

SECURITIES AND EXCHANGE COMMISSION

Washington, D.C.

FORM U-3A-2

Statement by Holding Company Claiming Exemption
Under Rule U-3A-2 from the Provisions of the
Public Utility Holding Company Act of 1935

To Be Filed Annually Prior to March 1

CONSOLIDATED EDISON, INC.

hereby files with the Securities Exchange Commission, pursuant to Rule 2, its statement claiming exemption as a holding company from the provisions of the Public Utility Holding Company Act of 1935, and submits the following information:

1. Name, State of organization, location and nature of business of claimant and every subsidiary thereof, other than any exempt wholesale generator (EWG) or foreign utility company in which claimant directly or indirectly holds an interest.

Consolidated Edison, Inc. ("Claimant") is a corporation organized and existing under the laws of the State of New York. Claimant is a holding company, which acquires and holds securities of other corporations. Claimant's principal place of business is 4 Irving Place, New York, N.Y. 10003. Claimant has the following subsidiaries:

A. Consolidated Edison Company of New York, Inc. ("Con Edison"), a public utility organized and existing as a corporation under the laws of the State of New York. Con Edison supplies electric service in all of New York City (except part of Queens) and most of Westchester County, an approximately 660 square mile service area with a population of more than 9 million. It also supplies gas in Manhattan, the Bronx and parts of Queens and Westchester, and steam in part of Manhattan. Claimant holds all of Con Edison's Common Stock. Con Edison's principal place of business is 4 Irving Place, New York, N.Y. 10003. Con Edison has the following subsidiaries:

1. Davids Island Development Corp. ("DIDCO"), a corporation organized and existing under the laws of the State of New York. DIDCO was formed in order to purchase properties in Dutchess County and Columbia County, for the construction of new electric generating facilities. Con Edison determined that these sites were no longer needed, and is in the process of disposing of the remaining property. DIDCO is a wholly owned subsidiary of Con Edison. Its principal place of business is 4 Irving Place, New York, N.Y. 10003.

2. D.C.K. Management Corp. ("DCK"), a corporation organized and existing under the laws of the State of New York. It owns real property in the City of New York. DCK is a wholly owned subsidiary of Con Edison. Its principal place of business is 4 Irving Place, New York, N.Y. 10003.

3. Honeoye Storage Corporation ("Honeoye"), a corporation organized and existing under the laws of the State of New York. It was incorporated to own and operate a gas storage facility in upstate New York. Honeoye is 28.81 percent owned by Con Edison. Its principal place of business is 4511 Egypt Road, Canandaigua, N.Y. 14424.

4. Steam House Leasing LLC ("SHL"), a Delaware limited liability company, which leases a steam generating plant that produces steam for Con Edison's steam distribution business. SHL is a wholly owned subsidiary of Con Edison. Its principal place of business is 4 Irving Place, New York, N.Y. 10003.

B. Orange and Rockland Utilities, Inc. ("O&R"), a public utility organized and existing as a corporation under the laws of the State of New York. O&R provides service to over 215,000 electric and 123,000 gas customers in New York in a service area covering all of Rockland County, most of Orange County, and part of Sullivan County. Claimant holds all of O&R's Common Stock. O&R's principal place of business is One Blue Hill Plaza, Pearl River, N.Y. 10965. O&R has the following subsidiaries:

1. Rockland Electric Company (“RECO”), a public utility organized and existing as a corporation under the laws of the State of New Jersey. RECO provides service to over 70,000 electric customers in New Jersey in the northern parts of Bergen and Passaic Counties and small areas in northern Sussex County. RECO is wholly owned by O&R. RECO’s principal place of business is 82 East Allendale Avenue, Saddle River, New Jersey 07458.

a. Rockland Electric Company Transition Funding LLC (“Transition Funding”), a Delaware limited liability company. Transition Funding was formed to purchase Bondable Transition Property from RECO, as authorized by the New Jersey Board of Public Utilities, and to issue Bonds secured by such property. Transition Funding is wholly owned by RECO. Its principal address/registered office is 103 Foulk Road, Suite 202, Wilmington, Delaware 19803.

2. Pike County Light & Power Company (“Pike”), a public utility organized and existing as a corporation under the laws of the Commonwealth of Pennsylvania. Pike provides service to over 4,400 electric customers and about 1,100 gas customers in the northeastern corner of Pike County, Pennsylvania. Pike is wholly owned by O&R. Pike’s principal place of business is c/o Beecher, Rose & Klemeyer, 402 Broad Street, Milford, Pennsylvania 18337.

3. Clove Development Corporation (“Clove”), an inactive real estate sales company, organized and existing as a corporation under the laws of the State of New York. Clove no longer owns any real estate. Its sole assets are cash and mortgage receivables. Clove is wholly owned by O&R. Clove’s principal place of business is One Blue Hill Plaza, Pearl River, N.Y. 10965.

4. O&R Development, Inc. (“ORDEVCO”), a commercial real estate development company, organized and existing as a corporation under the laws of the State of Delaware. ORDEVCO’s principal asset is land located at the Interchange Commerce Center in Harriman, N.Y. ORDEVCO is wholly owned by O&R. ORDEVCO’s principal place of business is One Blue Hill Plaza, Pearl River, N.Y. 10965.

C. Consolidated Edison Solutions, Inc. (“CES”), a corporation organized and existing under the laws of the State of New York. CES is in the business of providing wholesale and retail energy and related services. It is a wholly owned subsidiary of Claimant. Its principal place of business is 701 Westchester Avenue, Suite 300 East, White Plains, N.Y. 10604. CES has the following subsidiaries:

1. CES/AEI/OLF Cogeneration L.L.C. (“CAO”), a New York limited liability company in which CES has a 50% interest. CAO was formed to own, operate, and maintain a distributed generation facility located in the Bronx, N.Y. CAO’s principal place of business is c/o Consolidated Edison Solutions, Inc., 701 Westchester Avenue, Suite 300 East, White Plains, N.Y. 10604.

2. Illinois Power Energy, Inc. (“IPE”), a corporation organized and existing under the laws of the State of Delaware. It markets retail electricity to commercial and industrial customers in the State of Illinois. IPE is 10% owned by CES. Its principal place of business is 1000 Louisiana Street, Suite 5800 Houston, Texas 77002.

D. Consolidated Edison Development, Inc. (“CEDI”), a corporation organized and existing under the laws of the State of New York. It is in the business of investing in foreign and domestic energy and other infrastructure projects. It is a wholly owned subsidiary of Claimant. Its principal place of business is 111 Broadway, 16th Floor, New York, N.Y. 10006. CEDI has the following subsidiaries:

1. Con Edison Development Guatemala, Ltd. (“CEDG”), a corporation organized and existing under the laws of the Cayman Islands. It is in the business of investing in energy projects in Central America. It is a wholly owned subsidiary of CEDI. Its principal place of business is c/o Maples and Calder, Attorneys-at-Law, Ugland House, South Church Street, P.O. Box 309, George Town, Grand Cayman, Cayman Islands, British West Indies. CEDG has the following subsidiary:

a. Energy Finance Partners of Central America (“EPCA”), a limited partnership organized and existing under the laws of the Cayman Islands. It was organized to invest in an electric power project in Guatemala. CEDG owns an approximately 99.99% interest in EPCA. EPCA’s principal place of business is c/o Maples and Calder, Attorneys-at-Law, Ugland House, South Church Street, P.O. Box 309, George Town, Grand Cayman, Cayman Islands, British West Indies. EPCA has the following subsidiary

(i) EPCA has a 49% interest in Generadora Electrica del Norte, Limitada, (“GENOR”) a foreign utility company. See Item 4, below.

2. Consolidated Edison Leasing, LLC (“CEL”), a limited liability company organized and existing under the laws of the State of Delaware. CEL has an investment in a leveraged lease transaction. It is a wholly owned subsidiary of CEDI. CEL’s principal place of business is c/o Consolidated Edison Development, 111 Broadway, 16th Floor, New York, N.Y. 10006.

3. Con Edison Leasing, LLC. (“CELLLC”), a limited liability company organized and existing under the laws of the State of Delaware. CELLLC has an investment in a leveraged lease transaction. It is a wholly owned subsidiary of CEDI. CELLLC’s principal place of business is c/o Consolidated Edison Development, 111 Broadway, 16th Floor, New York, N.Y. 10006.

4. CED Ada, Inc. (“CEDA”), a corporation organized and existing under the laws of the State of Delaware. CEDA was organized to invest in a power plant in Michigan. It is a wholly owned subsidiary of CEDI. CEDA’s principal place of business is c/o Consolidated Edison Development, 111 Broadway, 16th Floor, New York, N.Y. 10006. CEDA has the following subsidiary:

a. CED/DELTA Ada, LLC. (“CDA”), a limited liability company organized and existing under the laws of the State of Delaware. CEDA owns an approximate 96 percent interest in CDA. CDA’s principal place of business is c/o Consolidated Edison Development, 111 Broadway, 16th Floor, New York, N.Y. 10006. CDA has the following subsidiary:

(i) Ada Cogeneration Limited Partnership (“ACLP”), a limited partnership, organized and existing under the laws of the State of Michigan. It owns a 30 MW gas-fired qualifying cogeneration facility under the Public Utility Regulatory Policy Act of 1977 in Ada, Michigan. CDA owns a 49.5 percent limited partnership interest and a 0.5 percent general partnership interest in ACLP. ACLP’s principal place of business is Ada, M.I.

5. CED/SCS Newington, LLC (“CED/SCS”), a Delaware limited liability company, approximately 95% of which is owned by CEDI. Its principal place of business is c/o Consolidated Edison Development, 111 Broadway, 16th Floor, New York, N.Y. 10006. CED/SCS has the following subsidiary:

a. Newington Energy, LLC (“NELLC”), which qualifies as an exempt wholesale generator (“EWG”). See Item 4.

6. CED Generation Holding Company, LLC (“CED Holding”), a Delaware limited liability company. It is wholly owned by CEDI. CED Holding’s principal place of business is c/o Consolidated Edison Development, 111 Broadway, 16th Floor, New York, N.Y. 10006. CED Holding has the following subsidiaries:

a. CED Operating Company, LLC (“CED Operating”), a Delaware limited liability company. CED Operating provides operating and administrative services to Lakewood Cogeneration, L.P. (“Lakewood Cogen”). CED Operating’s principal place of business is c/o Consolidated Edison Development, 111 Broadway, 16th Floor, New York, N.Y. 10006.

b. CED-Lakewood, Inc. (“CEDL”), a New York corporation wholly-owned by CED Holding, which in turn owns 100% of CED Generation Lakewood Company. CEDL owns a 1% general partnership interest in Lakewood Cogen. CEDL’s principal place of business is c/o Consolidated Edison Development, 111 Broadway, 16th Floor, New York, N.Y. 10006.

c. CED Generation Lakewood Company (“CGLC”), a Delaware Corporation wholly owned by CEDL. CGLC also own a 1% general partnership interest in Lakewood Cogen. CGLC’s principal place of business is c/o Consolidated Edison Development, 111 Broadway, 16th Floor, New York, N.Y. 10006.

d. Lakewood Cogen qualifies as an EWG. See Item 4.

7. Ocean Peaking Power, L.L.C. (“OPP”), which qualifies as an EWG. See Item 4.

8. Consolidated Edison Energy Massachusetts, Inc. (“CEEMI”), which qualifies as an EWG. See Item 4.

9. CEDST, LLC (“CEDST”), a Delaware limited liability company, wholly owned by CEDI. CEDST’s principal place of business is c/o Consolidated Edison Development, 111 Broadway, 16th Floor, New York, N.Y. 10006. CEDST has the following subsidiary:

a. CED 42, LLC (“CED42”), a Delaware limited liability company, wholly owned by CEDST. CED42 and CEDST were formed to invest in a low-income housing transaction, which will generate tax credits under Section 42 of the Internal Revenue Code of 1986, as amended. CED42’s principal place of business is c/o Consolidated Edison Development, 111 Broadway, 16th Floor, New York, N.Y. 10006

10. CED Rock Springs, LLC (“CEDRS”), (formerly CED Rock Springs, Inc.), which qualifies as an EWG. See Item 4.

11. Con Edison Development Acquisition and Finance, Ltd. (“CEDAF”), a corporation organized under the laws of the Cayman Islands. CEDAF owns a .01% interest in EPCA. It is wholly owned by CEDI. CEDAF’s principal place of business is Maples and Calder, Attorneys-at-Law, Uglund House, South Church Street, P.O. Box 309, George Town, Grand Cayman, Cayman Islands British West Indies.

12. CED Generation Holding Company II, LLC (“CED Holding II”), a Delaware limited liability company. CED Holding II was organized in connection with a proposed corporate reorganization, which was never executed. CED Holding II’s principal place of business is c/o Consolidated Edison Development, 111 Broadway, 16th Floor, New York, N.Y. 10006.

E. Consolidated Edison Energy, Inc. (“CEEI”), a corporation organized and existing under the laws of the State of New York. CEEI is an energy trading company that markets specialized energy supply services to wholesale customers. CEEI is a wholly owned subsidiary of Claimant. CEEI’s principal place of business is 701 Westchester Avenue, Suite 201 West, White Plains, N.Y. 10604. CEEI has the following subsidiary:

1. Competitive Shared Services, Inc. (“CSSI”), a corporation organized and existing under the laws of the State of New York. CSSI provides accounting and other services to CES, CEDI, CEEI and CEC Holding. CSSI is a wholly owned subsidiary of CEEI. CSSI’s principal place of business is 701 Westchester Avenue, Suite 300 East, White Plains, N.Y. 10604.

F. Consolidated Edison Communications Holding Company, Inc. (“CEC Holding”), a corporation organized and existing under the laws of the State of New York. CEC Holding is a wholly owned subsidiary of Claimant. Claimant has signed an agreement to sell 100 percent of CEC Holding to a third party. CEC Holding’s principal place of business is 55 Broad Street, New York, N.Y. 10004. CEC Holding has the following subsidiaries:

1. CEC Holding Member, Inc. (“CEC Member”), a corporation organized and existing under the laws of the State of New York. CEC Member is the non-managing member of Con Edison Communications, LLC (“CECLLC”). CEC Member is a wholly owned subsidiary of CEC Holding. Its principal place of business is 55 Broad Street, New York, N.Y. 10004.

2. Con Edison Communications, Inc. (“CECI”), a corporation organized and existing under the laws of the State of New York. CECI is the managing member of CECLLC. CECI is a wholly owned subsidiary of CEC Holding. Its principal place of business is 55 Broad Street, New York, N.Y. 10004.

3. Con Edison Communications, LLC (“CECLLC”), a limited liability company organized and existing under the laws of the State of New York. CECLLC owns, leases, operates or invests in facilities used for telecommunications or otherwise competes in the telecommunications industry. CEC Member has a 99% interest and CECI has a 1% interest in CECLLC. Its principal place of business is 55 Broad Street, New York, N.Y. 10004. CECLLC has the following subsidiary:

a. Consolidated Edison Communications of Virginia, Inc. (“CECOV”), a corporation organized and existing under the laws of the State of Virginia. CECOV was formed to own, lease, operate or invest in facilities used for telecommunications or otherwise compete in the telecommunications industry within the Commonwealth of Virginia. To date, no telecommunications activities have occurred within Virginia. CECOV is a wholly owned subsidiary of CECLLC. Its principal place of business is 55 Broad Street, New York, N.Y. 10004.

G. Consolidated Edison, Inc. (originally incorporated as CWB Holdings, Inc.), a corporation organized and existing under the laws of the State of Delaware and wholly-owned by Claimant which owns a 99% interest in each of N Acquisition LLC and X Holding LLC, each of which is a limited liability company organized and existing under the laws of Massachusetts. N Acquisition LLC owns the remaining 1% interest in X Holding LLC and X Holding LLC owns the remaining 1% interest in N Acquisition LLC. These entities were established in connection with Claimant’s October 1999 agreement to acquire Northeast Utilities and are collectively referred to herein as the “Merger Subs.” The Merger Subs’ principal place of business is c/o Consolidated Edison, Inc., 4 Irving Place, New York, N.Y. 10003.

H. Ambient Corporation (“Ambient”), a corporation organized and existing under the laws of the State of Delaware. Ambient is a development stage corporation engaged in the design, development, and marketing of power line communications technologies. It is 26.5% owned by Claimant. Ambient’s principal place of business is 79 Chapel Street, Newton, Massachusetts 02458.

2. A brief description of the properties of Claimant and each of its subsidiary public utility companies used for the generation, transmission, and distribution of electric energy for sale, or for the production, transmission, and distribution of natural or manufactured gas, indicating the location of principal generating plants, transmission lines, producing fields, gas manufacturing plants, and electric and gas distribution facilities, including all such properties which are outside the State in which claimant and its subsidiaries are organized and all transmission or pipelines which deliver or receive electric energy or gas at the borders of such State.

See Item 2 of Claimant’s Annual Report on Form 10-K for the year ended December 31, 2004 (which information is incorporated herein by reference).

3. The following information for the last calendar year with respect to claimant and each of its subsidiary public utility companies:

(a) Number of kwh. of electric energy sold (at retail or wholesale), and Mcf. of natural or manufactured gas distributed at retail.

| | Electric (kWhrs) Retail | Electric (kWhrs) Wholesale | Gas (Dth) Retail |
|------------|-------------------------------|----------------------------------|---------------------|
| Claimant | None | None | None |
| Con Edison | 29,870,420,000 | 2,118,000 | 97,643,391 |
| O&R | 2,367,333,877 | None | 14,889,613 |
| RECO | 1,447,464,739 | None | None |
| Pike | 67,095,609 | None | 140,016 |

- (b) Number of kwh. of electric energy and Mcf. of natural or manufactured gas distributed at retail outside the State in which each such company is organized.

| | <u>Electric (kwhrs)</u> | <u>Gas (Dth)</u> |
|------------|-----------------------------|----------------------|
| Claimant | None | None |
| Con Edison | None | None |
| O&R | None | None |
| RECO | None | N/A |
| Pike | None | None |

- (c) Number of kwh. of electric energy and Mcf. of natural or manufactured gas sold at wholesale outside the State in which each such company is organized, or at the State line.

| | <u>Electric (kwhrs)</u> | <u>Gas (Dth)</u> |
|------------|-------------------------|------------------|
| Claimant | None | None |
| Con Edison | 2,118,000 | 118,515* |
| O&R | None** | ** |
| RECO | None | N/A |
| Pike | None | None |

* Includes gas sold to energy service companies at the pipeline metering facilities in New York.

** Excludes energy purchased sold to RECO or Pike.

- (d) Number of kwh. of electric energy and Mcf. of natural or manufactured gas purchased outside the State in which each such company is organized or at the State line.

| | <u>Electric (kwhrs)</u> | <u>Gas (Dth)</u> |
|------------|-------------------------|------------------|
| Claimant | None | None |
| Con Edison | 8,115,000 | 153,595,886* |
| O&R | None | * |
| RECO | 209,110,519** | N/A |
| Pike | 74,933,612** | ** |

* Includes gas purchased from energy service companies operating in New York pursuant to balancing obligations and gas purchased at the pipeline's metering facilities in New York. Gas is purchased jointly for Con Edison and O&R with costs allocated based upon throughput and other factors.

** RECO and Pike purchase energy from O&R at state line.

4. The following information for the reporting period with respect to claimant and each interest it holds directly or indirectly in an EWG or a foreign utility company, stating monetary amounts in United States dollars:

- (a) Name, location, business address and description of the facilities used by the EWG or foreign utility company for the generation, transmission and distribution of electric energy for sale or for the distribution at retail of natural or manufactured gas.

Generadora Electrica del Norte, Limitada ("GENOR") is a foreign utility company, organized and existing as a Sociedad de Responsabilidad Limitada under the laws of Guatemala. GENOR owns and operates a 42 MW electric generating facility in the city of Puerto Barrios, Department of Izabel, Republic of Guatemala. Electric energy generated by the facility is sold to industrial and wholesale customers in Guatemala and El Salvador. See Item 1.D.1. The company's principal place of business is Edificio Murano Center, Oficina 1001, 14 Calle 3-51, Zona 10, Guatemala City, Guatemala, CA 01010.

NELLC operates a 525 MW electric generating facility in Newington, New Hampshire, which qualifies as an EWG. The company's principal place of business is c/o Consolidated Edison Development, 111 Broadway, 16th Floor, New York, N.Y. 10006.

CEEMI owns and operates 281 MW of generation facilities, most of which was acquired from Western Massachusetts Electric Company. CEEMI's principal place of business is c/o Consolidated Edison Development, 111 Broadway, 16th Floor, New York, N.Y. 10006.

Lakewood Cogen owns a 236 MW power plant located in Lakewood, New Jersey. Lakewood Cogen's principal place of business is c/o Consolidated Edison Development, 111 Broadway, 16th Floor, New York, N.Y. 10006.

OPP owns a 333 MW power plant located in Lakewood, New Jersey. OPP's principal place of business is c/o Consolidated Edison Development, 111 Broadway, 16th Floor, New York, N.Y. 10006.

CEDRS owns a 333 MW power plant located in Rock Springs, Maryland. CEDRS's principal place of business is c/o Consolidated Edison Development, 111 Broadway, 16th Floor, New York, N.Y. 10006.

(b) Name of each system company that holds an interest in such EWG or foreign utility company; and description of the interest held.

Claimant owns 100% of CEDI. CEDI owns 100% of CEDG, which owns 99.99% of EPCA. CEDI owns 100% of CEDAF, which owns 0.01% of EPCA. EPCA owns 49% of GENOR.

Claimant owns 100% of CEDI, which owns 95% of CED/SCS, which owns 100% of NELLC.

Claimant owns 100% of CEDI, which owns 100% of CEEMI.

Claimant owns 100% of CEDI, which owns 100% of CED Holding, which owns 80% of Lakewood Cogen (78% directly and 2% indirectly through 100% ownership in CEDL and CGLC which own 1% each).

Claimant owns 100% of CEDI, which owns 100% of OPP.

Claimant owns 100% of CEDI, which owns 100% of CEDRS.

(c) Type and amount of capital invested, directly or indirectly, by the holding company claiming exemption; any direct or indirect guarantee of the security of the EWG or foreign utility company by the holding company claiming exemption; and any debt or other financial obligation for which there is recourse, directly or indirectly, to the holding company claiming exemption or another system company, other than the EWG or foreign utility company.

At December 31, 2004, Claimant, directly or indirectly, had capital invested, including loans, in GENOR, NELLC, CEEMI, Lakewood Cogen, OPP and CEDRS of \$10.8 million, \$30.3 million, \$90.4 million, \$74.5 million, \$151.1 million and \$139.9 million, respectively. Claimant's investment in GENOR is in the form of an Aportaciones de Capital interest (similar to a limited liability company interest). Claimant's investments in NELLC and OPP are in the form of a limited liability company investment. Claimant's investments in CEEMI and CEDRS are that of a stockholder. Claimant's investment in Lakewood Cogen is in the form of a limited partnership interest.

NELLC entered into an operating lease arrangement with a limited partnership (Lessor) to finance the purchase, installation, assembly and construction of a 525 MW gas-fired electric generating facility in Newington, New Hampshire (Newington Project). See Note T to Claimant's financial statements in Item 8 of Claimant's Annual Report on Form 10-K for the year ended December 31, 2004 (which information is incorporated herein by reference).

CEDI issued a standby/documentary letter of credit relating to the operations of Lakewood Cogen. This letter of credit which is payable on demand, collateralizes the company's obligations to third parties and is irrevocable and non-renewable. The outstanding letter of credit as of December 31, 2004 was \$7 million.

CEDG has issued a guarantee to support certain obligations relating to the operations of the GENOR project. This guarantee has a maximum amount that cannot exceed \$2.0 million, is payable on demand, and supports GENOR's obligations to a third party.

(d) Capitalization and earnings of the EWG or foreign utility company during the reporting period.

GENOR's capitalization was \$22.3 million at September 30, 2004 and it had a net loss of \$3.5 million for the twelve months ended September 30, 2004. Claimant does not have more recent information.

NELLC's capitalization was \$348.2 million at December 31, 2004 and it had a net loss of \$32.6 million for the year then ended.

CEEMI's capitalization was \$90.4 million at December 31, 2004 and it had a net loss of \$2.4 million for the year then ended.

Lakewood Cogen's capitalization was \$277.9 million at December 31, 2004 and it had a net loss of \$0.8 million for the year then ended.

OPP's capitalization was \$152.4 million at December 31, 2004 and it had net income of \$5.2 million for the period then ended.

CEDRS' capitalization was \$141.3 million at December 31, 2004 and it had net income of \$0.8 million for the period then ended.

(e) Identify any service, sales or construction contract(s) between the EWG or foreign utility company and a system company, and describe the services to be rendered or goods sold and fees or revenues under such agreement(s).

CEEI markets electricity generated by, and provides services to, CEEMI, NELLC, OPP and CEDRS. The fees and revenues from such arrangements are not material to Claimant.

EXHIBIT A

A consolidating statement of income and surplus of the claimant and its subsidiary companies for the last calendar year, together with a consolidating balance sheet of claimant and its subsidiary companies as of the close of such calendar year.

The consolidating financial statements are attached hereto as Exhibit A.

EXHIBIT B

An organizational chart showing the relationship of each EWG or foreign utility company to associate companies in the holding-company system.

An organizational chart is attached hereto as Exhibit B.

The above-named claimant has caused this statement to be duly executed on its behalf by its authorized officer on this 25th day of February 2005.

CONSOLIDATED EDISON, INC.

By: /s/ EDWARD J. RASMUSSEN
Edward J. Rasmussen
Vice President and Controller

Name, title, and address of officer to whom notices and correspondence concerning this statement should be addressed:

Peter J. Barrett
Associate General Counsel/Assistant Secretary
Consolidated Edison Company of New York, Inc.
4 Irving Place, Room 1618S
New York, N.Y. 10003

CEI Consolidating Balance Sheet - December 31, 2004

| | CEI Holding | CECONY Consolidated | Consolidated Orange and Rockland Utilities, Inc. | Con Edison Communications Consolidated | Con Edison Development | Con Edison Energy |
|---|-------------------------|--------------------------|--|--|-------------------------|-----------------------|
| ASSETS | | | | | | |
| UTILITY PLANT | | | | | | |
| Utility Plant | — | 16,832,609,972.80 | 1,269,432,218.06 | — | — | — |
| Less: Accumulated depreciation | — | (3,905,913,853.99) | (382,143,271.70) | — | — | — |
| Construction work in progress | — | 1,327,930,001.70 | 25,529,524.56 | — | — | — |
| NET UTILITY PLANT | — | 14,254,626,120.51 | 912,818,470.92 | — | — | — |
| NON-UTILITY PLANT | | | | | | |
| Unregulated generating assets less accumulated Depreciation | — | — | — | — | 823,717,368.73 | — |
| Non-utility property less accumulated depreciation | — | 19,126,789.38 | 378,363.73 | — | 6,021,745.63 | 1,757,534.38 |
| Non-utility property held for sale | — | — | — | 47,317,258.98 | 18,000,000.00 | — |
| Construction work in progress | — | — | — | — | — | — |
| NET PLANT | — | 14,273,752,909.89 | 913,196,834.65 | 47,317,258.98 | 847,739,114.36 | 1,757,534.38 |
| CURRENT ASSETS | | | | | | |
| Cash and temporary cash investments | 2,120,948.29 | 9,597,874.69 | 12,011,076.27 | — | 3,769,331.10 | (11,121.18) |
| Restricted cash | — | — | 1,849,762.14 | — | 15,812,987.48 | — |
| Accounts receivable- customers, less allowance for uncollectible accounts | — | 665,745,286.10 | 50,208,078.92 | — | 8,780,419.67 | — |
| Accrued unbilled revenue | — | — | 28,282,885.47 | — | — | — |
| Other receivables, less allowance for uncollectible accounts | 613,445.62 | 112,691,433.02 | 4,732,340.49 | — | 306,389.50 | 60,769,906.37 |
| Receivables from affiliated companies | 7,384,728.13 | 115,123,530.85 | 24,977,686.70 | — | 21,880,023.34 | 30,245,067.99 |
| Fuel oil, at average cost | — | 24,426,994.00 | — | — | 7,811,942.46 | — |
| Gas in storage, at average cost | — | 125,487,834.54 | 42,528,760.70 | — | — | (214,214.00) |
| Materials and supplies, at average cost | — | 93,755,735.46 | 5,597,989.50 | — | 5,330,827.38 | — |
| Prepayments | — | 73,392,078.79 | 12,197,058.57 | — | 4,679,984.81 | 1,330,859.15 |
| Current assets held for sale | — | — | — | 3,929,198.06 | — | — |
| Other current assets | 107,169,523.87 | 85,449,951.79 | 19,701,044.64 | — | — | 18,006,875.04 |
| TOTAL CURRENT ASSETS | 117,288,645.91 | 1,305,670,719.24 | 202,086,683.40 | 3,929,198.06 | 68,371,905.74 | 110,127,373.37 |
| INVESTMENTS | | | | | | |
| Other Investments | 6,040,070.05 | 3,079,361.20 | — | — | 247,500,172.24 | — |
| Investment in Subsidiaries | 8,133,523,849.78 | — | (0.12) | — | 0.00 | — |
| INVESTMENTS | 8,139,563,919.83 | 3,079,361.20 | (0.12) | — | 247,500,172.24 | — |
| DEFERRED CHARGES, REGULATORY ASSETS and NONCURRENT ASSETS | | | | | | |
| Goodwill | 409,404,213.00 | — | — | — | — | — |
| Intangible assets, less accumulated amortization | — | — | — | — | 98,378,897.74 | — |
| Prepaid pension costs | — | 1,441,506,140.54 | — | — | — | — |
| Regulatory Assets | — | 2,009,738,766.00 | 254,055,058.48 | — | — | — |
| Other deferred charges and noncurrent assets | 10,638,406.24 | 210,579,496.71 | 21,755,092.35 | — | 7,943,730.64 | 7,314,573.00 |
| Noncurrent asset held for sale | — | — | — | 380,755.27 | — | — |
| TOTAL DEFERRED CHARGES, REGULATORY ASSETS AND NON CURRENT ASSETS | 420,042,619.24 | 3,661,824,403.25 | 275,810,150.83 | 380,755.27 | 106,322,628.38 | 7,314,573.00 |
| TOTAL ASSETS | 8,676,895,184.98 | 19,244,327,393.58 | 1,391,093,668.76 | 51,627,212.31 | 1,269,933,820.72 | 119,199,480.75 |

| | Con Edison Solutions | Corporate Consolidating Entries | Non-Regulated Company Eliminations | CEI Eliminations | Consolidated Edison, Inc. |
|--------------------------------|----------------------|---------------------------------|------------------------------------|------------------|---------------------------|
| ASSETS | | | | | |
| UTILITY PLANT | | | | | |
| Utility Plant | — | — | — | — | 18,102,042,190.86 |
| Less: Accumulated depreciation | — | — | — | — | (4,288,057,125.69) |
| Construction work in progress | — | — | — | — | 1,353,459,526.26 |
| NET UTILITY PLANT | — | — | — | — | 15,167,444,591.43 |

| | | | | | |
|---|-----------------------|-----------------------|------------------------|---------------------------|--------------------------|
| NON-UTILITY PLANT | | | | | |
| Unregulated generating assets less accumulated Depreciation | — | 17,704,157.39 | — | — | 841,421,526.12 |
| Non-utility property less accumulated depreciation | 5,658,586.43 | (2,127,081.09) | — | — | 30,815,938.46 |
| Non-utility property held for sale | | | | | 65,317,258.98 |
| Construction work in progress | 969,261.43 | — | — | — | 969,261.43 |
| NET PLANT | 6,627,847.86 | 15,577,076.30 | — | — | 16,105,968,576.42 |
| CURRENT ASSETS | | | | | |
| Cash and temporary cash investments | (1,034,284.13) | — | — | — | 26,453,825.04 |
| Restricted cash | 0.00 | — | — | — | 17,662,749.62 |
| Accounts receivable- customers, less allowance for uncollectible accounts | 34,979,249.93 | — | — | — | 759,713,034.62 |
| Accrued unbilled revenue | 44,866,426.27 | — | — | — | 73,149,311.74 |
| Other receivables, less allowance for uncollectible accounts | 118,676.43 | — | — | — | 179,232,191.43 |
| Receivables from affiliated companies | (4,139,788.93) | — | (14,764,142.81) | (180,707,105.27) | — |
| Fuel oil, at average cost | — | — | — | — | 32,238,936.46 |
| Gas in storage, at average cost | 1,872,331.58 | — | — | — | 169,674,712.82 |
| Materials and supplies, at average cost | — | — | — | — | 104,684,552.34 |
| Prepayments | 932,178.79 | — | — | — | 92,532,160.11 |
| Current assets held for sale | — | — | (5,010.00) | 816,800.00 | 4,740,988.06 |
| Other current assets | 20,207,422.92 | — | 4,644,537.00 | — | 255,179,355.26 |
| TOTAL CURRENT ASSETS | 97,802,212.86 | — | (10,124,615.81) | (179,890,305.27) | 1,715,261,817.50 |
| INVESTMENTS | | | | | |
| Other Investments | — | — | — | — | 256,619,603.49 |
| Investment in Subsidiaries | — | — | — | (8,133,523,850.45) | (0.79) |
| INVESTMENTS | — | — | — | (8,133,523,850.45) | 256,619,602.70 |
| DEFERRED CHARGES, REGULATORY ASSETS and NONCURRENT ASSETS | | | | | |
| Goodwill | — | (3,602,672.94) | — | — | 405,801,540.06 |
| Intangible assets, less accumulated amortization | 1,730,353.31 | — | — | — | 100,109,251.05 |
| Prepaid pension costs | — | — | — | — | 1,441,506,140.54 |
| Regulatory Assets | — | — | — | — | 2,263,793,824.48 |
| Other deferred charges and noncurrent assets | 12,649,968.62 | — | — | — | 270,881,267.56 |
| Noncurrent asset held for sale | — | — | — | — | 380,755.27 |
| TOTAL DEFERRED CHARGES, REGULATORY ASSETS AND NON CURRENT ASSETS | 14,380,321.93 | (3,602,672.94) | — | — | 4,482,472,778.96 |
| TOTAL ASSETS | 118,810,382.65 | 11,974,403.36 | (10,124,615.81) | (8,313,414,155.72) | 22,560,322,775.58 |

CEI Consolidating Balance Sheet - December 31, 2004

| | CEI Holding | CECONY Consolidated | Consolidated Orange and Rockland Utilities, Inc. | Con Edison Communications Consolidated | Con Edison Development | Con Edison Energy |
|--|-------------------------|--------------------------|--|--|-------------------------|-----------------------|
| CAPITALIZATION AND LIABILITIES | | | | | | |
| CAPITALIZATION | | | | | | |
| Common shareholder's equity | 8,015,079,895.43 | 6,116,348,036.58 | 387,764,729.71 | 57,928,775.04 | 527,744,781.91 | 13,670,842.92 |
| Preferred stock of subsidiary | 0.00 | 212,562,527.00 | — | — | — | — |
| Long-term debt | 524,819,545.59 | 5,235,368,288.90 | 345,691,328.35 | — | 454,081,437.83 | — |
| TOTAL CAPITALIZATION | 8,539,899,441.02 | 11,564,278,852.48 | 733,456,058.06 | 57,928,775.04 | 981,826,219.74 | 13,670,842.92 |
| MINORITY INTEREST | — | — | — | — | 39,772,172.38 | — |
| NONCURRENT LIABILITIES | | | | | | |
| Obligations under capital leases | — | 32,857,000.00 | — | — | — | — |
| Provision for injuries and damages | — | 170,440,144.09 | 9,629,912.39 | — | — | — |
| Pension and retiree benefits | — | 108,977,054.01 | 98,256,979.86 | — | — | — |
| Superfund and other environmental costs | — | 140,543,538.51 | 57,433,945.93 | — | — | — |
| Noncurrent liabilities held for sale | — | — | — | 4,909,983.79 | — | — |
| Other noncurrent Liabilities | — | 33,957,404.11 | 15,693,619.00 | — | 8,021,966.88 | 3,299,536.96 |
| TOTAL NONCURRENT LIABILITIES | — | 486,775,140.72 | 181,014,457.18 | 4,909,983.79 | 8,021,966.88 | 3,299,536.96 |
| CURRENT LIABILITIES | | | | | | |
| Long-term debt due within one year | — | 450,000,000.00 | 1,684,676.00 | — | 16,951,671.80 | — |
| Notes payable | 56,189,603.00 | 99,981,500.00 | — | — | 149,027.03 | — |
| Accounts payable | 9,065,869.66 | 737,768,559.77 | 66,470,132.06 | — | 3,062,850.06 | 58,783,643.83 |
| Accounts payable to associated companies | 3,076,426.70 | 40,411,277.93 | 40,625,356.42 | — | 6,563,353.76 | 8,784,256.49 |
| Customer deposits | — | 217,921,097.00 | 15,898,082.72 | — | — | — |
| Accrued taxes | 4,130,986.40 | 33,821,648.81 | 2,273,889.12 | (4,275,296.95) | — | 277,727.87 |
| Accrued taxes-intercompany | 64,818,393.00 | 24,274,000.00 | — | — | (9,227,944.31) | 203,910.39 |
| Accrued interest | 8,846,007.10 | 79,370,051.91 | 6,224,989.18 | — | 238,236.51 | — |
| Accrued wages | — | 81,418,859.40 | 6,621,754.40 | — | — | — |
| Current liabilities held for sale | — | — | — | 18,398,377.45 | — | — |
| Other current liabilities | 3,732,791.11 | 158,952,591.52 | 3,544,440.78 | — | 10,558,328.78 | 34,278,311.24 |
| TOTAL CURRENT LIABILITIES | 149,860,076.97 | 1,923,919,586.34 | 143,343,320.68 | 14,123,080.50 | 28,295,523.63 | 102,327,849.82 |
| DEFERRED CREDITS AND REGULATORY LIABILITIES | | | | | | |
| Deferred income taxes and investment tax credits | (12,864,333.00) | 3,346,182,213.02 | 198,205,856.85 | (25,334,627.00) | 212,017,938.08 | (98,748.96) |
| Regulatory liabilities | — | 1,867,839,783.48 | 127,064,291.27 | — | — | — |
| Other deferred credits | — | 55,331,817.54 | 8,009,684.72 | — | — | — |
| TOTAL DEFERRED CREDITS AND REGULATORY LIABILITIES | (12,864,333.00) | 5,269,353,814.04 | 333,279,832.84 | (25,334,627.00) | 212,017,938.08 | (98,748.96) |
| TOTAL CAPITALIZATION AND LIABILITIES | 8,676,895,184.99 | 19,244,327,393.58 | 1,391,093,668.76 | 51,627,212.33 | 1,269,933,820.71 | 119,199,480.74 |

| | Con Edison Solutions | Corporate Consolidating Entries | Non-Regulated Company Eliminations | CEI Eliminations | Consolidated Edison, Inc. |
|---|----------------------|---------------------------------|------------------------------------|---------------------------|---------------------------|
| CAPITALIZATION AND LIABILITIES | | | | | |
| CAPITALIZATION | | | | | |
| Common shareholder's equity | 57,380,311.63 | 11,974,403.29 | — | (8,133,523,850.45) | 7,054,367,926.06 |
| Preferred stock of subsidiary | — | — | — | — | 212,562,527.00 |
| Long-term debt | 1,060,480.36 | — | — | — | 6,561,021,081.03 |
| TOTAL CAPITALIZATION | 58,440,791.99 | 11,974,403.29 | — | (8,133,523,850.45) | 13,827,951,534.09 |
| MINORITY INTEREST | (451,882.14) | — | — | — | 39,320,290.24 |
| NONCURRENT LIABILITIES | | | | | |
| Obligations under capital leases | — | — | — | — | 32,857,000.00 |
| Provision for injuries and damages | — | — | — | — | 180,070,056.48 |
| Pension and retiree benefits | — | — | — | — | 207,234,033.87 |
| Superfund and other environmental costs | — | — | — | — | 197,977,484.44 |
| Noncurrent liabilities held for sale | — | — | — | — | 4,909,983.79 |
| Other noncurrent Liabilities | 872,191.96 | — | — | — | 61,844,718.91 |

| | | | | | |
|--|-----------------------|----------------------|------------------------|---------------------------|--------------------------|
| TOTAL NONCURRENT LIABILITIES | 872,191.96 | — | — | — | 684,893,277.49 |
| CURRENT LIABILITIES | | | | | |
| Long-term debt due within one year | 118,683.00 | — | — | — | 468,755,030.80 |
| Notes payable | — | — | — | 1.00 | 156,320,131.03 |
| Accounts payable | 45,113,709.58 | — | (630.94) | (163,971.02) | 920,100,163.00 |
| Accounts payable to associated companies | 919,896.48 | — | (9,572,385.88) | (90,808,181.90) | — |
| Customer deposits | — | — | — | — | 233,819,179.72 |
| Accrued taxes | (170,218.46) | — | — | — | 36,058,736.79 |
| Accrued taxes-intercompany | 2,259,956.69 | — | — | (82,328,315.77) | — |
| Accrued interest | 14,880.26 | — | — | — | 94,694,164.96 |
| Accrued wages | — | — | — | — | 88,040,613.80 |
| Current liabilities held for sale | — | — | (551,598.99) | (6,589,837.58) | 11,256,940.88 |
| Other current liabilities | 3,771,925.92 | — | — | — | 214,838,389.35 |
| TOTAL CURRENT LIABILITIES | 52,028,833.47 | — | (10,124,615.81) | (179,890,305.27) | 2,223,883,350.33 |
| DEFERRED CREDITS AND REGULATORY LIABILITIES | | | | | |
| Deferred income taxes and investment tax credits | 7,920,447.43 | — | — | — | 3,726,028,746.42 |
| Regulatory liabilities | — | — | — | — | 1,994,904,074.75 |
| Other deferred credits | — | — | — | — | 63,341,502.26 |
| TOTAL DEFERRED CREDITS AND REGULATORY LIABILITIES | 7,920,447.43 | — | — | — | 5,784,274,323.43 |
| TOTAL CAPITALIZATION AND LIABILITIES | 118,810,382.71 | 11,974,403.29 | (10,124,615.81) | (8,313,414,155.72) | 22,560,322,775.58 |

CEI Consolidating Income Statement - For The Year Ended December 31, 2004

| | CEI Holding | CECONY Consolidated | Consolidated Orange and Rockland Utilities, Inc. | Con Edison Communications Consolidated | Con Edison Development | Con Edison Energy |
|---|-----------------------|-------------------------|---|--|---------------------------|------------------------------|
| OPERATING REVENUES | | | | | | |
| Electric | — | 6,153,798,236.84 | 499,100,699.82 | — | — | — |
| Gas | — | 1,302,602,231.31 | 204,266,988.27 | — | — | — |
| Steam | — | 550,191,203.22 | — | — | — | — |
| Non-utility | — | — | — | — | 416,542,833.80 | 27,985,909.94 |
| TOTAL OPERATING REVENUES | | 8,006,591,671.37 | 703,367,688.09 | — | 416,542,833.80 | 27,985,909.94 |
| OPERATING EXPENSES | | | | | | |
| Purchased power | — | 3,063,339,881.72 | 247,359,840.56 | — | 90,501,069.42 | (2,369,900.34) |
| Fuel | — | 404,299,017.95 | — | — | 192,859,631.73 | (233,424.90) |
| Gas purchased for resale | — | 709,229,030.12 | 120,461,314.55 | — | 0.00 | 22,021,544.59 |
| Other operations and maintenance | — | 1,234,254,201.51 | 172,913,334.92 | — | 51,892,641.76 | 9,171,776.53 |
| Depreciation and amortization | — | 476,830,947.63 | 33,283,222.50 | — | 37,467,191.78 | 596,212.61 |
| Taxes, other than income taxes | 87.04 | 1,013,243,026.40 | 48,081,625.53 | — | 5,216,907.86 | 475,792.76 |
| Income Taxes | (3,728,999.00) | 280,363,161.53 | 16,769,727.01 | — | (3,922,424.50) | (158,125.97) |
| TOTAL OPERATING EXPENSES | (3,728,911.96) | 7,181,559,266.86 | 638,869,065.07 | — | 374,015,018.05 | 29,503,875.28 |
| OPERATING INCOME | 3,728,911.96 | 825,032,404.51 | 64,498,623.02 | — | 42,527,815.75 | (1,517,965.34) |
| OTHER INCOME (DEDUCTIONS) | | | | | | |
| Investment and other income | 544,616,049.24 | 38,764,744.50 | 1,478,636.49 | — | (3,789,209.20) | 1,204,531.94 |
| Allowance for equity funds used during construction | — | 24,686,227.26 | 327,127.91 | — | — | — |
| Preferred stock dividend requirement of subsidiary | | (11,323,256.56) | | | | |
| Other deductions | (1,562,357.06) | (12,863,014.02) | (699,990.48) | — | (342,010.13) | — |
| Income Taxes | 17,473,527.00 | 2,606,851.00 | (85,456.00) | — | — | — |
| TOTAL OTHER INCOME (DEDUCTIONS) | 560,527,219.18 | 41,871,552.18 | 1,020,317.92 | — | (4,131,219.33) | 1,204,531.94 |
| INTEREST EXPENSE | | | | | | |
| Interest on long-term debt | 31,073,272.08 | 332,515,073.98 | 18,941,166.81 | — | 42,690,606.34 | 84,060.06 |
| Other interest | 477,246.27 | 33,855,181.77 | 1,216,782.19 | | | (16,034.33) |
| Allowance for Borrowed Funds used During Construction | — | (17,490,822.56) | (284,100.85) | — | — | — |
| NET INTEREST EXPENSE | 31,550,518.35 | 348,879,433.19 | 19,873,848.15 | — | 42,690,606.34 | 68,025.73 |
| INCOME FROM CONTINUING OPERATIONS | 532,705,612.79 | 518,024,523.50 | 45,645,092.79 | — | (4,294,009.92) | (381,459.13) |
| LOSS FROM DISCONTINUED OPERATIONS | (1,096,181.20) | — | — | (10,990,581.34) | — | — |
| NET INCOME | 531,609,431.59 | 518,024,523.50 | 45,645,092.79 | (10,990,581.34) | (4,294,009.92) | (381,459.13) |
| | | Con Edison Solutions | Corporate Consolidating Entries | Non-Regulated Company Eliminations | CEI Eliminations | Consolidated Edison, Inc. |
| OPERATING REVENUES | | | | | | |
| Electric | | — | — | — | (1,022,176.50) | 6,651,876,760.16 |
| Gas | | — | — | — | (26,334.58) | 1,506,842,885.00 |
| Steam | | — | — | — | — | 550,191,203.22 |
| Non-utility | | 626,183,689.17 | — | (12,527,367.33) | (8,605,325.75) | 1,049,579,739.83 |
| TOTAL OPERATING REVENUES | | 626,183,689.17 | — | (12,527,367.33) | (9,653,836.83) | 9,758,490,588.21 |
| OPERATING EXPENSES | | | | | | |
| Purchased power | | 570,812,280.73 | — | — | (8,605,325.70) | 3,961,037,846.39 |
| Fuel | | — | — | — | — | 596,925,224.78 |
| Gas purchased for resale | | 6,693,090.40 | — | (6,241,267.89) | — | 852,163,711.77 |
| Other operations and maintenance | | 33,258,230.47 | — | (6,286,099.44) | (1,048,511.08) | 1,494,155,574.67 |
| Depreciation and amortization | | 3,032,150.28 | 476,289.56 | — | — | 551,686,014.36 |
| Taxes, other than income taxes | | 13,059,927.60 | — | — | — | 1,080,077,367.19 |
| Income Taxes | | 2,533,281.16 | — | — | — | 291,856,620.23 |
| TOTAL OPERATING EXPENSES | | 629,388,960.64 | 476,289.56 | (12,527,367.33) | (9,653,836.78) | 8,827,902,359.39 |
| OPERATING INCOME | | (3,205,271.47) | (476,289.56) | — | (0.05) | 930,588,228.82 |

OTHER INCOME (DEDUCTIONS)

| | | | | | |
|---|---------------------|-----------------------|----------|-------------------------|----------------------|
| Investment and other income | 6,832,496.07 | (2,336,593.26) | — | (544,599,698.20) | 42,170,957.58 |
| Allowance for equity funds used during construction | — | — | — | — | 25,013,355.17 |
| Preferred stock dividend requirement of subsidiary | | | | | (11,323,256.56) |
| Other deductions | 48,818.84 | — | — | 1,751,100.59 | (13,667,452.26) |
| Income Taxes | — | — | — | — | 19,994,922.00 |
| | <u>6,881,314.91</u> | <u>(2,336,593.26)</u> | <u>—</u> | <u>(542,848,597.61)</u> | <u>62,188,525.93</u> |

INTEREST EXPENSE

| | | | | | |
|---|-------------------|----------|----------|----------|-----------------------|
| Interest on long-term debt | 322,140.70 | — | — | — | 425,626,319.97 |
| Other interest | 16,034.33 | — | — | — | 35,549,210.23 |
| Allowance for Borrowed Funds used During Construction | — | — | — | — | (17,774,923.41) |
| | <u>338,175.03</u> | <u>—</u> | <u>—</u> | <u>—</u> | <u>443,400,606.79</u> |

NET INTEREST EXPENSE

| | | | | | |
|--|---------------------|-----------------------|----------|-------------------------|-----------------------|
| INCOME FROM CONTINUING OPERATIONS | <u>3,337,868.41</u> | <u>(2,812,882.82)</u> | <u>—</u> | <u>(542,848,597.66)</u> | <u>549,376,147.96</u> |
|--|---------------------|-----------------------|----------|-------------------------|-----------------------|

LOSS FROM DISCON

| | | | | | |
|--------------------------|----------|-------------------|----------|----------|------------------------|
| TINUED OPERATIONS | <u>—</u> | <u>209,512.17</u> | <u>—</u> | <u>—</u> | <u>(11,877,250.37)</u> |
|--------------------------|----------|-------------------|----------|----------|------------------------|

| | | | | | |
|-------------------|---------------------|-----------------------|----------|-------------------------|-----------------------|
| NET INCOME | <u>3,337,868.41</u> | <u>(2,603,370.65)</u> | <u>—</u> | <u>(542,848,597.66)</u> | <u>537,498,897.59</u> |
|-------------------|---------------------|-----------------------|----------|-------------------------|-----------------------|

Orange and Rockland Utilities Consolidating Balance Sheet - December 31, 2004

| | Orange and Rockland Utilities | Rockland Electric Consolidated | Pike County Light and Power | Clove Developmental Corp. | ORDEVCO | ORED | ORU Eliminations | Consolidated Orange and Rockland Utilities, Inc. |
|--|--|---|--|--|-------------------|-------------|-----------------------------|---|
| ASSETS | | | | | | | | |
| UTILITY PLANT | | | | | | | | |
| Utility Plant | 1,052,006,580.89 | 206,322,519.34 | 11,330,645.54 | — | — | — | (227,527.71) | 1,269,432,218.06 |
| Less: Accumulated depreciation | (321,183,209.25) | (57,997,448.66) | (2,962,613.79) | — | — | — | — | (382,143,271.70) |
| Construction work in progress | 22,741,457.32 | 2,149,301.10 | 638,766.14 | — | — | — | — | 25,529,524.56 |
| NET UTILITY PLANT | 753,564,828.96 | 150,474,371.78 | 9,006,797.89 | — | — | — | (227,527.71) | 912,818,470.92 |
| NON-UTILITY PLANT | | | | | | | | |
| Non-utility property less accumulated depreciation | (21,922.93) | — | — | — | 400,286.66 | — | — | 378,363.73 |
| NET PLANT | 753,542,906.03 | 150,474,371.78 | 9,006,797.89 | — | 400,286.66 | — | (227,527.71) | 913,196,834.65 |
| CURRENT ASSETS | | | | | | | | |
| Cash and temporary cash investments | 5,858,127.60 | 26,001,346.25 | 93,035.84 | 15,765,018.85 | 68,547.73 | — | (35,775,000.00) | 12,011,076.27 |
| Restricted cash | 800,000.00 | 1,049,762.14 | — | — | — | — | — | 1,849,762.14 |
| Accounts receivable- customers, less allowance for uncollectible accounts | 41,645,992.30 | 7,959,461.81 | 602,624.81 | — | — | — | — | 50,208,078.92 |
| Accrued unbilled revenue | 22,214,868.88 | 5,464,132.00 | 603,884.59 | — | — | — | — | 28,282,885.47 |
| Other receivables, less allowance for uncollectible accounts | (303,380.21) | 2,426,274.70 | 109,446.00 | 2,500,000.00 | — | — | — | 4,732,340.49 |
| Receivables from affiliated companies | 40,998,553.83 | 7,082,955.45 | 1,737,165.80 | — | 35,161.00 | — | (24,876,149.38) | 24,977,686.70 |
| Fuel oil, at average cost | — | — | — | — | — | — | — | — |
| Gas in storage, at average cost | 42,528,760.70 | — | — | — | — | — | — | 42,528,760.70 |
| Materials and supplies, at average cost | 4,416,239.25 | 1,103,749.63 | 78,000.62 | — | — | — | — | 5,597,989.50 |
| Prepayments | 11,314,221.08 | 727,376.45 | 156,404.61 | — | (943.57) | — | — | 12,197,058.57 |
| Other current assets | 19,695,044.64 | 6,000.00 | — | — | — | — | — | 19,701,044.64 |
| TOTAL CURRENT ASSETS | 189,168,428.07 | 51,821,058.43 | 3,380,562.27 | 18,265,018.85 | 102,765.16 | — | (60,651,149.38) | 202,086,683.40 |
| INVESTMENTS | | | | | | | | |
| Investment in Subsidiaries | 132,915,553.52 | — | — | — | — | — | (132,915,553.64) | (0.12) |
| INVESTMENTS | 132,915,553.52 | — | — | — | — | — | (132,915,553.64) | (0.12) |
| DEFERRED CHARGES, REGULATORY ASSETS and NONCURRENT ASSETS | | | | | | | | |
| Regulatory Assets | 155,383,352.95 | 97,607,550.47 | 1,064,155.06 | — | — | — | — | 254,055,058.48 |
| Other deferred charges and noncurrent assets | 18,081,360.08 | 3,286,807.98 | 386,924.29 | — | — | — | — | 21,755,092.35 |
| TOTAL DEFERRED CHARGES, REGULATORY ASSETS AND NONCURRENT ASSETS | 173,464,713.03 | 100,894,358.45 | 1,451,079.35 | — | — | — | — | 275,810,150.83 |
| TOTAL ASSETS | 1,249,091,600.65 | 303,189,788.66 | 13,838,439.51 | 18,265,018.85 | 503,051.82 | — | (193,794,230.73) | 1,391,093,668.76 |

Orange and Rockland Utilities Consolidating Balance Sheet - December 31, 2004

| | Orange and Rockland Utilities | Rockland Electric Consolidated | Pike County Light and Power | Clove Developmental Corp. | ORDEVCO | ORED | ORU Eliminations | Consolidated Orange and Rockland Utilities, Inc. |
|--|-------------------------------------|--------------------------------------|-----------------------------------|---------------------------------|---------------------|----------|-------------------------|---|
| CAPITALIZATION AND LIABILITIES | | | | | | | | |
| CAPITALIZATION | | | | | | | | |
| Common shareholder's equity | 387,764,729.83 | 112,015,317.05 | 3,229,797.58 | 18,185,548.85 | (287,582.25) | — | (133,143,081.35) | 387,764,729.71 |
| Long-term debt | 277,935,490.62 | 64,555,837.73 | 3,200,000.00 | — | — | — | — | 345,691,328.35 |
| TOTAL CAPITALIZATION | 665,700,220.45 | 176,571,154.78 | 6,429,797.58 | 18,185,548.85 | (287,582.25) | — | (133,143,081.35) | 733,456,058.06 |
| NONCURRENT LIABILITIES | | | | | | | | |
| Provision for injuries and damages | 9,484,574.81 | 145,337.58 | — | — | — | — | — | 9,629,912.39 |
| Pension and retiree benefits | 87,249,760.47 | 10,694,305.79 | 312,913.60 | — | — | — | — | 98,256,979.86 |
| Superfund and other environmental costs | 57,433,945.93 | — | — | — | — | — | — | 57,433,945.93 |
| Other noncurrent Liabilities | 15,693,619.00 | — | — | — | — | — | — | 15,693,619.00 |
| TOTAL NONCURRENT LIABILITIES | 169,861,900.21 | 10,839,643.37 | 312,913.60 | — | — | — | — | 181,014,457.18 |
| CURRENT LIABILITIES | | | | | | | | |
| Long-term debt due within one year | — | 1,684,676.00 | — | — | — | — | — | 1,684,676.00 |
| Notes payable | 35,775,000.00 | — | — | — | — | — | (35,775,000.00) | — |
| Accounts payable | 60,463,180.46 | 5,917,384.61 | 47,786.83 | — | 41,780.16 | — | — | 66,470,132.06 |
| Accounts payable to associated companies | 42,696,229.57 | 19,832,838.01 | 2,857,007.08 | 79,470.00 | 35,961.14 | — | (24,876,149.38) | 40,625,356.42 |
| Customer deposits | 13,446,859.49 | 2,338,657.84 | 112,565.39 | — | — | — | — | 15,898,082.72 |
| Accrued taxes | 1,834,601.14 | 438,207.40 | 1,080.58 | — | — | — | — | 2,273,889.12 |
| Accrued interest | 4,474,590.96 | 1,685,540.23 | 64,857.99 | — | — | — | — | 6,224,989.18 |
| Accrued wages | 6,621,754.40 | — | — | — | — | — | — | 6,621,754.40 |
| Other current liabilities | 1,786,360.59 | 1,650,027.89 | — | — | 108,052.30 | — | — | 3,544,440.78 |
| TOTAL CURRENT LIABILITIES | 167,098,576.61 | 33,547,331.98 | 3,083,297.87 | 79,470.00 | 185,793.60 | — | (60,651,149.38) | 143,343,320.68 |
| DEFERRED CREDITS AND REGULATORY LIABILITIES | | | | | | | | |
| Deferred income taxes and investment tax credits | 138,257,282.00 | 58,923,331.85 | 1,535,103.00 | — | (509,860.00) | — | — | 198,205,856.85 |
| Regulatory liabilities | 102,870,564.40 | 21,993,468.79 | 2,200,258.08 | — | — | — | — | 127,064,291.27 |
| Other deferred credits | 5,303,056.98 | 1,314,857.89 | 277,069.38 | — | 1,114,700.47 | — | — | 8,009,684.72 |
| TOTAL DEFERRED CREDITS AND REGULATORY LIABILITIES | 246,430,903.38 | 82,231,658.53 | 4,012,430.46 | — | 604,840.47 | — | — | 333,279,832.84 |
| TOTAL CAPITALIZATION AND LIABILITIES | 1,249,091,600.65 | 303,189,788.66 | 13,838,439.51 | 18,265,018.85 | 503,051.82 | — | (193,794,230.73) | 1,391,093,668.76 |

Orange and Rockland Utilities Consolidating Income Statement - For the Year Ended December 31, 2004

| | Orange and Rockland Utilities | Rockland Electric Consolidated | Pike County Light and Power | Clove Developmental Corp. | ORDEVCO | ORED | ORU Eliminations | Consolidated Orange and Rockland Utilities, Inc. |
|---|--|---|--|--|--------------------|-------------|-----------------------------|---|
| OPERATING REVENUES | | | | | | | | |
| Electric | 368,129,382.71 | 149,184,007.57 | 6,670,428.39 | — | — | — | (24,883,118.85) | 499,100,699.82 |
| Gas | 204,637,085.38 | — | 1,281,319.78 | — | — | — | (1,651,416.89) | 204,266,988.27 |
| TOTAL OPERATING REVENUES | 572,766,468.09 | 149,184,007.57 | 7,951,748.17 | — | — | — | (26,534,535.74) | 703,367,688.09 |
| OPERATING EXPENSES | | | | | | | | |
| Purchased power | 180,785,265.23 | 84,072,925.30 | 4,093,304.13 | — | — | — | (21,591,654.10) | 247,359,840.56 |
| Gas purchased for resale | 120,482,263.33 | — | 1,075,380.86 | — | — | — | (1,096,329.64) | 120,461,314.55 |
| Other operations and maintenance | 140,068,981.63 | 34,985,333.25 | 1,573,221.54 | 367.00 | 131,983.50 | — | (3,846,552.00) | 172,913,334.92 |
| Depreciation and amortization | 30,166,359.32 | 2,846,517.00 | 270,346.18 | — | — | — | — | 33,283,222.50 |
| Taxes, other than income taxes | 39,737,318.14 | 7,935,605.27 | 405,742.38 | — | 2,959.74 | — | — | 48,081,625.53 |
| Income Taxes | 9,571,793.00 | 7,218,216.89 | 15,416.12 | 116,646.00 | (152,345.00) | — | — | 16,769,727.01 |
| TOTAL OPERATING EXPENSES | 520,811,980.65 | 137,058,597.71 | 7,433,411.21 | 117,013.00 | (17,401.76) | — | (26,534,535.74) | 638,869,065.07 |
| OPERATING INCOME | 51,954,487.44 | 12,125,409.86 | 518,336.96 | (117,013.00) | 17,401.76 | — | — | 64,498,623.02 |
| OTHER INCOME (DEDUCTIONS) | | | | | | | | |
| Investment and other income | 11,743,719.37 | 313,931.03 | 136,598.41 | 365,242.95 | 3,035.34 | — | (11,083,890.61) | 1,478,636.49 |
| Allowance for equity funds used during construction | 135,232.97 | 182,355.35 | 9,539.59 | — | — | — | — | 327,127.91 |
| Other deductions | (536,450.47) | (147,910.42) | (15,629.59) | — | — | — | — | (699,990.48) |
| Income Taxes | (197,892.00) | 162,626.00 | (31,339.00) | (31,602.00) | 12,751.00 | — | — | (85,456.00) |
| TOTAL OTHER INCOME (DEDUCTIONS) | 11,144,609.87 | 511,001.96 | 99,169.41 | 333,640.95 | 15,786.34 | — | (11,083,890.61) | 1,020,317.92 |
| INTEREST EXPENSE | | | | | | | | |
| Interest on long-term debt | 17,069,604.55 | 1,630,843.92 | 240,718.34 | — | — | — | — | 18,941,166.81 |
| Other interest | 531,581.25 | 1,100,002.92 | 28,747.75 | — | — | — | (443,549.73) | 1,216,782.19 |
| Allowance for Borrowed Funds used During Construction | (147,181.16) | (110,849.66) | (26,070.03) | — | — | — | — | (284,100.85) |
| NET INTEREST EXPENSE | 17,454,004.64 | 2,619,997.18 | 243,396.06 | — | — | — | (443,549.73) | 19,873,848.15 |
| NET INCOME | 45,645,092.67 | 10,016,414.64 | 374,110.31 | 216,627.95 | 33,188.10 | — | (10,640,340.88) | 45,645,092.79 |

Consolidated Edison Development, Inc. - Consolidating Balance Sheet - December 31, 2004

| | Consolidated Edison Development, Inc | Elimination | CED Generation Holding Company, LLC | Consolidated Edison Energy of Massachusetts, Inc. | Consolidated Edison Development Inc. | Consolidated Edison Leasing LLC | Consolidated Edison Development Guatemala, Ltd. |
|--|--|-------------------------|---|---|--|---------------------------------------|--|
| NON-UTILITY PLANT | | | | | | | |
| Unregulated generating assets less accumulated Depreciation | 823,717,368.73 | (10,735,939.73) | 113,811,121.31 | 38,171,633.83 | 54,385.00 | — | — |
| Non-utility property less accumulated depreciation | 6,021,745.63 | — | — | 8,610.34 | 27,923.29 | — | — |
| Non-utility property held for sale | 18,000,000.00 | | | | 18,000,000.00 | | |
| Construction work in progress | | — | — | | — | — | — |
| NET PLANT | 847,739,114.36 | (10,735,939.73) | 113,811,121.31 | 38,180,244.17 | 18,082,308.29 | — | — |
| CURRENT ASSETS | | | | | | | |
| Cash and temporary cash investments | 3,769,331.10 | — | 1,484,554.11 | (5,245.03) | (3,823.78) | | 1,932,646.19 |
| Restricted cash | 15,812,987.48 | | 15,300,611.06 | | | | |
| Accounts receivable - customers, less allowance for uncollectible accounts | 8,780,419.67 | (17,882,215.75) | 8,786,316.58 | | (33,646,231.73) | | |
| Other receivables, less allowance for uncollectible accounts | 306,389.50 | — | 306,389.50 | | — | | |
| Receivables from affiliated companies | 21,880,023.34 | (416,652,989.91) | 3,914,608.87 | 2,104,259.25 | 268,695,559.54 | 63,820,008.31 | |
| Fuel oil, at average cost | 7,811,942.46 | | 925,321.01 | 3,726,805.70 | | | |
| Materials and supplies, at average cost | 5,330,827.38 | | 644,334.75 | 1,957,808.89 | | | |
| Prepayments | 4,679,984.81 | | 381,995.98 | 284,929.13 | 379,450.06 | | |
| TOTAL CURRENT ASSETS | 68,371,905.74 | (434,535,205.66) | 31,744,131.86 | 8,068,557.94 | 235,424,954.09 | 63,820,008.31 | 1,932,646.19 |
| INVESTMENTS | | | | | | | |
| Other Investments | 247,500,172.24 | (433,349,674.44) | | | 437,297,657.13 | 98,378,307.20 | 10,753,080.27 |
| INVESTMENTS | 247,500,172.24 | (433,349,674.44) | — | — | 437,297,657.13 | 98,378,307.20 | 10,753,080.27 |
| DEFERRED CHARGES, REGULATORY ASSETS and NONCURRENT ASSETS | | | | | | | |
| Intangible assets, less accumulated amortization | 98,378,897.74 | — | 99,111,304.18 | — | — | — | — |
| Other deferred charges and noncurrent assets | 7,943,730.64 | — | 987,255.64 | — | 51,325.00 | — | — |
| TOTAL DEFERRED CHARGES, REGULATORY ASSETS AND NONCURRENT ASSETS | 106,322,628.38 | — | 100,098,559.82 | — | 51,325.00 | — | — |
| TOTAL ASSETS | 1,269,933,820.72 | (878,620,819.83) | 245,653,812.99 | 46,248,802.11 | 690,856,244.51 | 162,198,315.51 | 12,685,726.46 |
| | CED Ada, Inc. | Con Edison Leasing LLC | CED/SCS Newington, LLC | CEDST, LLC | CEEMI Expansion, Inc. | Ocean Peaking Power, LLC | CED Rock Springs, Inc. |
| NON-UTILITY PLANT | | | | | | | |
| Unregulated generating assets less accumulated Depreciation | — | — | 339,719,350.20 | — | 58,101,687.06 | 141,325,008.97 | 143,270,122.09 |
| Non-utility property less accumulated depreciation | — | — | — | — | — | 5,985,212.00 | — |
| Non-utility property held for sale | | | | | | — | |
| Construction work in progress | — | — | — | — | | — | — |
| NET PLANT | — | — | 339,719,350.20 | — | 58,101,687.06 | 147,310,220.97 | 143,270,122.09 |
| CURRENT ASSETS | | | | | | | |
| Cash and temporary cash investments | | | 381,126.07 | | (3,392.00) | (10,028.62) | (6,505.84) |
| Restricted cash | | | 512,376.42 | | | | |
| Accounts receivable - customers, less allowance for uncollectible accounts | | | 50,332,066.79 | | 532,597.00 | 61,146.00 | 596,740.78 |
| Other receivables, less allowance for uncollectible accounts | | | — | | — | — | — |
| Receivables from affiliated companies | 63,351,251.08 | | 6,559,750.19 | 12,691,206.03 | 807,021.72 | 10,723,873.78 | 5,865,474.48 |
| Fuel oil, at average cost | | | 3,044,032.09 | | 115,783.66 | | |
| Materials and supplies, at average cost | | | | | 17,654.61 | 1,355,514.56 | 1,355,514.57 |
| Prepayments | | | 756,727.92 | | 64,340.86 | 2,185,271.05 | 627,269.81 |

| | | | | | | | |
|--|---------------|----------------|----------------|---------------|---------------|----------------|----------------|
| TOTAL CURRENT ASSETS | — | 63,351,251.08 | 61,586,079.48 | 12,691,206.03 | 1,534,005.85 | 14,315,776.77 | 8,438,493.80 |
| INVESTMENTS | | | | | | | |
| Other Investments | 11,794,379.71 | 116,513,770.05 | | 6,112,652.32 | — | — | — |
| INVESTMENTS | 11,794,379.71 | 116,513,770.05 | — | 6,112,652.32 | — | — | — |
| DEFERRED CHARGES, REGULATORY ASSETS and NONCURRENT ASSETS | | | | | | | |
| Intangible assets, less accumulated amortization | — | — | (732,406.44) | — | — | — | — |
| Other deferred charges and noncurrent assets | — | — | 6,905,150.00 | — | — | — | — |
| TOTAL DEFERRED CHARGES, REGULATORY ASSETS AND NONCURRENT ASSETS | — | — | 6,172,743.56 | — | — | — | — |
| TOTAL ASSETS | 11,794,379.71 | 179,865,021.13 | 407,478,173.24 | 18,803,858.35 | 59,635,692.91 | 161,625,997.74 | 151,708,615.89 |

Consolidated Edison Development, Inc. - Balance Sheet - December 31, 2004

| | Consolidated Edison Development, Inc | Elimination | CED Generation Holding Company, LLC | Consolidated Edison Energy of Massachusetts, Inc. | Consolidated Edison Development Inc. | Consolidated Edison Leasing LLC | Consolidated Edison Development Guatemala, Ltd. |
|--|--|-------------------------------|---|---|--|---------------------------------------|--|
| CAPITALIZATION AND LIABILITIES | | | | | | | |
| CAPITALIZATION | | | | | | | |
| Common shareholder's equity | 527,744,781.91 | (444,089,807.15) | 72,248,574.65 | 19,630,688.56 | 538,098,434.39 | 79,394,760.97 | 13,150,071.49 |
| Long-term debt | 454,081,437.83 | — | 114,725,001.00 | — | — | 3,242,315.94 | — |
| TOTAL CAPITALIZATION | 981,826,219.74 | (444,089,807.15) | 186,973,575.65 | 19,630,688.56 | 538,098,434.39 | 82,637,076.91 | 13,150,071.49 |
| MINORITY INTEREST | 39,772,172.38 | — | 30,344,349.42 | — | — | — | 100.00 |
| NONCURRENT LIABILITIES | | | | | | | |
| Other noncurrent Liabilities | 8,021,966.88 | (400,949,405.06) | 2,266,051.60 | 24,350,853.21 | 142,334,832.01 | — | — |
| TOTAL NONCURRENT LIABILITIES | 8,021,966.88 | (400,949,405.06) | 2,266,051.60 | 24,350,853.21 | 142,334,832.01 | — | — |
| CURRENT LIABILITIES | | | | | | | |
| Long-term debt due within one year | 16,951,671.80 | — | 13,670,000.00 | — | — | 140,969.92 | — |
| Notes payable | 149,027.03 | — | — | 1,527.03 | 47,500.00 | — | 100,000.00 |
| Accounts payable | 3,062,850.06 | — | 2,900,504.89 | (4,837.30) | — | — | 900.00 |
| Accounts payable to associated companies | 6,563,353.76 | (15,703,584.31) | 28,165.76 | 20,106.59 | 14,118,858.64 | — | — |
| Accrued taxes-intercompany | (9,227,944.31) | (17,882,215.75) | 556,077.00 | 1,160,915.00 | 6,885,636.44 | — | — |
| Accrued interest | 238,236.51 | — | 238,236.51 | — | — | — | — |
| Other current liabilities | 10,558,328.78 | 4,192.43 | 1,602,750.75 | 1,985,689.88 | 1,215,767.88 | — | (5,000.00) |
| TOTAL CURRENT LIABILITIES | 28,295,523.63 | (33,581,607.63) | 18,995,734.91 | 3,163,401.20 | 22,267,762.96 | 140,969.92 | 95,900.00 |
| DEFERRED CREDITS AND REGULATORY LIABILITIES | | | | | | | |
| Deferred income taxes and investment tax credits | 212,017,938.08 | — | 7,074,101.41 | (896,140.86) | (11,844,784.85) | 79,420,268.68 | (560,345.03) |
| TOTAL DEFERRED CREDITS AND REGULATORY LIABILITIES | 212,017,938.08 | — | 7,074,101.41 | (896,140.86) | (11,844,784.85) | 79,420,268.68 | (560,345.03) |
| TOTAL CAPITALIZATION AND LIABILITIES | 1,269,933,820.71 | (878,620,819.84) | 245,653,812.99 | 46,248,802.11 | 690,856,244.51 | 162,198,315.51 | 12,685,726.46 |
| | CED Ada, Inc. | Con Edison Leasing LLC | CED/SCS Newington, LLC | CEDST, LLC | CEEMI Expansion, Inc. | Ocean Peaking Power, LLC | CED Rock Springs, Inc. |
| CAPITALIZATION AND LIABILITIES | | | | | | | |
| CAPITALIZATION | | | | | | | |
| Common shareholder's equity | 11,742,736.71 | 90,599,623.95 | (39,275,357.70) | 13,230,977.50 | 23,706,600.92 | 74,380,832.81 | 74,926,644.81 |
| Long-term debt | — | 3,183,326.85 | 332,930,794.04 | — | — | — | — |
| TOTAL CAPITALIZATION | 11,742,736.71 | 93,782,950.80 | 293,655,436.34 | 13,230,977.50 | 23,706,600.92 | 74,380,832.81 | 74,926,644.81 |
| MINORITY INTEREST | — | — | 9,427,722.96 | — | — | — | — |
| NONCURRENT LIABILITIES | | | | | | | |
| Other noncurrent Liabilities | — | — | 69,575,170.65 | 927,399.00 | 23,187,104.97 | 79,001,655.31 | 67,328,305.19 |
| TOTAL NONCURRENT LIABILITIES | — | — | 69,575,170.65 | 927,399.00 | 23,187,104.97 | 79,001,655.31 | 67,328,305.19 |
| CURRENT LIABILITIES | | | | | | | |
| Long-term debt due within one year | — | 225,313.00 | 2,915,388.88 | — | — | — | — |
| Notes payable | — | — | — | — | — | — | — |
| Accounts payable | — | — | — | — | — | 166,282.47 | — |
| Accounts payable to associated companies | — | — | 4,426,884.79 | — | 2,230,460.57 | 36,877.64 | 1,405,584.08 |
| Accrued taxes-intercompany | 51,643.00 | — | — | — | — | — | — |
| Accrued interest | — | — | — | — | — | — | — |
| Other current liabilities | — | (9.69) | 2,504,360.82 | — | 307,266.92 | 1,264,154.72 | 1,679,155.07 |

| | | | | | | | |
|--|---------------|----------------|----------------|---------------|---------------|----------------|----------------|
| TOTAL CURRENT LIABILITIES | 51,643.00 | 225,303.31 | 9,846,634.49 | — | 2,537,727.49 | 1,467,314.83 | 3,084,739.15 |
| DEFERRED CREDITS AND REGULATORY LIABILITIES | | | | | | | |
| Deferred income taxes and investment tax credits | — | 85,856,767.02 | 24,973,208.80 | 4,645,481.85 | 10,204,259.53 | 6,776,194.79 | 6,368,926.74 |
| TOTAL DEFERRED CREDITS AND REGULATORY LIABILITIES | — | 85,856,767.02 | 24,973,208.80 | 4,645,481.85 | 10,204,259.53 | 6,776,194.79 | 6,368,926.74 |
| TOTAL CAPITALIZATION AND LIABILITIES | 11,794,379.71 | 179,865,021.13 | 407,478,173.24 | 18,803,858.35 | 59,635,692.91 | 161,625,997.74 | 151,708,615.89 |

Consolidated Edison Development, Inc. - Consolidating Income Statement - For the Year Ended December 31, 2004

| | Consolidated Edison Development, Inc | Elimination | CED Generation Holding Company, LLC | Consolidated Edison Energy of Massachusetts, Inc. | Consolidated Edison Development Inc. | Consolidated Edison Leasing LLC | Consolidated Edison Development Guatemala, Ltd. |
|--|--|-----------------------------------|--|---|--|---------------------------------------|--|
| OPERATING REVENUES | | | | | | | |
| Non-utility | 416,542,833.80 | 7,293,211.53 | 73,646,064.60 | 14,579,127.53 | (7,260,476.62) | 4,401,100.40 | 161,627.15 |
| TOTAL OPERATING REVENUES | 416,542,833.80 | 7,293,211.53 | 73,646,064.60 | 14,579,127.53 | (7,260,476.62) | 4,401,100.40 | 161,627.15 |
| OPERATING EXPENSES | | | | | | | |
| Purchased power | 90,501,069.42 | — | — | — | — | — | — |
| Fuel | 192,859,631.73 | — | 28,911,333.38 | 4,520,739.80 | — | — | — |
| Other operations and maintenance | 51,892,641.76 | — | 9,564,108.57 | 7,410,447.32 | 8,248,969.20 | — | 701.40 |
| Depreciation and amortization | 37,467,191.78 | — | 16,265,488.85 | 1,804,538.23 | 67,670.41 | — | — |
| Taxes, other than income taxes | 5,216,907.86 | — | 1,273,846.77 | 920,192.50 | — | — | — |
| Income Taxes | (3,922,424.50) | — | 1,671,984.20 | (795,601.16) | 3,724,864.95 | 1,777,407.12 | (1,088,796.44) |
| TOTAL OPERATING EXPENSES | 374,015,018.05 | — | 57,686,761.77 | 13,860,316.69 | 12,041,504.56 | 1,777,407.12 | (1,088,095.04) |
| OPERATING INCOME | 42,527,815.75 | 7,293,211.53 | 15,959,302.83 | 718,810.84 | (19,301,981.18) | 2,623,693.28 | 1,249,722.19 |
| OTHER INCOME (DEDUCTIONS) | | | | | | | |
| Investment and other income | (3,789,209.20) | (18,406,682.35) | (1,792,792.00) | — | 16,733,955.50 | 763,255.17 | (2,823,671.53) |
| Other deductions | (342,010.13) | — | (843,880.36) | — | — | — | — |
| TOTAL OTHER INCOME (DEDUCTIONS) | (4,131,219.33) | (18,406,682.35) | (2,636,672.36) | — | 16,733,955.50 | 763,255.17 | (2,823,671.53) |
| INTEREST EXPENSE | | | | | | | |
| Interest on long-term debt | 42,690,606.34 | (18,406,651.71) | 12,726,223.57 | 1,868,920.99 | 1,674,332.16 | — | 47,254.80 |
| NET INTEREST EXPENSE | 42,690,606.34 | (18,406,651.71) | 12,726,223.57 | 1,868,920.99 | 1,674,332.16 | — | 47,254.80 |
| NET INCOME | (4,294,009.92) | 7,293,180.89 | 596,406.90 | (1,150,110.15) | (4,242,357.84) | 3,386,948.45 | (1,621,204.14) |
| | CED Ada, Inc. | Con Edison Leasing LLC | CED/SCS Newington, LLC | CEDST, LLC | CEEMI Expansion, Inc. | Ocean Peaking Power, LLC | CED Rock Springs, Inc. |
| OPERATING REVENUES | | | | | | | |
| Non-utility | — | 8,735,554.00 | 175,780,913.98 | — | 5,951,314.39 | 74,226,021.45 | 59,028,375.39 |
| TOTAL OPERATING REVENUES | — | 8,735,554.00 | 175,780,913.98 | — | 5,951,314.39 | 74,226,021.45 | 59,028,375.39 |
| OPERATING EXPENSES | | | | | | | |
| Purchased power | — | — | 17,748,902.44 | — | — | 36,376,083.49 | 36,376,083.49 |
| Fuel | — | — | 132,483,651.88 | — | 1,247,507.61 | 16,509,349.48 | 9,187,049.58 |
| Other operations and maintenance | — | — | 17,174,215.81 | 83,715.08 | 2,818,927.62 | 3,376,354.61 | 3,215,202.15 |
| Depreciation and amortization | — | — | 9,054,019.66 | 1,340,784.48 | 1,552,867.65 | 3,782,293.80 | 3,599,528.70 |
| Taxes, other than income taxes | — | — | 323,698.52 | — | 1,742,544.58 | 299,397.94 | 657,227.55 |
| Income Taxes | 331,835.29 | 3,548,061.24 | (14,046,608.46) | (1,545,914.30) | (1,358,491.02) | 3,613,970.43 | 244,863.65 |
| TOTAL OPERATING EXPENSES | 331,835.29 | 3,548,061.24 | 162,737,879.85 | (121,414.74) | 6,003,356.44 | 63,957,449.75 | 53,279,955.12 |
| OPERATING INCOME | (331,835.29) | 5,187,492.76 | 13,043,034.13 | 121,414.74 | (52,042.05) | 10,268,571.70 | 5,748,420.27 |
| OTHER INCOME (DEDUCTIONS) | | | | | | | |
| Investment and other income | 811,533.00 | 740,429.36 | 14,116.47 | 170,647.18 | — | — | — |
| Other deductions | — | — | 501,870.23 | — | — | — | — |
| TOTAL OTHER INCOME (DEDUCTIONS) | 811,533.00 | 740,429.36 | 515,986.70 | 170,647.18 | — | — | — |
| INTEREST EXPENSE | | | | | | | |
| Interest on long-term debt | — | — | 32,877,874.97 | — | 1,911,774.14 | 5,051,442.94 | 4,939,434.48 |
| NET INTEREST EXPENSE | — | — | 32,877,874.97 | — | 1,911,774.14 | 5,051,442.94 | 4,939,434.48 |
| NET INCOME | 479,697.71 | 5,927,922.12 | (19,318,854.14) | 292,061.92 | (1,963,816.19) | 5,217,128.76 | 808,985.79 |

ORGANIZATION CHART

REFERENCE IS MADE TO ITEMS 1 AND 4 OF THIS FORM U-3A-2 FOR A DESCRIPTION OF THE COMPANIES IN CLAIMANT'S HOLDING COMPANY SYSTEM, INCLUDING INTERESTS IN SUBSIDIARIES.

CLAIMANT

| | | | | | | | |
|---------------|--------------------------|----------|--------------------------------|-----------|-----------------|----------------|------------|
| A. Con Edison | B. O&R | C. CES | D. CEDI | E. CEEI | F. CEC Holding | G. Merger Subs | H. Ambient |
| A.1-DIDCO | B.1-RECO | C.1-CAO | D.1-CEDG | E.1. CSSI | F.1. CEC Member | | |
| | B.1.a-Transition Funding | | | | | | |
| A.2-DCK | B.2.-Pike | C.2 -IPE | D.1.a-EPCA | | F.2. CECI | | |
| A.3-Honeoye | B.3.-Clove | | D.1.a. (i)-GENOR (FUCO) | | F.3. CECLLC | | |
| A.4-SHL | B.4.-ORDEVCO | | D.2-CEL | | F.3.a. CECOV | | |
| | | | D.3-CELLC | | | | |
| | | | D.4-CEDA | | | | |
| | | | D.4.a.-CDA | | | | |
| | | | D.4.a. (I)-ACLP | | | | |
| | | | D.5-CED/SCS | | | | |
| | | | D.5.a-NELLC (EWG) | | | | |
| | | | D.6.-CED Holding | | | | |
| | | | D.6.a.-CED Operating | | | | |
| | | | D.6.b.-CEDL | | | | |
| | | | D.6.c.-CGCL | | | | |
| | | | D.6.d.-Lakewood Cogen (EWG) | | | | |
| | | | D.7.-OPP (EWG) | | | | |
| | | | D.8.-CEEMI (EWG) | | | | |
| | | | D.9.-CEDST | | | | |
| | | | D.9.a-CED42 | | | | |
| | | | D.10-CEDRS (EWG) | | | | |
| | | | D.11-CEDAF | | | | |
| | | | D.12.-CED Holding II | | | | |