UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT
Pursuant to Section 13 or 15(d)
of The Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): May 5, 2022

Consolidated Edison, Inc.
(Exact name of registrant as specified in its charter)

New York	1-14514	13-3965100
(State or Other Jurisdiction of Incorporation)	(Commission File Number)	(IRS Employer Identification No.)

4 Irving Place, New York, New York	10003
(Address of principal executive offices)	(Zip Code)

Registrant's telephone number, including area code: (212) 460-4600

Consolidated Edison Company of New York, Inc.
(Exact name of registrant as specified in its charter)

New York	1-1217	13-5009340
(State or Other Jurisdiction of Incorporation)	(Commission File Number)	(IRS Employer Identification No.)

4 Irving Place, New York, New York	10003
(Address of principal executive offices)	(Zip Code)

Registrant's telephone number, including area code: (212) 460-4600

Securities Registered Pursuant to Section 12(b) of the Act:

Title of each class	Trading Symbol	Name of each exchange on which registered
Consolidated Edison, Inc., Common Shares ($.10 par value)	**ED**	New York Stock Exchange

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company ☐

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. ☐

Item 2.02 **Results of Operations and Financial Condition.**

On May 5, 2022, Consolidated Edison, Inc. is issuing a press release and an earnings release presentation regarding, among other things, its results of operations for the three months ended March 31, 2022. The press release and the earnings release presentation are “furnished” as exhibits to this report pursuant to Item 2.02 of Form 8-K.

Item 9.01 **Financial Statements and Exhibits.**

(d) Exhibits

Exhibit 99.1	Press release, dated May 5, 2022, furnished pursuant to Item 2.02 of Form 8-K.
Exhibit 99.2	Earnings release presentation, dated May 5, 2022, furnished pursuant to Item 2.02 of Form 8-K.
Exhibit 104	Cover Page Interactive Data File - The cover page iXBRL tags are embedded within the inline XBRL document

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, each registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

CONSOLIDATED EDISON, INC.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

By /s/ Joseph Miller

Joseph Miller

Vice President, Controller and Chief Accounting Officer

Date: May 5, 2022

conEdison, inc.

Media Relations

212 460 4111 (24 hours)

Consolidated Edison, Inc.
4 Irving Place
New York, NY 10003
www.conEdison.com

FOR IMMEDIATE RELEASE
May 5, 2022

Contact: Allan Drury
212-460-4111

CON EDISON REPORTS 2022 FIRST QUARTER EARNINGS

NEW YORK - Consolidated Edison, Inc. (Con Edison) (NYSE: ED) today reported 2022 first quarter net income for common stock of $602 million or $1.70 a share compared with $419 million or $1.23 a share in the 2021 first quarter. Adjusted earnings were $522 million or $1.47 a share in the 2022 period compared with $491 million or $1.44 a share in the 2021 period. Adjusted earnings and adjusted earnings per share in the 2022 and 2021 periods exclude the effects of hypothetical liquidation at book value (HLBV) accounting for tax equity investments in certain renewable and sustainable electric projects of Con Edison Clean Energy Businesses, Inc. (the Clean Energy Businesses) and the net mark-to-market effects of the Clean Energy Businesses. Adjusted earnings and adjusted earnings per share in the 2022 period exclude the tax impact on the parent company of HLBV accounting and mark-to-market effects of the Clean Energy Businesses. Adjusted earnings and adjusted earnings per share in the 2021 period exclude the impact of the impairment loss related to Con Edison's investment in Stagecoach Gas Services LLC (Stagecoach).

“Our innovative and engaged employees are enabling us to lead the transition to a clean energy future while delivering safe, reliable service to our customers and providing strong, stable returns to our investors,” said Timothy P. Cawley, the chairman and chief executive officer of Con Edison. “During the quarter, we helped our customers surpass 400 megawatts of solar capacity, placed another battery project into service, and continued installing curbside chargers with New York City. We are building transmission lines under our Reliable Clean City program to support renewable energy in New York City and proposing solar investments to benefit our low-income customers.”

For the year of 2022, Con Edison reaffirmed its previous forecast of adjusted earnings per share to be in the range of $4.40 to $4.60 per share. Adjusted earnings per share exclude the effects of HLBV accounting for tax equity investments in certain renewable and sustainable electric projects of the Clean Energy Businesses and the related tax impact of such HLBV accounting on the parent company (approximately $40 million or $0.11 a share after-tax) and the net mark-to-market effects of the Clean Energy Businesses and the related tax impact of such mark-to-market effects on the parent company, the amounts of which will not be determinable until year end. Con Edison is considering strategic alternatives with respect to its Clean Energy Businesses. Con Edison's forecast of adjusted earnings per share for the year of 2022 does not include the impact, if any, that may result from such evaluation.

See Attachment A to this press release for a reconciliation of Con Edison’s reported earnings per share to adjusted earnings per share and reported net income for common stock to adjusted earnings for the three months ended March 31, 2022 and 2021. See Attachment B for the estimated effect of major factors resulting in variations in earnings per share and net income for common stock for the three months ended March 31, 2022 compared to the 2021 period.

The company's 2022 First Quarter Form 10-Q is being filed with the Securities and Exchange Commission. A first quarter 2022 earnings release presentation will be available at www.conedison.com. (Select "For Investors" and then select "Press Releases.")

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This press release contains forward-looking statements that are intended to qualify for the safe-harbor provisions of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. Forward-looking statements are statements of future expectations and not facts. Words such as "forecasts," "expects," "estimates," "anticipates," "intends," "believes," "plans," "will," "target," "guidance," "potential," "consider" and similar expressions identify forward-looking statements. The forward-looking statements reflect information available and assumptions at the time the statements are made, and accordingly speak only as of that time.

Actual results or developments might differ materially from those included in the forward-looking statements because of various factors such as those identified in reports Con Edison has filed with the Securities and Exchange Commission, including, but not limited to, that Con Edison's subsidiaries are extensively regulated and are subject to substantial penalties; its utility subsidiaries' rate plans may not provide a reasonable return; it may be adversely affected by changes to the utility subsidiaries' rate plans; the failure of, or damage to, its subsidiaries' facilities could adversely affect it; a cyber-attack could adversely affect it; the failure of processes and systems and the performance of employees and contractors could adversely affect it; it is exposed to risks from the environmental consequences of its subsidiaries' operations, including increased costs related to climate change; its ability to pay dividends or interest depends on dividends from its subsidiaries; changes to tax laws could adversely affect it; it requires access to capital markets to satisfy funding requirements; a disruption in the wholesale energy markets or failure by an energy supplier or customer could adversely affect it; it has substantial unfunded pension and other postretirement benefit liabilities; it faces risks related to health epidemics and other outbreaks, including the COVID-19 pandemic; its strategies may not be effective to address changes in the external business environment; and it also faces other risks that are beyond its control, including inflation and supply chain disruptions. Con Edison assumes no obligation to update or revise any forward-looking statements, whether as a result of new information, future events or otherwise, except as required by law.

This press release also contains financial measures, adjusted earnings and adjusted earnings per share, that are not determined in accordance with generally accepted accounting principles in the United States of America (GAAP). These non-GAAP financial measures should not be considered as an alternative to net income for common stock or net income per share, respectively, each of which is an indicator of financial performance determined in accordance with GAAP. Adjusted earnings and adjusted earnings per share exclude from net income for common stock and net income per share, respectively, certain items that Con Edison does not consider indicative of its ongoing financial performance such as the impairment loss related to Con Edison's investment in Stagecoach, the effects of the Clean Energy Businesses' HLBV accounting for tax equity investors in certain renewable and sustainable electric projects and mark-to-market accounting and only for the 2022 period exclude the tax impact on the parent company of HLBV accounting and mark-to-market accounting. Management uses these non-GAAP financial measures to facilitate the analysis of Con Edison's financial performance as compared to its internal budgets and previous financial results and to communicate to investors and others Con Edison's expectations regarding its future earnings and dividends on its common stock. Management believes that these non-GAAP financial measures are also useful and meaningful to investors to facilitate their analysis of Con Edison's financial performance.

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Consolidated Edison, Inc. is one of the nation's largest investor-owned energy-delivery companies, with approximately $14 billion in annual revenues and $64 billion in assets. The company provides a wide range of energy-related products and services to its customers through the following subsidiaries: Consolidated Edison Company of New York, Inc. (CECONY), a regulated utility providing electric service in New York City and New York's Westchester County, gas service in Manhattan, the Bronx, parts of Queens and parts of Westchester, and steam service in Manhattan; Orange and Rockland Utilities, Inc. (O&R), a regulated utility serving customers in a 1,300-square-mile-area in southeastern New York State and northern New Jersey; Con Edison Clean Energy Businesses, Inc., the second-largest owners of solar electric projects in North America, which, through its subsidiaries develops, owns and operates renewable and sustainable energy infrastructure projects and provides energy-related products and services to wholesale and retail customers; and Con Edison Transmission, Inc., which falls primarily under the oversight of the Federal Energy Regulatory Commission and through its subsidiaries invests in electric transmission projects supporting its parent company's effort to transition to clean, renewable energy. Con Edison Transmission manages, through joint ventures, both electric and gas assets while seeking to develop electric transmission projects that will bring clean, renewable electricity to customers, focusing on New York, New England, the Mid-Atlantic states and the Midwest.

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Attachment A

	For the Three Months Ended March 31,			
	Earnings per Share		Net Income for Common Stock (Millions of Dollars)	
	2022	2021	2022	2021
Reported earnings per share (basic) and net income for common stock (GAAP basis)	**$1.70**	**$1.23**	**$602**	**$419**
Impairment loss related to investment in Stagecoach (pre-tax)	—	0.51	—	172
Income taxes (a)	—	(0.16)	—	(52)
Impairment loss related to investment in Stagecoach (net of tax)	—	0.35	—	120
HLBV effects (pre-tax)	(0.14)	—	(48)	1
Income taxes (b)	0.05	—	15	—
HLBV effects (net of tax)	(0.09)	—	(33)	1
Net mark-to-market effects (pre-tax)	(0.19)	(0.19)	(68)	(65)
Income taxes (c)	0.05	0.05	21	16
Net mark-to-market effects (net of tax)	(0.14)	(0.14)	(47)	(49)
Adjusted earnings and adjusted earnings per share (non-GAAP basis)	**$1.47**	**$1.44**	**$522**	**$491**

(a) The amount of income taxes was calculated using a combined federal and state income tax rate of 30% for the three months ended March 31, 2021.

(b) The amount of income taxes was calculated using a combined federal and state income tax rate of 31% and 25% for the three months ended March 31, 2022 and 2021, respectively. Adjusted earnings and adjusted earnings per share for the 2022 period exclude the tax impact on the parent company of HLBV accounting ($3 million and $0.01 for the three months ended March 31, 2022) of the Clean Energy Businesses. Adjusted earnings and adjusted earnings per share for the 2021 period do not exclude the tax impact on the parent company of HLBV accounting (immaterial for the three months ended March 31, 2021) of the Clean Energy Businesses.

(c) The amount of income taxes was calculated using a combined federal and state income tax rate of 31% and 25% for the three months ended March 31, 2022 and 2021, respectively. Adjusted earnings and adjusted earnings per share for the 2022 period exclude the tax impact on the parent company of the mark-to-market effects ($4 million and $0.01 for the three months ended March 31, 2022) of the Clean Energy Businesses. Adjusted earnings and adjusted earnings per share for the 2021 period do not exclude the tax impact on the parent company of the mark-to-market effects ($4 million and $0.01 for the three months ended March 31, 2021) of the Clean Energy Businesses.

Attachment B

Variation for the Three Months Ended March 31, 2022 vs. 2021

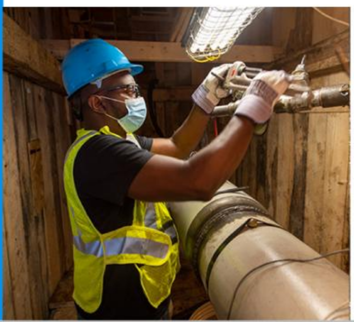
	Net Income for Common Stock (Net of Tax) (Millions of Dollars)	Earnings per Share
CECONY (a)		
Higher gas rate base	$29	$0.08
Resumption of the billing of late payment charges and other fees to allowed rate plan levels	14	0.04
Higher electric rate base	6	0.02
Higher interest expense	(10)	(0.03)
Lower incentives earned under the electric and gas earnings adjustment mechanisms (EAMs)	(9)	(0.03)
Higher stock based compensation costs	(6)	(0.02)
Higher payroll taxes	(4)	(0.01)
Weather impact on steam revenues	(3)	(0.01)
Dilutive effect of stock issuances	—	(0.05)
Other	(7)	(0.01)
Total CECONY	10	(0.02)
O&R (a)		
Electric base rate increase	2	0.01
Gas base rate increase	2	0.01
Other	(1)	(0.01)
Total O&R	3	0.01
Clean Energy Businesses		
HLBV effects	37	0.10
Higher operating revenue	26	0.08
Lower operation and maintenance expense	17	0.05
Net mark-to-market effects	2	0.01
Higher gas purchased for resale	(29)	(0.09)
Other	5	0.01
Total Clean Energy Businesses	58	0.16
Con Edison Transmission		
Impairment loss related to investment in Stagecoach in 2021	125	0.36
Other	(3)	(0.01)
Total Con Edison Transmission	122	0.35
Other, including parent company expenses		
Impairment tax benefits related to investment in Stagecoach in 2021	(5)	(0.01)
HLBV effects	(3)	(0.01)
Other	(2)	(0.01)
Total Other, including parent company expenses	(10)	(0.03)
Total Reported (GAAP basis)	183	0.47
Impairment loss related to investment in Stagecoach in 2021	(120)	(0.35)
HLBV effects	(34)	(0.09)
Net mark-to-market effects	2	—
Total Adjusted (non-GAAP basis)	$31	$0.03

a. Under the revenue decoupling mechanisms in the Utilities' NY electric and gas rate plans and the weather-normalization clause applicable to their gas businesses, revenues are generally not affected by changes in delivery volumes from levels assumed when rates were approved. In general, the Utilities recover on a current basis the fuel, gas purchased for resale and purchased power costs they incur in supplying energy to their full-service customers. Accordingly, such costs do not generally affect Con Edison's results of operations.

Consolidated Edison, Inc.

1st Quarter 2022 Earnings Release Presentation

May 5, 2022



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Available Information

On May 5, 2022, Consolidated Edison, Inc. issued a press release reporting its first quarter 2022 earnings and filed with the Securities and Exchange Commission the company's first quarter 2022 Form 10-Q. This presentation should be read together with, and is qualified in its entirety by reference to, the earnings press release and the Form 10-Q. Copies of the earnings press release and the Form 10-Q are available at: www.conedison.com. (Select "For Investors" and then select "Press Releases" and "SEC Filings," respectively.)

Forward-Looking Statements

This presentation contains forward-looking statements that are intended to qualify for the safe-harbor provisions of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. Forward-looking statements are statements of future expectations and not facts. Words such as "forecasts," "expects," "estimates," "anticipates," "intends," "believes," "plans," "will," "target," "guidance," "potential," "consider" and similar expressions identify forward-looking statements. The forward-looking statements reflect information available and assumptions at the time the statements are made, and accordingly speak only as of that time. Actual results or developments might differ materially from those included in the forward-looking statements because of various factors such as those identified in reports Con Edison has filed with the Securities and Exchange Commission, including, but not limited to, that Con Edison's subsidiaries are extensively regulated and are subject to substantial penalties; its utility subsidiaries' rate plans may not provide a reasonable return; it may be adversely affected by changes to the utility subsidiaries' rate plans; the failure of, or damage to, its subsidiaries' facilities could adversely affect it; a cyber-attack could adversely affect it; the failure of processes and systems and the performance of employees and contractors could adversely affect it; it is exposed to risks from the environmental consequences of its subsidiaries' operations, including increased costs related to climate change; its ability to pay dividends or interest depends on dividends from its subsidiaries; changes to tax laws could adversely affect it; it requires access to capital markets to satisfy funding requirements; a disruption in the wholesale energy markets or failure by an energy supplier or customer could adversely affect it; it has substantial unfunded pension and other postretirement benefit liabilities; it faces risks related to health epidemics and other outbreaks, including the COVID-19 pandemic; its strategies may not be effective to address changes in the external business environment; and it also faces other risks that are beyond its control, including inflation and supply chain disruptions. Con Edison assumes no obligation to update or revise any forward-looking statements, whether as a result of new information, future events or otherwise, except as required by law.

Non-GAAP Financial Measures

This presentation also contains financial measures, adjusted earnings and adjusted earnings per share (adjusted EPS) and, for the Clean Energy Businesses (CEBs), adjusted earnings before interest, taxes, depreciation and amortization (adjusted EBITDA), that are not determined in accordance with generally accepted accounting principles in the United States of America (GAAP). These non-GAAP financial measures should not be considered as an alternative to net income for common stock or net income per share, each of which is an indicator of financial performance determined in accordance with GAAP. Adjusted earnings and adjusted earnings per share exclude from net income for common stock and net income per share, respectively, certain items that Con Edison does not consider indicative of its ongoing financial performance such as the impairment loss related to Con Edison's investment in Stagecoach, the effects of the Clean Energy Businesses' HLBV accounting for tax equity investors in certain renewable and sustainable electric projects and mark-to-market accounting and only for the 2022 period exclude the tax impact on the parent company of HLBV accounting and mark-to-market accounting. Adjusted EBITDA for the CEBs refers to the CEBs' net income for common stock, excluding the effects of HLBV and mark-to-market accounting, before interest, taxes, depreciation and amortization plus the pre-tax equivalent of production tax credits. Management uses adjusted earnings and adjusted EPS to facilitate the analysis of Con Edison's financial performance as compared to its internal budgets and previous financial results and to communicate to investors and others Con Edison's expectations regarding its future earnings and dividends on its common stock. Management uses the CEBs' adjusted EBITDA to evaluate the performance of the CEBs. Management believes that these non-GAAP financial measures are also useful and meaningful to investors to facilitate their analysis of the financial performance of Con Edison and the CEBs.

For more information, contact Con Edison's Investor Relations team:

Jan Childress, Director	Kiley Kemelman, Section Manager	Jared Lee, Manager	Caroline Elsasser, Sr Financial Analyst
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www.conEdison.com

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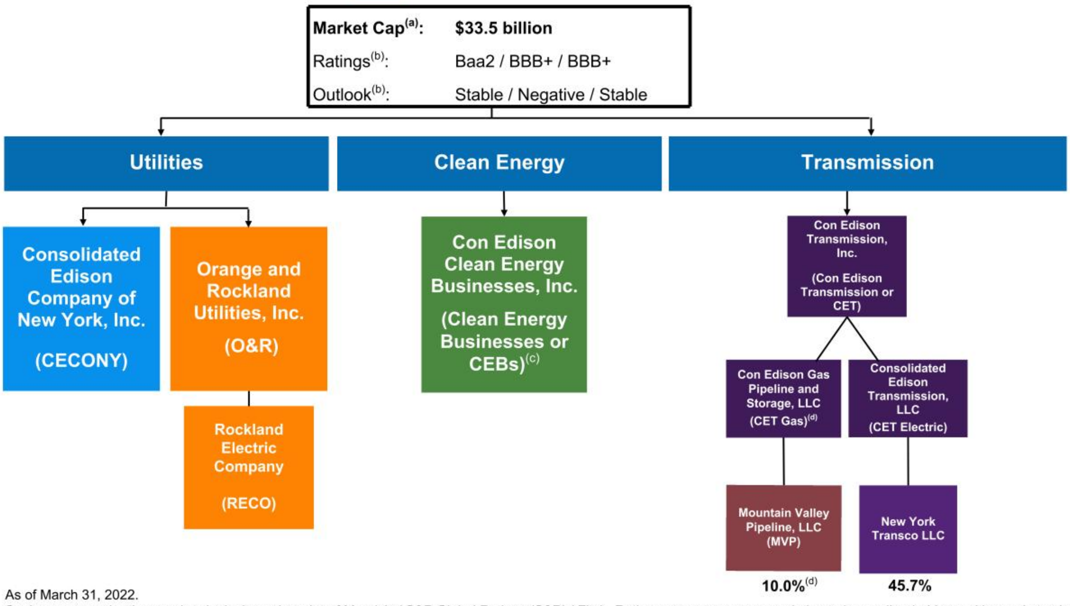
Organizational Structure



a. As of March 31, 2022.
b. Senior unsecured ratings and outlook shown in order of Moody's / S&P Global Ratings (S&P) / Fitch. Ratings are not a recommendation to buy, sell or hold securities and may be subject to revision or withdrawal at any time.
c. Con Edison is considering strategic alternatives with respect to the Clean Energy Businesses, which through its subsidiaries, develops, owns and operates renewable and sustainable energy infrastructure projects and provides energy-related products and services to wholesale and retail customers.
d. Based on the current project cost estimate and CET Gas' previous capping of its cash contributions to the joint venture, this ownership interest is expected to be reduced to 8.0 percent.

The 5 Pillars of our Expanded Clean Energy Commitment

We will take a leadership role in the delivery of a clean energy future for our customers by investing in, building, and operating reliable, resilient, and innovative energy infrastructure, advancing electrification of heating and transportation, and aggressively transitioning away from fossil fuels to a net zero economy by 2050

Build the Grid of the Future
Build a resilient, 22nd century electric grid that delivers 100% clean energy by 2040.

Empower All of our Customers to Meet their Climate Goals
Accelerate energy efficiency with deep retrofits, aim to electrify the majority of building heating systems by 2050, and all-in on electric vehicles.

Reimagine the Gas System
Decarbonize and reduce the utilization of fossil natural gas, and explore new ways to use our existing, resilient gas infrastructure to serve our customers' future needs.

Lead by Reducing our Company's Carbon Footprint
Aim for net zero emissions (Scope 1) by 2040, focusing on decarbonizing our steam system and other company operations.

Partner with our Stakeholders
Enhance our collaboration with our customers and stakeholders to improve the quality of life of the neighborhoods we serve and live in, focusing on disadvantaged communities.

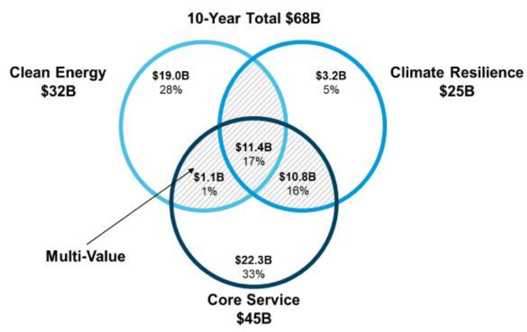
Full Version: Clean Energy Commitment

Updated CECONY Long Range Plans Released for Electric, Gas and Steam

Investing in our system to maintain a safe, reliable and sustainable future

Our utility Long-Range Plans are the strategic framework and roadmap that guide our programs and investments over the 2050 planning horizon. They identify $68 billion in investments over the next 10 years to achieve four strategic objectives:

- **Clean Energy:** Economy-wide net-zero GHG emissions in our service territories by 2050
- **Climate Resilience:** Increased resilience of our energy infrastructure to adapt to climate change
- **Core Service:** World-class safety, reliability, and security, while managing the rate impacts and equity challenges of the energy transition
- **Customer Engagement:** Industry-leading customer experience and facilitation through the energy transition



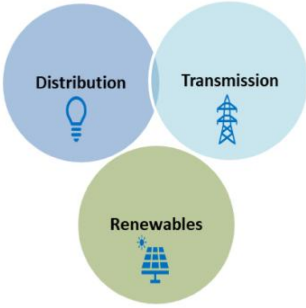
Source: Long Range Plans | Con Edison

Clean Energy Future Offers Opportunities Across Business Lines

Smart Meter: **$1.4B** install 5.3 million by 2022

Energy Efficiency: **$1.5B** investment by 2025

Electric Vehicles**: +$300M** make-ready program targets 21,000 electric plug installations by 2025



Reliable Clean City Projects**: $780M** for CECONY, currently under construction

Brooklyn Clean Energy Hub Proposal[a]: **$1B** investment for first of two hubs as part of CECONY's Phase II Proposals (8 projects estimated to cost **$5,350M**[b] in aggregate)

NY Energy Solution: **$274M** for CET, currently under construction

- CECONY proposal for ownership of 200 MWs of new solar generation as part of a 1,000-MW target development

- Clean Energy Businesses: **$1.2B** in investment from 2022 through 2024 to expand renewable energy portfolio focused on solar and battery storage[c]
- 4 GW development pipeline, providing portfolio expansion and develop/transfer options

Other opportunities for our regulated utilities

- Build new substations
- Invest more than $2 billion on resiliency over next 10 years, including undergrounding and focus on disadvantaged communities
- Promote 1,000 MWs of large-scale and distributed-energy storage systems by 2030
- Electrify space or water heating for more than 150,000 buildings by 2030
- Support installation of 400,000 electric vehicle chargers by 2035 and more than 1 million in our service territory by 2050
- Reimagine the gas system: Target $100 million in R&D investments by 2030 to facilitate the clean energy future, including the development of long-duration energy storage and hydrogen technologies
- Net-zero emissions target (Scope 1) by 2040, including decarbonizing our steam system

Outstanding CET proposals

- Propel NY (NY Transco/NYPA), Clean Link New Jersey, & Maine Power Link

a. Source: Petition of CECONY for Approval to Recover Costs of Brooklyn Clean Energy Hub; PSC Takes Additional Action on Landmark Power Grid Study
b. Source: Initial Report on the NY Power Grid Study
c. Forecasts do not include the impact, if any, that may result from the company's evaluation of strategic alternatives with respect to the Clean Energy Businesses

Capital Investments: Safety, Reliability and Clean Energy

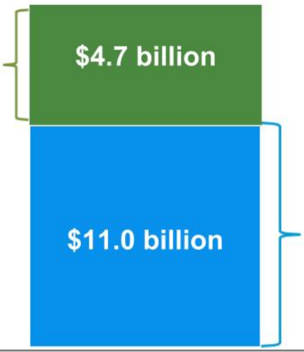
Green investments advance a clean energy future, climate resiliency, emissions reduction, and decarbonization

2022 - 2024 Forecasted Capital Investment ~$15.7 billion(a)

$1.5 billion of additional "green" spending in regulatory assets

~30% Green(a)

- Energy Efficiency
- Demand Mgmt.
- Electric Vehicles
- Storage
- Smart Systems
- Solar
- CEB
- CET
- Gas Main Replacement
- Reliable Clean City Projects



~70% Safety & Reliability

- Risk Reduction
- Equipment Upgrades & Replacements
- System Resiliency
- New Business
- Security

CECONY 2022 Rate Case Filing – Highlights:

- A new substation in southeast Brooklyn to improve reliability and support clean-energy additions
- Undergrounding vulnerable portions of the overhead electric delivery system to prevent outages during storms
- Interconnect a renewable natural gas facility in Mount Vernon to its gas delivery system
- Initiating emission-reducing electrification programs for space-heating in buildings
- Adding four sets of batteries that will enhance reliability, resilience, operational flexibility, and serve disadvantaged communities
- Ownership of 200 MWs of solar generation project to lower emissions and reduce bills for low-income customers

a. Forecasts do not include the impact, if any, that may result from the company's evaluation of strategic alternatives with respect to the Clean Energy Businesses.

Summary of CECONY Electric & Gas Filing - Company Update

On January 28, 2022, CECONY submitted to the NYSPSC a rate case in support of new electric and gas rates to become effective January 1, 2023. On April 8, 2022, CECONY filed an update to the January 2022 request.

Proposed Return on Equity and Equity Ratio

Return on equity……………..10.0%
Equity ratio……………………50.0%

Proposed Rate Changes and Capital Investments per Company Update

	Electric Case number 22-E-0064			Gas Case number 22-G-0065		
($ in millions)	**Rate Change**	**Average Rate Base**	**Capital Expenditure**	**Rate Change**	**Average Rate Base**	**Capital Expenditure**
Rate Year 1: 2023	$1,038	$26,408	$3,436	$402	$9,697	$1,177
Rate Year 2: 2024	744	28,762	3,698	205	10,506	1,215
Rate Year 3: 2025	615	30,786	3,529	176	11,184	1,150
Annual levelized rate increase	867			299		

Summary

- Electric and gas capital investment of $10.7 billion and $3.5 billion over three years, respectively
- True up of costs of pension and OPEBs, environmental remediation and storms (electric)
- Requesting full reconciliation of property taxes, municipal infrastructure support costs, uncollectibles, late payment fees, and long-term debt cost rate
- Requesting reconciliation for labor and non labor inflation rate to the extent that actual inflation rate is 160 basis points above what is assumed in the revenue requirement
- Requesting to reduce certain gas asset service lives by five years in alignment with the gas transition that is expected to result from CLCPA implementation
- Continuation of decoupling of electric and gas revenues from electric and gas consumption
- Continuation of earnings opportunities from Earnings Adjustment Mechanisms (EAMs) and other positive incentives

Additional rate plan information: Rate Plan Information | Consolidated Edison, Inc.

CECONY Electric & Gas Rate Filing Comparison and Timeline

($ in millions)	Electric Case number 22-E-0064		Gas Case number 22-G-0065	
Rate Year 1: Jan 2023 – Dec 2023	**Jan 2022 Filing**	**Apr 2022 Update**	**Jan 2022 Filing**	**Apr 2022 Update**
New infrastructure investment	$250	$266	$161	$131
Financing costs	201	211	77	81
Property and other taxes	180	166	74	20
Sales revenue change	259	186	77	92
Amortization of deferred credits & costs	191	184	(1)	(15)
Operating expenses	79	(12)	32	13
Depreciation changes	15	16	64	64
Income taxes and other	24	21	19	16
Total Rate Increase	**$1,199**	**$1,038**	**$503**	**$402**
Rate Base	$26,286	$26,408	$10,030	$9,697
ROE	10.00%	10.00%	10.00%	10.00%
Equity Ratio	50%	50%	50%	50%

Estimated Timeline

Summary of O&R New York Electric & Gas Rate Plans

In April 2022, the New York State Public Service Commission (NYSPSC) approved the October 2021 joint proposal for new electric and gas rate plans for the three-year period January 2022 through December 2024.

Return on Equity and Equity Ratio

Return on equity………………9.2%
Equity ratio………………….…48.0%
Earnings sharing threshold….9.7%

Rate Changes and Capital Investments

	Electric Case number 21-E-0074		Gas Case number 21-G-0073	
($ in millions)	**Rate Change**	**Average Rate Base**	**Rate Change**	**Average Rate Base**
Rate Year 1: 2022	$4.9	$1,021	$0.7	$566
Rate Year 2: 2023	16.2	1,044	7.4	607
Rate Year 3: 2024	23.1	1,144	9.9	649
Annual Levelized Rate Increase	11.7		4.4	

Summary of COVID-19 Provisions

The Joint Proposal includes certain COVID-19 provisions, such as: recovery of 2020 late payment charges over three years ($2.8 million); reconciliation of late payment charges to amounts reflected in rates for years 2021 through 2024, with full recovery/refund via surcharge/sur-credit once the annual variance equals or exceeds 5 basis points of return on equity; and reconciliation of write-offs of customer accounts receivable balances to amounts reflected in rates from January 1, 2020 through December 31, 2024, with full recovery/refund via surcharge/sur-credit once the annual variance equals or exceeds 5 basis points of return on equity. (pages 23, 24, 38, 67 of 1Q 2022 Form 10-Q; page 18 of this presentation)

Additional rate plan information: Rate Plan Information | Consolidated Edison, Inc.

Anticipated Regulatory Calendar

	Key Dates
Rate Case Filings	
O&R Electric & Gas *(Cases 21-E-0074 & 21-G-0073)*	
Effective Date for New Rates	January 1, 2022
NYSPSC Approval Date	April 14, 2022
CECONY Electric & Gas *(Cases 22-E-0064 & 22-G-0065)*	
Filing Submitted	January 28, 2022
Update Filing Submitted	April 8, 2022
Staff and Intervenor Testimony	May 20, 2022
Evidentiary Hearings	July 6, 2022
Proposed Effective Date for New Rates	January 1, 2023
RECO Transmission *(Case ER22-910-000)*	
Filing Submitted	January 28, 2022
Proposed Effective Date for New Rates	August 30, 2022
Other Proceedings	
Petition for Clean Energy Hub *(Case 20-E-0197)*	Filing submitted on April 15, 2022
NYSPSC COVID-19 Generic Proceeding *(Case 20-M-0266)*	Awaiting PSC Order

Dividend and Earnings Announcements

- On April 21, 2022, the company issued a press release reporting that it had declared a quarterly dividend of 79 cents a share on its common stock.
- On May 5, 2022, the company issued a press release in which it reaffirmed its previous forecast of adjusted earnings per share for the year 2022 to be in the range of $4.40 to $4.60 a share.[(a)(b)]

a. Adjusted earnings per share exclude the effects of HLBV accounting for tax equity investments in certain renewable and sustainable electric projects of the Clean Energy Businesses and the related tax impact of such HLBV accounting on the parent company (approximately $40 million or $0.11 a share after-tax) and the net mark-to-market effects of the Clean Energy Businesses and the related tax impact of such mark-to-market effects on the parent company, the amounts of which will not be determinable until year end.

b. Con Edison is considering strategic alternatives with respect to its Clean Energy Businesses. Con Edison's forecast of adjusted earnings per share for the year of 2022 does not include the impact, if any, that may result from the company's evaluation of strategic alternatives with respect to the Clean Energy Businesses.

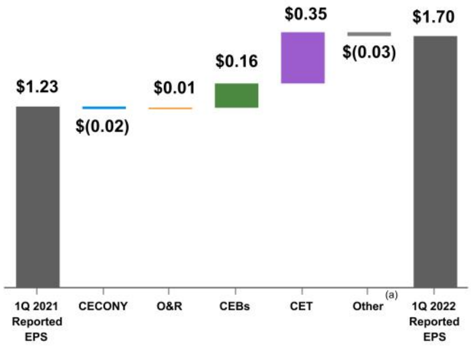
1Q 2022 Earnings

	Earnings per Share		Net Income for Common Stock ($ in Millions)	
	2022	2021	2022	2021
Reported Net Income for Common Stock and EPS – GAAP basis	**$1.70**	**$1.23**	**$602**	**$419**
Impairment loss related to investment in Stagecoach Gas Services LLC (pre-tax)	—	0.51	—	172
Income taxes (a)	—	(0.16)	—	(52)
Impairment loss related to investment in Stagecoach Gas Services LLC (net of tax)	**—**	**0.35**	**—**	**120**
HLBV effects (pre-tax)	(0.14)	—	(48)	1
Income taxes (b)	0.05	—	15	—
HLBV effects (net of tax)	**(0.09)**	**—**	**(33)**	**1**
Net mark-to-market effects (pre-tax)	(0.19)	(0.19)	(68)	(65)
Income taxes (c)	0.05	0.05	21	16
Net mark-to-market effects (net of tax)	**(0.14)**	**(0.14)**	**(47)**	**(49)**
Adjusted Earnings and Adjusted EPS – non-GAAP basis	**$1.47**	**$1.44**	**$522**	**$491**

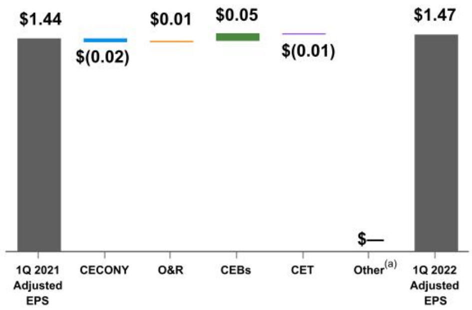
a. The amount of income taxes was calculated using a combined federal and state income tax rate of 30% for the three months ended March 31, 2021.
b. The amount of income taxes was calculated using a combined federal and state income tax rate of 31% and 25% for the three months ended March 31, 2022 and March 31, 2021, respectively. Adjusted earnings and adjusted earnings per share for the 2022 period exclude the tax impact on the parent company of HLBV accounting ($3 million and $0.01 for the three months ended March 31, 2022) of the Clean Energy Businesses. Adjusted earnings and adjusted earnings per share for the 2021 period do not exclude the tax impact on the parent company of HLBV accounting (immaterial for the three months ended March 31, 2021) of the Clean Energy Businesses.
c. The amount of income taxes was calculated using a combined federal and state income tax rate of 31% and 25% for the three months ended March 31, 2022 and March 31, 2021, respectively. Adjusted earnings and adjusted earnings per share for the 2022 period exclude the tax impact on the parent company of the mark-to-market effects ($4 million and $0.01 for the three months ended March 31, 2022) of the Clean Energy Businesses. Adjusted earnings and adjusted earnings per share for the 2021 period do not exclude the tax impact on the parent company of the mark-to-market effects ($4 million and $0.01 for the three months ended March 31, 2021) of the Clean Energy Businesses.

Walk from 1Q 2021 EPS to 1Q 2022 EPS

Variance in Reported EPS (GAAP)



Variance in Adjusted EPS (Non-GAAP)



a. Includes parent company and consolidation adjustments.

1Q 2022 vs. 1Q 2021 EPS Variances – Three Months Ended Variation

CECONY[(a)]	
Higher gas rate base	$0.08
Resumption of the billing of late payment charges and other fees to allowed rate plan levels	0.04
Higher electric rate base	0.02
Higher interest expense	(0.03)
Lower incentives earned under the electric and gas earnings adjustment mechanisms (EAMs)	(0.03)
Higher stock based compensation costs	(0.02)
Higher payroll taxes	(0.01)
Weather impact on steam revenues	(0.01)
Dilutive effect of stock issuances	(0.05)
Other	(0.01)
Total CECONY	**$(0.02)**
O&R[(a)]	
Electric base rate increase	0.01
Gas base rate increase	0.01
Other	(0.01)
Total O&R	**$0.01**
Clean Energy Businesses	
HLBV effects	0.10
Higher operating revenue	0.08
Lower operation and maintenance expense	0.05
Net mark-to-market effects	0.01
Higher gas purchased for resale	(0.09)
Other	0.01
Total Clean Energy Businesses	**$0.16**
Con Edison Transmission	
Impairment loss related to investment in Stagecoach in 2021	0.36
Other	(0.01)
Total CET	**$0.35**
Other, including parent company expenses	
Impairment tax benefits related to investment in Stagecoach in 2021	(0.01)
HLBV effects	(0.01)
Other	(0.01)
Total Other, including parent company expenses	**$(0.03)**
Reported EPS (GAAP)	**$0.47**
Impairment loss related to investment in Stagecoach in 2021	(0.35)
HLBV effects	(0.09)
Adjusted EPS (non-GAAP)	**$0.03**

a. Under the revenue decoupling mechanisms in the Utilities' NY electric and gas rate plans and the weather-normalization clause applicable to their gas businesses, revenues are generally not affected by changes in delivery volumes from levels assumed when rates were approved. In general, the Utilities recover on a current basis the fuel, gas purchased for resale and purchased power costs they incur in supplying energy to their full-service customers. Accordingly, such costs do not generally affect Con Edison's results of operations.

1Q 2022 vs. 1Q 2021 EPS Reconciliation by Company

Three Months Ended March 31, 2022	CECONY	O&R	CEBs	CET	Other(d)	Total
Reported EPS – GAAP basis	**$1.34**	**$0.09**	**$0.30**	**$—**	**$(0.03)**	**$1.70**
HLBV effects (pre-tax)	—	—	(0.14)	—	—	(0.14)
Income taxes (a)	—	—	0.04	—	0.01	0.05
HLBV effects (net of tax)	**—**	**—**	**(0.10)**	**—**	**0.01**	**(0.09)**
Net mark-to-market losses (pre-tax)	—	—	(0.19)	—	—	(0.19)
Income taxes (b)	—	—	0.04	—	0.01	0.05
Net mark-to-market losses (net of tax)	**—**	**—**	**(0.15)**	**—**	**0.01**	**(0.14)**
Adjusted EPS – Non-GAAP basis	**$1.34**	**$0.09**	**$0.05**	**$—**	**$(0.01)**	**$1.47**

Three Months Ended March 31, 2021	CECONY	O&R	CEBs	CET	Other(d)	Total
Reported EPS – GAAP basis	**$1.36**	**$0.08**	**$0.14**	**($0.35)**	**$—**	**$1.23**
Impairment loss related to investment in Stagecoach (pre-tax)	—	—	—	0.51	—	0.51
Income taxes (c)	—	—	—	(0.15)	(0.01)	(0.16)
Impairment loss related to investment in Stagecoach (net of tax)	**—**	**—**	**—**	**0.36**	**(0.01)**	**0.35**
HLBV effects (pre-tax)	—	—	—	—	—	—
Income taxes (a)	—	—	—	—	—	—
HLBV effects (net of tax)	**—**	**—**	**—**	**—**	**—**	**—**
Net mark-to-market losses (pre-tax)	—	—	(0.19)	—	—	(0.19)
Income taxes (b)	—	—	0.05	—	—	0.05
Net mark-to-market losses (net of tax)	**—**	**—**	**(0.14)**	**—**	**—**	**(0.14)**
Adjusted EPS – Non-GAAP basis	**$1.36**	**$0.08**	**$—**	**$0.01**	**($0.01)**	**$1.44**

a. The amount of income taxes was calculated using a combined federal and state income tax rate of 31% and 25% for the three months ended March 31, 2022 and March 31, 2021, respectively. Adjusted earnings and adjusted earnings per share for the 2022 period exclude the tax impact on the parent company of HLBV accounting ($3 million and $0.01 for the three months ended March 31, 2022) of the Clean Energy Businesses. Adjusted earnings and adjusted earnings per share for the 2021 period do not exclude the tax impact on the parent company of HLBV accounting (immaterial for the three months ended March 31, 2021) of the Clean Energy Businesses.

b. The amount of income taxes was calculated using a combined federal and state income tax rate of 31% and 25% for the three months ended March 31, 2022 and March 31, 2021, respectively. Adjusted earnings and adjusted earnings per share for the 2022 period exclude the tax impact on the parent company of the mark-to-market effects ($4 million and $0.01 for the three months ended March 31, 2022) of the Clean Energy Businesses. Adjusted earnings and adjusted earnings per share for the 2021 periods do not exclude the tax impact on the parent company of the mark-to-market effects ($4 million and $0.01 for the three months ended March 31, 2021) of the Clean Energy Businesses.

c. The amount of income taxes was calculated using a combined federal and state income tax rate of 30% for the three months ended March 31, 2021.

d. Includes parent company and consolidation adjustments.

1Q 2022 Developments[a]

CECONY & O&R

- In February 2022, the New York State Public Service Commission (NYSPSC), in response to higher customer bills, requested that CECONY enhance its efforts to mitigate customer bill volatility due to commodity price increases by reassessing its power supply billing practices and improve communications to customers regarding forecasted significant bill increases resulting from commodity price increases. In March 2022, CECONY filed with the NYSPSC a proposed amendment to its electric tariff, effective June 1, 2022, to change how CECONY recovers the cost of electricity supplied to its full-service electric customers to reduce the likelihood of customer bill volatility by more closely aligning supply prices with CECONY's electric supply hedging positions. The proposed amendment is subject to NYSPSC approval. CECONY also committed to provide notice to customers in cases where supply price increases could result in significantly higher bills. (page 75)
- In April 2022, the NYSPSC approved the October 2021 joint proposal for new electric and gas rate plans for O&R for the three-year period January 2022 through December 2024 that includes certain COVID-19 provisions, which are detailed on page 11 of this presentation. (pages 23, 24, 38, 67, page 11 of this presentation)
- In April 2022, CECONY updated its January 2022 requests to the NYSPSC for electric and gas rate increases effective January 2023.
    - For electric, the company decreased its requested January 2023 rate increase by $161 million to $1,038 million, decreased its illustrated January 2024 rate increase by $109 million to $744 million and increased its illustrated January 2025 rate increase by $7 million to $615 million. (page 23)
    - For gas, the company decreased its requested January 2023 rate increase by $101 million to $402 million, decreased its illustrated January 2024 rate increase by $29 million to $205 million and decreased its illustrated January 2025 rate increase by $42 million to $176 million. (page 23)
- In April 2022, CECONY filed the petition, seeking cost recovery approval for the proposed Con Edison Hub at an estimated cost of $1,000 million and an estimated in-service date of 2027. The proposed Con Edison Hub would create interconnection points to connect up to 6,000 MW of offshore wind energy into the New York City grid. (page 72)
- CECONY's and O&R's allowances for uncollectible customer accounts reserve changed from $304 million and $12.3 million at December 31, 2021 to $324 million and $11.4 million at March 31, 2022, respectively. (page 53)

a. Page references to 1Q 2022 Form 10-Q.

1Q 2022 Developments *(cont'd)*[a]

O&R

Rockland Electric Company (RECO)

- In January 2022, RECO filed a request with the Federal Energy Regulatory Commission (FERC) for an increase to its annual transmission revenue requirement from $16.9 million to $20.4 million. The filing reflects a return on common equity of 11.04 percent and a common equity ratio of 47 percent. (page 23)
- In March 2022, RECO filed a request with the New Jersey Board of Public Utilities to implement a $209 million Infrastructure Investment Program (IIP) over a five-year period (2023 – 2027). RECO's IIP proposes accelerated infrastructure investments to enhance safety, reliability, and/or resiliency. (page 23)

Con Edison Transmission

- In May 2022, the operator of the Mountain Valley Pipeline (MVP), which is being constructed by a joint venture in which CET Gas owns a 10.0 percent interest (which is expected to be reduced to 8.0 percent based on the latest project cost estimate and CET Gas' previous capping of its cash contributions to the joint venture), indicated it plans to pursue new permits and is now targeting a full in-service date during the second half of 2023 at a total project cost of approximately $6,600 million, excluding allowance for funds used during construction. At March 31, 2022, CET Gas' carrying value of its investment in MVP was $111 million and CET Gas' cash contributions to the joint venture amounted to $530 million (page 74)

Clean Energy Businesses

- The Clean Energy Businesses have 3,044 MW (AC) of utility-scale renewable energy projects in service (2,996 MW) or in construction (48 MW) and 69 MW (AC) of behind-the-meter renewable energy projects in service (66 MW) or in construction (3 MW). (page 73)
- 1,505 million kWh of electricity was generated from solar projects and 371 million kWh generated from wind projects for the three months ended March 31, 2022, compared to 1,211 million kWh of solar electricity and 342 million kWh of wind electricity generated for the same period in 2021. (page 74)
- Con Edison is considering strategic alternatives with respect to the Clean Energy Businesses. (pages 49, 50, 51)

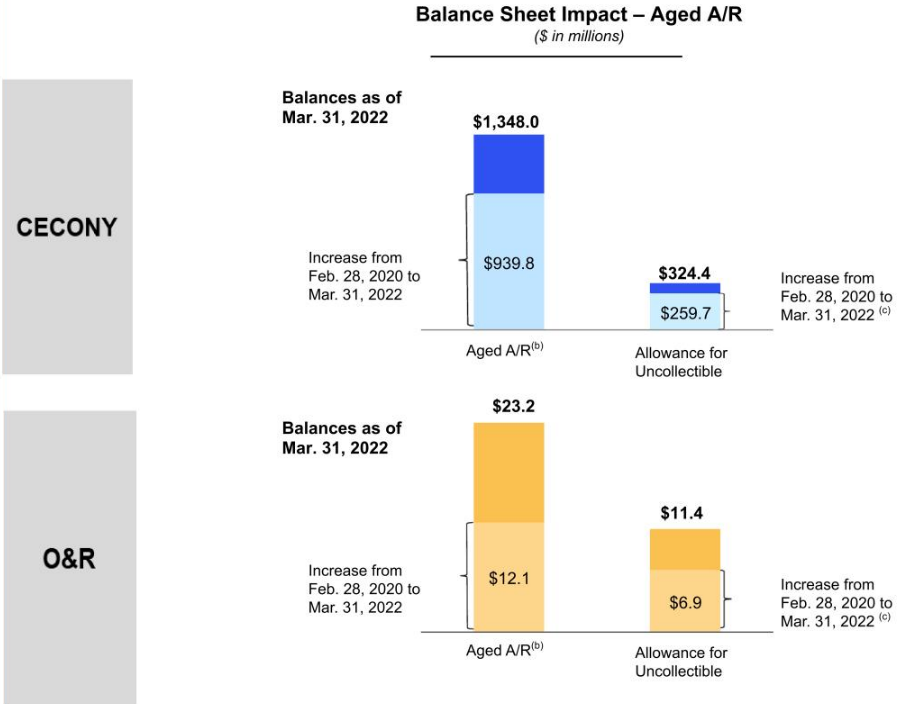
a. Page references to 1Q 2022 Form 10-Q.

Three-Year Reconciliation of Reported EPS (GAAP) to Adjusted EPS (Non-GAAP)

12 Months Ending December 31,	2020	2021	2022[a]
Reported EPS – GAAP basis	**$3.29**	**$3.86**	**$4.33**
Impairment losses related to investment in Mountain Valley Pipeline, LLC (pre-tax)	0.95	0.66	0.66
Income taxes (b)	(0.29)	(0.19)	(0.19)
Impairment loss related to investment in Mountain Valley Pipeline, LLC (net of tax)	**0.66**	**0.47**	**0.47**
Loss from sale of a renewable electric project (pre-tax)	—	0.01	0.01
Income taxes (b)	—	—	—
Loss from sale of a renewable electric project (net of tax)	—	**0.01**	**0.01**
Impairment loss related to investment in Stagecoach (pre-tax)	—	0.61	0.12
Income taxes (b)	—	(0.19)	(0.04)
Impairment losses related to investment in Stagecoach (net of tax)	**—**	**0.42**	**0.08**
Goodwill impairment on Honeoye (pre-tax)	—	0.02	0.02
Income taxes (b)	—	—	—
Goodwill impairment on Honeoye (net of tax)	**—**	**0.02**	**0.02**
HLBV effects (pre-tax)	0.14	(0.41)	(0.55)
Income taxes (b)	(0.04)	0.12	0.17
HLBV effects (net of tax)	**0.10**	**(0.29)**	**(0.38)**
Net mark-to-market effects (pre-tax)	0.18	(0.15)	(0.14)
Income taxes (b)	(0.05)	0.05	0.04
Net mark-to-market effects (net of tax)	**0.13**	**(0.10)**	**(0.10)**
Adjusted EPS – Non-GAAP basis	**$4.18**	**$4.39**	**$4.43**

a. Represents 12-month trailing EPS ending March 31, 2022.
b. The amount of income taxes was calculated using applicable combined federal and state income tax rates for the three months ended March 31, 2022 and the years 2020 – 2021.

Financial Impacts of COVID-19[a]

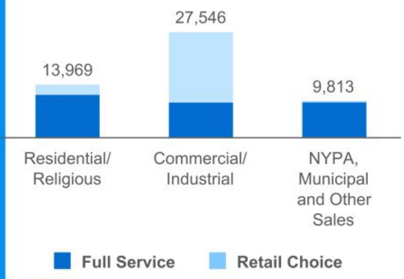


a. Reflects pro-forma results for late payment charges that will be recovered in a surcharge mechanism established in November 18, 2021 CECONY NYSPSC order and O&R rate plans (Case 21-E-0074 & 21-G-0073).
b. Represents the accounts receivable (A/R) balance in arrears over 60 days and 90 days for CECONY and O&R, respectively.
c. Increases to Allowance for Uncollectible accounts were fully deferred. Deferral began in 2020 under the legislative, regulatory and related actions provision of CECONY and O&R's New York rate plans. The amounts deferred are reduced by the amount that the actual write-offs of customer accounts receivable balances were below the allowance reflected in rates.

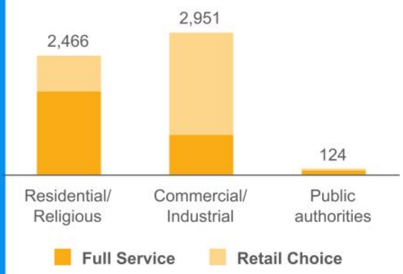
Customer Breakdown of Electric Deliveries and Revenues

2021 Electric Delivery Volumes
Millions of kWh delivered

CECONY



O&R



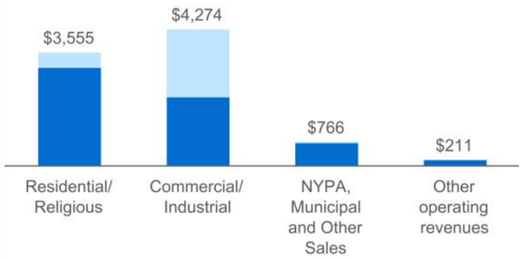
Commercial & Industrial customers share of 2021 CECONY electric deliveries and revenues:

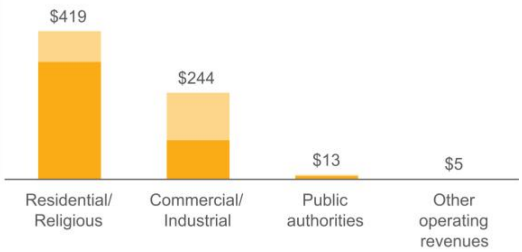
- 54% of volumes
- 49% of revenues

Commercial & Industrial customers share of 2021 O&R electric deliveries and revenues:

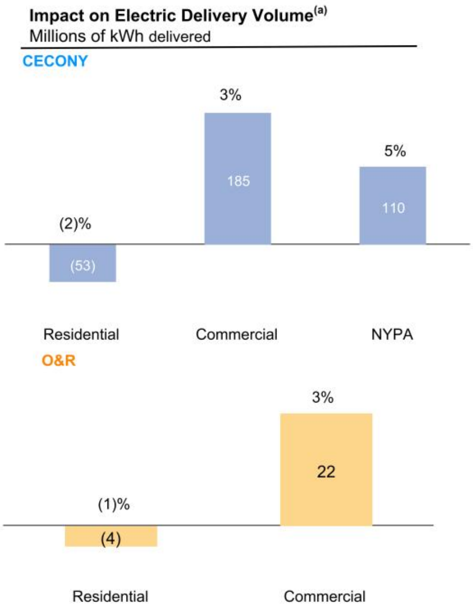
- 53% of volumes
- 36% of revenues

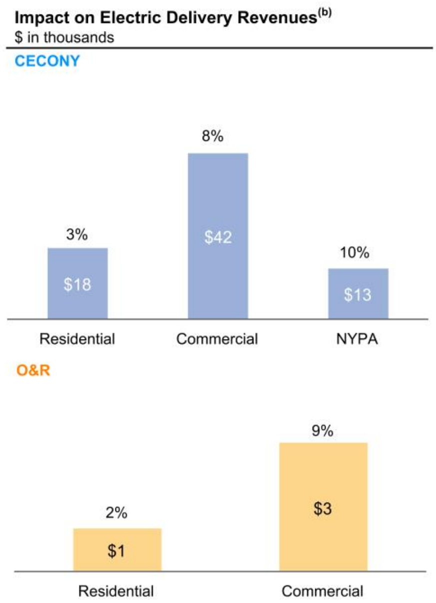
2021 Electric Revenues
($ in millions)





Estimated Non-Weather Impact on Electric Delivery Volume and Revenues for the three months ended March 31, 2022 vs. March 31, 2021



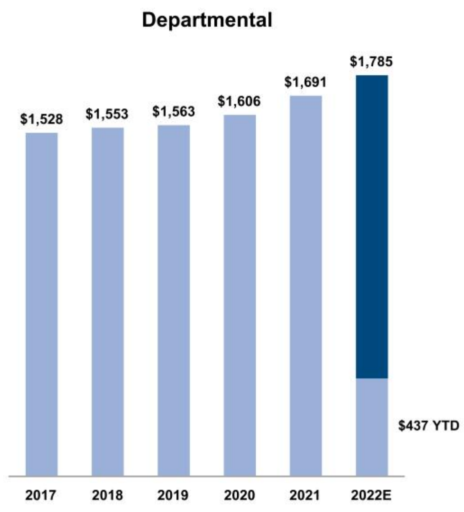


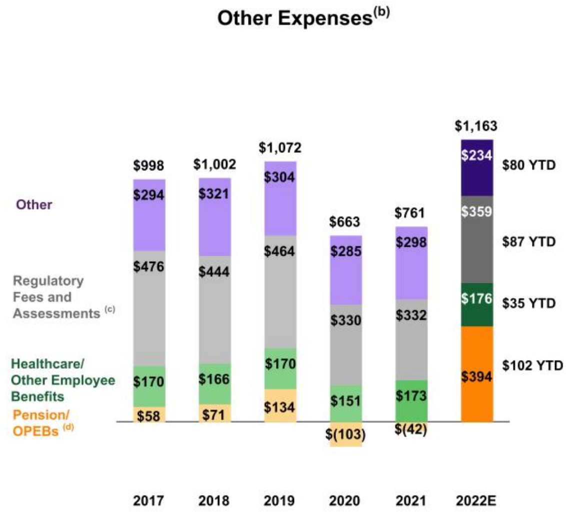
CECONY - March 31, 2022 vs. March 31, 2021 O&R - March 31, 2022 vs. March 31, 2021

a. Impact as compared to actuals for the three ended March 31, 2022 vs. March 31, 2021.
b. Impact as compared to actuals for the three ended March 31, 2022 vs. March 31, 2021. Delivery revenues are not adjusted for weather; changes in revenues include rate increases in each year. Amounts deferred from January - June are generally recoverable effective August 1st over a six-month period and amounts deferred July - December are generally recoverable effective February 1st over a six-month period for CECONY and amounts deferred from January - December are generally recoverable effective the following February 1st over a twelve-month period for O&R through the revenue decoupling mechanism provisions in the respective rate plans.

CECONY Operations and Maintenance Expenses[a]

($ in millions)





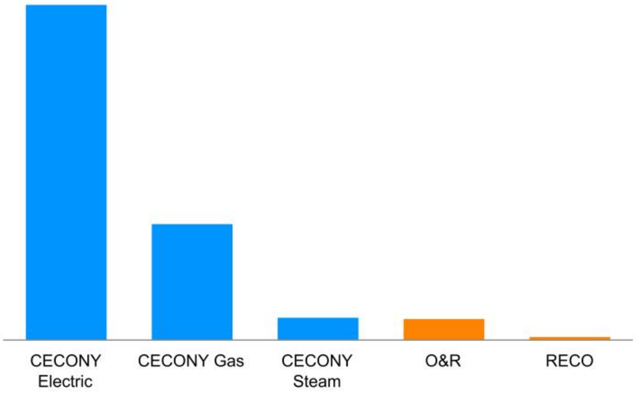
a. Prior to 2020, select facilities and telecommunication expenses were categorized as Other Expenses. After 2020, the expenses are included in the Departmental category.
b. Other Expenses generally are either reconciled through amounts reflected in rates, or represent surcharges that are recovered in revenues from customers.
c. Includes Demand Side Management, System Benefit Charges and Public Service Law 18A assessments which are collected in revenues.
d. Represents service costs net of capitalization and rate reconciliation; excludes non-service components of Pension/OPEBs pursuant to Accounting Standards Update 2017-07. For the three months ended March 31, 2022, CECONY recorded non-service cost components of ($81) million. See page 31 of the 1Q 2022 Form 10-Q.

Composition of Regulatory Rate Base[a]
(as of March 31, 2022)

CECONY		($ in millions)
Electric	NY	$23,958
Gas	NY	8,299
Steam	NY	1,664
Total CECONY		**$33,921**

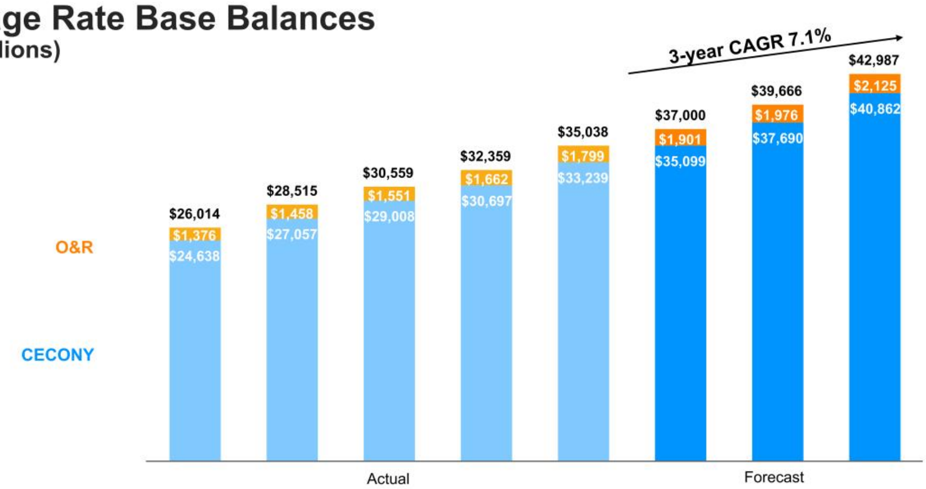
O&R		($ in millions)
O&R Electric	NY	$982
O&R Gas	NY	541
RECO	NJ	311
Total O&R		**$1,834**

Total Rate Base $35,755



a. Average rate base for 12 months ended March 31, 2022.

Average Rate Base Balances
($ in millions)



		2017	2018	2019	2020	2021	2022E	2023E	2024E
CECONY	Electric	$18,513	$20,057	$21,149	$22,101	$23,614	$24,684 [a]	$26,408 [a]	$28,762 [a]
	Gas	4,723	5,581	6,408	7,110	8,008	8,841 [a]	9,697 [a]	10,506 [a]
	Steam	1,402	1,419	1,451	1,486	1,617	1,574 [a]	1,585 [a]	1,594 [a]
O&R	Electric	759	806	842	901	965	1,021 [b]	1,044 [b]	1,144 [b]
	Gas	392	426	455	490	527	566 [b]	607 [b]	649 [b]
RECO	Electric	225	226	254	271	307	314	325	332

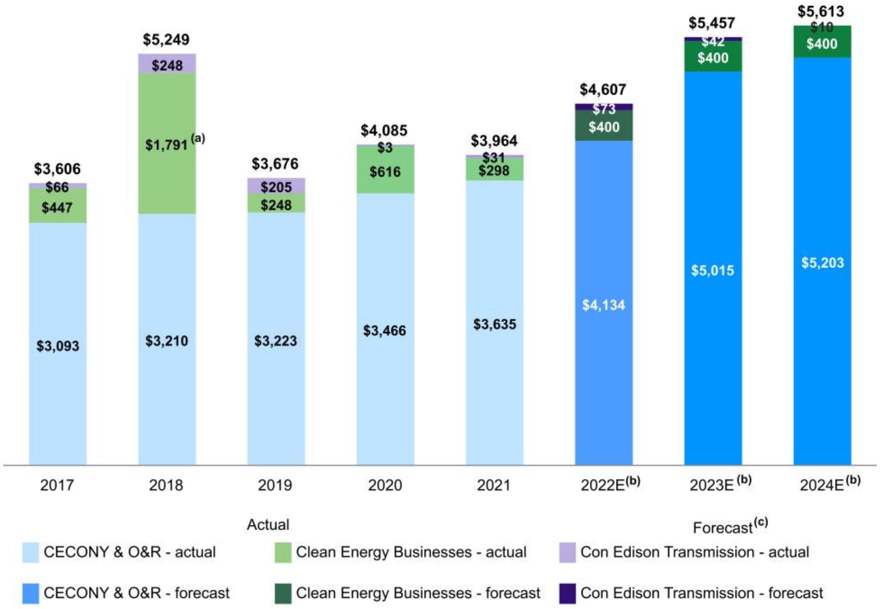
a. 2022 forecast and 2023-2024 Steam service reflects company's plans; 2023 and 2024 Electric and Gas service reflects the April 8, 2022 update rate filing.
b. Amounts reflect the O&R Electric and Gas rate plans (Case 21-E-0074 & 21-G-0073) approved in April 2022.

Regulated Utilities' Rates of Return and Equity Ratios
(12 Months ended March 31, 2022)

	Regulated Basis	
	Allowed	Actual
CECONY		
Electric	8.8%	8.6%
Gas	8.8	9.2
Steam	9.3	3.0
Overall – CECONY	8.8 [a]	8.5
CECONY Equity Ratio	***48.0%***	***46.8%***
O&R		
Electric	9.1% [b]	9.5%
Gas	9.1 [b]	9.6
RECO	9.5 [b]	5.2
Overall – O&R	9.1 [a]	8.8
O&R Equity Ratio	***48.0%***	***47.6%***

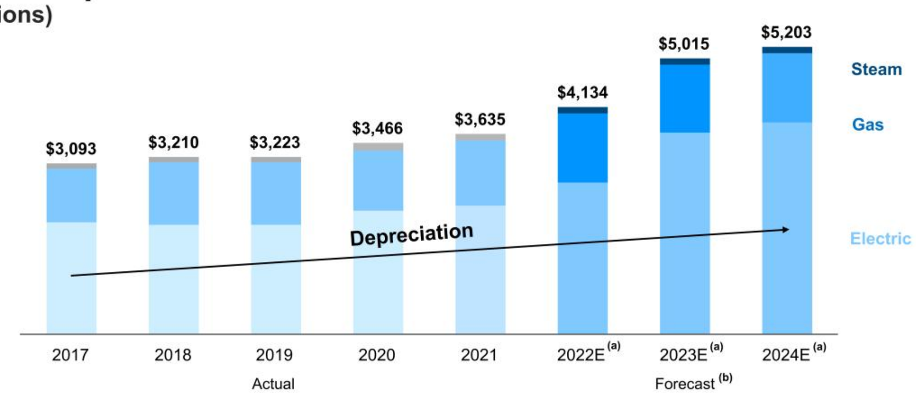
a. Weighted by rate base.
b. Authorized ROEs pro-rated 75%/25% between 9% and 9.2% for NY, and 9.5% and 9.6% for RECO, authorized under the previous and current (effective January 2022) rate plans, respectively.

Capital Investments
($ in millions)



a. 2018 includes Clean Energy Businesses' purchase of Sempra Solar Holdings, LLC.
b. Amounts reflect the company's five-year forecast as of January 2022 and do not include the impact, if any, that may result from the company's evaluation of strategic alternatives with respect to the Clean Energy Businesses.
c. 2021 Form 10-K, page 31.

Utilities' Capital Investments
($ in millions)



	Annual CECONY Capital Investments				Annual O&R Capital Investments		
	Electric	Gas	Steam	Depreciation	Electric	Gas	Depreciation
2017	1,905	909	90	1,195	128	61	71
2018	1,861	1,050	94	1,276	138	67	77
2019	1,851	1,078	91	1,373	142	61	84
2020	2,080	1,044	122	1,598	159	61	90
2021	2,189	1,126	103	1,705	147	70	95
2022E	2,585	1,192	116	1,830	164	77	102
2023E	3,473	1,173	116	1,918	177	76	107
2024E	3,669	1,187	101	2,102	172	74	119

a. Amounts reflect the company's five-year forecast as of January 2022.
b. 2021 Form 10-K, page 31.

Financing Plan for 2022 – 2024

Financing Plan[a]

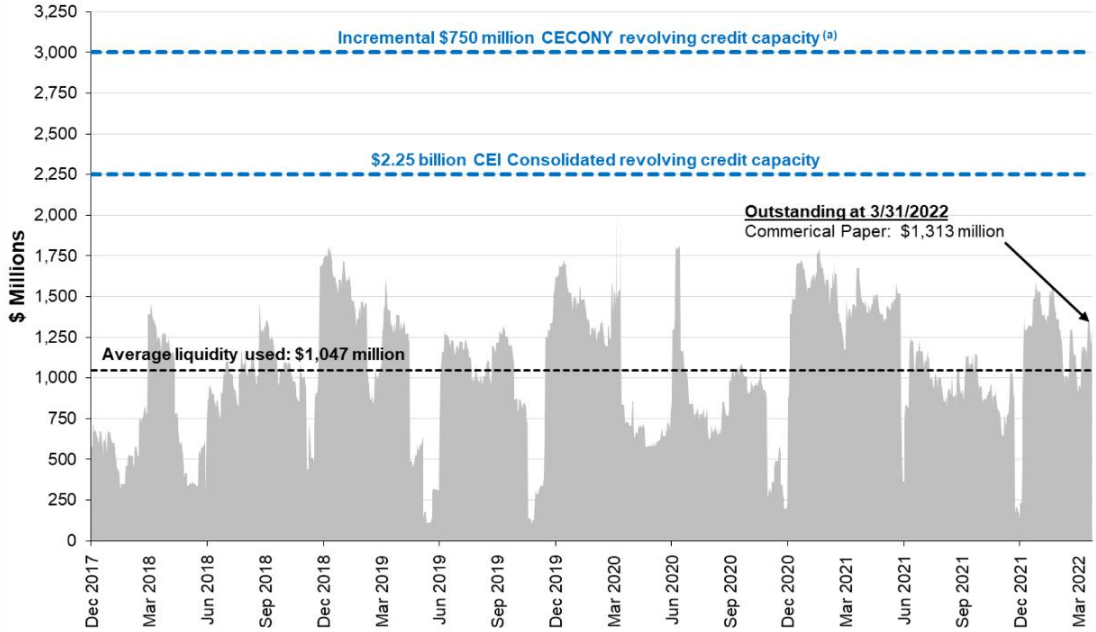
($ in millions)	2022	2023-2024
Common Equity[b]	Up to $850	Up to $750 in aggregate
Long-Term Debt[c]	$800 - $1,400	$2,500 in aggregate

Debt Maturities

($ in millions)	2022	2023	2024	2025	2026
Con Edison [parent company]	$293	$650	$—	$—	$—
CECONY	—	—	250	—	250
O&R	—	—	—	—	—
CEBs	147 [d]	319	143	319	135
Total	**$440**	**$969**	**$393**	**$319**	**$385**

a. Con Edison's financing plan does not include the impact, if any, that may result from the company's evaluation of strategic alternatives with respect to the CEBs.
b. Excludes common equity issued under the dividend reinvestment, employee stock purchase and long-term incentive plans.
c. Primarily at the Utilities; excludes issuance of long-term debt secured by the CEBs' renewable electric projects.
d. CEBs repaid $26 million of maturing debt during the three months ended March 31, 2022.

Commercial Paper Borrowings
($ in millions)



a. In March 2022, CECONY entered into a $750 million, 364-day revolving credit facility to support its commercial paper program, which may also be used for other general corporate purposes. In April 2022, FERC issued an order that increases CECONY's authorization to issue short-term debt from $2.25 billion to $3.0 billion effective May 2022.

Capital Structure – March 31, 2022

($ in millions)

Consolidated Edison, Inc.

Baa2 / BBB+ / BBB+

Debt	$	23,022	53%
Equity		20,623	47
Total	$	43,645	100%

CECONY

Baa1 / A- / A-

Debt	$	18,384	53%
Equity		16,618	47
Total	$	35,002	100%

O&R

Baa2 / A- / A-

Debt	$	968	52%
Equity		903	48
Total	$	1,871	100%

Parent and Other

Debt	$	3,670	54%
Equity		3,102	46
Total	$	6,772	100%

Amounts shown exclude notes payable and include the current portion of long-term debt.

Senior unsecured credit ratings shown in order of Moody's / S&P / Fitch. Moody's and Fitch have stable outlooks for each entity. S&P has negative outlook for each entity. Ratings are not a recommendation to buy, sell or hold securities and may be subject to revision or withdrawal at any time.

Rating Agency Credit Metrics

Rating Agency	Rating / Outlook[a]	Rating Agency Key Metric[b]	Rating Agency Forecast[c]	Rating Agency Downgrade Threshold
Moody's Investors Services	• CEI: Baa2 / Stable • CECONY: Baa1 / Stable • O&R: Baa2 / Stable	CFO pre-WC[e] / Debt	• ~16% • 15 - 17% • 14 - 16%	• <13% • <14% • <13%
S&P Global Ratings[d]	• CEI: BBB+ / Negative • CECONY: A- / Negative • O&R: A- / Negative	Funds from operations to Debt	• 16 - 19% • 16 - 19% • 14 - 17%	• <16% • <16% • <16%
Fitch Ratings	• CEI: BBB+ / Stable • CECONY: A- / Stable • O&R: A- / Stable	Funds from operations-Adjusted Leverage	• ~5.0x • ~5.0x • 4.4x	• >5.0x • >5.0x • >5.0x

This slide reflects the company's understanding of certain credit criteria of the rating agencies at this time, which are subject to change.

Source: Moody's Investors Service Credit Opinion February 28, 2022 for CEI, CECONY and O&R; S&P Global Ratings Direct April 1, 2022 for CEI, CECONY and O&R; Fitch Ratings press release "Fitch Affirms ConEd & Subsidiaries at 'BBB+'; Outlook Revised to Stable" March 21, 2022.

a. Represents senior unsecured ratings. Ratings are not a recommendation to buy, sell or hold securities and may be subject to revision or withdrawal at anytime.
b. As defined and calculated by each respective rating agency. The rating agencies use other metrics that are not described on this slide.
c. Forecast represents: "over the next few years" for Moody's regarding CEI, and "going forward" for CECONY and O&R; "2022e to 2024f" for S&P; "over the forecast period" for Fitch regarding CEI and CECONY and "over 2022-2024" regarding O&R.
d. S&P rates CECONY and O&R on a group rating methodology with Con Edison.
e. CFO pre-WC is defined by Moody's as cash flow from operations before changes in working capital.

Income Statement – 2022 First Quarter

($ in millions)

	CECONY	O&R	CEBs	CET[a]	Other[b]	Total
Total operating revenues	$3,517	$285	$260	$1	$(3)	$4,060
Depreciation and amortization	446	24	59	—	—	529
Other operating expenses	2,360	215	155	4	(2)	2,732
Total operating expenses	2,806	239	214	4	(2)	3,261
Operating income (loss)	711	46	46	(3)	(1)	799
Other income (deductions)	81	5	—	4	—	90
Interest expense	200	11	(37)	1	7	182
Income before income tax expense (benefit)	592	40	83	—	(8)	707
Income tax expense (benefit)	117	10	24	—	2	153
Net income (loss)	475	30	59	—	(10)	554
Income (loss) attributable to non-controlling interest	—	—	(48)	—	—	(48)
Net income (loss) for common stock	$475	$30	$107	$—	$(10)	$602

For the CEBs, reconciliation of net income for common stock to adjusted earnings before interest, taxes, depreciation and amortization (adjusted EBITDA) (Non-GAAP)

Net income for common stock	$107
Mark-to-market pre-tax loss/(gain)	(68)
HLBV pre-tax loss/(gain)	(48)
Interest expense/(income), excluding mark-to-market effects of interest rate swaps	31
Income tax (benefit)/expense	24
Pre-tax equivalent of production tax credits (25%)	12
Depreciation and amortization	59
Adjusted EBITDA (non-GAAP)	$117

a. Net income (loss) for common stock for CET includes pre-tax investment income of $4.7 million from New York Transco LLC.
b. Includes parent company and consolidation adjustments.

Con Edison's consolidated financial statements and the notes thereto are in Part I, Item 1 of the first quarter 2022 Form 10-Q.

Condensed Statement of Cash Flows – 2022 First Quarter

($ in millions)

	CECONY	O&R	CEBs	CET	Other[a]	Total
Net cash flows from/(used in) operating activities	$477	$47	$13	$10	$(74)	$473
Net cash flows used in investing activities	(873)	(44)	(25)	(10)	—	(952)
Net cash flows from/(used in) financing activities	(471)	(1)	(56)	—	58	(470)
Net change for the period	(867)	2	(68)	—	(16)	(949)
Balance at beginning of period	920	29	178	—	19	1,146
Balance at end of period (b)	$53	$31	$110	$—	$3	$197

a. Includes parent company and consolidation adjustments.
b. See "Reconciliation of Cash, Temporary Cash Investments and Restricted Cash" in Note A in Item 1 of the first quarter 2022 Form 10-Q.

Con Edison's consolidated financial statements and the notes thereto are in Part I, Item 1 of the first quarter 2022 Form 10-Q.

Condensed Balance Sheet – As of March 31, 2022

($ in millions)

	CECONY	O&R	CEBs	CET	Other[a]	Total
ASSETS						
Current assets	$4,582	$328	$545	$3	$4	$5,462
Investments	579	24	—	233	(3)	833
Net plant	42,015	2,616	4,370	17	—	49,018
Other noncurrent assets	6,037	391	1,639	7	350	8,424
Total assets	$53,213	$3,359	$6,554	$260	$351	$63,737
LIABILITIES AND SHAREHOLDERS' EQUITY						
Current liabilities	$4,238	$401	$966	$110	$(300)	$5,415
Noncurrent liabilities	13,973	1,087	162	(89)	(17)	15,116
Long-term debt	18,384	968	2,583	—	648	22,583
Equity	16,618	903	2,843	239	20	20,623
Total liabilities and equity	$53,213	$3,359	$6,554	$260	$351	$63,737

a. Includes parent company and consolidation adjustments.

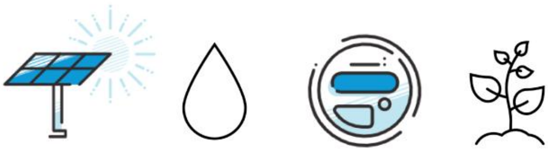
Con Edison's consolidated financial statements and the notes thereto are in Part I, Item 1 of the first quarter 2022 Form 10-Q.

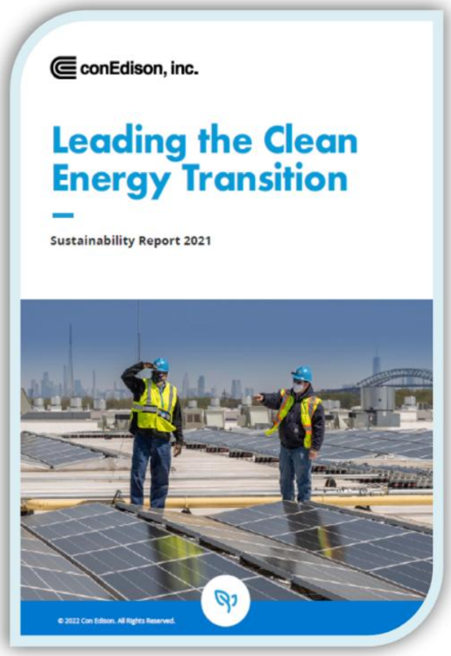
Release of our 2021 Annual Sustainability Report

Highlights the Company efforts around building a clean energy future, a diverse and inclusive workforce, and sustainable community

Key 2021 Updates

- Highlights the Company's expanded Clean Energy Commitment
- Enhances the following sections:
  - Air Quality & Emissions Reductions
  - Sustainable Supply Chain Practices
  - Habitat & Biodiversity
  - Water Conservation and Water Quality





Source: [Sustainability Report 2021 | Con Edison]

Con Edison Environmental, Social & Governance Resources

- **Climate Change Resilience and Adaptation Plan** – January 2021
- **Climate Change Vulnerability Study** – December 2019
- **Diversity and Inclusion Report** examines Con Edison's diverse and inclusive culture
- **2021 Proxy Statement**
- Highlighting how the Company supports our communities through **Community Partnerships**
- Our Standards of Business Conduct guide our **Political Engagement**
- Con Edison's **Clean Energy Vision** looking toward a clean energy future
- **Sustainability Report** - Con Edison's Sustainability report
- Our ESG reporting standards:
  - **Edison Electric Institute / American Gas Association ESG templates** – Industry reporting standards
  - **Sustainability Accounting Standards Board (SASB)** – Broad ESG reporting standard
  - **Task Force on Climate-Related Financial Disclosures (TCFD)** – Broad ESG reporting standard
  - **Equal Employment Opportunity Component 1 Report (EEO-1)** - Federal employer information report
  - Our environmental impacts including carbon emissions disclosures are filed with the **Carbon Disclosure Project (CDP)**

Link to more ESG resources: https://conedison.gcs-web.com/environmental-social-and-governance-esg-resources