund Adjustment;
  - (2) Gas Supplier Take-or-Pay Charges;
  - (3) Pipeline Transition Costs; and
  - (4) SC 2 Make Whole Provision.
- (B) A Monthly Rate Adjustment (MRA): The rates for gas service under SC Nos. 1, 2, 3 and 13, applicable Riders and equivalent firm transportation service under SC 9 will reflect the following:
- (1) Non-Firm Revenue Credit;
  - (2) Other Monthly Rate Adjustment Components;
    - (i) Gas Facility Costs Credit Provision;
    - (ii) Transition Surcharge for Capacity Costs;
    - (iii) Research & Development Surcharge;
    - (iv) Load Following Charge;
    - (v) Transition Adjustment for Competitive Services;
    - (vi) Low Income Reconciliation Adjustment;
    - (vii) Uncollectibles Charge Related to Monthly Rate Adjustment;
    - (viii) Gas in Storage Working Capital Charge;
    - (ix) Oil to Gas Conversion Program Surcharge;
    - (x) Curtailment Cost Recovery Charge;
    - (xi) Pipeline Facilities Adjustment;
    - (xii) Other Non-Recurring Adjustments;
    - (xiii) Energy Efficiency Employee Variable Pay Adjustment (“EEEVPA”);
    - (xiv) New York Facilities Adjustment;
    - (xv) Gas Supplier Refunds;
    - (xvi) Safety and Reliability Surcharge Mechanism (“SRSM”);
    - (xvii) Climate Change Vulnerability Study;
    - (xviii) Earnings Adjustment Mechanisms (“EAMs”) and Other Revenue Adjustments;
    - (xix) Gas Demand Response Surcharge; and
    - (xx) Reconciliation of Interference Costs
- (C) A Weather Normalization Adjustment.

The Gas Cost Factor and Monthly Rate Adjustment shall be expressed to the nearest 0.0001 of one cent.

**(A) Gas Cost Factor Components**

**1. Average Cost of Gas**

Pursuant to the Settlement Agreement adopted by the Commission in its Order Authorizing Merger, issued and effective April 2, 1999, gas is purchased under a common supply arrangement for both Consolidated Edison Company and Orange and Rockland Utilities (“Companies”). The arrangement is administered by a single corporate department or entity for the benefit of the Companies, which purchase gas and services for the Companies in a manner that minimizes their total cost. The Company's monthly Average Cost of Gas applicable to the rates under SC Nos. 1, 2, 3 and 13 shall be based upon the Company's apportioned share of fixed and variable costs and shall be computed as follows:

(General Information - Continued on Leaf No. 155.1)

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**VII. Gas Cost Factor and Monthly Rate Adjustment – Continued**

**(A) Gas Cost Factor Components – Continued**

**1. Average Cost of Gas - Continued**

**(a) Fixed Gas Costs:**

- (i) Fixed gas costs include pipeline demand charges, supplier gas inventory charges, storage demand charges, the cost for capacity, including fees, purchased through Asset Management Agreements, and any similar charges that do not vary with the volume of gas purchased, including the cost of capacity that enables the Company to offer Capacity Release Service and excluding fixed gas costs associated with assets used for balancing, and applicable surcharges and taxes. Fixed gas costs shall be allocated to each Company using a fixed percentage based on the ratio of each Company's forecasted winter peak day capacity requirement, to the total forecasted peak day capacity requirement of the Companies. The fixed percentages shall be revised annually to become effective November 1. The Company shall advise the Commission Staff on or before October 1 of each year of any changes in the fixed percentages to be implemented the following November 1.
- (ii) Fixed gas costs associated with assets used for balancing shall be allocated to each Company using a fixed percentage based on the ratio of each Company's forecasted balancing service requirements to the total of both Companies' balancing requirements. The fixed percentages shall be revised annually to become effective November 1. The Company shall advise the Commission Staff on or before October 1 of each year of any changes in the fixed percentages to be implemented the following November 1.
- (iii) The Company's apportioned share of fixed gas costs is further reduced by the costs associated with assets allocated to the Company's firm transportation customers under Tier 2(A) and Tier 3 of the Company's Daily Delivery Service offered under Service Classification No. 20.

The Company's apportioned share of fixed gas costs = (i) + (ii) – (iii).

(General Information - Continued on Leaf No. 156)

**GENERAL INFORMATION – Continued**

**VII. Gas Cost Factor and Monthly Rate Adjustment - Continued**

**(A) Gas Cost Factor Components - Continued**

**1. Average Cost of Gas - Continued**

**(b) Variable Costs**

Variable gas costs include purchased gas costs (including gas costs incurred in connection with capacity that enables the Company to offer Capacity Release Service), city gate baseload supplies, storage and peaking gas costs, the commodity cost of storage gas purchased from Marketers under the Company's Daily Delivery Service Tier 2(B) - Physical Storage program, the cost of alternate gas supplies, (e.g., liquefied natural gas, liquefied propane gas and propane air), variable transportation costs, fuel retention costs, applicable surcharges and taxes, the costs of financial hedging instruments associated with transactions intended to reduce price volatility to customers (e.g., transaction costs, such as option premiums, costs of providing credit support and margin requirements, and professional fees, and gains and losses associated with such transactions made in the commodities exchanges and with other counterparties), and all costs associated with using an online auction platform (including auction platform licensing fees, maintenance fees, customization fees and related costs).

The variable costs shall be allocated between the Companies in proportion to their respective monthly firm sales sendout quantities and the applicable portion of monthly sendout to the Company's steam and steam-electric units. The variable costs shall be determined by:

- (i) applying the variable rates and charges of the transporters, storage, city gate baseload and peaking providers, and suppliers to the billing determinants associated with transportation, storage, city gate baseload and peaking, and gas supply for the forecasted weather normalized quantities of gas to be taken for delivery to Firm Sales Customers and to the Company's steam and steam-electric units during the month in which the Gas Cost Factor will be in effect, plus
- (ii) applying the Companies' average unit cost of gas in storage at the date of computation to the quantities of gas estimated to be withdrawn from storage for both Companies' Firm Sales Customers and to the quantities of gas estimated to be withdrawn from storage for the Company's steam and steam-electric units during the month in which the Gas Cost Factor will be in effect, plus
- (iii) adding the commodity cost of the gas purchased from Marketers under the provisions of the Company's Daily Delivery Service Tier 2(B) - Physical Storage program. (See SC No. 20, Operational Matters (C) (1) Tier 2(B) - Commodity).

The Company's apportioned share of variable costs, less variable costs allocated to the Company's steam and electric customers and less variable costs included in the Daily Delivery Service revenues from SC No. 20 Marketers, shall be divided by the forecasted weather normalized quantities of gas to be taken for delivery to the Company's Firm Sales Customers during the month in which the Gas Cost Factor will be in effect.

Any differences between the cost of storage gas billed to Marketers under the Daily Delivery Service Program and the Company's actual incurred cost of storage gas utilized under the DDS Program will be included in the Company's storage inventory cost (See SC No. 20, Operational Matters (C) (1)).

**(General Information - Continued on Leaf No. 157.1)**

**Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003**

**GENERAL INFORMATION – Continued**

**VII. Gas Cost Factor and Monthly Rate Adjustment - Continued**

**(A) Gas Cost Factor Components - Continued**

**1. Average Cost of Gas - Continued**

**(c) Total Average Cost of Gas**

The total average costs of gas are the sum of the unit amounts determined in (a) and (b) above multiplied by a factor of adjustment to reflect distribution line losses, as further discussed in (d) below.

**(d) Factor of Adjustment**

The Factor of Adjustment (“FOA”) will be updated for each twelve-month period commencing January 1 based upon the average of the actual annual line loss factor (“LLF”) for the preceding five 12-month periods ending August 31 (“Five-Year Average”).

(General Information - Continued on Leaf No. 158)

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**PSC NO: 9 GAS**  
**COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**  
INITIAL EFFECTIVE DATE: 03/02/19

LEAF: 162  
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**GENERAL INFORMATION - Continued**

**VII. Gas Cost Factor and Monthly Rate Adjustment - Continued**

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(General Information - Continued on Leaf No. 163)

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**GENERAL INFORMATION - Continued**

**VIII. Increase in Rates Applicable in Municipality Where Service is Supplied**

The rates and charges under all Service Classifications, payable in the municipality where service is supplied, shall be increased to reflect the taxes imposed on the Company within such municipality pursuant to the following statutes:

- (1) New York Tax Law, Sections 186-a (Gross Receipts Tax), 209-B and 1201(a);
- (2) New York Tax Law 186-c;
- (3) General City Law Section 20-b; and
- (4) Village Law Section 5-530

**Statement of Percentage Increase in Rates and Charges**

The Statement of Percentage Increase in Rates and Charges ("Statement") sets forth the applicable percentage increase in rates and charges in effect for the various municipalities served by the Company. The Statement will reflect:

- (1) the currently effective rates under Sections 186-a and 186-c of the New York Tax Law;
- (2) a tax surcharge to recover the tax expense imposed by the Temporary Metropolitan Transportation Business Tax Surcharge under Tax Law Section 209-B; and
- (3) the currently effective rates under the New York Tax Law Section 1201(a), General City Law Section 20-b and Village Law Section 5-530.

Separate percentage increases will be applied to commodity rates and charges, to delivery rates and charges, and to the Company's other charges, all as defined in this Section VIII. Separate percentage increases will be applicable to residential service and to non-residential service, as defined in this Section VIII.

- (A) Commodity rates and charges for applicable Service Classifications ("SC") shall include the following:
  - (1) The Gas Cost Factor, as set forth in Section VII (A) of the General Information Section of this Rate Schedule;
  - (2) The following charges and credits, as set forth in SC No. 9, SC No. 12, and/or SC No. 20 of this Rate Schedule:
    - (a) Balancing services and charges
    - (b) Imbalance charges
    - (c) Cashout charges and credits

(General Information - Continued on Leaf No. 167.1)

**GENERAL INFORMATION – Continued**

**IX. Special Adjustments – Continued**

**8. Merchant Function Charge (MFC) – Continued**

The MFC Supply and MFC C&C rates (shown below) are based on Commission approved design targets and are exclusive of any prior period reconciliation. The residential rates apply to SC 1 and SC3 and the non-residential rates apply to SC 2 and SC 13.

(cents/therm)	MFC Supply	MFC C&C
Residential	0.3285	0.9120
Non-Residential	0.1620	0.3299

The uncollectible expense component will be aligned with service classes consistent with the monthly Gas Cost Factors (GCF) and will reflect uncollectible factors of \$0.72 per \$100 of commodity costs for residential customers and \$0.28 per \$100 of commodity costs for non-residential customers.

For each twelve month period commencing January 1 (Rate Year), amounts collected through the Supply component and the C&C component of the MFC will be reconciled to the design targets established for the Rate Year. Any differences will be included in the Supply and C&C components of the MFC in the subsequent Rate Year.

The Company shall file with the Public Service Commission (“PSC”) a monthly statement of the Merchant Function Charge (“MFC Statement”). Each component of the MFC will be shown separately by Service Class (i.e., SC 1, 2 Rate I, 2 Rate II, 3 and 13). Separate Merchant Function Charges shall be filed for air-conditioning customers served under SC2 Rate II and SC3. Each MFC Statement shall be filed with the PSC no later than two working days prior to the effective date of the statement.

(General Information - Continued on Leaf No. 179)

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**GENERAL INFORMATION – Continued**

**IX. Special Adjustments – Continued**

**9. Billing and Payment Processing (BPP) - Continued**

**C. Dual Service (Gas and Electric) – Gas BPP and Gas ESCO charges for accounts with each service served by a different ESCO**

	Electric Service Type	Gas Retail Choice Utility Single Bill (POR)	Gas Retail Choice Two Bills	Gas Retail Choice ESCO Single Bill
Gas Customer	Electric Retail Choice Utility Single Bill (POR)	\$0.00	\$0.00	N/A
Gas ESCO	Electric Retail Choice Utility Single Bill (POR)	\$0.60**	\$0.00*	N/A
Gas Customer	Electric Retail Choice Two Bill	\$0.00	\$0.60***	\$0.00
Gas ESCO	Electric Retail Choice Two Bill	\$1.20	\$0.00	\$0.00
Gas Customer	Electric Retail Choice ESCO Single Bill	N/A	\$0.00	N/A
Gas ESCO	Electric Retail Choice ESCO Single Bill	N/A	\$0.00	N/A

\*The electric ESCO will pay \$1.20.

\*\*The electric ESCO will also pay \$0.60.

\*\*\*The Customer, as an electric customer, will also pay \$0.60.

**10. Low Income Reconciliation Adjustment**

All Firm Sales and Firm Transportation Customers shall be subject to an annual Low Income Reconciliation Adjustment each twelve month period commencing January 1 (Rate Year) for (1) any difference between the amount of Low Income Discounts embedded in rates (\$15.936 million) and the actual level of Low Income Discounts provided during such twelve-month period, and (2) any reconnection fees waived, in accordance with General Information Section III.8.(V). The adjustment shall be calculated on a cents per therm basis, and shall be credited or surcharged to SC 1, 2, 3 and 13 firm sales customers and corresponding SC 9 firm transportation customers, including Low Income Customers, as an adjustment to the MRA. The adjustments will become effective the following January 1 for a twelve-month period.

(General Information - Continued on Leaf No. 181)

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**GENERAL INFORMATION - Continued**

**IX. Special Adjustments - Continued**

**11. Uncollectibles Charge**

The Company will recover an Uncollectibles Charge associated with the MRA as a monthly surcharge to the MRA. The Uncollectibles Charge will reflect an overall uncollectible rate of 0.46%.

**12. Gas In Storage Working Capital Charge**

Prior to November 1, 2016, the Company recovered Gas in Storage Working Capital costs through the MRA and MFC. For each twelve month period starting November 1, 2016, the Company will recover Gas in Storage Working Capital costs through the MRA. The carrying charges used in the determination of storage working capital costs will be the Company's authorized pre-tax rate of return on the base storage level and the Commission's Other Customer Capital Rate on amounts above the base storage level. The base storage level is defined as the lowest monthly balance. For purposes of calculating the rate to be billed to customers for each year, the base and above base storage levels will be estimated based on the prior year's actual levels. Effective November 1, 2016, Gas in Storage Working Capital costs will be allocated to Firm Sales and Firm Transportation Customers based on the percentage used to allocate the Company's assets between Firm Sales and Firm Transportation Customers as described in SC 20 – Operational Matters (C)(1) – Daily Delivery Service, adjusted to exclude assets allocated to Marketers under Tier 2(B) of the Company's Daily Delivery Service. Any over- or under collection of Gas in Storage Working Capital costs for the ten months ending October 2016 will be included in the MRA for the twelve months beginning November 1, 2016. Any such reconciliation for the period ending October 2016 will be allocated to sales and transportation customers using the same methodology employed to allocate these costs for the ten months ending October 2016. For each twelve-month period commencing November 1 actual Gas in Storage Working Capital costs will be reconciled with actual Gas in Storage Working Capital recoveries derived through the MRA, and any over- or under-recovery shall be refunded or recovered through the Gas in Storage Working Capital components of the MRA during the subsequent twelve-month period commencing November 1.

**13. Oil to Gas Conversion Program Surcharge**

The Company will recover, through a surcharge on the MRA Statement, up to \$1.465 million spent during each Rate Year through December 31, 2019, for the cost of providing to customers incentives associated with the Company's Oil Heating to Gas Heating Conversion Incentive Program. Effective January 1, 2020, the Company's Oil Heating to Gas Heating Conversion Incentive Program is discontinued.

(General Information - Continued on Leaf No. 181.1)

**GENERAL INFORMATION - Continued**

**IX. Special Adjustments - Continued**

**14. Revenue Decoupling Mechanism (“RDM”) Adjustment**

For each year commencing January 1 (“Rate Year”) Delivery Revenue from firm gas sales customers served under Service Classification (“SC”) Nos. 2 and 3 and from firm transportation customers taking service under SC 9 who would otherwise have taken service under SC 2 or SC 3, will be subject to a reconciliation through a Revenue Decoupling Mechanism (“RDM”) Adjustment, as described below. For purposes of the RDM adjustment, Delivery Revenue is defined as revenue derived from the base tariff rates applicable to SC 2 and 3, and from the associated SC9 firm transportation tariff rates and weather normalization credits and surcharges. The RDM applies to the following customer groups, including all customers taking service under SC 9 that would have taken service under such group:

- SC No. 2 – Rate I;
- SC No. 2 – Rate II;
- SC No. 3 customers with 1-4 dwelling units; and
- SC No. 3 customers with more than 4 dwelling units;

The groups will also include, as applicable, (1) customers taking service under Rider G (Economic Development Zone); (2) all gas volumes associated with customers receiving air conditioning service under SC 2 and 3; (3) the usage up to and including the Baseline Billing Determinants for customers taking service under Rider D (Excelsior Jobs Program) and (4) SC 3 customers participating in the Low Income Program. The groups will exclude (1) customers taking service under Rider H (Distributed Generation Rate), Rider I (Gas Manufacturing Incentive Rate), and Rider J (Residential Distributed Generation Rate); (2) customers receiving service under firm by-pass rates; and (3) the usage above the Baseline Billing Determinants for customers taking service under Rider D.

For each customer group subject to the RDM, the Company will, at the end of each Rate Year, make an RDM adjustment to the extent that Actual Delivery Revenue varies from Allowed Delivery Revenue. Actual Delivery Revenue is the total of the Rate Year’s revenue derived from the base tariff rates applicable to SC 2 and 3, and from the associated SC 9 firm transportation tariff rates, and weather normalization credits or surcharges, but excluding revenues derived from the RDM adjustment as described below. Actual Delivery Revenue will be adjusted to add, for the first month that new base rates go into effect in each Rate Year, the effect of proration between old and new rates.

**(General Information - Continued on Leaf No. 181.2)**

**GENERAL INFORMATION - Continued**

**IX. Special Adjustments - Continued**

**14. Revenue Decoupling Mechanism (“RDM”) Adjustment - Continued**

Allowed Delivery Revenue (in \$000’s), by customer group, is as follows:

	<u>Jan. – Dec. 2020*</u>
SC No. 2 – Rate I	To be determined
SC No. 2 – Rate II	To be determined
SC3 customers with 1-4 dwelling units	To be determined
SC3 customers with more than 4 dwelling units	To be determined

\*Allowed Delivery Revenue for each rate year thereafter will continue at these amounts unless and until changed.

Any resulting RDM adjustment will be surcharged or refunded through separate per therm adjustments applicable to each customer group. Should the amount of any adjustment be less than 0.0001 cents per therm, the Company reserves the right to calculate the adjustment for a shorter time period or to defer the adjustment to a future period. Except as described below, the RDM Adjustment for each group will become effective in the second calendar month following the end of the twelve month period for which the RDM adjustment is calculated and will be recovered over a twelve month period. RDM adjustments by group will be shown on the Statement of Revenue Decoupling Mechanism Adjustment. The Company will file such Statement with the Public Service Commission no less than two working days prior to the start of each twelve month period that the RDM Adjustment is to be in effect (and no less than two working days prior to any change in the RDM Adjustment as set forth herein).

All refunds or surcharges billed to customers through the RDM adjustments shall be subject to reconciliation at the end of each reconciliation period.

The Company may implement an Interim RDM Adjustment whenever the Company determines that such an adjustment is necessary to avoid a large over- or under- collection, based on the Company’s projection for that Rate Year of forthcoming RDM reconciliation balances. Any Interim RDM Adjustment will be determined based on a twelve month recovery period and resulting higher or lower revenues will be included in the annual RDM reconciliation.

(General Information - Continued on Leaf No. 182)

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**GENERAL INFORMATION - Continued**

**IX. Special Adjustments - Continued**

**15. Curtailment Cost Recovery Charge applicable to Firm Service Classification Nos. 1, 2, 3, 9 and 13**

Firm Sales and Firm Transportation Customers shall be subject to a charge, stated on a cents per therm basis and shown separately on the Statement of Monthly Rate Adjustment, to recover the costs associated with payments made to ESCOs and Direct Customers in accordance with General Information Section 14(E) "Gas Service Curtailments" of the Schedule.

**16. System Benefits Charge ("SBC")**

The System Benefits Charge recovers costs associated with clean energy activities conducted by the New York State Energy Research and Development Authority ("NYSERDA") and energy efficiency programs implemented by the Company. Firm customers taking service under this Rate Schedule (excluding SC-14, Natural Gas Vehicle Service Customers) are subject to the SBC.

Except for the 10-month Statement filed to become effective March 1, 2016, the Statement of System Benefits Charge will be filed on an annual basis, on no less than 15 days' notice, to become effective January 1. The Statement will set forth the following surcharge rates:

**A. Clean Energy Fund ("CEF") Surcharge Rate**

Beginning March 1, 2016, the CEF Surcharge rate collects: (1) annual authorized collections associated with NYSERDA-run clean energy activities, including the Energy Efficiency Portfolio Standard ("EEPS"), and CEF, plus or minus any over- or under-collections associated with prior years; and (2) any over- or under-collections associated with Company-run EEPS programs authorized through 2015.

(General Information - Continued on Leaf No. 183)



**GENERAL INFORMATION - Continued**

**IX. Special Adjustments-Continued**

**16. System Benefits Charge (“SBC”) - Continued**

B. Energy Efficiency (“EE”) Tracker Surcharge Rate

The EE Tracker Surcharge rate collects: (1) annual authorized collections starting 2016 associated with Company-run energy-efficiency programs, excluding programs funded through base delivery rates; and (2) starting 2017, any prior period over- or under-collections for these programs, minus interest earned on prior-period surcharges for these programs calculated at the Other Customer Capital Rate.

Each surcharge rate will be calculated by dividing the necessary collection amount by the projected firm therm deliveries for the period in which the Statement is to be in effect.

**17. Tax Sur-credit**

Pursuant to the Public Service Commission’s Order, dated August 9, 2018 in Case 17-M-0815, the Company will implement sur-credits related to the tax savings from the Tax Cuts and Jobs Act of 2017 (“Tax Sur-credit”) commencing January 1, 2019. The following tax saving elements are included in the Company’s gas Tax Sur-credit calculation: (1) the annual ongoing tax savings effective January 1, 2019, (2) an amortization of the calendar year 2018 tax savings over a three-year period, and (3) an amortization of the protected and unprotected excess accumulated deferred federal income tax reserve balances over the life of the assets.

Any difference between the Tax Sur-credit amounts to be credited and actual amounts credited, excluding gross receipts taxes, will be reflected in a subsequent period sur-credit; provided, however, that any reconciliation amount required to be credited or collected after the last year that the sur-credit is in effect, will be reconciled in the Company’s next rate plan.

The Tax Sur-credits will be applicable to Firm Service Classifications (“SC”) 1, 2, 3 and 13 and their SC 9 Firm Transportation equivalents. The Tax Sur-credit will be allocated to each SC based on the class’s contribution to the Company’s gas annual delivery revenue used to set the Company’s firm delivery rates and will be credited on a monthly basis per therm.

The unit amount to be credited per SC will be shown on the Statement of Tax Sur-credit (the “Statement”) that is filed with the Public Service Commission apart from this Rate Schedule. The Company will implement sur-credits for the 12-month period January 1, 2019 to December 31, 2019. Unless otherwise directed by the Commission, any change to the unit amounts to be collected will be filed with the Commission on a revised Statement no less than five days prior to the Statement’s effective date.

(General Information - Continued on Leaf No. 183.1)

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**GENERAL INFORMATION – Continued**

**IX. Special Adjustments-Continued**

**18. Pipeline Facilities Adjustment**

The Pipeline Facilities Adjustment will recover Commission approved payments made to interstate pipeline companies for upgrades to interstate pipeline facilities at the Company's gate stations. The recovery will include interest at the Commission's Other Customer Capital Rate. The Pipeline Facilities Adjustment will be a per therm adjustment recovered over twelve months and surcharged to Firm Sales and Firm Transportation Customers, at the same rate, commencing after each project's in-service date. Any over- or under-recovery shall be included in a subsequent Pipeline Facilities Adjustment. Should the amount of any adjustment be less than 0.0001 cents per therm, the Company reserves the right to calculate the adjustment for a shorter time period. Any amounts incurred over the Commission approved levels shall be deferred and addressed in the Company's next base rate proceeding.

**19. Other Non-Recurring Adjustments**

Monthly Rate Adjustments ("MRA") applicable to Firm Sales and Firm Transportation Customers shall be used to charge or credit customers for any Non-Recurring Adjustments as directed by the Commission. Such adjustments shall include \$1 million plus accrued interest of regulatory liability resulting from Case 10-G-0100 and approved by the commission in Case 09-G-0795. This \$1 million credit and any future non-recurring adjustments ordered by the Commission to be adjusted through the MRA shall be included as a separate line item in the MRA.

(General Information - Continued on Leaf No. 183.2)

**GENERAL INFORMATION - Continued**

**IX. Special Adjustments - Continued**

**20. Energy Efficiency Employee Variable Pay Adjustment (“EEEVPA”)**

Firm Sales and Firm Transportation Customers’ share of commission-based variable pay for certain energy efficiency and demand management employees will be collected over a 12-month period, as authorized by the Commission. Should the amount of any adjustment be less than 0.0001 cents per therm, the Company reserves the right to calculate the adjustment for a shorter time period.

**21. New York Facilities Adjustment**

Firm Sales and Firm Transportation Customers shall be subject to a New York Facilities Adjustment resulting from the New York Facilities Agreement among the Company, The Brooklyn Union Gas Company d/b/a National Grid NY (“Brooklyn Union”), and KeySpan Gas East Corporation d/b/a National Grid (“Gas East”) for:

- (i.) the period ending December 31, 2019, any differences between the Company’s share of the New York Facilities revenues and costs embedded in base delivery rates, pursuant to the Commission approved Rate Plan in Case 16-G-0061, and the Company’s actual payments and receipts, and
- (ii.) the period commencing January 1, 2020, the Company’s New York Facilities payments and receipts.

The New York Facilities Adjustment shall be calculated on a cents per therm basis, and shall be credited or surcharged to Firm Sales and Firm Transportation Customers, at the same rate, as an adjustment to the MRA.

(General Information - Continued on Leaf No. 183.3)

**GENERAL INFORMATION - Continued**

**IX. Special Adjustments - Continued**

**22. Gas Supplier Refunds - Continued**

Any under- or over- recovery which results from the operation of this refund provision shall be included in the computation of the next applicable Gas Supplier Refund. If the Company receives a refund from its gas supplier or suppliers where the total amount of the refund, including interest, is too small to be credited separately, such refund shall be included in the computation of the next Gas Supplier Refund.

Simple interest, at the Commission's Other Customer Capital Rate, shall be accrued on supplier or suppliers' refunds from the date of receipt of such refund by the Company until the refund is included in the Monthly Rate Adjustment. Commencing with the date the supplier or suppliers' refund is included in the Monthly Rate Adjustment, interest will be accrued on the estimated monthly unrefunded balances through the end of the refund period.

Where exceptional circumstances warrant, the Company may petition the Public Service Commission for waiver of the above refund plan.

**23. Safety and Reliability Surcharge Mechanism ("SRSM")**

All Firm Sales and Firm Transportation Customers shall be subject to a Safety and Reliability Surcharge Mechanism which recovers, as authorized by the Commission: 1) the carrying costs on incremental capital expenditures and O&M expenses associated with the replacement of leak prone pipe above the target levels; and 2) incremental O&M expenses associated with lowering the Company's leak backlog.

Incremental O&M costs incurred in each Rate Year will be recovered over a 12 month period. Carrying costs associated with incremental leak prone pipe capital expenditures will be recovered until the Company's base delivery rates are reset in the Company's next base rate case. The SRSM shall be calculated on a cents per therm basis and shall be surcharged to all Firm Sales and Firm Transportation Customers. The SRSM will commence on March 1 following the applicable Rate Year, beginning March 1, 2018, and will be effective for a twelve-month period. Any over- or under-collections for each period, including interest at the Commission's Other Customer Capital Rate, will be reconciled and included in a subsequent SRSM.

(General Information - Continued on Leaf No. 183.5)

Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

**GENERAL INFORMATION - Continued**

**IX. Special Adjustments - Continued**

**24. Climate Change Vulnerability Study**

The Company will recover the gas customers' share of up to \$4 million in costs associated with the Climate Change Vulnerability Study pursuant to the Rate Plan approved in Case 16-G-0061.

**25. Earnings Adjustment Mechanisms ("EAMs") and Other Revenue Adjustments**

The Company can recover from Firm Customers any positive incentives earned under EAMs and recover/credit any other incentives/revenue adjustments associated with Company incentive mechanisms, as authorized by the Commission.

Any revenue adjustments and incentives will be recovered from customers over a twelve-month period. Any over- or under-recovery shall be included in a subsequent filing. Should the amount of any revenue adjustments and incentives be less than 0.0001 cents per therm, the Company reserves the right to calculate the revenue adjustments and incentives for a shorter time period.

(General Information - Continued on Leaf No. 183.6)

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**PSC NO: 9 GAS**  
**COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**  
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**GENERAL INFORMATION - Continued**

**IX. Special Adjustments - Continued**

**26. Gas Demand Response Surcharge**

The Company will recover costs associated with the Gas Demand Response Pilot Program, pursuant to Commission Orders in Case 17-G-0606. The Gas Demand Response Pilot Program costs will be recovered as incurred through a surcharge on the MRA statement, applicable to Firm Sales and Firm Transportation Customers.

**27. Reconciliation of Interference Costs**

The Company will recover carrying charges associated with interference costs causing an exceedance of the gas net plant target, as authorized by the Commission. The interference costs will be recovered through a surcharge on the MRA statement, applicable to Firm Sales and Firm Transportation Customers.

(General Information - Continued on Leaf No. 184)

Issued By: Robert Høglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

**PSC NO: 9 GAS**  
**COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**  
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REVISION: 31  
SUPERSEDING REVISION: 30

**SERVICE CLASSIFICATION NO. 1 - Continued**

**RESIDENTIAL AND RELIGIOUS FIRM SALES SERVICE**

**Availability of Service – Continued**

**General**

**Base Rate\*(per month)**

**Applicability:**

To all Customers served under this Service Classification:

For the first	3	therms (or less)	\$26.30
For excess over	3	therms	155.50 cents per therm

**Minimum Charge (per month):**

The Monthly Minimum Charge shall be the charge for the first 3 therms of gas.

**Merchant Function Charge, Billing and Payment Processing Charge, System Benefits Charge, and the Tax Sur-credit:**

A Firm Sales Customer taking service under this rate is also subject to the Merchant Function Charge, Billing and Payment Processing Charge, System Benefits Charge, and the Tax Sur-credit as explained in General Information Section IX.

**Low Income Discount:**

The Low Income Discount shall apply to customers enrolled in the Low Income Program under Rider E.

(Service Classification No. 1 - Continued on Leaf No. 229)

Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

**PSC NO: 9 GAS**  
**COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**  
INITIAL EFFECTIVE DATE: 03/02/19

LEAF: 229  
REVISION: 3  
SUPERSEDING REVISION: 2

**SERVICE CLASSIFICATION NO. 1 - Continued**

**RESIDENTIAL AND RELIGIOUS FIRM SALES SERVICE**

**Rate - Continued**

**Gas Cost Factor and Monthly Rate Adjustment**

A firm sales Customer taking service under this rate is also subject to the Gas Cost Factor applicable to this Rate Schedule and the Monthly Rate Adjustment as explained in General Information Section VII.

**Increase in Rates and Charges** - The rates and charges under this Service Classification shall be increased by the applicable percentage shown on the "Statement of Percentage Increase in Rates and Charges" (for an explanation, see General Rule VIII "Increase in Rates Applicable in Municipality Where Service is Supplied").

**General Provisions**

- (A) Additional provisions relating specifically to the service supplied under this Service Classification are set forth in the section "General Information Applicable to Firm Sales Service" starting on Leaf No. 250.
- (B) For general rules, regulations, terms, and conditions under which gas service will be supplied, see General Information sections I through XI, inclusive.

(Service Classification No. 1 - Continued on Leaf No. 230)

Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003



**SERVICE CLASSIFICATION NO. 2**

**GENERAL FIRM SALES SERVICE**

**Availability of Service**

Any use of gas by any Customer except where the Customer is eligible for service under Service Classifications Nos. 1, 3, or 14 subject to the requirements of this Service Classification, the Company's Sales and Transportation Operating Procedures, and the other applicable provisions of this Rate Schedule, provided however, that religious organizations, community residences that are supportive living facilities or supervised living facilities, and veterans' posts or halls eligible for service under SC 1 or 3 may elect to take service under this Service Classification.

**Applicability**

Beginning in May 2018 and each May thereafter, customers taking service under this Service Classification will be subject to annual reviews to determine eligibility under Rate I or Rate II. Each customer will be assigned a ratio representing the relationship between their average daily use for the months of January through March and their average daily use for the months of July through September. Any Rate I customer whose ratio exceeds 2.2 at the time of the annual review will be transferred to Rate II effective with their next bill. Any Rate II customer whose ratio falls below 1.8 will be transferred to Rate I effective with their next bill.

Effective with bills having a "from" date on or after February 1, 2017, the ratio methodology described above will be used to determine a customer's eligibility for Rate I or Rate II. This initial determination will be based on each customer's ratio calculated based on usage for the periods July through September 2014 and January through March 2015.

For the purposes of the ratio calculation described above, the last day of usage in a customer's billing period that occurs in the months of January through March and July through September will determine the month to which that usage is assigned.

**Rate I (per month)**

**Base Rate**

For the first .....	3 therms (or less)	\$34.80
For the next.....	87 therms	90.58 cents per therm
For the next.....	2,910 therms	48.18 cents per therm
For excess over .....	3,000 therms	33.20 cents per therm

**Rate II (per month)**

**Base Rate**

For the first .....	3 therms (or less)	\$34.80
For the next .....	87 therms	90.58 cents per therm
For the next.....	2,910 therms	67.08 cents per therm
For excess over .....	3,000 therms	45.61 cents per therm

(Service Classification No. 2 - Continued on Leaf No. 231)

**Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003**

**SERVICE CLASSIFICATION NO. 2 - Continued**

**GENERAL FIRM SALES SERVICE**

**General Firm Sales Service- Continued**

**Rate Provisions Applicable to Rate I and II**

**Minimum Charge (per month)**

The Monthly Minimum Charge shall be the charge for the first 3 therms of gas, except for Customers with dual-fuel facilities that are subject to the minimum charge set forth below.

**Minimum Charge Applicable to Large Dual-Fuel Customers (per month)**

**1. Minimum Charge**

A dual-fuel Customer commencing service hereunder whose estimated Annual Allocation is equal to or exceeds 100,000 therms will be subject to a monthly minimum charge. In addition, a monthly minimum charge will be applied to a Customer that converts from gas only burning equipment to dual-fuel capable equipment after commencing service hereunder and whose estimated Annual Allocation or actual annual use, whichever is greater, is equal to or exceeds 100,000 therms, beginning with the second billing month following determination by the Company.

The monthly minimum charge will be determined by applying the rates under Rate I or Rate II (and/or air-conditioning rates, as applicable) for this Service Classification, whichever is applicable, to two-thirds of 100,000 therms divided by 365 days multiplied by the number of days (approximately 30) in the billing period.

The Customer's Annual Allocation is the Customer's estimated annual gas requirements on record with the Company.

(Service Classification No. 2 - Continued on Leaf No. 232)

Issued By: Robert Høglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

**SERVICE CLASSIFICATION NO. 2 - Continued**

**GENERAL FIRM SALES SERVICE**

**Rate Provisions Applicable to Rate I and Rate II - Continued**

**Air Conditioning Rate**

Customers who use gas for the operation of gas air-conditioning equipment which is permanently installed will be billed for gas used during the period June 14th to October 14th as follows (per meter per month):

- (1) The total quantity of gas supplied, less the quantity of gas billed at the air-conditioning rate set forth below, will be billed at the rates under Rate I or Rate II, whichever is applicable;
- (2) The quantity of gas (if any) exceeding 12 therms, and up to a maximum of 62 therms per ton of rated capacity of the Customer's air-conditioning equipment, will be billed at the rate set forth below.

For the first	1,200 therms .....	39.83 cents per therm
For excess over	1,200 therms .....	34.06 cents per therm

When a bill includes periods during both the Air-Conditioning Billing Period (June 14th to October 14th) and the Standard Billing Period (balance of the year), the rates and charges applicable will be prorated based on the number of days in the Air-Conditioning Billing Period and the number of days in the Standard Billing Period related to the total number of days in the billing period.

(Service Classification No.2 - Continued on Leaf No. 235)

**Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003**

**SERVICE CLASSIFICATION NO. 2 - Continued**

**GENERAL FIRM SALES SERVICE**

**Rate Provisions Applicable to Rate I and Rate II – Continued**

**Increase in Rates and Charges**

The rates and charges under this Service Classification shall be increased by the applicable percentage shown on the "Statement of Percentage Increase in Rates and Charges" (for an explanation, see General Rule VIII "Increase in Rates Applicable in Municipality Where Service is Supplied").

**Merchant Function Charge, Billing and Payment Processing Charge, System Benefits Charge, Revenue Decoupling Mechanism Adjustment, and Tax Sur-credit**

A Firm Sales Customer taking service under this Service Classification is also subject to the Merchant Function Charge, the Billing and Payment Processing Charge, the System Benefits Charge, Revenue Decoupling Mechanism Adjustment, and the Tax Sur-credit as explained in General Information Section IX.

**Gas Cost Factor and Monthly Rate Adjustment**

A firm sales Customer taking service under this Service Classification is also subject to the Gas Cost Factor applicable to this Rate Schedule and the Monthly Rate Adjustment as explained in General Information Section VII.

**General Provisions**

- (A) Additional provisions relating specifically to the service supplied under this Service Classification are set forth in the section "General Information Applicable to Firm Sales Service" starting on Leaf No. 250.
- (B) For general rules, regulations, terms, and conditions under which gas service will be supplied, see General Information sections I through XI, inclusive.
- (C) Gas will not be supplied for submetering to any owner, tenant, or occupant of the building or premises unless the Customer has applied for and received a waiver from the New York Public Service Commission permitting the Customer to submeter gas to the non-residential tenants or occupants of that building or premises.

(Service Classification No.2 - Continued on Leaf No. 236)

**PSC NO: 9 GAS**  
**COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**  
**INITIAL EFFECTIVE DATE: 03/02/19**

**LEAF: 240**  
**REVISION: 30**  
**SUPERSEDING REVISION: 29**

**SERVICE CLASSIFICATION NO. 3 - Continued**

**RESIDENTIAL AND RELIGIOUS - HEATING FIRM SALES SERVICE**

**Heating**

**Base Rate (per month)**

**Applicability:**

To all Customers served under this Service Classification:

For the first	3	therms (or less)	\$23.80
For the next	87	therms	109.33 cents per therm
For the next	2,910	therms	83.16 cents per therm
For excess over	3,000	therms	64.01 cents per therm

**Minimum Charge (per month)**

The Monthly Minimum Charge shall be the charge for the first 3 therms of gas, except for Customers with dual-fuel facilities that are subject to the minimum charge set forth below.

**Minimum Charge Applicable to Large Dual-Fuel Customers**

**(1) Minimum Charge:**

A dual-fuel Customer commencing service hereunder whose estimated Annual Allocation is equal to or exceeds 100,000 therms will be subject to a monthly minimum charge. In addition, a monthly minimum charge will be applied to a Customer that converts from gas only burning equipment to dual-fuel capable equipment after commencing service hereunder and whose estimated Annual Allocation or actual annual use, whichever is greater, is equal to or exceeds 100,000 therms per year, beginning with the second billing month following such determination by the Company.

(Service Classification No. 3 - Continued on Leaf No. 241)

Issued By: Robert Hognlund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

**SERVICE CLASSIFICATION NO. 3 - Continued**

**RESIDENTIAL AND RELIGIOUS - HEATING FIRM SALES SERVICE**

**Air-Conditioning Rate**

Customers who use gas for the operation of gas air-conditioning equipment which is permanently installed will be billed for gas used during the period June 14th to October 14th as follows (per meter per month):

- (1) The total quantity of gas supplied, less the quantity of gas billed at the air-conditioning rate set forth below, will be billed at the rates under this service classification.
- (2) The quantity of gas (if any) exceeding 12 therms, and up to a maximum of 62 therms per ton of rated capacity of the Customer's air-conditioning equipment, will be billed at the rate set forth below.

For the first	1,200 therms .....	39.83 cents per therm
For excess over	1,200 therms .....	34.06 cents per therm

When a bill includes periods during both the Air-Conditioning Billing Period (June 14th to October 14th) and the Standard Billing Period (balance of the year), the rates and charges applicable will be prorated based on the number of days in the Air-Conditioning Billing Period and the number of days in the Standard Billing Period related to the total number of days in the billing period.

**Increase in Rates and Charges:**

The rates and charges under this Service Classification shall be increased by the applicable percentage shown on the "Statement of Percentage Increase in Rates and Charges" (for an explanation, see General Rule VIII "Increase in Rates Applicable in Municipality Where Service is Supplied").

**Merchant Function Charge, Billing and Payment Processing Charge, System Benefits Charge, Revenue Decoupling Mechanism Adjustment, and Tax Sur-credit:**

A Firm Sales Customer taking service under this rate is also subject to the Merchant Function Charge, Billing and Payment Processing Charge, the System Benefits Charge, Revenue Decoupling Mechanism Adjustment, and the Tax Sur-credit as explained in General Information Section IX.

**Gas Cost Factor and Monthly Rate Adjustment:**

A firm sales Customer taking service under this rate is also subject to the Gas Cost Factor applicable to this Rate Schedule and the Monthly Rate Adjustment as explained in General Information Section VII.

**Low Income Discount**

The Low Income Discount shall apply to customers enrolled in the Low Income Program under Rider E.

(Service Classification No. 3 - Continued on Leaf No. 244)

**PSC NO: 9 GAS**  
**COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**  
INITIAL EFFECTIVE DATE: 03/02/19

LEAF: 244  
REVISION: 5  
SUPERSEDING REVISION: 4

**SERVICE CLASSIFICATION NO. 3 - Continued**

**RESIDENTIAL AND RELIGIOUS - HEATING FIRM SALES SERVICE**

**General Provisions**

- (A) Additional provisions relating specifically to the service supplied under this Service Classification are set forth in the section "General Information Applicable to Firm Sales Service" starting on Leaf No. 250.
- (B) For general rules, regulations, terms, and conditions under which gas service will be supplied, see General Information sections I through XI, inclusive.

(Service Classification No. 3 - Continued on Leaf No. 245)

Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

**SERVICE CLASSIFICATION No. 9 – Continued**

**TRANSPORTATION SERVICE – Continued**

**Rates**

Any of the following rates or charges described but not shown shall be set forth on a statement filed with the Commission. The exceptions are the "Value Added Charge" component of the Power Generation Transportation Rate, which will be posted on the Company's Secured Internet web site, and the Low Income Discounts, which are shown under Rider E.

The Base Rates set forth below (A) - (D) apply to the monthly sum of the Customer's Daily Delivery Quantities:

**(A) Firm Transportation Rates for Customers Otherwise Eligible for Service Classification Nos. 1, 2, 3 or 13**

(1) Applicable to Customers eligible for Service Classification No. 1:

For the first .....	3 therms (or less)	\$26.30
For excess over .....	3 therms	155.50 cents per therm

(2) Applicable to Customers eligible for Service Classification No. 2 Rate I:

For the first .....	3 therms (or less)	\$34.80
For the next .....	87 therms	90.58 cents per therm
For the next .....	2,910 therms	48.18 cents per therm
For excess over .....	3,000 therms	33.20 cents per therm

(3) Applicable to Customers eligible for Service Classification No. 2 Rate I Riders G and I:

For the first .....	3 therms (or less)	\$34.80
For the next .....	87 therms	90.58 cents per therm
For the next .....	160 therms	48.18 cents per therm
For the next .....	2,750 therms	31.60 cents per therm
For excess over .....	3,000 therms	16.58 cents per therm

(3a) Applicable to Customers eligible for Service Classification No. 2 Rate I Rider D:  
See Rider D for applicable discounts.

(Service Classification No. 9 - Continued on Leaf No. 270)



**SERVICE CLASSIFICATION No. 9 - Continued**

**TRANSPORTATION SERVICE - Continued**

**Rates - Continued**

**(A) Firm Transportation Rates for Customers Otherwise Eligible for Service Classification Nos. 1, 2, 3 or 13 - Continued**

(4) Applicable to Customers eligible for Service Classification No. 2 Rate II:

For the first .....	3 therms (or less)	\$34.80
For the next .....	87 therms	90.58 cents per therm
For the next .....	2,910 therms	67.08 cents per therm
For excess over .....	3,000 therms	45.61 cents per therm

(5) Applicable to Customers eligible for Service Classification No. 2 Rate II Riders G and I:

For the first .....	3 therms (or less)	\$34.80
For the next .....	87 therms	90.58 cents per therm
For the next .....	160 therms	67.08 cents per therm
For the next .....	2,750 therms	44.29 cents per therm
For excess over .....	3,000 therms	22.80 cents per therm

(5a) Applicable to Customers eligible for Service Classification No. 2 Rate II Rider D:

See Rider D for applicable discounts.

(6) Applicable to Customers eligible for Service Classification No. 3

For the first .....	3 therms (or less)	\$23.80
For the next .....	87 therms	109.33 cents per therm
For the next .....	2,910 therms	83.16 cents per therm
For excess over .....	3,000 therms	64.01 cents per therm

(Service Classification No. 9 - Continued on Leaf No. 271)

**SERVICE CLASSIFICATION No. 9 - Continued**

**TRANSPORTATION SERVICE - Continued**

**Rates - Continued**

**(A) Firm Transportation Rates for Customers Otherwise Eligible for Service Classification Nos. 1, 2, 3 or 13 – Continued**

(7) Applicable to that portion of the Customer's gas usage billed at the air-conditioning rates set forth in Service Classification Nos. 2 and 3:

For the first ..... 1,200 therms 39.83 cents per therm  
 For excess over..... 1,200 therms 34.06 cents per therm

(8) Applicable to Customers eligible for Service Classification No. 13:

For the first ..... 3 therms (or less) \$59.66  
 For the next ..... 1,197 therms 39.83 cents per therm  
 For excess over ..... 1,200 therms 34.06 cents per therm

(9) Applicable to Customers eligible for Service Classification No. 2 Rider H:

Generator Size MW	First 3 Therms Included	Demand Charge	Over 3 Therms Summer Cents/Therm	Over 3 Therms Winter Cents/Therm
<=0.25	\$186.00	N/A	23.12	28.88
0.25> and <=1.0	\$254.30	N/A	23.12	28.88
1.0> and <=3.0	\$505.90	N/A	23.12	28.88
3.0> and <5.0	\$674.30	N/A	23.12	28.88
5.0=> and <50	\$102.10	\$39.94	4.61	5.79

(10) Applicable to Customers eligible for Service Classification (“SC”) Nos. 1 and 3, Rider J:

Applicable to Customers eligible for SC1 rate:

Minimum Charge for the first 3 therms or less..... \$26.60 per month  
 Over 3 therms ..... 49.78 cents per therm

Applicable to Customers in buildings with four or less dwelling units eligible for SC3 rate:

Minimum Charge for the first 3 therms or less..... 43.20 per month  
 Over 3 therms ..... 43.19 cents per therm

(Service Classification No. 9 - Continued on Leaf No. 272)

**SERVICE CLASSIFICATION No. 9 - Continued**

**TRANSPORTATION SERVICE - Continued**

**Rates - Continued**

**(H) Balancing Services and Charges for Interruptible and Off-Peak Firm Customers - Continued**

(2) Monthly Balancing Service - Continued

(a) Balancing Charge - Continued

(1) 70% Minimum Delivery .....	per statement
(2) 80% Minimum Delivery .....	per statement
(3) 90% Minimum Delivery .....	per statement
(4) 110% Maximum Delivery .....	per statement

(b) Maximum and Minimum Delivery Charge:

A Customer shall pay a Maximum Delivery Charge on over-delivery quantities and a Minimum Delivery Charge on under-delivery quantities for any day on which the Daily Transportation Quantity is greater than the maximum delivery quantity ("over-deliveries") or less than the minimum delivery quantity ("under-deliveries"), as follows:

<u>Over-deliveries and Under-deliveries</u>	<u>Charge per therm</u>
Summer period .....	per statement
Winter period .....	per statement

Charges for Maximum and Minimum Delivery shall not be applicable during an OFO period, during which the Customer is subject to Charges for Unauthorized Use.

(Service Classification No. 9 - Continued on Leaf No. 297.0)

**SERVICE CLASSIFICATION No. 9 - Continued**

**TRANSPORTATION SERVICE - Continued**

**Rates - Continued**

**(J) Other Rates, Charges and Adjustments – Continued**

**(7) Billing and Payment Processing (“BPP”) Charge**

Billing and Payment Processing consists of the cost to print, process, and mail a bill and the cost of processing payments. The Billing and Payment Processing charge will be either \$0.00 or \$1.20 per bill for a single service gas Customer or \$0.00 or \$0.60 per bill for a dual service gas Customer i.e., a Customer who takes both electric and firm gas service from the Company and who receives a dual service bill (see tables in General Information Section IX (9)). Customers taking service under SC 9, and receiving either a utility consolidated bill or a marketer consolidated bill, are not subject to the BPP charge. The BPP charge will not be prorated for bills that are greater or less than 30 days’ duration.

**(8) Revenue Decoupling Mechanism (“RDM”) Adjustment**

For each year commencing January 1 (“Rate Year”), Delivery Revenues from firm gas transportation customers taking service under SC 9 who would otherwise have taken service under SC 2 or SC 3, will be subject to a reconciliation through a Revenue Decoupling Mechanism (“RDM”) Adjustment. Further details about the RDM Adjustment can be found in General Information Section IX.14.

**(9) System Benefits Charge (“SBC”)**

The System Benefits Charge is applicable to all Firm Sales and Firm Transportation Customers with the exception of SC-14, Natural Gas Vehicle Service Customers. The applicable rates per therm will be set forth on the Statement of System Benefits Charge. The Statement of Systems Benefits Charge and any changes thereto will be filed with the Commission no less than three business days before its effective date. Further details about the SBC can be found in General Information Section IX.16.

(Service Classification No. 9 - Continued on Leaf No. 303.2)

Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

**PSC NO: 9 GAS**  
**COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**  
INITIAL EFFECTIVE DATE: 03/02/19

LEAF: 303.2  
REVISION: 16  
SUPERSEDING REVISION: 15

**SERVICE CLASSIFICATION No. 9 - Continued**

**TRANSPORTATION SERVICE - Continued**

**Rates - Continued**

**(J) Other Rates, Charges and Adjustments – Continued**

**(10) Reserved For Future Use**

**(11) Reserved For Future Use**

**(12) Tax Sur-credit**

Commencing January 1, 2019, firm transportation customers will be subject to the Tax Sur-credit related to tax savings from the Tax Cuts and Jobs Act of 2017, as described in General Information Section IX.17.

(Service Classification No. 9 - Continued on Leaf No. 304)

Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

**SERVICE CLASSIFICATION NO. 9 - Continued**

**TRANSPORTATION SERVICE - Continued**

**Miscellaneous Provisions - Continued**

**(F) Prepayment for Facilities - Continued**

**(1) Applicable to Requests for Interruptible or Off-Peak Firm Service - Continued**

The Company shall not be liable in any respect for delays in the completion of such construction, absent gross negligence or willful misconduct on its part.

The Company offers various customer incentive programs to applicants for new service that, among other things, help the applicant defray the cost of new facilities required to provide service. These programs include, but are not limited to, cash incentives, loans, leases, and project management. The terms and conditions of current programs are set forth in the Company's Sales and Transportation Operating Procedures.

The Customer is required to furnish and install at its own expense all equipment and facilities described in General Rule III 5 (B) and any other equipment that the Company may require to be installed prior to the commencement of service. Interruptible and Off-Peak Firm Customers shall install and maintain a dedicated telephone line, which the Company shall use to obtain readings from automatic metering devices. At the Company's option, Firm Customers shall make available to the Company an existing or dedicated telephone line, which the Company shall use to obtain readings from automatic metering devices.

Any new or Off-Peak Firm Customer, commencing service on or after November 1, 2004, will be required to install a separate meter and have a separate account for gas used for ignition purposes, which will be billed under the applicable Firm service classification.

**(2) Applicable to Requests for Firm, CNG, or Power Generation Service**

**Firm Service**

An applicant for new Firm Service shall be responsible for the facility costs in accordance with Commission regulations. A converting or new Firm Transportation Customer with annual requirements of at least 35,000 therms shall be required to pay in advance the costs to be incurred by the Company for provision and installation of metering and communication equipment, as applicable.

(Service Classification No. 9 - Continued on Leaf No. 320)

**PSC NO: 9 GAS**  
**COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**  
INITIAL EFFECTIVE DATE: 03/02/19

LEAF: 323  
REVISION: 6  
SUPERSEDING REVISION: 5

**SERVICE CLASSIFICATION NO. 9 - Continued**

**TRANSPORTATION SERVICE - Continued**

**Miscellaneous Provisions - Continued**

**(J) Company's Sales and Transportation Operating Procedures - Continued**

A copy of the Company's Sales and Transportation Operating Procedures is available through the Con Edison Gas Internet Bulletin Board or other electronic format. The Company's Sales and Transportation Operating Procedures, and any proposed revisions, will also be made available to any Seller, Service Classification No. 9 Customer or Customer's agent upon request.

**(K) General Information**

The additional rules, regulations, terms and conditions in General Information Sections I-V and VIII, inclusive, are applicable to and made a part of all Company agreements for transportation service, to the extent not inconsistent with the provisions of this Service Classification or the terms of any individually-negotiated agreement.

Electric private generation facilities having a nameplate rating of 5 MW or less and connected in parallel with the Company's electric distribution system will be interconnected as described in the Company's Schedule for Electricity, P.S.C. No. 10 – Electricity and the Standardized Interconnection Requirements appended to the Schedule for Electricity, as each may be modified or superseded from time to time. The Company's Distributed Generation Guide (the "Guide") on the Company's website addresses installation and upgrades of electric generation facilities having a nameplate rating greater than 5 MW and up to 20 MW. When the Guide is revised, it will be posted to the Company's website thirty days before it takes effect.

(Service Classification No. 9 - Continued on Leaf No. 324)

Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

**SERVICE CLASSIFICATION NO. 9 - Continued**

**TRANSPORTATION SERVICE - Continued**

**Miscellaneous Provisions - Continued**

**(O) On-site Meter Reading Fee**

An on-site meter reading is an actual reading at an SC 9 Customer's premises on the regularly scheduled meter reading date in the event that the Customer's phone line used for remote communications is not operational. Where an on-site meter reading is required, the charge will be \$19.00. The fee will not be assessed on SC 9 customers whose phone lines are maintained by the Company or SC 9 Customers with AMI metering equipment.

**(P) Special Meter Reading Fee**

Where a Customer or Marketer requests a special meter reading for an SC 9 Customer, the charge will be \$19.00 per Customer account per visit.

A special meter reading is a meter reading at the Customer's premises performed on a date that is different from the customer's regularly scheduled meter reading date. Special meter readings must be scheduled two business days before the special meter reading date.

(Service Classification No. 9 - Continued on Leaf No. 327)



**SERVICE CLASSIFICATION NO. 12 - Continued**

**DUAL-FUEL SALES SERVICE (DFSS) - Continued**

**Miscellaneous Provisions - Continued**

**(E) Customer Responsibility:**

Interruptible and Off-Peak Firm Customers with dual-fuel equipment must maintain (i) operable dual-fuel facilities and associated Customer-installed phone lines and (ii) fuel reserves for use in such dual-fuel facilities in accordance with Miscellaneous Provision D of this Service Classification, including replenishing such fuel inventory during and after an interruption, to the extent necessary, that together are adequate to enable the Customer to operate satisfactorily those facilities without gas whenever and so long as service under this Service Classification is interrupted. A Customer with AMI meter will not be required to install and maintain an associated Customer phone line.

Interruptible and Off-Peak Firm Customers with equipment that operates solely on gas must maintain (i) alternate energy facilities and associated Customer-installed phone lines, and (ii) alternate energy reserves for such facilities in accordance with Miscellaneous Provision D of this Service Classification, including acquiring additional energy reserves during and after an interruption to the extent necessary, that together are adequate to supply the energy requirements of the premises otherwise supplied directly or indirectly by the gas-fired equipment whenever and so long as service under this Service Classification is interrupted. A Customer with AMI meter will not be required to install and maintain an associated Customer phone line.

Effective January 1, 2017, the Company implemented the daily communications protocol and customer affidavit requirements established in the Commission's December 16, 2016 Order in Case 15-G-0185 as it relates to this Service Classification and as further described in the Company's Sales and Transportation Operating Procedures ("GTOP").

All customers taking service under this Service Classification must submit to the Company, by October 1 of each year, a signed affidavit, in the form included in the Company's Sales and Transportation Operating Procedures. A Customer that fails to submit a signed affidavit will be ineligible for service under this Service Classification.

The Company assumes no responsibility for the adequacy of any dual-fuel or alternate energy facilities and shall not be liable for any loss, damage, or expense, direct or indirect, which may be incurred by the Customer or others in connection with or as a result of any curtailment, interruption, or discontinuation of gas service.

Interruptible and Off-Peak Firm Customers who have elected the Shut-Down Option will not be subject to the requirements of this section except that they will be required to maintain customer-installed phone lines.

(Service Classification No. 12 - Continued on Leaf No. 342.1)

**SERVICE CLASSIFICATION NO. 12 - Continued**

**DUAL-FUEL SALES SERVICE (DFSS) - Continued**

**Miscellaneous Provisions - Continued**

**(F) Prepayment for Facilities - Continued**

A Service Classification Nos. 1, 2, 3, or 13 Customer transferring to this Service Classification after taking Firm Service for less than five years may, in the Company's sole discretion, be required to pay all or a portion of the facility costs previously incurred for the Customer. For Off-Peak Firm Customers applying for service on or after March 1, 2014, Minimum Charge revenues for the Customer's contract term may be used to offset all or a portion of such cost responsibility.

The Company shall not be liable in any respect for delays in the completion of such construction, absent gross negligence or willful misconduct on its part.

The Company may offer various Customer incentive programs to applicants for new service that, among other things, help the applicant defray the cost of new facilities required to provide service. These programs include, but are not limited to, cash incentives, loans, leases, and project management. The terms and conditions of current programs are set forth in the Company's Sales and Transportation Operating Procedures.

The Customer is required to furnish and install at its own expense all equipment and facilities described in General Rule III 5(B) and any other equipment that the Company may require to be installed prior to the commencement of service. Except for Customers with AMI metering equipment, the Customer shall install and maintain a dedicated telephone line, which the Company shall use to obtain a reading from automatic metering devices.

Any new Interruptible or Off-Peak Firm Customer, commencing service on or after November 1, 2004, will be required to install a separate meter and have a separate account for gas used for ignition purposes, which will be billed under the applicable Firm service classification.

(Service Classification No. 12 - Continued on Leaf No. 344)

**PSC NO: 9 GAS**  
**COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**  
INITIAL EFFECTIVE DATE: 03/02/19

LEAF: 349  
REVISION: 29  
SUPERSEDING REVISION: 28

**SERVICE CLASSIFICATION NO. 13 - Continued**

**SEASONAL OFF-PEAK FIRM SALES SERVICE - Continued**

**Rate**

**Base Rate (per month)**

During the period April 1 through October 31, inclusive:

For the first.....	3 therms (or less)	\$59.66	
For the next.....	1,197 therms	39.83	cents per therm
For excess over.....	1,200 therms	34.06	cents per therm

**Penalty Rate**

During the period November 1 through March 31, inclusive, a Customer who uses gas under this Service Classification shall be billed at and pay five times the applicable rate per therm of gas at the base rate set forth above, except that the minimum charge shall not apply.

**Minimum Charge (per month):**

The Monthly Minimum Charge shall be the charge for the first 3 therms of gas.

**Merchant Function Charge, Billing and Payment Processing Charge, System Benefits Charge, and Tax Sur-credit:**

A Firm Sales Customer taking service under this rate is also subject to the Merchant Function Charge, Billing and Payment Processing Charge, System Benefits Charge, and Tax Sur-credit as explained in General Information Section IX.

**Gas Cost Factor and Monthly Rate Adjustment:**

A firm sales Customer taking service under this rate is also subject to the Gas Cost Factor applicable to this Rate Schedule and the Monthly Rate Adjustment as explained in General Information Section VII.

(Service Classification No. 13 - Continued on Leaf No. 350)

Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003

**SERVICE CLASSIFICATION NO. 20 - Continued**

**TRANSPORTATION RECEIPT SERVICE (TRS) - Continued**

**Charges and Credits - Continued**

**(C) Maximum Delivery Charge and Minimum Delivery Charge Applicable To Deliveries To Interruptible and Off-Peak Firm Customers taking the Monthly Balancing Service:**

The Seller shall be required to deliver no more than the Maximum Daily Transportation Quantity and no less than the Minimum Daily Transportation Quantity. The Customer's or Seller's Maximum Daily Transportation Quantity equals 110% of the Customer's Daily Delivery Quantity ("Maximum Delivery"). The Customer or Seller shall have the option each month to choose a Minimum Daily Transportation Quantity equal to 70%, 80%, or 90% of the Customer's Daily Delivery Quantity ("Minimum Delivery"). A Seller aggregating imbalances for two or more Interruptible or Off-Peak Firm Service Classification No. 9 Customers shall pay a Maximum Delivery Charge on over-delivery quantities for any day on which the aggregated Daily Transportation Quantities are above the maximum delivery quantities ("over-deliveries") and a Minimum Delivery Charge on under-delivery quantities for any day on which the aggregated Daily Transportation Quantities are less than the minimum delivery quantities ("under deliveries"), as follows:

<u>Over-deliveries and Under-deliveries</u>	<u>Charge per therm</u>
Summer period .....	per statement
Winter period.....	per statement

Charges for Maximum Delivery and Minimum Delivery shall not be applicable during an OFO period, during which the Seller is subject to Charges for Unauthorized Use.

(Service Classification No. 20 - Continued on Leaf No. 370)

NYS DEPARTMENT OF STATE

# Notice of Proposed Rule Making

Public Service Commission  
(SUBMITTING AGENCY)

**NOTE: Typing and submission instructions are at the end of this form. Please be sure to COMPLETE ALL ITEMS. Incomplete forms and nonscannable text attachments will be cause for rejection of this notice.**

---

Pursuant to the provisions of the State Administrative Procedure Act (SAPA), NOTICE is hereby given of the following agency action:

1. Proposed action:

The Public Service Commission (the "PSC") is considering whether to approve, reject, in whole or in part, or modify a proposal filed by Consolidated Edison Company of New York, Inc. (the "Company") to make various changes in the charges, rules, and regulations contained in its Schedule for Electricity Service, P.S.C. No. 10 – ELECTRICITY and in its Schedule for PASNY Delivery Service – P.S.C. No. 12 – ELECTRICITY, effective January 1, 2020.

2. Statutory authority under which rule is proposed:

N/A

3. Subject of rule:

Tariff leaves reflecting increases in the rates and charges contained in the Company's Schedule for Electricity Service, P.S.C. No. 10 – ELECTRICITY and in its Schedule for Electricity Service – P.S.C. No. 12 – ELECTRICITY.

4. Purpose of rule:

Consideration of tariff changes reflecting an increase in electric revenues of approximately \$485 million for the rate year, the twelve months ending December 31, 2020. In addition, proposals have been made in the tariffs for various provisions.

5. Terms of rule (check applicable box):

The rule contains 2,000 words or less. An original copy of the text in scannable format is attached to this form.

The rule contains more than 2,000 words. Therefore, an original copy of a summary the text (in scannable format) is attached to this form.

Pursuant to SAPA § 202(7)(b), the agency elects to print a description of the subject, purpose and substance of the rule containing less than 2,000 words. The original text in scannable format is attached to this form.

6. The text of the rule and any required statements or analyses may be obtained from:

Name of agency contact Margaret Maguire, Clerk II

Office address Three Empire State Plaza  
Albany, New York 12223

Telephone number (518) 474-3204

## 7. Regulatory Impact Statement (RIS) (check applicable box):

- A RIS of 2,000 words or less is submitted with this notice.
- A summary of the RIS is submitted with this notice because the full text exceeds 2,000 words.
- A consolidated RIS is submitted with this notice because:
- the rule is one of a series of closely related and simultaneously proposed rules.
  - the rule is one of a series of virtually identical rules proposed during the same year.
- An RIS is not submitted because this rule is a technical amendment and, therefore, exempt from SAPA § 202-a. Attached to this notice is a statement of the reason(s) for claiming this exemption.
- An RIS is not submitted because this rule is subject to a consolidated RIS printed in the Register under a notice of proposed rule making ID No. PSC-\_\_\_\_\_; Register date: \_\_\_\_\_.
- An RIS is not submitted with this notice because this rule is a "rate making" as defined in SAPA § 102(2)(a)(ii).

## 8. Regulatory Flexibility Analysis for Small Businesses (RFASB) (check applicable box):

- An RFASB of 2,000 words or less is submitted with this notice.
- A summary RFASB is submitted with this notice because the full text exceed 2,000 words.
- A consolidated RFASB is submitted with this notice because this rule is the first of a series of closely related rules that will be the subject of the same analysis.
- An RFASB is not submitted because this rule will not impose any adverse economic impact or reporting, recordkeeping or other compliance requirements on small businesses. A statement is attached setting forth this agency's finding and the reasons upon which the finding was made, including what measures were used by this agency to ascertain that this rule will not impose such adverse economic impact or compliance requirements on small businesses.
- An RFASB is not submitted because this rule is subject to a consolidated RFASB printed in the Register under a notice of proposed rule making, ID No. \_\_\_\_\_; Register date: \_\_\_\_\_.
- An RFASB is not submitted with this notice because this rule is a "rate making" as defined in SAPA § 102(2)(a)(ii).

## 9. Rural Area Flexibility Analysis (RAFA) (check applicable box):

- An RAFA of 2,000 words or less is submitted with this notice.
- A summary RAFA is submitted with this notice because the full text exceeds 2,000 words.
- A consolidated RAFA is submitted with this notice because this rule is the first of a series of closely related rules that will be the subject to the same analysis.
- An RAFA is not submitted because this rule will not impose any adverse impact or reporting, recordkeeping or other compliance requirements on public or private entities in rural areas. A statement is attached setting forth this agency's finding and the reasons upon which the finding was made, including what measures were used by this agency to ascertain that this rule will not impose such adverse impact or compliance requirements on rural areas.
- An RAFA is not submitted because this rule is subject to a consolidated RAFA printed in the Register under a notice of proposed rule making, ID No. \_\_\_\_\_; Register date: \_\_\_\_\_.
- An RAFA is not submitted because this rule is a "rate making" as defined in SAPA § 102(2)(a)(ii).

## 10. Job Impact Statement (JIS) (check applicable box):

- A JIS of 2,000 words or less is submitted with this notice.
- A summary JIS is submitted with this notice because the full text exceeds 2,000 words.
- A JIS/Request for Assistance is submitted with this notice.
- A consolidated JIS is submitted with this notice because this rule is the first of a series of closely related rules that will be subject to the same analysis.
- A JIS is not submitted because it is apparent from the nature and purpose of the rule that it will not have a substantial adverse impact on jobs and employment opportunities. A statement is attached setting forth this agency's finding that the rule will have a positive impact or no impact on jobs and employment opportunities; except when it is evident from the subject matter of the rule that it could only have a positive impact or no impact on jobs and employment opportunities, the statement shall include a summary of the information and methodology underlying that determination.
- A JIS is not submitted because this rule is subject to a consolidated JIS printed in the **Register** in a notice of proposed rule making ID No. \_\_\_\_\_; Register date: \_\_\_\_\_.
- A JIS is not submitted with this notice because this rule is a "rate making" as defined in SAPA § 102(2)(a)(ii).
- A JIS is not submitted because this rule is proposed by the State Comptroller or Attorney General.

## 11. Prior emergency rule making for this action was previously published in the \_\_\_\_\_ issue of the Register, I.D. No. \_\_\_\_\_.

12. Expiration Date (check only if applicable):

This proposal will not expire in 180 days because it is for a "rate making" as defined in SAPA § 102(2)(a)(ii).

13. Public Hearings (check box and complete as applicable)

A public hearing is required by law and will be held at \_\_ a.m./p.m. on \_\_\_\_\_, 19\_\_, at

A public hearing is not required by law, and has not been scheduled.

A public hearing is not required by law, but will be held at \_\_ a.m./p.m. on \_\_\_\_\_, 19 \_\_, at

14. Interpreter Service (check only if a public hearing is scheduled):

Interpreter services will be made available to hearing impaired persons, at no charge, upon written request submitted within a reasonable time prior to the scheduled hearing. Requests must be addressed to the agency contact designated in this notice.

15. Accessibility (check appropriate box only if a public hearing is scheduled):

All public hearings have been scheduled at places reasonably accessible to persons with a mobility impairment.

All public hearings except the following have been scheduled at places reasonably accessible to persons with a mobility impairment:

- 1.
- 2.
- 3.

None of the scheduled public hearings are at places that are reasonably accessible to persons with a mobility impairment.

An **optional** explanation is being submitted regarding the nonaccessibility of one or more hearing sites.

16. Submit data, views or arguments to (complete only if different than previously named agency contact):

Name of agency contact Hon. Kathleen H. Burgess, Secretary  
Office address Three Empire State Plaza  
Albany, New York 12223  
Telephone number (518) 474-6530



17. Additional matter required by statute:

Check box if NOT applicable.

18. Public comment will be received until:

45 days after publication of this notice (MINIMUM, public comment period).

5 days after the last scheduled public hearing required by statute (MINIMUM, with required hearing).

Other: (specify) \_\_\_\_\_.

19. Regulatory Agenda: (**The Division of Housing and Community Renewal; Workers Compensation Board; and the departments of Agriculture and Markets, Banking, Education, Environmental Conservation, Health, Insurance, Labor and Social Services** and any other department specified by the governor or his designee must complete this item. If your agency had an optional agenda published, that should also be indicated below):

This action was listed as a Regulatory Agenda item in the first January issue of the Register, 19\_\_.

This action was listed as a Regulatory Agenda item in the last June issue of the Register, 19\_\_.

This action was not under consideration at the time this agency's Regulatory Agenda was submitted for publication in the Register.

**AGENCY CERTIFICATION (To be completed by the person who PREPARED the notice)**

I have reviewed this form and the information submitted with it. The information contained in this notice is correct to the best of my knowledge.

I have reviewed Article 2 of SAPA and Parts 260 through 263 of 19 NYCRR, and I hereby certify that this notice complies with all applicable provisions.

Name \_\_\_\_\_ Signature \_\_\_\_\_  
Address \_\_\_\_\_  
Date \_\_\_\_\_ Telephone \_\_\_\_\_

**Please read before submitting this notice:**

1. Except for this form itself, all text must be typed in scannable format as described in the Department of State's "NYS Register Procedures Manual."
2. Submit the **original notice and scanner copy** collated as (1) form; (2) text or summary of rule; and if any, (3) regulatory impact statement, (4) regulatory flexibility analysis for small businesses, (5) rural area flexibility analysis, (6) job impact statement - **and ONE copy of that set.**
3. **Hand deliver to:** DOS Office of Information Services, 41 State Street (3rd Floor), Albany  
**Address mail to:** Register/NYCRR unit, Department of State, Albany, NY 12231

NYS DEPARTMENT OF STATE

# Notice of Proposed Rule Making

Public Service Commission  
(SUBMITTING AGENCY)

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Pursuant to the provisions of the State Administrative Procedure Act (SAPA), NOTICE is hereby given of the following agency action:

1. Proposed action:

The Public Service Commission (the "PSC") is considering whether to approve, reject, in whole or in part, or modify a proposal filed by Consolidated Edison Company of New York, Inc. (the "Company") to make various changes in the charges, rules, and regulations contained in its Schedule for Gas Service, P.S.C. No. 9 – GAS, effective January 1, 2020.

2. Statutory authority under which rule is proposed:

N/A

3. Subject of rule:

Tariff leaves reflecting increases in the rates and charges contained in the Company's Schedule for Gas Service, P.S.C. No. 9 – GAS.

4. Purpose of rule:

Consideration of tariff changes reflecting an increase in gas revenues of approximately \$210 million for the rate year, the twelve months ending December 31, 2020. In addition, proposals have been made in the tariffs for various provisions.

5. Terms of rule (check applicable box):

The rule contains 2,000 words or less. An original copy of the text in scannable format is attached to this form.

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Address \_\_\_\_\_  
Date \_\_\_\_\_ Telephone \_\_\_\_\_

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3. **Hand deliver to:** DOS Office of Information Services, 41 State Street (3rd Floor), Albany  
**Address mail to:** Register/NYCRR unit, Department of State, Albany, NY 12231

## Method of Service

<b>Name:</b>	
<b>Company/Organization:</b>	
<b>Mailing Address:</b>	
<b>Company/Organization you represent, if different from above:</b>	
<b>E-Mail Address:</b>	
<b>Case/Matter Number:</b>	

### Request Type

- New Petition/Application - I am filing a new petition/application which requires action by the Commission.
- Service List request – I request to be on the service list for the matter/case.
- Other – Type of request \_\_\_\_\_

### Service Information (Select one option below)

- Electronic Service and Waiver – Consent in Case/Matter Identified Above  
As duly authorized by the Participant identified above that I represent, I knowingly waive on behalf of that Participant any right under PSL §23(1) to be served personally or by regular mail with Commission orders that affect that Participant and will receive all orders by electronic means in the above Case. If participating individually, I knowingly waive any PSL §23(1) right to service of orders personally or by regular mail and will receive all orders by electronic means in the above Case. This consent remains in effect until revoked.
- Electronic Service and Waiver – Global Consent in All Cases/Matters  
As duly authorized by the Participant identified above that I represent, I knowingly waive on behalf of that Participant any right under PSL §23(1) to be served personally or by regular mail with Commission orders that affect that Participant and will receive all orders by electronic means in all Cases where it participates. If participating individually, I knowingly waive any PSL §23(1) right to service of orders personally or by regular mail, and will receive all orders by electronic means in all Cases where I participate. This consent remains in effect until revoked.  
*Note: Due to the design of our system, this consent attaches to the individual named here and not to the party that may be represented by that individual. Therefore, individuals who represent multiple parties should be aware that a global consent will affect all matters in which they appear on behalf of any party.*
- I do **not** consent to receive orders electronically

### E-Mail Preference (Select one option below) – For Case specific request

E-Mail notifications include a link to filed and issued documents.

- Notify me of Commission Issued Documents in this case/matter.
- Notify me of Both Commission Issued Documents and Filings in this case/matter
- Do not send me any notifications of filed or issued documents

Submitted by:	Date:
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